

Received \_\_\_\_\_

Examined \_\_\_\_\_

CLASS A  
WATER UTILITIES

U# \_\_\_\_\_

2013  
ANNUAL REPORT  
OF

---

APPLE VALLEY RANCHOS WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

---

P.O. BOX 7005

APPLE VALLEY, CA 92307-7005

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE  
YEAR ENDED DECEMBER 31, 2013

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2014  
(FILE TWO COPIES IF THREE RECEIVED)

## TABLE OF CONTENTS

	<u>Page</u>
General Instructions	4
Instructions for Preparation of Selected Financial Data Sheet for All Water Utilities	5
Balance Sheet Data and Capitalization	6
Income Statement and Other Related Data	7
Balance Sheet Data and Capitalization - Excluding Non-Regulated Activities	8
Income Statement and Other Related Data - Excluding Non-Regulated Activities	9
Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities	10
Excess Capacity and Non-Tariffed Services	11
General Information	12
Schedule A - Comparative Balance Sheets - Assets and Other Debits	13
Schedule A - Comparative Balance Sheets - Liabilities and Other Credits	14
Schedule B - Income Account for the Year	15
Schedule A-1 - Account 100 - Utility Plant	16
Schedule A-1a - Account 100.1 - Utility Plant in Service	16 - 17
Schedule A-1b - Account 302 - Franchises and Consents	17
Schedule A-1c - Account 100.4 - Utility Plant Held for Future Use	18
Schedule A-2 - Account 110 - Other Physical Property	18
Schedule A-1d - Rate Base and Working Cash	19
Schedule A-3 - Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves	20
Schedule A-3a - Account 250 - Analysis of Entries in Depreciation Reserve	21
Schedule A-4 - Account 111 - Investment in Associated companies	22
Schedule A-5 - Account 112 - Other Investments	22
Schedule A-6 - Account 113 - Sinking Funds	22
Schedule A-7 - Account 114 - Miscellaneous Special Funds	23
Schedule A-8 - Account 121 - Special Deposits	23
Schedule A-9 - Account 124 - Notes Receivable	23
Schedule A-10 - Account 126 - Receivables for Associated Companies	24
Schedule A-11 - Account 132 - Prepayments	24
Schedule A-12 - Account 133 - Other Current and Accrued Assets	24
Schedule A-13 - Accounts 140 and 240 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt	25
Schedule A-14 - Account 141 - Extraordinary Property Losses	26

Schedule A-15 - Account 146 - Other Deferred Debits	26
Schedule A-16 - Account 150 - Discount on Capital Stock	26
Schedule A-17 - Account 151 - Capital Stock Expense	26
Schedule A-18 - Accounts 200 and 201 - Capital Stock	27
Schedule A-18a - Record of Stockholders at End of Year	27
Schedule A-19 - Account 203 - Premiums and Assessments on Capital Stock	27
Schedule A-20 - Account 270 - Capital Surplus (For Use by Corporations Only)	28
Schedule A-21 - Account 271 - Earned Surplus (For Use by Corporations Only)	28
Schedule A-22 - Account 204 - Propriety Capital (Sole Proprietor or Partnership)	29
Schedule A-23 - Account 205 - Undistributed Profits of Proprietorship or Partnership)	29
Schedule A-24 - Account 210 - Bonds	30
Schedule A-24 (a) - Class A Water Companies - Safe Drinking Water Bond Act Data	31
Schedule A-25 - Account 212 - Advances from Associated Companies	32
Schedule A-26 - Account 213 - Miscellaneous Long Term Debt	32
Schedule A-27 - Securities Issued or Assumed During Year	32
Schedule A-28 - Account 220 - Notes Payable	33
Schedule A-29 - Account 223 - Payables to Associated Companies	33
Schedule A-30 - Account 230 - Other Current and Accrued Liabilities	33
Schedule A-31 - Account 228 - Accrued and Prepaid Taxes	34
Schedule A-32 - Account 241 - Advances for Construction	35
Schedule A-33 - Account 242 - Other Deferred Credits	36
Schedule A-34 - Accounts 254 to 258, Inclusive - Miscellaneous Reserves	36
Schedule A-35 - Account 265 - Contributions in Aid of Construction	37
Schedule B-1 - Account 501 - Operating Revenues	38
Schedule B-1a - Operating Revenues Apportioned to Cities and Towns	38
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	39-41
Schedule B-3 - Account 506 - Property Losses Chargeable to Operations	42
Schedule B-4 - Account 507 - Taxes Charged During Year	42
Schedule B-5 - Reconciliation of Reported Net Income with Taxable Income for Federal Taxes	43
Schedule B-6 - Account 521 - Income from Non-utility Operations	44
Schedule B-7 - Account 526 - Miscellaneous Non-operating Revenue	44
Schedule B-8 - Account 527 - Non-operating Revenue Deductions (Dr.)	44
Schedule B-9 - Account 535 - Other Interest Charges	44

Schedule B-10 - Miscellaneous Income Deductions	44
Schedule C-1 - Engineering and Management Fees and Expenses, etc., During Year	45
Schedule C-2 - Compensation of Individual Proprietor or Partner	46
Schedule C-3 - Employees and Their Compensation	46
Schedule C-4 - Record of Accidents During Year	46
Schedule C-5 - Expenditures for Political Purposes	47
Schedule C-6 - Loans to Directors, or Officers, or Shareholders	47
Schedule C-7 - Bonuses Paid to Executives & Officers	47
Schedule D-1 - Sources of Supply and Water Developed	48
Schedule D-2 - Description of Storage Facilities	48
Schedule D-3 - Description of Transmission and Distribution Facilities	49
Schedule D-4 - Number of Active Service Connections	50
Schedule D-5 - Number of Meters and Services on Pipe System at End of Year	50
Schedule D-6 - Meter Testing Data	50
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	51
Schedule D-8 - Status with State Board of Public Health	52
Schedule D-9 - Statement of Material Financial Interest	52
Schedule E-1 - Balancing & Memorandum Accounts	53
	54
Schedule E-3 - Description of Water Conservation Program(s)	54a
Schedule E-4 - Report on Affiliated Transactions	55
All Water Utilities - Safe Drinking Water Bond Act / State Revolving Fund Data	56-57
Facilities Fees Data	58
Supplemental Conservation Schedules	59-59 zf
Declaration	60
Index	61

## INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, 2014, following the year covered by the report, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION  
WATER DIVISION  
ATTN: KAYODE KAJOPAIYE  
505 VAN NESS AVENUE, ROOM 3105  
SAN FRANCISCO, CALIFORNIA 94102-3298  
kok@cpuc.ca.gov**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath, on the last page, must be signed by an officer, partner or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover a calendar year, from January 1, 2013 through December 31, 2013. Fiscal year reports will not be accepted.
- 10 Your company's external auditor information, such as external auditor's name, phone number, and address must be included in Page 12, Item 12, of this report.

# **INSTRUCTIONS**

## **FOR PREPARATION OF**

### **SELECTED FINANCIAL DATA SHEET**

#### **FOR CLASS A, B, C AND D, WATER UTILITIES**

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Year 2013

NAME OF UTILITY APPLE VALLEY RANCHOS WATER COMPANY

PHONE (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT LAWRENCE G. LEE

(Prepared from Information in the 2013 Annual Report)

	1/1/2013	12/31/2013	Average
<b>BALANCE SHEET DATA</b>			
1 Intangible Plant	282,942	282,942	282,942
2 Land and Land Rights	6,702,935	8,108,486	7,405,711
3 Depreciable Plant	103,711,608	108,973,725	106,342,666
4 Gross Plant in Service	110,697,485	117,365,153	114,031,319
5 Less: Accumulated Depreciation	(28,362,591)	(30,874,120)	(29,618,355)
6 Net Water Plant in Service	82,334,894	86,491,033	84,412,963
7 Water Plant Held for Future Use	202,348	202,348	202,348
8 Construction Work in Progress	408,270	569,952	489,111
9 Materials and Supplies	372,079	363,850	367,965
10 Less: Advances for Construction	(30,001,334)	(29,008,109)	(29,504,721)
11 Less: Contributions in Aid of Construction	(2,203,387)	(2,246,671)	(2,225,029)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(11,955,362)	(12,174,055)	(12,064,709)
13 Net Plant Investment	39,157,508	44,198,348	41,677,928
<b>CAPITALIZATION</b>			
14 Common Stock	3,750	3,750	3,750
15 Proprietary Capital (Individual or Partnership)	0	0	0
16 Paid-in Capital	5,862,976	5,877,909	5,870,443
17 Retained Earnings	A 43,980,052	47,603,669	45,791,861
18 Common Stock and Equity (Lines 14 through 17)	49,846,778	53,485,328	51,666,053
19 Preferred Stock	0	0	0
20 Long-Term Debt	0	0	0
21 Notes Payable	0	0	0
22 Total Capitalization (Lines 18 through 21)	49,846,778	53,485,328	51,666,053

(A) Note: Beginning of year retained earnings balance restated as follows:

As originally reported:	43,106,964
Reclass 2012 Unbilled Accounts Receivable	1,455,147
Reclass deferred taxes on 2012 Unbilled Revenue	(582,059)
As restated	43,980,052

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

2013

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY      PHONE: (562) 923-0711

Annual  
Amount

**INCOME STATEMENT**

23	Unmetered Water Revenue	0
24	Fire Protection Revenue	285,215
25	Irrigation Revenue	1,324,536
26	Metered Water Revenue	<u>20,140,218</u>
27	Total Operating Revenue	21,749,969
28	Operating Expenses	11,719,948
29	Depreciation Expense (Composite Rate 3.02%)	2,800,190
30	Amortization and Property Losses	65,827
31	Property Taxes	413,513
32	Taxes Other Than Income Taxes	252,705
33	Total Operating Revenue Deduction Before Taxes	15,252,183
34	California Corp. Franchise Tax	561,118
35	Federal Corporate Income Tax	2,283,146
36	Total Operating Revenue Deduction After Taxes	18,096,447
37	Net Operating Income (Loss) - California Water Operations	3,653,522
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	(34,865)
39	Income Available for Fixed Charges	3,618,658
40	Interest Expense	(4,959)
41	Net Income (Loss) Before Dividends	3,623,617
42	Preferred Stock Dividends	<u>0</u>
43	Net Income (Loss) Available for Common Stock	3,623,617

**OTHER DATA**

44	Refunds of Advances for Construction	993,225
45	Total Payroll Charged to Operating Expenses	3,327,140
46	Purchased Water	0
47	Power	1,115,322
48	<b>Class A Water Companies Only:</b>	
	a. Pre-TRA 1986 Contributions in Aid of Construction	328,081
	b. Pre-TRA 1986 Advances for Construction	11,017
	c. Post TRA 1986 Contributions in Aid of Construction	1,918,590
	d. Post TRA 1986 Advances for Construction	28,997,092

	Jan. 1	Dec. 31	Annual Average
Active Service Connections (Exc. Fire Protect.)			
49 Metered Service Connections	<u>19,143</u>	<u>19,323</u>	19,233
50 Flat Rate Service Connections	<u>0</u>	<u>0</u>	0
51 Total Active Service Connections	19,143	19,323	19,233



SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Adjusted to Exclude Non-Regulated Activity  
Year 2013

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY

PHONE: (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT: LAWRENCE G. LEE  
(Prepared from Information in the 2013 Annual Report)

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Note:

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As restated	43,980,052

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Adjusted to Exclude Non-Regulated Activity  
2013

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY      PHONE: (562) 923-0711

<b>INCOME STATEMENT</b>		Annual Amount
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24	Fire Protection Revenue	285,215
25	Irrigation Revenue	1,324,536
26	Metered Water Revenue	<u>20,140,218</u>
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34	California Corp. Franchise Tax	561,118
35	Federal Corporate Income Tax	2,283,146
36	Total Operating Revenue Deduction After Taxes	18,096,447
37	Net Operating Income (Loss) - California Water Operations	3,653,522
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	0
39	Income Available for Fixed Charges	3,653,522
40	Interest Expense	(4,959)
41	Net Income (Loss) Before Dividends	3,658,481
42	Preferred Stock Dividends	<u>0</u>
43	Net Income (Loss) Available for Common Stock	3,658,481

**OTHER DATA**

44	Refunds of Advances for Construction	993,225
45	Total Payroll Charged to Operating Expenses	3,327,140
46	Purchased Water	0
47	Power	1,115,322
48	<b>Class A Water Companies Only:</b>	
	a. Pre-TRA 1986 Contributions in Aid of Construction	328,081
	b. Pre-TRA 1986 Advances for Construction	11,017
	c. Post TRA 1986 Contributions in Aid of Construction	1,918,590
	d. Post TRA 1986 Advances for Construction	28,997,092

Active Service Connections      (Exc. Fire Protect.)		Jan. 1	Dec. 31	Annual Average
49	Metered Service Connections	19,143	19,323	19,233
50	Flat Rate Service Connections	0	0	0
51	Total Active Service Connections	<u>19,143</u>	<u>19,323</u>	19,233

## Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1 Line 38 Nextel lease	12,648	Non-utility income
2 Line 38 HomeServe Program	1,175	Non-utility income
3 Line 38 Non Utility Property Taxes	(794)	Non-utility expense
4 Line 38 Water Association Dues	(16,648)	Non-utility expense
5 Line 38 Charitable Contributions	(21,213)	Non-utility expense
6 Line 38 Miscellaneous	(10,032)	Non-utility expense
Total	(34,865)	

**Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, D.04-12-023, D.10-10-019, and D.11-10-034 the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023 provide the following information by each individual non-tariffed good and service provided in 2013:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

Row Number	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account).	Regulated Asset Account Number
	Communications Site-Lease Agreement with Nextel	Passive	15,524	5804/9050	0	n/a	(A)	5,278	0	(B)	n/a

(A) Approval by Advice Letter was not required by CPUC.  
 (B) No assets are exclusively involved in this activity.

### GENERAL INFORMATION

1 Name under which utility is doing business:APPLE VALLEY RANCHOS WATER COMPANY

2 Official mailing address: P.O. BOX 7005  
APPLE VALLEY, CA ZIP 92307-7005

3 Name and title of person to whom correspondence should be addressed:  
TONY PENNA, ASST. GENERAL MANAGER/ ASST. VICE PRESIDENT Telephone: (760) 240-8327

4 Address where accounting records are maintained:  
21760 OTTAWA ROAD, APPLE VALLEY, CA 92308

5 Service Area (Refer to district reports if applicable):  
APPLE VALLEY

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)

Name: TONY PENNA Telephone: (760) 240-8327  
Address: SAME AS ABOVE

7 OWNERSHIP. Check and fill in appropriate line:

Individual (name of owner) \_\_\_\_\_

Partnership (name of partner) \_\_\_\_\_

Partnership (name of partner) \_\_\_\_\_

Partnership (name of partner) \_\_\_\_\_

X Corporation (corporate name) PARK WATER COMPANY  
Organized under laws of (state) CALIFORNIA Date: 1947

Principal Officers:

(Name) CHRIS SCHILLING, PRESIDENT  
(Name) TONY PENNA, ASST. GENERAL MANAGER/ ASST. VICE PRESIDENT  
(Name) LEIGH K. JORDAN, EXECUTIVE VICE PRESIDENT

8 Names of associated companies: PARK WATER COMPANY (PARENT)  
MOUNTAIN WATER COMPANY  
SANTA PAULA WATER COMPANY  
WESTERN WATER HOLDINGS, LLC

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Date:

Date:

Date:

Date:

10 Use the space below for supplementary information or explanations concerning this report:

11 List Name, Grade, and License Number of all Licensed Operators: **See Attached**

12 List Name, Address, and Phone Number of your company's external auditor.

Name: Ernst & Young LLP Telephone: (213) 977-3200

Address: Suite 500 725 South Figueroa Street, Los Angeles, CA 90017-5418

**List of Shared Directors and Officers  
Requirement of Decision 10-10-019**

	<b><u>Western Water Holdings, LLC</u></b>	<b><u>Park Water Company</u></b>	<b><u>Mountain Water Company</u></b>	<b><u>Apple Valley Ranchos Company</u></b>
Robert Dove	Director	Director	N/A	N/A
Bryan Lin	Director	Director	N/A	N/A
Jamie Anderson	Director	Director	N/A	N/A
Christopher Schilling	President	Chief Executive Officer	Director	President and Director
Leigh Jordan	N/A	Executive V.P.	Executive V.P. and Director	Executive V.P. and Director
Doug Martinet	N/A	Senior V.P. & Chief Financial Officer	Senior V.P. & Chief Financial Officer and Director	Senior V.P. & Chief Financial Officer and Director

**GENERAL INFORMATION (CONTINUED)**

**LIST OF CERTIFIED OPERATORS**

<b>Name</b>	<b>Distribution</b>	<b>Cert. #</b>	<b>Last Exp Date</b>	<b>Exp. Date</b>	<b>Renewal Date</b>	<b>Treatment</b>	<b>Cert. #</b>	<b>Last Exp Date</b>	<b>Exp. Date</b>	<b>Renewal Date</b>
Adam Ambrose	grade 5	28390	2/1/2014	6/1/2017	2/1/2017	grade 2	26133	1/1/2014	1/1/2017	9/1/2016
Brett Holley	grade 4	14142	1/1/2013	1/1/2016	9/1/2015	grade 2	28948	1/1/2012	1/1/2015	9/1/2014
Brian Keith	grade 4	14141	3/1/2014	3/1/2016	11/1/2015	grade 2	26446	2/1/2014	2/1/2017	10/1/2016
Bryan Walker	grade 2	14156	8/1/2012	8/1/2015	4/1/2015					
Dan Best	grade 3	35780	3/1/2011	4/1/2015	12/1/2014	grade 2	31379	2/1/2013	2/1/2016	10/1/2015
David Fortin	grade 4	14139	11/1/2013	3/1/2017	11/1/2016	grade 2	14900	10/1/2011	10/1/2014	6/1/2014
Doug Warren	grade 4	3295	1/1/2013	1/1/2016	9/1/2015	grade 2	29488	7/1/2012	7/1/2015	3/1/2015
Elias De La Torre	grade 1	42581	N/A	5/1/2016	1/1/2016					
Emily Fontno	grade 2	43163	N/A	11/1/2016	7/1/2016					
Greg Miles	grade 3	35020	10/1/2012	4/1/2014	12/1/2013					
Jayson Moses	grade 2	35021	10/1/2011	3/1/2014	11/1/2013	Grade 1	34534	7/1/2015	7/1/2015	3/1/2015
Jeff Kinnard	grade 5	6522	6/1/2013	6/1/2016	2/1/2016	grade 2	14907	10/1/2011	10/1/2014	
Jeremy Caudell	grade 3	34494	4/1/2012	4/1/2014	12/1/2013	grade 2	29476	7/1/2012	7/1/2015	3/1/2015
Kevin Phillips	grade 2	14147	5/1/2012	5/1/2015	1/1/2015					
Maria Garcia	grade 2	40566	N/A	12/1/2014	8/1/2014					
Mark Beppu	grade 3	14132	3/1/2013	3/1/2016	11/1/2015	grade 2	22338	5/1/2013	5/1/2016	1/1/2016
Matt Lemon	grade 2	35788	4/1/2012	12/1/2014	8/1/2014					
Mike Cinko	grade 3	14133	11/1/2013	3/1/2017	11/1/2016	grade 2	19189	11/1/2013	11/1/2016	7/1/2016
Mike Lent	grade 2	14144	5/1/2012	5/1/2015	1/1/2015	grade 1	19208	2/1/2013	6/1/2016	2/1/2016
Mike Reese	grade 3	14149	5/1/2012	5/1/2015	1/1/2015	grade 2	14926	10/1/2011	10/1/2014	6/1/2014
Missy Hannon	grade 2	35790	3/1/2014	3/1/2017	11/1/2016					
T. Nathan Esquer	grade 1	39514	N/A	5/2/2014	1/1/2014					
Randy Vogel	grade 2	14155	5/1/2012	5/1/2015	1/1/2015	grade 1	17990	6/1/2011	6/1/2014	2/1/2014
Ray Griego	grade 2	14140	5/1/2012	5/1/2015	1/1/2015	grade 1	28945	8/1/2013	8/1/2016	4/1/2016
Roman Diaz	grade 2	36137	6/1/2012	10/1/2015	6/1/2015					
Scott Weldy	grade 5	8405	8/1/2012	8/1/2015	4/1/2015	grade 2	20567	5/1/2013	5/1/2016	1/1/2016
Shay Davidson	grade 2	34493	4/1/2011	12/1/2014	8/1/2014					
Tony Penna	grade 2	43164	N/A	11/1/2016	7/1/2016					

**SCHEDULE A  
COMPARATIVE BALANCE SHEETS  
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility plant	A-1	118,137,453	111,308,103
3	107	Utility plant adjustments			
4		Total utility plant		118,137,453	111,308,103
5	250	Reserve for depreciation of utility plant	A-3	(30,874,120)	(28,362,591)
6	251	Reserve for amortization of limited term utility investments	A-3	(154,500)	(146,012)
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3	12,150	12,960
8		Total utility plant reserves		(31,016,470)	(28,495,643)
9		Total utility plant less reserves		87,120,983	82,812,460
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	10,459	10,459
13	253	Reserve for depreciation and amortization of other property	A-3		
14		Other physical property less reserve		10,459	10,459
15	111	Investments in associated companies	A-4		
16	112	Other investments	A-5		
17	113	Sinking funds	A-6		
18	114	Miscellaneous special funds	A-7		
19		Total investments and fund accounts		10,459	10,459
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash		(134,134)	(131,743)
23	121	Special deposits	A-8	0	0
24	122	Working funds		5,300	5,300
25	123	Temporary cash investments			
26	124	Notes receivable	A-9	0	0
27	125	Accounts receivable		2,443,013	2,747,097
28	126	Receivables from associated companies	A-10	1,077,244	0
29	131	Materials and supplies		363,850	372,079
30	132	Prepayments	A-11	99,428	305,749
31	133	Other current and accrued assets	A-12	0	0
32		Total current and accrued assets		3,854,701	3,298,482
33					
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	A-13		
36	141	Extraordinary property losses	A-14	0	0
37	142	Preliminary survey and investigation charges		22,015	39,171
38	143	Clearing accounts			
39	145	Other work in progress			
40	146	Other deferred debits	A-15	9,684,790	14,832,029
41		Total deferred debits		9,706,805	14,871,200
42		Total assets and other debits		100,692,948	100,992,601
43					



**SCHEDULE A**  
**COMPARATIVE BALANCE SHEETS**  
**Liabilities and Other Credits**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	A-18	3,750	3,750
3	201	Preferred capital stock	A-18		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19		
6	150	Discount on capital stock	A-16	( )	( )
7	151	Capital stock expense	A-17	( )	( )
8	270	Capital surplus	A-20	5,877,909	5,862,976
9	271	Earned surplus	A-21	47,603,669	43,980,052
10		Total corporate capital and surplus		53,485,328	49,846,778
11					
12		II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	A-22		
14	205	Undistributed profits of proprietorship or partnership	A-23		
15		Total proprietary capital			
16					
17		III. LONG-TERM DEBT			
18	210	Bonds	A-24		
19	211	Receivers' certificates			
20	212	Advances from associated companies	A-25		
21	213	Miscellaneous long-term debt	A-26		
22		Total long-term debt		0	0
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	A-28		
26	221	Notes receivable discounted			
27	222	Accounts payable		477,192	394,796
28	223	Payables to associated companies	A-29	0	1,213,270
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		181,038	119,598
33	228	Taxes accrued	A-31	11,370	212,869
34	229	Interest accrued		6,295	4,204
35	230	Other current and accrued liabilities	A-30	374,126	2,080,298
36		Total current and accrued liabilities		1,050,021	4,025,035
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	A-13		
40	241	Advances for construction	A-32	29,008,109	30,001,334
41	242	Other deferred credits	A-33	14,902,819	14,916,067
42		Total deferred credits		43,910,928	44,917,401
43					
44		VI. RESERVES			
45	254	Reserve for uncollectible accounts	A-34		
46	255	Insurance reserve	A-34		
47	256	Injuries and damages reserve	A-34		
48	257	Employees' provident reserve	A-34		
49	258	Other reserves	A-34		
50		Total reserves			
51					
52		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	A-35	2,246,671	2,203,387
54		Total liabilities and other credits		100,692,948	100,992,601

**SCHEDULE B**  
**Income Account for the Year**

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		<b>I. UTILITY OPERATING INCOME</b>		
2	501	Operating revenues	B-1	21,749,969
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	11,719,948
6	503	Depreciation	A-3	2,800,190
7	504	Amortization of limited-term utility investments	A-3	65,017
8	505	Amortization of utility plant acquisition adjustments	A-3	810
9	506	Property losses chargeable to operations	B-3	0
10	507	Taxes	B-4	3,510,481
11		Total operating revenue deductions		<u>18,096,446</u>
12		Net operating revenues		3,653,523
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		<u>3,653,523</u>
16				
17		<b>II. OTHER INCOME</b>		
18	521	Income from nonutility operations (Net)	B-6	
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	13,823
24	527	Nonoperating revenue deductions - Dr.	B-8	
25		Total other income		<u>13,823</u>
26		Net income before income deductions		<u>3,667,345</u>
27				
28		<b>III. INCOME DEDUCTIONS</b>		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense		
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		(15,873)
34	535	Other interest charges	B-9	10,914
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	48,687
38		Total income deductions		<u>43,729</u>
39		Net income		<u>3,623,617</u>
40				
41		<b>IV. DISPOSITION OF NET INCOME</b>		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		3,623,617
45		Proprietary Accounts scheduled on A-21		
46				

**SCHEDULE A-1**  
**Account 100 - Utility Plant**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	110,697,485	7,465,940	798,273	0	117,365,153
2	100 - 2	Utility plant leased to others	0				0
3	100 - 3	Construction work in progress	408,270	161,682	xxxxxxxxxx		569,952
4	100 - 4	Utility plant held for future use (Sch A-1c)	202,348	0			202,348
5	100 - 5	Utility plant acquisition adjustments	0		xxxxxxxxxx		0
6	100 - 6	Utility plant in process of reclassification	0				0
7		Total utility plant	111,308,103	7,627,622	798,273	0	118,137,453

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	271,976				271,976
10	302	Franchises and consents (Schedule A-1b)					
11	303	Other intangible plant	10,966				10,966
12		Total intangible plant	282,942	0	0	0	282,942
13							
14		II. LANDED CAPITAL					
15	306	Land and land rights	6,702,935	1,405,551			8,108,486
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements	32,020				32,020
19	312	Collecting and impounding reservoirs	0				0
20	313	Lake, river and other intakes	0				0
21	314	Springs and tunnels	0				0
22	315	Wells	3,588,192		4,529		3,583,663
23	316	Supply mains	0				0
24	317	Other source of supply plant	134,842				134,842
25		Total source of supply plant	3,755,054	0	4,529	0	3,750,525
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	2,809,770	246,262	11,562		3,044,470
29	322	Boiler plant equipment	0				0
30	323	Other power production equipment	0				0
31	324	Pumping equipment	6,509,723	387,052	92,811		6,803,964
32	325	Other pumping plant					
33		Total pumping plant	9,319,493	633,314	104,373	0	9,848,433
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements					
37	332	Water treatment equipment	1,474,605	86,537	51,169		1,509,973
38		Total water treatment plant	1,474,605	86,537	51,169	0	1,509,973

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service - Concluded**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	5,171,890	195,271	1,329		5,365,832
4	343	Transmission and distribution mains	54,004,006	2,879,797	76,365		56,807,438
5	344	Fire mains	0				0
6	345	Services	10,243,334	888,638	164,149		10,967,823
7	346	Meters	3,783,776	411,785	147,519		4,048,042
8	347	Meter installations	0				0
9	348	Hydrants	7,110,500	230,568	19,597		7,321,471
10	349	Other transmission and distribution plant	0				0
11		Total transmission and distribution plant	80,313,505	4,606,059	408,958	0	84,510,606
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	1,426,098	81,674			1,507,772
15	372	Office furniture and equipment	1,505,858	190,792	85,554		1,611,096
16	373	Transportation equipment	1,084,184	176,065	42,660		1,217,589
17	374	Stores equipment	0				0
18	375	Laboratory equipment	887				887
19	376	Communication equipment	2,421,545	97,847	9,938		2,509,454
20	377	Power operated equipment	1,484,951	172,935	89,967		1,567,919
21	378	Tools, shop and garage equipment	369,561	15,167	1,124		383,603
22	379	Other general plant	0				0
23		Total general plant	8,293,084	734,480	229,244	0	8,798,320
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	555,867				555,867
27	391	Utility plant purchased					
28	392	Utility plant sold					
29		Total undistributed items	555,867	0			555,867
30		Total utility plant in service	110,697,485	7,465,940	798,273	0	117,365,153

**SCHEDULE A-1b**  
**Account 302 - Franchises and Consents**

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account <sup>1</sup> (e)
31	<b>NONE</b>				
32					
33					
34					
35					
		Total		xxxxxxxxxxxxxxxxxxxxxxxxxxxx	

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

**SCHEDULE A-1c**  
**Account 100.4 - Utility Plant Held for Future Use**

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date Will be Placed in Service (c)	Balance End of Year (d)
1	WELL SITE-SCHAEFFER PROPERTY		Estimated 2016	202,348
2				
3				
4				
5				
6				
7				
8				
9			Total	202,348

**SCHEDULE A-2**  
**Account 110 - Other Physical Property**

Line No.	Name and Description of Property (a)	Book value, end of year (b)
1	LAND	10,459
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	10,459

**SCHEDULE A-1d  
RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
<b>RATE BASE</b>					
1		Utility Plant			
2		Plant in Service		117,365,153	110,697,485
3		Construction Work in Progress		569,952	408,270
4		General Office Prorate		2,832,639	2,807,028
5		<b>Total Gross Plant (=Line 2 + Line 3 + Line 4)</b>		120,767,744	113,912,783
6		Less Accumulated Depreciation			
7		Plant in Service		30,874,120	28,362,591
8		General Office Prorate		1,902,717	1,912,474
9		<b>Total Accumulated Depreciation (=Line 7 + Line 8)</b>		32,776,837	30,275,065
10		Less Other Reserves			
11		Deferred Income Taxes		12,268,171	11,477,912
12		Deferred Investment Tax Credit		(94,116)	(104,609)
13		Other Reserves			
14		<b>Total Other Reserves (=Line 11 + Line 12 + Line 13)</b>		12,174,055	11,373,303
15		Less Adjustments			
16		Contributions in Aid of Construction		2,246,671	2,203,387
17		Advances for Construction		29,008,109	30,001,334
18		Other			
19		<b>Total Adjustments (=Line 16 + Line 17 + Line 18)</b>		31,254,780	32,204,721
20		<b>Add Materials and Supplies</b>		363,850	372,079
21		<b>Add Working Cash (=Line 34)</b>		2,267,680	2,219,341
22		<b>TOTAL RATE BASE</b>			
23		<b>(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)</b>		47,193,602	42,651,115
<b>Working Cash</b>					
24		<b>Determination of Operational Cash Requirement</b>			
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		11,498,867	11,202,676
26		Purchased Power & Commodity for Resale*		1,115,322	1,001,277
27		Meter Revenues: Bimonthly Billing		19,747,106	18,532,204
28		Other Revenues: Flat Rate Monthly Billing		367,066	314,019
29		Total Revenues (=Line 27 + Line 28)		20,114,172	18,846,223
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		0.01825	0.01666
31		5/24 x Line 25 x (100% - Line 30)		2,351,880	2,295,003
32		1/24 x Line 25 x Line 30		8,744	7,778
33		1/12 x Line 26		92,943	83,440
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)		2,267,680	2,219,341
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			

**SCHEDULE A-3**  
**Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves**

Line No.		Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	28,362,591	146,012	(12,960)	0
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 <sup>(1)</sup>	2,800,190	8,488	810	
4	(b) Charged to Account 265	130,677			
5	(c) Charged to clearing accounts	275,626			
6	(d) Salvage recovered	47,682			
7	(e) All other credits <sup>(2)</sup>	56,529			
8	Total credits	3,310,704	8,488	810	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	798,274			
11	(b) Cost of removal	902			
12	(c) All other debits <sup>(3)</sup>	0			
13	Total debits	799,175	0	0	0
14	Balance in reserve at end of year	30,874,120	154,500	(12,150)	0
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING			3.02%	
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
20	Asset Transfer from PWC		0		
22	Amortization of MWA Claim Program		<u>56,529</u>		
23			56,529		
24	(3) EXPLANATION OF ALL OTHER DEBITS:				
25	Asset Reclasses				
26					
27					
29					
30	AMORTIZATION OF LIMITED - TERM UTILITY INVESTMENTS:				
31	LEASED WATER RIGHTS, ORGANIZATION COSTS		<u>8,488</u>		
32			8,488		
33					
34	AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS:				
35	AV Resources Acquisition		<u>810</u>		
36			810		
37					
38					
39					
40					
41	METHOD USED TC Straight Line				
42	(a) Liberalized		()		
43	(b) (1) Double declining balance		()		
44	(2) ACRS		()		
45	(3) MACRS		()		
46	(4) Others		()		
47	(c) Both straight line and liberalized		(x)		

**SCHEDULE A-3a**

**Account 250 - Analysis of Entries in Depreciation Reserve**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		<b>I. SOURCE OF SUPPLY PLANT</b>					
2	311	Structures and improvements	31,918	548			32,466
3	312	Collecting and impounding reservoirs	0				0
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	1,109,161	95,133	4,529		1,199,765
7	316	Supply mains	0				0
8	317	Other source of supply plant	45,465	3,438			48,903
9		Total source of supply plant	1,186,544	99,119	4,529	0	1,281,134
10							
11		<b>II. PUMPING PLANT</b>					
12	321	Structures and improvements	602,991	97,723	11,562	2,000	691,152
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	0				0
16	325	Other pumping plant	1,548,820	252,037	93,949		1,706,908
17		Total pumping plant	2,151,811	349,760	105,511	2,000	2,398,060
18							
19		<b>III. WATER TREATMENT PLANT</b>					
20	331	Structures and improvements	0				0
21	332	Water treatment equipment	368,175	62,794	51,169		379,800
22		Total water treatment plant	368,175	62,794	51,169	0	379,800
23							
24		<b>IV. TRANS. AND DIST. PLANT</b>					
25	341	Structures and improvements	0				0
26	342	Reservoirs and tanks	1,056,859	103,797	1,329		1,159,327
27	343	Transmission and distribution mains	15,233,952	1,322,020	76,365		16,479,607
28	344	Fire mains	0				0
29	345	Services	2,318,372	274,734	164,149		2,428,957
30	346	Meters	(405,960)	110,485	147,519	18,681	(424,313)
31	347	Meter installations	0				0
32	348	Hydrants	1,669,757	165,251	19,597	5,586	1,820,997
33	349	Other transmission and distribution plant	0				0
34		Total trans. and distribution plant	19,872,980	1,976,287	408,959	24,267	21,464,575
35							
36		<b>V. GENERAL PLANT</b>					
37	371	Structures and improvements	553,179	41,285			594,464
38	372	Office furniture and equipment	950,620	171,969	85,554	514	1,037,549
39	373	Transportation equipment	760,586	170,676	42,660	6,000	894,602
40	374	Stores equipment	0				0
41	375	Laboratory equipment	969	11			980
42	376	Communication equipment	1,028,953	207,408	8,801		1,227,560
43	377	Power operated equipment	933,929	82,580	89,967	14,000	940,542
44	378	Tools, shop and garage equipment	134,790	22,369	1,124		156,035
45	379	Other general plant	0				0
46	390	Other tangible property	213,241	22,235			235,476
47	391	Water plant purchased	0				0
48		Total general plant	4,576,266	718,533	228,106	20,514	5,087,207
49							
		<b>Total</b>	<b>28,155,776</b>	<b>3,206,493</b>	<b>798,274</b>	<b>46,781</b>	<b>30,610,776</b>



**SCHEDULE A-4**  
**Account 111 - Investments in Associated Companies**

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	NONE						
2							
3							
4							
5							
6							
7		Total <sup>1</sup>					

1 The total should agree with the balance at the end of the year in Account 111 on page 5.

**SCHEDULE A-5**  
**Account 112 - Other Investments**

Line No.	Name and Description of Property (a)	Balance End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9	Total	

**SCHEDULE A-6**  
**Account 113 - Sinking Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Total					

**SCHEDULE A-7**  
**Account 114 - Miscellaneous Special Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Total					

**SCHEDULE A-8**  
**Account 121 - Special Deposits**

Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6	Total		

**SCHEDULE A-9**  
**Account 124 - Notes Receivable**

Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)
1	NONE						
2							
3							
4							
5							
6	Total						

**SCHEDULE A-10**  
**Account 126 - Receivables from Associated Companies**

Line No.	Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
1	<b>PARK WATER COMPANY</b>	1,077,244	Varies	15,872	
2					
3					
4					
5					
6					
7					
8					
9					
10	Total	1,077,244		15,872	

**SCHEDULE A-11**  
**Account 132 - Prepayments**

Line No.	Item (a)	Amount (b)
1	Insurance	78,386
2	Taxes	
3	Postage	1,175
4	Other	19,866
5		
6		
7		
8		
9		
10	Total	99,428

**SCHEDULE A-12**  
**Account 133 - Other Current and Accrued Assets**

Line No.	Item (a)	Amount (b)
1	<b>NONE</b>	
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

**SCHEDULE A-13**

**Accounts 140 and 240 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt**

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									

**SCHEDULE A-14**  
**Account 141 - Extraordinary Property Losses**

Line No.	Description of Property Loss or Damage (a)	Total amount of loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1						
2	<b>NONE</b>					
3						
4			Total			

**SCHEDULE A-15**  
**Account 146 - Other Deferred Debits**

Line No.	Item (a)	Balance End of year (b)
5	RATE CASE	238,140
7	PAID TIME OFF	169,407
8	SPLIT DOLLAR LIFE INSURANCE	
9	REGULATORY ACCOUNTS	9,277,227
10	MISCELLANEOUS DEFERRED DEBITS	17
	Total	9,684,790

**SCHEDULE A-16**  
**Account 150 - Discount on Capital Stock**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
11		
12	<b>NONE</b>	
13	Total	

**SCHEDULE A-17**  
**Account 151- Capital Stock Expense**

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
14		
15	<b>NONE</b>	
16	Total	

**SCHEDULE A-18**  
**Accounts 200 and 201- Capital Stock**

Line No.	Class of Stock (a)	Number of Shares Authorized	Par Value of Stock Authorized	Number of Shares Outstanding <sup>1</sup> (d)	Total Par Value <sup>2</sup> Outstanding End of Year (e)	Dividends Declared During Year	
		by Articles of Incorporation (b)	by Articles of Incorporation (c)			Rate (f)	Amount (g)
1	COMMON STOCK	1,000	50	75	3,750		0
2							
3							
4							
5							
6	Totals	1,000	50	75	3,750	0	0

<sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

<sup>2</sup> If shares of stock have no par value, show value assigned to stock outstanding.

**SCHEDULE A-18a**  
**Record of Stockholders at End of Year**

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
7	PARK WATER COMPANY	75		
8				
9				
10				
11				
12				
13				
14				
15	Total number of shares	75		

**SCHEDULE A-19**  
**Account 203 - Premiums and Assessments on Capital Stock**

Line No.	Class of Stock (a)	Balance End of Year (b)
16		
17		
18		
19	NONE	
20		
21		
22		
23		
24	Total	

**SCHEDULE A-20**  
**Account 270 - Capital Surplus (For use by Corporations only)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	5,862,976
2	CREDITS (Give nature of each credit and state account charged)	
3	Unit grant expense transferred to paid in capital	14,933
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	5,877,909

**SCHEDULE A-21**  
**Account 271 - Earned Surplus (For use by Corporations only)**

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	43,980,052
13		CREDITS	
14	400	Credit balance transferred from income account	3,623,617
15	401	Miscellaneous credits to surplus (detail)	
16			
17		Total credits	3,623,617
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations-preferred stock	
21	412	Dividend appropriations-Common stock	
22	413	Miscellaneous reservations of surplus	
23	414	Miscellaneous debits to surplus (detail)	
24			
25		Total debits	0
26		Balance end of year	47,603,669

(A) Note: Beginning of year retained earnings balance restated as follows:

As originally reported:	43,106,964
Reclass 2012 Unbilled Accounts Receivable	1,455,147
Reclass deferred taxes on 2012 Unbilled Revenue	(582,059)
As restated	43,980,052

**SCHEDULE A-22**  
**Account 204 - Proprietary Capital**  
**(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	<b>NONE</b>
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	<b>NONE</b>

**SCHEDULE A-23**  
**Account 205 - Undistributed Profits**  
**of Proprietorship or Partnership**

(The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	
16	CREDITS	
17	Net income for year	<b>NONE</b>
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	<b>NONE</b>



**SCHEDULE A-24**  
**Account 210 - Bonds**

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding <sup>1</sup> Per Balance Sheet (e)	Rate of Interest (f)	Sinking Fund Added in Current Year (g)	Cost of Issuance (h)	Interest Accrued During Year (i)	Interest Paid During Year (j)
1										
2										
3	<b>NONE</b>									
4										
5										
6										
7										
8	Totals									

<sup>1</sup> After deduction for amount of reacquired bonds held by or for the respondent.

**SCHEDULE A-24 (a)**  
**CLASS A WATER COMPANIES**  
**SAFE DRINKING WATER BOND ACT DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12-month reporting period. (Use one sheet for each loan.)

1. Current Fiscal Agent: **NONE**  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_  
 Date Hired: \_\_\_\_\_
  
2. Total surcharge collected from customers during the 12 month reporting period: \$ \_\_\_\_\_
  
3. Summary of the trust bank account activities showing:
 

Balance at beginning of year	\$	
Deposits during the year	\$	
Withdrawals made for loan payments	\$	
Other withdrawals from this account	\$	
Balance at end of year	\$	
  
4. Account information:  
 Bank Name: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Opened: \_\_\_\_\_
  
5. Plant amounts included in Schedule A-1a, Account No. 101 -- Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>NON-DEPRECIABLE PLANT</b>		<b>NONE</b>			
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		<b>DEPRECIABLE PLANT</b>		<b>NONE</b>			
6	304	Structures					
7	307	Wells					
8	311	Pumping equipment					
9	317	Other water source plant					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

**SCHEDULE A-25**  
**Account 212 - Advances from Associated Companies**

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	<b>NONE</b>				
10					
11					
12					
13	Totals				

**SCHEDULE A-26**  
**Account 213 - Miscellaneous Long Term Debt**

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding <sup>1</sup> Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14								
15								
16								
17	<b>NONE</b>							
18								
19								
20								
21	Totals							

<sup>1</sup> After deduction for amount of reacquired debt held by or for the respondent.

**SCHEDULE A-27**  
**Securities Issued or Assumed During Year**

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23					
24	<b>NONE</b>				
25					
26	Totals				

**SCHEDULE A-28**  
**Account 220 - Notes Payable**

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1							
2							
3							
4	<b>NONE</b>						
5							
6							
7							
8							
9	Totals						

**SCHEDULE A-29**  
**Account 223 - Payables to Associated Companies**

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10	<b>PARK WATER COMPANY</b>		Varies		
11					
12					
13					
14	Totals	0		0	

**SCHEDULE A-30**  
**Account 230 - Other Current and Accrued Liabilities**

Line No.	Description (a)	Balance End of Year (c)
15	ACCRUED PAID TIME OFF	169,407
16	FRANCHISE FEE	268,337
17	ACCRUED PAYROLL	27,086
18	REPLENISHMENT CHARGES (INCLUDES MAKE-UP ASSESSMENTS)	326,144
19	CALIFORNIA PUC SURCHARGE	86,710
20	POST RETIREMENT BENEFITS OTHER THAN PENSION	(582,184)
21	DEFINED CONTRIBUTION PLAN	66,770
22	MISCELLANEOUS	11,856
23		
24		
25		
26		
27	Total	374,126

**SCHEDULE A-31**  
**Account 228 - Accrued and Prepaid Taxes**

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instruction5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	203,491	203,491	413,513	617,004		0	0
2	State corporation franchise tax			561,118	561,118			
3	State unemployment insurance tax	0		14,874	14,874		0	
4	Other state and local taxes	0		6,341	6,341		0	
5	Federal unemployment insurance tax	0		4,983	4,983		0	
6	Fed. ins. contr. act (old age retire.)	9,182		254,798	254,340		9,640	
7	Other federal taxes	196		0	(1,534)		1,730	
8	Federal income taxes			2,283,146	2,283,146			
9								
10								
11								
12								
13								
14	Totals	212,869	203,491	3,538,773	3,740,271	0	11,370	0

**SCHEDULE A-32**  
**Account 241 - Advances for Construction**

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXX	30,001,334
2	Additions during year	XXXXXXXXXXXX	0
3	Subtotal - Beginning balance plus additions during year	XXXXXXXXXXXX	30,001,334
4	Charges during year	XXXXXXXXXXXX	XXXXXXXXXXXX
5	<b>Refunds</b>	XXXXXXXXXXXX	XXXXXXXXXXXX
6	Percentage of revenue basis	0	XXXXXXXXXXXX
7	Proportionate cost basis	993,225	XXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXX
9	Total refunds	XXXXXXXXXXXX	993,225
10	<b>Transfers to Acct 265 - Contributions in Aid of Construction</b>	XXXXXXXXXXXX	XXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXX
13	Total transfers to Acct. 265	XXXXXXXXXXXX	0
14	<b>Securities Exchanged for Contracts (enter detail below)</b>		XXXXXXXXXXXX
15	Subtotal - Charges during year	XXXXXXXXXXXX	993,225
16	Balance end of year	XXXXXXXXXXXX	29,008,109

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock	<b>NOT APPLICABLE</b>		
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

**SCHEDULE A-33**  
**Account 242 - Other Deferred Credits**

Line No.	Item (a)	Balance End of Year (b)
1	DEFERRED WORK ORDER DEPOSITS	190,664
2	DEFERRED REVENUE -CONTRIBUTIONS	798
3	DEFERRED INCOME TAXES	12,174,055
4	REGULATORY LIABILITY - INCOME TAXES RELATED	687,159
5	PENSION FUND DISCLOSURE	1,850,143
6	Total	14,902,819

**SCHEDULE A-34**  
**Accounts 254 to 258, Inclusive - Miscellaneous Reserves**

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
1							
2							
3							
4	<b>NONE</b>						
5							
6							
7	Totals						

## SCHEDULE A-35

### Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

<sup>1</sup> The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1995 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250, If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

<sup>2</sup> That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

<sup>3</sup> That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	2,203,387	2,178,964	24,423	0	0
2	Add: Credits to account during year	XXXXXXXX XX	XXXXXXXX XX	XXXXXXXX XX	XXXXXX XX	XXXXXXXXXX XX
3	Contributions received during year	173,962	173,962	0	XXXXXX XX	XXXXXXXXXX XX
4	Other credits*	0		0	0	0
5	Total credits	173,962	173,962	0	0	0
6	Deduct: Debits to account during year	0	XXXXXXXX XX	XXXXXXXX XX	XXXXXX XX	XXXXXXXXXX XX
7	Depreciation charges for year	130,677	130,677	XXXXXXXX XX	XXXXXX XX	XXXXXXXXXX XX
8	Nondepreciable donated property retired	0	XXXXXXXX XX	0	XXXXXX XX	XXXXXXXXXX XX
9	Other debits*	0	0	0	0	0
10	Total debits	130,677	130,677	0	0	0
11	Balance end of year	2,246,671	2,222,248	24,423	0	0

\*Indicate nature of these items and show the accounts affected by the contra entries.

*Note: Beginning balances for property in service after December 31, 1954 were restated due to a prior misclassification of beginning balances between depreciable and non-depreciable properties amounting to \$4,284. This misclassification does not affect the total Contributions in Aid of Construction.*



**SCHEDULE B-1**  
**Account 501 - Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	20,773,922	18,490,721	2,283,201
4		601.2 Industrial sales	5,045	4,050	995
5		601.3 Sales to public authorities	932,425	823,355	109,070
6		Sub-total	21,711,392	19,318,126	2,393,266
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			0
9		602.2 Industrial sales			0
10		602.3 Sales to public authorities			0
11		Sub-total	0	0	0
12	603	Sales to irrigation customers			
13		603.1 Metered sales	1,324,536	1,178,120	146,416
14		603.2 Unmetered sales			0
15		Sub-total	1,324,536	1,178,120	146,416
16	604	Private fire protection service	285,215	260,423	24,792
17	605	Public fire protection service			0
18	606	Sales to other water utilities for resale			0
19	607	Sales to governmental agencies by contracts			0
20	608	Interdepartmental sales			0
21	609	Other sales or service	(1,658,986)	1,330,074	(2,989,060)
22		Sub-total	(1,373,771)	1,590,497	(2,964,268)
23		Total water service revenues	21,662,157	22,086,743	(424,586)
24		<b>II. OTHER WATER REVENUES</b>			
25	611	Miscellaneous service revenues	81,851	53,595	28,256
26	612	Rent from water property			0
27	613	Interdepartmental rents			0
28	614	Other water revenues	5,961	5,455	506
29		Total other water revenues	87,812	59,050	28,762
30	501	Total operating revenues	21,749,969	22,145,793	(395,824)

**SCHEDULE B-1a**  
**Operating Revenues Apportioned to Cities and Towns**

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities <sup>1</sup>	
32	Regulatory balancing account	(1,658,986)
33	Other water sales	5,961
34		
35	Operations within incorporated territory	
36	City or town of APPLE VALLEY	23,367,925
37	City or town of VICTORVILLE	35,069
38	City or town of	
39	City or town of	
40	City or town of	
41		
42		
43		21,749,969
44		

<sup>1</sup> Should be segregated to operating districts.

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		66,033	63,593	2,440
4	701	Operation supervision, labor and expenses			C			0
5	702	Operation labor and expenses	A	B		40,223	43,296	(3,073)
6	703	Miscellaneous expenses	A			1,050,327	1,017,992	32,335
7	704	Purchased water	A	B	C			0
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B				0
10	706	Maintenance of structures and facilities			C			0
11	707	Maintenance of structures and improvements	A	B				0
12	708	Maintenance of collect and impound reservoirs	A					0
13	708	Maintenance of source of supply facilities		B				0
14	709	Maintenance of lake, river and other intakes	A					0
15	710	Maintenance of springs and tunnels	A					0
16	711	Maintenance of wells	A			1,425	1,369	56
17	712	Maintenance of supply mains	A					0
18	713	Maintenance of other source of supply plant	A	B		0	11	(11)
19		Total source of supply expense				1,158,008	1,126,261	31,747
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B				0
23	721	Operation supervision labor and expense			C			0
24	722	Power production labor and expense	A					0
25	722	Power production labor, expenses and fuel		B				0
26	723	Fuel for power production	A					0
27	724	Pumping labor and expenses	A	B		283,526	234,797	48,729
28	725	Miscellaneous expenses	A			25,314	25,890	(576)
29	726	Fuel or power purchased for pumping	A	B	C	1,115,322	1,017,919	97,403
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B				0
32	729	Maintenance of structures and equipment			C			0
33	730	Maintenance of structures and improvements	A	B		13,607	34,119	(20,512)
34	731	Maintenance of power production equipment	A	B				0
35	732	Maintenance of pumping equipment	A	B		71,203	70,881	322
36	733	Maintenance of other pumping plant	A	B				0
37		Total pumping expenses				1,508,972	1,383,606	125,366

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3	741	Operation supervision and engineering	A	B				
4	741	Operation supervision, labor and expenses			C			
5	742	Operation labor and expenses	A			84,986	71,098	13,888
6	743	Miscellaneous expenses	A	B		538	495	43
7	744	Chemicals and filtering materials	A	B		20,071	21,420	(1,349)
8		Maintenance						
9	746	Maintenance supervision and engineering	A	B				0
10	746	Maintenance of structures and equipment			C			0
11	747	Maintenance of structures and improvements	A	B		0	85	(85)
12	748	Maintenance of water treatment equipment	A	B		21,129	9,717	11,412
13		Total water treatment expenses				126,724	102,815	23,909
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16	751	Operation supervision and engineering	A	B		121,181	102,360	18,821
17	751	Operation supervision, labor and expenses			C			0
18	752	Storage facilities expenses	A			23,457	15,616	7,841
19	752	Operation labor and expenses		B				0
20	753	Transmission and distribution lines expenses	A			107,484	118,069	(10,585)
21	754	Meter expenses	A			30,758	27,802	2,956
22	755	Customer installations expenses	A			105,304	116,397	(11,093)
23	756	Miscellaneous expenses	A			2,219	3,735	(1,516)
24		Maintenance						
25	758	Maintenance supervision and engineering	A	B				0
26	758	Maintenance of structures and plant			C			0
27	759	Maintenance of structures and improvements	A	B				0
28	760	Maintenance of reservoirs and tanks	A	B		0	73	(73)
29	761	Maintenance of trans. and distribution mains	A			535,869	521,197	14,672
30	761	Maintenance of mains		B				0
31	762	Maintenance of fire mains	A					0
32	763	Maintenance of services	A			74,722	72,692	2,030
33	763	Maintenance of other trans. and distribution plant		B				0
34	764	Maintenance of meters	A			47,907	77,941	(30,034)
35	765	Maintenance of hydrants	A			15,388	13,957	1,431
36	766	Maintenance of miscellaneous plant	A			9,576	16,308	(6,732)
37		Total transmission and distribution expenses				1,073,865	1,086,147	(12,282)

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	771	Supervision	A	B	62,929	72,827	(9,898)	
4	771	Superv., meter read., other customer acct expenses					0	
5	772	Meter reading expenses	A	B	83,281	68,403	14,878	
6	773	Customer records and collection expenses	A		413,023	426,593	(13,570)	
7	773	Customer records and accounts expenses		B			0	
8	774	Miscellaneous customer accounts expenses	A		14,570	7,981	6,589	
9	775	Uncollectible accounts	A	B	69,989	89,514	(19,525)	
10		Total customer account expenses			643,792	665,318	(21,526)	
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B			0	
14	781	Sales expenses					0	
15	782	Demonstrating and selling expenses	A		123,833	104,532	19,301	
16	783	Advertising expenses	A				0	
17	784	Miscellaneous sales expenses	A				0	
18	785	Merchandising, jobbing and contract work	A				0	
19		Total sales expenses			123,833	104,532	19,301	
20		VII. ADMIN. AND GENERAL EXPENSES						
21		Operation						
22	791	Administrative and general salaries	A	B	1,170,210	994,668	175,542	
23	792	Office supplies and other expenses	A	B	359,563	370,987	(11,424)	
24	793	Property insurance	A		5,570	5,690	(120)	
25	793	Property insurance, injuries and damages		B			0	
26	794	Injuries and damages	A		629,050	685,804	(56,754)	
27	795	Employees' pensions and benefits	A	B	1,832,426	1,793,529	38,897	
28	796	Franchise requirements	A	B	223,388	196,926	26,462	
29	797	Regulatory commission expenses	A	B	131,909	93,616	38,293	
30	798	Outside services employed	A		203,440	177,371	26,069	
31	798	Miscellaneous other general expenses		B			0	
32	798	Miscellaneous other general operation expenses					0	
33	799	Miscellaneous general expenses	A		110,661	88,844	21,817	
34		Main Office Allocation			2,086,107	2,137,817	(51,710)	
35	805	Maintenance of general plant	A	B	106,362	107,385	(1,023)	
36		Total administrative and general expenses			6,858,686	6,652,637	206,049	
37		VIII. MISCELLANEOUS						
38	811	Rents	A	B	15,600	15,600	0	
39	812	Administrative expenses transferred - Cr.	A	B	(366,818)	(287,124)	(79,694)	
40	813	Clearing expense	A	B	577,286	568,666	8,620	
41		Total miscellaneous			226,068	297,142	(71,074)	
42		Total operating expenses			11,719,948	11,418,458	301,490	

**SCHEDULE B-3**  
**Account 506 - Property Losses Chargeable to Operations**

Line No.	Description (a)	Amount
1		
2		
3		
4	<b>NONE</b>	
5		
6		
7		
8	<b>Total</b>	

**SCHEDULE B-4**  
**Account 507 - Taxes Charged During Year**

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)
9	Taxes on real and personal property	413,513	413,513			
10	State corp. franchise tax	561,118	561,118			
11	State unemployment insurance tax	14,874	13,067		415	1,392
12	Other state and local taxes	6,341	6,341			
13	Federal unemployment insurance tax	4,983	4,646		76	261
14	Federal insurance contributions act	254,798	228,650		5,666	20,482
15	Other federal taxes	0				
16	Federal income tax	2,283,146	2,283,146			
17						
18						
19						
20						
21						
22	<b>Totals</b>	<b>3,538,773</b>	<b>3,510,481</b>	<b>0</b>	<b>6,157</b>	<b>22,134</b>

## SCHEDULE B-5

### Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members

3. Show taxable year if other than calendar year from-----to-----

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 7	
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5		
6	NOT AVAILABLE AT THIS TIME	
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income	
31	Computation of tax:	
32		
33		
34		
35	Tax per return	

**SCHEDULE B-6**  
**Account 521 - Income from Nonutility Operations**

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2				
3	<b>NONE</b>			
4				
5	Totals			

**SCHEDULE B-7**  
**Account 526 - Miscellaneous Nonoperating Revenue**

Line No.	Description (a)	Amount (b)
6	NEXTEL LEASE PAYMENTS	12,648
7	HOMESERVE PROGRAM	1,175
8		
9		
10		
11		
12		
13	Totals	13,823

**SCHEDULE B-8**  
**Account 527 - Nonoperating Revenue Deductions (Dr.)**

Line No.	Description (a)	Amount (b)
14		
15		
16	<b>NONE</b>	
17		
18		

**SCHEDULE B-9**  
**Account 535 - Other Interest Charges**

Line No.	Description (a)	Amount (b)
19	CUSTOMER DEPOSITS	10,914
20		
21		
22	Total	10,914

**SCHEDULE B-10**  
**Account 538 - Miscellaneous Income Deductions**

Line No.	Description (a)	Amount (b)
23	WATER ASSOCIATION DUES	16,648
24	MISCELLANEOUS DONATIONS	21,213
25	PROPERTY TAX NON-UTILITY	794
26	SPLIT DOLLAR LIFE INSURANCE	2,544
	MISCELLANEOUS	7,488
27	Total	48,687

**SCHEDULE C-1**  
**Engineering and Management Fees and Expenses, etc., During Year**

<p>Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership</p>	
1	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? <i>Answer</i> (Yes or No)                      YES
2	Name of each organization or person that was a party to such a contract or agreement APPLE VALLEY RANCHOS WATER & PARK WATER COMPANY
3	Date of original contract or agreement.                      5/21/1987
4	Date of each supplement or agreement. <small>Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.</small>
5	Amount of compensation paid during the year for supervision or management <span style="float: right;">3,246,576</span>
6	To whom paid
7	Nature of payment (salary, traveling expenses, etc.)
8	Amounts paid for each class of service
9	Base for determination of such amounts                      DIRECT CHARGE FOR IDENTIFIABLE COSTS PLUS PERCENTAGE ALLOCATION FOR OTHER COSTS BY PARK WATER COMPANY
10	Distribution of payments:
	(a) Charged to operating expenses <span style="float: right;">3,194,608</span>
	(b) Charged to capital accounts <span style="float: right;">51,968</span>
	(c) Charged to other accounts
	Total <span style="float: right;">3,246,576</span>
11	Distribution of charges to operating expenses by primary accounts.
	Number and Title of Account <b>SEE ATTACHED PAGE</b>
	Total
12	What relationship, if any, exists between respondent and supervisory and/or managing concerns?                      PARK WATER IS SOLE SHAREHOLDER OF APPLE VALLEY RANCHOS WATER CO.



**SCHEDULE C-1****Engineering and Management Fees and Expenses, etc., During Year**

ACCT. NO.	DESCRIPTION	AMOUNT
103	CAPITAL	51,968
507	PAYROLL TAXES	16,979
701	SOURCE OF SUPPLY OPERATIONS	9,168
721	PUMPING-OPERATIONS	0
751	T&D OPERATIONS	231
773	CUSTOMER RECORDS & COLLECTIONS	6,411
791	A&G SALARIES	223,882
792	A&G OFFICE EXPENSE	49,818
794	INSURANCE	483,150
795	EMPLOYEE PENSION & BENEFITS	134,803
798	OUTSIDE SERVICES	140,089
799	OTHER A&G	39,738
	MAIN OFFICE ALLOCATION	2,074,185
903	TRANSPORTATION CLEARINGS	10,119
906	TOOLS	6,035
	TOTAL	3,246,576

## SCHEDULE C-2

### Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3	NOT APPLICABLE		
4			
5			
6	Total		

## SCHEDULE C-3

### Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employeees - Source of supply		
8	Employeees - Pumping	6	435,261
9	Employeees - Water treatment	1	79,402
10	Employeees - Transmission and distribution	13	1,129,812
11	Employeees - Customer account	3	259,632
12	Employeees - Sales		
13	Employeees - Administrative		
14	General officers	1	193,897
15	General office	17	1,229,136
16	Totals	41	3,327,140

## SCHEDULE C-4

### Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public <sup>1</sup>		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
17	Jan-Mar					0			4	2,320
18	Apr-Jun					0			0	0
19	Jul-Sep					0			4	539
20	Oct-Dec					0			8	2,711
21	Totals	0	0	0	0	0	0	0	16	5,570

<sup>1</sup> Accidents to employees not on duty should be included in "Public" accidents

## SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	
2	
3	<b>NONE</b>
4	
5	

## SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	
7	
8	<b>NONE</b>
9	
10	
11	

## SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

12	
13	
14	<b>NONE</b>
15	
16	
17	

**SCHEDULE D-1  
Sources of Supply and Water Developed**

STREAMS				FLOW IN .....(unit) <sup>2</sup>				Annual Quantities Diverted .....(Unit) <sup>2</sup>	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3									
4									
5									
WELLS							Annual Quantities Pumped .....(Unit) <sup>2</sup>	Remarks	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	<sup>1</sup> Depth to Water	Pumping Capacity .....(Unit) <sup>2</sup>			
6									
7	<b>PLEASE SEE LIST ON PAGE 48a.</b>								
8									
9									
10									
TUNNELS AND SPRINGS				FLOW IN .....(Unit) <sup>2</sup>			Annual Quantities Used .....(Unit) <sup>2</sup>	Remarks	
Line No.	Designation	Location	Number	Maximum	Minimum				
11	NONE								
12									
13									
14									
15									

**Purchased Water for Resale**

16	Purchased from	NONE	
17	Annual quantities purchased		(Unit chosen) <sup>2</sup>
18			
19			

\* State ditch, pipe line, reservoir, etc., with name, if any.

1 Average depth to water surface below ground surface.

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs	<b>NONE</b>		
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs	<b>NONE</b>		
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks	<b>11</b>	<b>11,697,000 Gallons</b>	
29	Wood			
30	Metal			
31	Concrete			
32	Totals	<b>11</b>	<b>11,697,000 Gallons</b>	

SCHEDULE D-1  
Sources of Supply and Water Developed- WELLS

APPLE VALLEY RANCHOS WATER CO.					
Well No.	Location	Casing Dimension	Depth to Water	Gallons Per Minute	Annual Production 100 Cu. Ft.
4	Ptn. SW 1/4, NW 1/4, Sec 27	20"	154'	1,190	6,381
7	Ptn. NW 1/4, Sec 34 T6N R4W	14"	69'	303	8,460
9	Lot 262, Tract 5885	14"	218'	942	58,011
11R	Lot 971, Tract 6115	18"	198'	1,753	204,964
12	Ptn. NE 1/4, SW 1/4, Sec 30	16"	87'	936	119,433
16	Ptn. SE 1/4, Sec 30 T5N R3W	16"	75'	1,042	224,500
17R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	95'	573	78,584
18	Lot 360, Tract 5704	16"	71'	1,070	506,843
19	Lot 1059, Tract 6257	16"	177'	681	4,255
20R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	100'	590	45,418
21	Ptn. NW 1/4, Sec 28 T5N R3W	20"	173'	705	23,811
22	Ptn. NE 1/4, SW 1/4, Sec 28	20"	178'	1,974	516,151
23	Lot 335, Tract 4053	20"	123'	577	48,817
25	18555 Tuscola, T5N R4W Sec 13	16"	72'	412	73,349
26	18588 Seneca, T5N R4W Sec 13	20"	76'	1,239	396,300
27	21271 Waalew Road	10"	164'	0	0
28	Riverside Drive	18"	52'	950	356,064
29	19237 Yucca Loma	20"	64'	2,265	802,944
33	12189 Apple Valley Road	20"	80'	2,370	802,399
34	12500 Geronimo Road	16"	130'	1,593	212,889
36	19739 Tussing Ranch Road	20"	63'	3,240	831,888
30	11401 Apple Valley Road	14"	86'	1,485	15,813
31	Apple Valley Road (Out of Service)	14"	0'	0	0
3	Agricultural Well	18"	0'	0	0
4	Agricultural Well	18"	85'	1,119	672,507
5	Agricultural Well	18"	85'	2,810	1,448,362
TOTALS				29,819	7,458,143

**SCHEDULE D-3**

**Description of Transmission and Distribution Facilities**

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES  
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume	NONE							
3	Lined conduit								
4									
5									

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded  
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume	NONE							
8	Lined conduit								
9									
10									

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Ductile Iron								5,619	22,316
12	Cast Iron (cement lined)									
13	Gravity Irrig.									
14	PVC DR 25									
15	Steel (ST, SLC, STC)		320	10,361	1,046	796	221,142	6,520	234,841	125,745
16	CMLC Steel									
17	PE				350	3,815	1,200			
18	Cement - asbestos						732		59,597	59,849
19	Welded steel	251								
20	PVC DR 18									
21	PVC CL 305-DR14						1,912		22,854	29,181
22	PVC CL 200					20	13,837		183,336	161,970
23	PVC CL 150			5,767		2,000	16,133		187,824	320,189
24		251	320	16,128	1,396	6,631	254,956	6,520	694,071	719,250

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Other Sizes  
(Specify Sizes)

Line No.		10	12	14	15	16	18	20	24	30	Totals All Sizes
25	Ductile Iron		63,227	3,429		58,848	9	15,832	43		169,323
26	Cast Iron (cement lined)										0
27	Gravity Irrig.		5,590						3,838	1,780	11,208
28	PVC DR 25			21,033		3,878	5,821				30,732
29	Steel (ST, SLC, STC)		135,004	17	4,515	116		2,095	2,428		744,946
30	CMLC Steel										0
31	PE										5,365
32	Cement - asbestos	6,335	88,000	24,169		7,420					246,102
33	Welded steel										251
34	PVC DR 18			141		2,427					2,568
35	PVC CL 305-DR14		3,351								57,298
36	PVC CL 200	55	88,759	79		5,239	16				453,311
37	PVC CL 150	1,760	192,511	203		17,085		40			743,512
38		8,150	576,442	49,071	4,515	95,013	5,846	17,967	6,309	1,780	2,464,616

**SCHEDULE D-4  
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	17,592	17,732		
Commercial (including domestic)	1,338	1,380		
Industrial	2	2		
Public authorities	44	44		
Irrigation	161	159		
Other (specify)	6	6		
Subtotal	19,143	19,323		
Private fire connections	220	222		
Public fire hydrants	2,675	2,681		
Total	22,038	22,226		

**SCHEDULE D-5  
Number of Meters and Services on  
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4-in.	17,923	
3/4-in.	153	
1-in.	1,092	
1-1/2-in.	170	
2-in.	192	
3-in.	25	
4-in.	67	
6-in.	126	
8-in.	49	
10-in.	9	
Total	19,806	

**SCHEDULE D-6  
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	<u>0</u>
2. Used, before repair . . . . .	<u>59</u>
3. Used, after repair . . . . .	<u>20</u>
4. Found fast, requiring billing adjustment . . . . .	0
B. Number of Meters in Service Since Last Test	
1. Ten years or less . . . . .	<u>19,769</u>
2. More than 10, but less than 15 years . . . . .	<u>15</u>
3. More than 15 years . . . . .	<u>22</u>

**SCHEDULE D-7**

**Water delivered to Metered Customers by Months and Years in \_\_\_\_\_ CCF's \_\_\_\_\_ (Unit Chosen)<sup>1</sup>**

Classification of Service	During Current Year							Subtotal
	January	February	March	April	May	June	July	
Commercial	242,939	224,169	217,641	292,297	347,617	451,105	476,354	2,252,122
Industrial	0	234	0	113	0	169	0	516
Public authorities	6,240	3,471	7,384	12,802	25,878	34,569	35,965	126,309
Irrigation-Potable	1,352	0	914	16,114	4,550	45,103	8,117	76,150
Irrigation-Landscape	12,140	4,871	7,045	9,851	22,059	12,154	58,327	126,447
Irrigation-Reclaimed	21,634	0	6,164	0	74,372	0	124,553	226,723
Fire Hydrant								
<b>Total</b>	<b>284,305</b>	<b>232,745</b>	<b>239,148</b>	<b>331,177</b>	<b>474,476</b>	<b>543,100</b>	<b>703,316</b>	<b>2,808,267</b>

  

Classification of Service	During Current Year						Subtotal	Total	Total Prior Year
	August	September	October	November	December				
Commercial	527,214	482,809	439,379	349,089	278,704	2,077,195	4,329,317	4,483,258	
Industrial	308	0	282	0	156	746	1,262	1,031	
Public authorities	43,531	36,752	36,676	23,276	12,262	152,497	278,806	272,578	
Irrigation-Potable	50,779	7,761	28,397	4,757	3,650	95,344	171,494	26,914	
Irrigation-Landscape	27,932	57,312	23,121	36,337	8,454	153,156	279,603	379,550	
Irrigation-Reclaimed	0	137,538	0	93,071	0	230,609	457,332	477,439	
Fire Hydrant								0	
<b>Total</b>	<b>649,764</b>	<b>722,172</b>	<b>527,855</b>	<b>506,530</b>	<b>303,226</b>	<b>2,709,547</b>	<b>5,517,814</b>	<b>5,640,770</b>	

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_ 0

Total population served \_\_\_\_\_ 61,720





**SCHEDULE E-1**  
**Balancing & Memorandum Accounts**

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	2007 and Prior Balancing Account-Domestic	See Footnote B,C,G	288,990			431	(264,521)		24,900
2	2007 and Prior Balancing Account-Irrigation	See Footnote B,C,G	(1,155)			0	0	1,155	0
3	2008 Balancing Account-Domestic - Partial A	See Footnote A,C,G	163,150			186	0		163,336
4	2008 Balancing Account-Domestic - Partial B	See Footnote A,C,I	128,652			47	(128,698)		0
5	2008 Balancing Account-Irrigation	See Footnote A,C,I	0			0	0	0	0
6	2009 WRAM/MCBA-Domestic	See Footnote A,E,H,J,O	179,027			123	(179,150)		0
7	2009 ICBA-Irrigation	See Footnote A,C,I	3,240			0	(3,240)		0
8	2010 WRAM/MCBA-Domestic	See Footnote A,H	645,139		0	446	(645,585)		0
9	2010 ICBA-Irrigation	See Footnote A,C,I	28,294			24	(24,527)		3,791
10	2011 WRAM/MCBA-Domestic	See Footnote A,H,O	1,672,944		(3,548)	1,338	(1,379,267)		291,466
11	2011 ICBA-Irrigation	See Footnote A,C,G	25,978		1,586	24	(18,149)	(1,155)	8,284
12	2012 WRAM/MCBA-Domestic	See Footnote A,C,H,O	1,432,976		(19,055)	1,615			1,415,536
13	2012 ICBA-Irrigation	See Footnote A,B,C	(7,384)		0	(8)			(7,392)
14	2013 WRAM/MCBA-Domestic	See Footnote A,H	0	2,558,851	(760,327)	782			1,799,306
15	2013 ICBA-Irrigation	See Footnote A,B,C	0		(1,588)				(1,588)
16	CARW Balancing Account	See Footnote A,D,E,H,P	215,843		295,667	340	(86,092)		425,758
17	Conservation Memo Acct - Proceeding Costs	See Footnote A,F,I	36,472		0	23	(36,495)		0
18	Conservation Memo Acct - BMPs	See Footnote A,H,I	187,793			272	(110,570)		77,495
19	Outside Services Memo Acct	See Footnote A,H,I	133,609			138	(62,031)		71,716
20	Cost of Capital Memo Account-Domestic	See Footnote A,K	182,086		(12)	148	(144,645)		37,577
21	Cost of Capital Memo Account-Irrigation	See Footnote A,K	1,391			1	(1,015)		377
22	2012 Interim Memo Account - Domestic	See Footnote A,L	1,476,780		(2,702)	1,493	(528,769)		946,802
23	2012 Interim Memo Account - Irrigation	See Footnote A,L	(26,930)	1		(9)		26,938	0
24	Employee and Retiree Healthcare Balancing Acct	See Footnote A,L	(131,034)		(123,725)	(214)			(254,973)
25	Group Pension	See Footnote A,L	(44,375)		21,993	(45)			(22,426)
26	Office Remodel Memo Acct	See Footnote A,L	0		24,888				24,888
27	Tax Memorandum Account	See Footnote A,M	0		(161,000)				(161,000)
28	2013 Cost of Capital Memo Acct-Domestic	See Footnote A,N	0		(61,037)				(61,037)
29	2013 Cost of Capital Memo Acct-Irrigation	See Footnote A,N	0		(494)				(494)

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Footnotes to Schedule E-1

- A: Amounts booked are estimated through year-end. Actual Amounts will be reflected in the Annual Report the following year.
- B: A memorandum to the CPUC entitled "Procedures For Maintaining Balancing Accounts for Water Utilities" dated May 31, 1983, authorized these accounts.
- C: Decision No. 03-06-072 dated June 19, 2003.
- D: Decision No. 05-12-020 dated December 15, 2005.
- E: Revised to actual amounts in 2013.
- F: Decision No. 08-02-036 dated February 28, 2008.
- G: Advice Letter 183-W, authorized a 12-month period surcharge, effective April 26, 2013.
- H: Decision No. 08-09-026, dated September 18, 2008.
- I: Advice Letter 177-W approved a 12-month surcharge, effective September 20, 2012.
- J: Advice Letter 158-W approved a 24-month surcharge, effective July 7, 2010.
- K: Decision 10-10-035 dated October 28, 2010.
- L: D.12-09-004, dated September 19, 2012.
- M: Resolution L-411, dated April 14, 2011.
- N: Decision 13-05-027, dated May 23, 2013.
- O: Advice Letter 182-W authorized an 18-month period surcharge, effective April 26, 2013.
- P: Advice Letter 176-W authorized a 12-month period surcharge, effective September 20, 2012.

**Schedule E- 2**  
**Description of Low-Income Rate Assistance Program(s)**

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

- 1 Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The California Alternative Rates for Water (CARW) program consists of a \$6.69 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at [cpuc.ca.gov/static/energy/care.htm](http://cpuc.ca.gov/static/energy/care.htm)). Customers must submit an application and eligibility declaration form to participate in the CARW program.

- 2 Participation rate for Year 2013 (as a percent of total customers served).

The participation in the program at 2013 year end was 5,028 customers which represents approximately 28.36% of all residential customers.

- 3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low-income rate assistance program.

A CARW revenue reallocation balancing account was established to track the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the \$.55 surcharge to offset the low-income discounts provided to qualifying customers. (See Schedule E-1)

<b>Schedule E- 3</b>
<b>Description of Water Conservation Program(s)</b>
<p>For all water conservation programs offered by water utility, provide detailed responses to the following items:</p> <ol style="list-style-type: none"> <li>1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.</li> <li>2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.</li> <li>3. Cost of each program.</li> <li>4. The degree of participation in each district by customer group.</li> </ol>

AVR recognizes water use efficiency as an integral component of its current and future water strategy for the service area. AVR has pursued conservation in an effort to reduce demand and stretch existing water supplies. The following is a description of the conservation programs offered by AVR in 2013.

Unless otherwise indicated, the conservation activities are funded through rates charged to all customers. This type of funding is generally used to encourage conservation in a manner similar to tiered rates and to avoid undue refinement in the accounting and ratemaking processes. Additionally, unless otherwise specified, participation is not applicable, immaterial or unknown. Costs of conservation activities identified as being funded through the Mojave Water Agency (MWA) are paid by AVR's customers indirectly as part of the cost of fees paid to the agency.

**Single Family Landscape Survey & Nozzle Distribution**

Water use surveys are available at no cost to residential, institutional and governmental customers. AVR employees have received special training in the area of water audits. The audit team completes a customer data form to analyze the customer's water use and estimate water savings. There were 352 surveys performed in 2013 at a total cost of \$18,825.

Single family high consumption homes were offered High Efficiency Conservation Nozzles. A total quantity of 4,936 nozzles were made available to customers at a cost of \$11,026.

**Multi- Family High Efficiency Toilet**

AVR offered a program designed to retrofit high consumption toilets with newer high efficiency toilets in multi-family homes built before 1992. AVRWC entered into an agreement with EchoTech Services, a diversity supplier vendor, to install 100 HET Toilets for multi-family homes. The program was free of charge to the customer. The program was promoted through fliers, customer service representatives, and website advertisements and our newsletter. HETs use only 1.28 gallons per flush or less, compared to older models which use anywhere from 3 - 7 gallons per flush. This program was offered to our customers from 2011 through 2013. The cost for the retrofit program in 2013 was \$29,000 for 100 toilets.

**Public Information & Outreach**

AVR has a full-time Conservation Representative to implement Best Management Practices for water conservation activities and programs. The Conservation Representative and supporting staff are responsible for the water conservation activities that AVR is involved in. The recorded cost was \$107,860 in 2013.

Public Information Programs recognize the continued need to maintain and increase the community's awareness of water and the need to use it wisely. Providing current water conservation information is a key part of AVR's activities. Pamphlets on water conservation are available in the lobby of the company office where customers pay their bills. AVR provides a website that contains conservation information and suggestions on how to reduce water usage. Consumption information for the same month from the previous year is provided on the customer's bill to help customers understand year to year usage. At the Desert Communities Water Awareness Expo and Spring Conservation Fair, an extensive display of low water-use trees, shrubs and plants is maintained that illustrate the aesthetic appeal of water efficient landscaping. The total operational costs for these programs (including labor at special events, community events, workshop booths, etc.) were \$59,326 in 2013.

**Schedule E- 3**  
**Description of Water Conservation Program(s)- Continued**

**Cash for Grass Turf Removal Incentive Program**

AVR participates in the Mojave Water Agency's (MWA) Landscape Conservation Program. This program's purpose is to educate landowners about water efficient landscapes. The program developed and produced a handbook entitled "A Guide to High Desert Landscaping", which AVR distributes to interested customers at no charge. The handbook was specifically designed for the high desert environment, as a guide to designing, planting and maintaining attractive and water efficient native plant landscapes. This program also promotes water conservation by providing tips and incentives to help a customer to reduce their consumption and cost of water. The incentives offered are Cash for Grass which pays 50 cents per square foot of lawn removed by a customer. During 2013, 414,241 square feet of lawn was removed at a total payout of \$207,121. This program is administered and funded by MWA.

Apple Valley Ranchos has several programs and incentives available to its low-income customers including the following: (1) California Alternative Rates For Water or CARW Program, (2) Water Use Surveys, (3) Multi-Family Home Direct Toilet Install Program, (4) Cash For Grass, and (5) Irrigation Conservation Nozzles. As described above, these programs are promoted through bill inserts, published newsletters, company website, and office lobby material. Additionally, these programs are promoted at all conservation and outreach events where AVR is a participant. At these events, AVR is able to inform customers of the programs designed to help customers with limited income.



**Schedule E- 4  
Report on Affiliate Transactions**

**Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.**

**INSTRUCTIONS:**

\* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.

\* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:

1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

- (a) services provided by regulated water utility to any affiliated company;
- (b) services provided by any affiliated company to regulated water utility;
- (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;
- (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;
- (e) employees transferred from regulated water utility to any affiliated company;
- (f) employees transferred from any affiliated company to regulated water utility; and
- (g) financing arrangements and transactions between regulated water utility and any affiliated company.

Park Water Company, Mountain Water Company and Apple Valley Ranchos Water Company are regulated utilities and are exempted for all transactions between each other with the exception of Rules IV.B and X of D.10-10-019.

Rule IV.B pertains to allocated costs which are handled in the same manner as provided in relevant general rate case decisions. The same applies to Santa Paula Water Works, Ltd.

Rule X pertains to non-tariffed products and services. There were no transactions in 2013 that are applicable.

Attached is a copy of the Affiliate Transaction Report pertaining to Western Water Holdings, LLC filed with the Director of Water and Audits and the Director of the Division of Ratepayer Advocates.

## Park Water Company & Apple Valley Ranchos Water Company

### Affiliate Transaction Report

2013

During 2012, an equity interest in Western Water Holdings, LLC (WWH), the parent of Park Water Company (Park) which in turn is the parent of Apple Valley Ranchos Water Company (AVR), was granted to selected individuals of Park and its subsidiaries.

This resulted in the following:

1. A 2012 tax liability to the individuals receiving an equity interest. WWH offered loans to the individuals to pay their tax liability and several accepted. Park loaned money to WWH to make these loans. Park is charging WWH interest on the loans.
2. To the employer of those individuals the grant results in an expense and a taxable event.

The transaction between WWH and Park/AVR associated with the items above are as follows:

1. WWH owes Park \$292,401.41 for the loan reference in #1 above. The loan will be extinguished as principal is repaid or before.
2. Park recorded equity to reflect the equity interest granted these individuals. The books of Park and AVR reflected non-utility expense, for the vested portion, of \$124,090.57 and \$7,466.54, respectively for item #2 above. As such, cost recovery will not be requested in the related GRC.

The off-setting entries between WWH and Park/AVR are recorded in intercompany accounts.

No other transactions occurred in 2013 between AVR and WWH.





April 22, 2014

Mr. Rami Kahlon  
Director of Water & Audits  
505 Van Ness Avenue  
San Francisco, CA 94102

Subject: Annual Affiliate Transaction Report (D.10.10.019)

Dear Mr. Kahlon:

Attached are the captioned reports for both Park Water Company (Park) and Apple Valley Ranchos Water Company (AVR). The affiliate transactions included on the attachment are with Park's parent Western Water Holdings, LLC (WWH).

Park and AVR were granted extension to file the Annual Reports with the Commission until April 30, 2014. This information will be incorporated into the Annual Reports as well.

Sincerely,

Douglas K. Martinet  
Sr. Vice President and Chief Financial Officer

PO Box 7002  
9750 Washburn Road  
Downey, CA 90241  
T 562 923 0711  
F 562 861 5902  
parkwater.com

**CLASS A, B, C AND D WATER COMPANIES  
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA)

1. Current Fiscal Agent: **NOT APPLICABLE**

Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Hired: \_\_\_\_\_

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____ <b>NOT APPLICABLE</b>	<b>Meter Size</b>	<b>No. of Metered Customers</b>	<b>Monthly Surcharge Per Customer</b>
	3/4 inch	_____	_____
	1 inch	_____	_____
	1 1/2 inch	_____	_____
	2 inch	_____	_____
	3 inch	_____	_____
	4 inch	_____	_____
	6 inch	_____	_____
	Number of Flat Rate Customers	_____	_____
	<b>Total</b>	_____	_____

3. Summary of the bank account activities showing: **NOT APPLICABLE**

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

\_\_\_\_\_  
 \_\_\_\_\_

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT		<b>NONE.</b>			
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

**FACILITIES FEES DATA**

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information: **NOT APPLICABLE**

Bank Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
Account Number: \_\_\_\_\_  
Date Opened: \_\_\_\_\_

2. Facilities Fees collected for new connections during the calendar year:

**A. Commerical NOT APPLICABLE**

<b>NAME</b>	<b>AMOUNT</b>
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

**B. Residential NOT APPLICABLE**

<b>NAME</b>	<b>AMOUNT</b>
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

\_\_\_\_\_  
\_\_\_\_\_

**APPLE VALLEY RANCHOS  
REPORTING YEAR 2013**

1. Annual number of active customers in each revenue code
2. Monthly number of residential customers

Year_Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)
2013-01	17,606	1,340	2	44	221	5	160	1	1
2013-02	17,640	1,344	2	44	221	5	160	1	1
2013-03	17,675	1,347	2	44	221	5	160	1	1
2013-04	17,693	1,345	2	44	223	5	160	1	1
2013-05	17,730	1,349	2	44	223	5	160	1	1
2013-06	17,758	1,351	2	44	223	5	160	1	1
2013-07	17,765	1,351	2	44	223	5	160	1	1
2013-08	17,757	1,350	2	44	223	5	160	1	1
2013-09	17,759	1,378	2	44	223	5	160	1	1
2013-10	17,731	1,383	2	44	223	5	160	1	1
2013-11	17,746	1,378	2	44	223	5	159	1	1
2013-12	17,731	1,380	2	44	221	5	158	1	1

3. Monthly number of residential customers over 30 days past due
4. Monthly dollar value of residential accounts over 30 days past due

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2013-01	923	\$117,600.96	\$34,121.58	\$79,997.40	\$3,083.63	\$386.22	\$12.13
2013-02	1,072	\$126,552.37	\$32,465.42	\$90,507.47	\$2,582.28	\$997.01	\$0.19
2013-03	877	\$92,618.12	\$103,471.80	\$22,007.86	\$79,052.10	\$1,892.06	\$495.24
2013-04	941	\$111,206.07	\$23,940.66	\$83,973.05	\$2,926.83	\$338.53	\$27.00
2013-05	865	\$119,131.93	\$29,278.21	\$88,251.13	\$930.17	\$672.42	\$0.00
2013-06	1,117	\$173,974.81	\$37,424.81	\$133,431.93	\$2,302.49	\$427.47	\$388.11
2013-07	1,020	\$197,138.02	\$47,628.70	\$146,580.67	\$2,351.59	\$577.06	\$0.00
2013-08	1,113	\$220,635.66	\$40,786.15	\$175,014.28	\$3,986.81	\$621.05	\$227.37
2013-09	1,352	\$318,556.88	\$70,691.56	\$243,539.76	\$3,894.13	\$424.19	\$7.24
2013-10	N/A*	N/A	N/A	N/A	N/A	N/A	N/A
2013-11	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2013-12	N/A	N/A	N/A	N/A	N/A	N/A	N/A

\*Due to technical difficulties, some time sensitive data could not be captured and is unavailable. (N/A)

**5. Monthly number of disconnect notices generated for residential customers**

<b>Report Month</b>	<b>No of Disconnect Notices</b>
2013-01	1,589
2013-02	796
2013-03	784
2013-04	919
2013-05	946
2013-06	735
2013-07	871
2013-08	634
2013-09	774
2013-10	1,020
2013-11	1,101
2013-12	946

**6. Monthly number of residential customers that have had service discontinued for non-payment tracked by the reconnect fee being charged to the account but providing the exact number of disconnections for non-payment.**

<b>Report Month</b>	<b>No of Disconnects</b>
2013-01	101
2013-02	95
2013-03	67
2013-04	77
2013-05	86
2013-06	66
2013-07	90
2013-08	153
2013-09	173
2013-10	338
2013-11	344
2013-12	290

**7. Monthly number of residential customers who have had service restored after discontinuance for non-payment**

<b>Report Month</b>	<b>No of Reconnects</b>
2013-01	58
2013-02	46
2013-03	45
2013-04	44
2013-05	69
2013-06	40
2013-07	62
2013-08	106
2013-09	140
2013-10	278
2013-11	285
2013-12	237

**8. Monthly number of LIRA customers**

Month	No of LIRA Customers
2013-01	4,560
2013-02	4,534
2013-03	4,501
2013-04	5,016
2013-05	4,998
2013-06	4,967
2013-07	4,911
2013-08	4,865
2013-09	4,789
2013-10	5,112
2013-11	5,074
2013-12	5,028

**9. Monthly number of LIRA customers over 30 days past due**

**11. Monthly dollar value of LIRA customer accounts > 30 days past due**

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2013-01	428	\$47,156.96	\$14,373.55	\$31,140.43	\$1,327.39	\$303.46	\$12.13
2013-02	464	\$48,248.69	\$9,838.76	\$36,545.79	\$1,068.53	\$795.61	\$0.00
2013-03	373	\$40,419.11	\$9,843.37	\$29,296.68	\$1,024.60	\$229.92	\$24.54
2013-04	460	\$51,158.42	\$9,613.14	\$39,632.29	\$1,622.19	\$263.80	\$27.00
2013-05	417	\$50,669.56	\$14,045.83	\$35,930.73	\$583.09	\$109.91	\$0.00
2013-06	550	\$72,354.47	\$13,691.90	\$57,435.45	\$908.98	\$318.14	\$0.00
2013-07	485	\$77,842.55	\$19,376.35	\$57,712.38	\$585.75	\$168.07	\$0.00
2013-08	514	\$83,351.15	\$14,817.08	\$66,555.13	\$1,643.47	\$335.47	\$0.00
2013-09	528	\$95,057.66	\$21,210.24	\$71,955.33	\$1,646.19	\$245.90	\$0.00
2013-10	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2013-11	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2013-12	N/A	N/A	N/A	N/A	N/A	N/A	N/A

\*Due to technical difficulties, some time sensitive data could not be captured and is unavailable. (N/A)

**10. Monthly number of disconnect notices for LIRA customers**

Report Month	No of Disconnect Notices
2013-01	456
2013-02	297
2013-03	276
2013-04	390
2013-05	354
2013-06	310
2013-07	342
2013-08	60
2013-09	279
2013-10	407
2013-11	388
2013-12	358

**12. Monthly number of LIRA customers that have had service discontinued for non payment.**

<b>Report Month</b>	<b>No of Disconnects</b>
2013-01	40
2013-02	39
2013-03	31
2013-04	32
2013-05	37
2013-06	23
2013-07	41
2013-08	60
2013-09	86
2013-10	102
2013-11	116
2013-12	96

**13. Monthly number of LIRA customers that have had service restored after discontinuance for nonpayment.**

<b>Report Month</b>	<b>No of Reconnects</b>
2013-01	24
2013-02	17
2013-03	25
2013-04	22
2013-05	31
2013-06	19
2013-07	28
2013-08	49
2013-09	73
2013-10	85
2013-11	99
2013-12	84

**16. Weather normalized monthly usage data**

We do not calculate and track weather normalized monthly usage data on an ongoing basis between GRCs.



APPLE VALLEY RANCHOS  
REPORTING YEAR 2013

Reporting Month: 2013-01

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	153,032	8,535	0	11	0	0	176	0	0	161,754
3/4"	1,087	0	0	0	0	0	0	0	0	1,087
1"	5,668	10,189	0	19	0	0	2,869	0	0	18,745
1-1/2"	74	4,455	0	292	0	0	2,685	0	0	7,506
2"	52	9,429	0	882	3	598	6,161	0	0	17,125
3"	0	3,921	0	0	0	754	249	0	0	4,924
4"	0	843	0	1,378	4	0	0	0	0	2,225
6"	0	4,962	0	3,658	5	0	0	0	0	8,625
8"	0	0	0	0	48	0	0	0	0	48
10"	0	0	0	0	8	0	0	21,634	0	21,642
<b>Total</b>	<b>159,913</b>	<b>42,334</b>	<b>0</b>	<b>6,240</b>	<b>68</b>	<b>1,352</b>	<b>12,140</b>	<b>21,634</b>	<b>0</b>	<b>243,681</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	27,823	26	0	0	0	0	0	0	0	27,849
3/4"	257	0	0	0	0	0	0	0	0	257
1"	2,110	0	0	0	0	0	0	0	0	2,110
1-1/2"	26	0	0	0	0	0	0	0	0	26
2"	52	0	0	0	0	0	0	0	0	52
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>30,268</b>	<b>26</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>30,294</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	8,265	67	0	0	0	0	0	0	0	8,332
3/4"	118	0	0	0	0	0	0	0	0	118
1"	1,317	0	0	0	0	0	0	0	0	1,317
1-1/2"	284	0	0	0	0	0	0	0	0	284
2"	340	0	0	0	0	0	0	0	0	340
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>10,324</b>	<b>67</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,391</b>
<b>2013-01</b>	<b>200,505</b>	<b>42,427</b>	<b>0</b>	<b>6,240</b>	<b>68</b>	<b>1,352</b>	<b>12,140</b>	<b>21,634</b>	<b>0</b>	<b>284,366</b>

APPLE VALLEY RANCHOS  
REPORTING YEAR 2013

Reporting Month: 2013-02

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	95,594	9,505	10	61	0	0	1,361	0	0	106,531
3/4"	327	0	0	0	0	0	0	0	0	327
1"	4,688	17,726	0	13	0	0	318	0	0	22,745
1-1/2"	181	8,800	224	107	0	0	298	0	0	9,610
2"	28	11,197	0	981	0	0	1,529	0	0	13,735
3"	0	1,698	0	192	0	0	855	0	0	2,745
4"	0	5,523	0	991	0	0	510	0	0	7,024
6"	0	225	0	1,126	4	0	0	0	0	1,355
8"	0	4,824	0	0	44	0	0	0	0	4,868
10"	0	0	0	0	136	0	0	0	0	136
<b>Total</b>	<b>100,818</b>	<b>59,498</b>	<b>234</b>	<b>3,471</b>	<b>184</b>	<b>0</b>	<b>4,871</b>	<b>0</b>	<b>0</b>	<b>169,076</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	15,981	0	0	0	0	0	0	0	0	15,981
3/4"	7	0	0	0	0	0	0	0	0	7
1"	1,693	0	0	0	0	0	0	0	0	1,693
1-1/2"	136	0	0	0	0	0	0	0	0	136
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>17,843</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>17,843</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	6,873	0	0	0	0	0	0	0	0	6,873
3/4"	0	0	0	0	0	0	0	0	0	0
1"	1,609	0	0	0	0	0	0	0	0	1,609
1-1/2"	339	0	0	0	0	0	0	0	0	339
2"	325	0	0	0	0	0	0	0	0	325
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>9,146</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,146</b>
<b>2013-02</b>	<b>127,807</b>	<b>59,498</b>	<b>234</b>	<b>3,471</b>	<b>184</b>	<b>0</b>	<b>4,871</b>	<b>0</b>	<b>0</b>	<b>196,065</b>

APPLE VALLEY RANCHOS  
REPORTING YEAR 2013

Reporting Month: 2013-03

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	102,501	8,060	0	9	0	0	240	0	0	110,810
3/4"	685	0	0	0	0	0	0	0	0	685
1"	5,167	9,485	0	19	0	0	1,488	0	0	16,159
1-1/2"	70	3,403	0	194	0	0	1,254	0	0	4,921
2"	27	7,943	0	622	0	338	2,292	0	0	11,222
3"	0	3,525	0	0	0	576	1,771	0	0	5,872
4"	0	4,905	0	1,269	0	0	0	0	0	6,174
6"	0	4,389	0	5,271	2	0	0	0	0	9,662
8"	0	0	0	0	163	0	0	0	0	163
10"	0	0	0	0	27	0	0	6,164	0	6,191
<b>Total</b>	<b>108,450</b>	<b>41,710</b>	<b>0</b>	<b>7,384</b>	<b>192</b>	<b>914</b>	<b>7,045</b>	<b>6,164</b>	<b>0</b>	<b>171,859</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	16,513	0	0	0	0	0	0	0	0	16,513
3/4"	54	0	0	0	0	0	0	0	0	54
1"	1,979	0	0	0	0	0	0	0	0	1,979
1-1/2"	26	0	0	0	0	0	0	0	0	26
2"	26	26	0	0	0	0	0	0	0	52
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>18,598</b>	<b>26</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18,624</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	3,910	0	0	0	0	0	0	0	0	3,910
3/4"	5	0	0	0	0	0	0	0	0	5
1"	982	0	0	0	0	0	0	0	0	982
1-1/2"	172	0	0	0	0	0	0	0	0	172
2"	107	17	0	0	0	0	0	0	0	124
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>5,176</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,193</b>
<b>Total</b>	<b>132,224</b>	<b>41,753</b>	<b>0</b>	<b>7,384</b>	<b>192</b>	<b>914</b>	<b>7,045</b>	<b>6,164</b>	<b>0</b>	<b>195,676</b>

APPLE VALLEY RANCHOS  
REPORTING YEAR 2013

Reporting Month: 2013-04

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	107,473	9,641	8	28	0	0	321	0	0	117,471
3/4"	293	0	0	0	0	0	0	0	0	293
1"	5,202	18,112	0	22	0	0	837	0	0	24,173
1-1/2"	182	9,575	105	111	0	0	220	0	0	10,193
2"	26	13,659	0	3,256	0	0	1,853	0	0	18,794
3"	0	2,280	0	1,026	0	0	3,609	0	0	6,915
4"	0	7,682	0	4,857	0	0	3,011	0	16,114	31,664
6"	0	435	0	3,502	2	0	0	0	0	3,939
8"	0	6,624	0	0	142	0	0	0	0	6,766
10"	0	0	0	0	34	0	0	0	0	34
<b>Total</b>	<b>113,176</b>	<b>68,008</b>	<b>113</b>	<b>12,802</b>	<b>178</b>	<b>0</b>	<b>9,851</b>	<b>0</b>	<b>16,114</b>	<b>220,242</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	35,650	0	0	0	0	0	0	0	0	35,650
3/4"	71	0	0	0	0	0	0	0	0	71
1"	3,150	0	0	0	0	0	0	0	0	3,150
1-1/2"	182	0	0	0	0	0	0	0	0	182
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>39,079</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>39,079</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	17,618	0	0	0	0	0	0	0	0	17,618
3/4"	21	0	0	0	0	0	0	0	0	21
1"	3,295	0	0	0	0	0	0	0	0	3,295
1-1/2"	369	0	0	0	0	0	0	0	0	369
2"	624	0	0	0	0	0	0	0	0	624
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>21,927</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21,927</b>
<b>2013-04</b>	<b>174,182</b>	<b>68,008</b>	<b>113</b>	<b>12,802</b>	<b>178</b>	<b>0</b>	<b>9,851</b>	<b>0</b>	<b>16,114</b>	<b>281,248</b>

APPLE VALLEY RANCHOS  
REPORTING YEAR 2013

Reporting Month: 2013-05

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	124,582	9,325	0	23	0	0	420	0	0	134,350
3/4"	1,328	0	0	0	0	0	0	0	0	1,328
1"	5,506	10,990	0	31	0	0	5,876	0	0	22,403
1-1/2"	217	4,270	0	653	0	0	3,663	0	0	8,803
2"	26	13,158	0	3,648	0	2,106	8,095	0	0	27,033
3"	0	4,387	0	0	0	2,444	4,005	0	0	10,836
4"	0	3,769	0	3,616	3	0	0	0	0	7,388
6"	0	6,352	0	17,907	2	0	0	0	0	24,261
8"	0	0	0	0	64	0	0	0	0	64
10"	0	0	0	0	12	0	0	74,372	0	74,384
<b>Total</b>	<b>131,659</b>	<b>52,251</b>	<b>0</b>	<b>25,878</b>	<b>81</b>	<b>4,550</b>	<b>22,059</b>	<b>74,372</b>	<b>0</b>	<b>310,850</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	50,932	0	0	0	0	0	0	0	0	50,932
3/4"	284	0	0	0	0	0	0	0	0	284
1"	3,862	0	0	0	0	0	0	0	0	3,862
1-1/2"	29	0	0	0	0	0	0	0	0	29
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>55,133</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>55,133</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	30,516	0	0	0	0	0	0	0	0	30,516
3/4"	50	0	0	0	0	0	0	0	0	50
1"	3,928	0	0	0	0	0	0	0	0	3,928
1-1/2"	354	0	0	0	0	0	0	0	0	354
2"	343	0	0	0	0	0	0	0	0	343
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>35,191</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>35,191</b>
<b>2013-05</b>	<b>221,983</b>	<b>52,251</b>	<b>0</b>	<b>25,878</b>	<b>81</b>	<b>4,550</b>	<b>22,059</b>	<b>74,372</b>	<b>0</b>	<b>401,174</b>

APPLE VALLEY RANCHOS  
REPORTING YEAR 2013

Reporting Month: 2013-06

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	121,230	10,998	12	34	0	0	597	0	0	132,871
3/4"	178	0	0	0	0	0	0	0	0	178
1"	5,473	23,365	0	36	0	0	2,131	0	0	31,005
1-1/2"	190	12,748	157	116	0	0	753	0	0	13,964
2"	26	18,673	0	8,117	0	0	3,126	0	0	29,942
3"	0	5,242	0	3,499	0	0	0	0	0	8,741
4"	0	8,041	0	11,771	0	0	5,547	0	45,103	70,462
6"	0	462	0	10,996	3	0	0	0	0	11,461
8"	0	8,356	0	0	9	0	0	0	0	8,365
10"	0	0	0	0	11	0	0	0	0	11
<b>Total</b>	<b>127,097</b>	<b>87,885</b>	<b>169</b>	<b>34,569</b>	<b>23</b>	<b>0</b>	<b>12,154</b>	<b>0</b>	<b>45,103</b>	<b>307,000</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	67,169	0	0	0	0	0	0	0	0	67,169
3/4"	124	0	0	0	0	0	0	0	0	124
1"	3,956	0	0	0	0	0	0	0	0	3,956
1-1/2"	155	0	0	0	0	0	0	0	0	155
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>71,430</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>71,430</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	77,281	0	0	0	0	0	0	0	0	77,281
3/4"	124	0	0	0	0	0	0	0	0	124
1"	10,179	0	0	0	0	0	0	0	0	10,179
1-1/2"	488	0	0	0	0	0	0	0	0	488
2"	1,281	0	0	0	0	0	0	0	0	1,281
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>89,353</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>89,353</b>
<b>2013-06</b>	<b>287,880</b>	<b>87,885</b>	<b>169</b>	<b>34,569</b>	<b>23</b>	<b>0</b>	<b>12,154</b>	<b>0</b>	<b>45,103</b>	<b>467,783</b>

APPLE VALLEY RANCHOS  
REPORTING YEAR 2013

Reporting Month: 2013-07

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	136,245	10,943	0	41	0	0	664	0	0	147,893
3/4"	1,552	0	0	0	0	0	0	0	0	1,552
1"	5,732	12,919	0	55	0	0	11,341	0	0	30,047
1-1/2"	84	5,767	0	1,164	0	0	8,208	0	0	15,223
2"	26	17,441	0	6,021	0	3,412	18,758	0	0	45,658
3"	4	5,422	0	0	0	4,705	19,356	0	0	29,487
4"	0	6,470	0	5,546	0	0	0	0	0	12,016
6"	0	9,053	0	23,138	3	0	0	0	0	32,194
8"	0	0	0	0	15	0	0	0	0	15
10"	0	0	0	0	12	0	0	124,553	0	124,565
<b>Total</b>	<b>143,643</b>	<b>68,015</b>	<b>0</b>	<b>35,965</b>	<b>30</b>	<b>8,117</b>	<b>58,327</b>	<b>124,553</b>	<b>0</b>	<b>438,650</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	75,119	0	0	0	0	0	0	0	0	75,119
3/4"	574	0	0	0	0	0	0	0	0	574
1"	4,573	0	0	0	0	0	0	0	0	4,573
1-1/2"	69	0	0	0	0	0	0	0	0	69
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>80,361</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>80,361</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	79,324	0	0	0	0	0	0	0	0	79,324
3/4"	140	0	0	0	0	0	0	0	0	140
1"	8,612	0	0	0	0	0	0	0	0	8,612
1-1/2"	643	0	0	0	0	0	0	0	0	643
2"	414	0	0	0	0	0	0	0	0	414
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>89,133</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>89,133</b>

<b>2013-07</b>	<b>313,137</b>	<b>68,015</b>	<b>0</b>	<b>35,965</b>	<b>30</b>	<b>8,117</b>	<b>58,327</b>	<b>124,553</b>	<b>0</b>	<b>608,144</b>
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APPLE VALLEY RANCHOS  
REPORTING YEAR 2013

Reporting Month: 2013-08

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	125,161	11,786	21	17	0	0	633	0	0	137,618
3/4"	191	0	0	0	0	0	0	0	0	191
1"	5,475	25,850	0	37	0	0	2,723	0	0	34,085
1-1/2"	338	15,489	287	57	0	0	934	0	0	17,105
2"	26	21,234	0	11,292	0	0	5,709	0	0	38,261
3"	0	4,927	0	4,058	0	0	10,694	0	0	19,679
4"	0	8,836	0	13,987	0	0	7,239	0	50,779	80,841
6"	0	913	0	14,083	6	0	0	0	0	15,002
8"	0	9,935	0	0	10	0	0	0	0	9,945
10"	0	0	0	0	122	0	0	0	0	122
<b>Total</b>	<b>131,191</b>	<b>98,970</b>	<b>308</b>	<b>43,531</b>	<b>138</b>	<b>0</b>	<b>27,932</b>	<b>0</b>	<b>50,779</b>	<b>352,849</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	76,223	0	0	0	0	0	0	0	0	76,223
3/4"	129	0	0	0	0	0	0	0	0	129
1"	4,237	0	0	0	0	0	0	0	0	4,237
1-1/2"	156	0	0	0	0	0	0	0	0	156
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>80,771</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>80,771</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	114,878	0	0	0	0	0	0	0	0	114,878
3/4"	357	0	0	0	0	0	0	0	0	357
1"	14,677	0	0	0	0	0	0	0	0	14,677
1-1/2"	496	0	0	0	0	0	0	0	0	496
2"	1,470	0	0	0	0	0	0	0	0	1,470
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>131,878</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>131,878</b>
<b>2013-08</b>	<b>343,840</b>	<b>98,970</b>	<b>308</b>	<b>43,531</b>	<b>138</b>	<b>0</b>	<b>27,932</b>	<b>0</b>	<b>50,779</b>	<b>565,498</b>



APPLE VALLEY RANCHOS  
REPORTING YEAR 2013

Reporting Month: 2013-09

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	138,432	12,228	0	48	0	0	973	0	0	151,681
3/4"	1,858	0	0	0	0	0	0	0	0	1,858
1"	5,399	14,878	0	46	0	0	13,881	0	0	34,204
1-1/2"	78	6,502	0	1,371	0	0	12,660	0	0	20,611
2"	26	19,336	0	6,248	0	3,907	24,397	0	0	53,914
3"	(4)	5,681	0	0	0	3,854	5,401	0	0	14,932
4"	0	(254)	0	6,260	0	0	0	0	0	6,006
6"	0	8,738	0	22,779	6	0	0	0	0	31,523
8"	0	0	0	0	77	0	0	0	0	77
10"	0	0	0	0	26	0	0	137,538	0	137,564
<b>Total</b>	<b>145,789</b>	<b>67,109</b>	<b>0</b>	<b>36,752</b>	<b>109</b>	<b>7,761</b>	<b>57,312</b>	<b>137,538</b>	<b>0</b>	<b>452,370</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	78,262	0	0	0	0	0	0	0	0	78,262
3/4"	826	0	0	0	0	0	0	0	0	826
1"	4,208	0	0	0	0	0	0	0	0	4,208
1-1/2"	78	0	0	0	0	0	0	0	0	78
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>83,400</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>83,400</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	84,041	0	0	0	0	0	0	0	0	84,041
3/4"	177	0	0	0	0	0	0	0	0	177
1"	8,381	0	0	0	0	0	0	0	0	8,381
1-1/2"	987	0	0	0	0	0	0	0	0	987
2"	503	0	0	0	0	0	0	0	0	503
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>94,089</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>94,089</b>
<b>2013-09</b>	<b>323,278</b>	<b>67,109</b>	<b>0</b>	<b>36,752</b>	<b>109</b>	<b>7,761</b>	<b>57,312</b>	<b>137,538</b>	<b>0</b>	<b>629,859</b>

APPLE VALLEY RANCHOS  
REPORTING YEAR 2013

Reporting Month: 2013-10

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	118,598	11,085	27	20	0	0	1,447	0	0	131,177
3/4"	214	0	0	0	0	0	0	0	0	214
1"	5,547	24,155	0	33	0	0	2,293	0	0	32,028
1-1/2"	305	13,898	255	9	0	0	1,533	0	0	16,000
2"	26	18,629	0	9,135	0	0	5,259	0	0	33,049
3"	0	5,786	0	4,459	0	0	6,863	0	0	17,108
4"	0	7,785	0	10,186	0	0	5,726	0	28,397	52,094
6"	0	683	0	12,834	1	0	0	0	0	13,518
8"	0	9,407	0	0	94	0	0	0	0	9,501
10"	0	0	0	0	66	0	0	0	0	66
<b>Total</b>	<b>124,690</b>	<b>91,428</b>	<b>282</b>	<b>36,676</b>	<b>161</b>	<b>0</b>	<b>23,121</b>	<b>0</b>	<b>28,397</b>	<b>304,755</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	65,508	0	0	0	0	0	0	0	0	65,508
3/4"	137	0	0	0	0	0	0	0	0	137
1"	3,825	0	0	0	0	0	0	0	0	3,825
1-1/2"	124	0	0	0	0	0	0	0	0	124
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>69,620</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>69,620</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	67,585	0	0	0	0	0	0	0	0	67,585
3/4"	149	0	0	0	0	0	0	0	0	149
1"	9,134	0	0	0	0	0	0	0	0	9,134
1-1/2"	426	0	0	0	0	0	0	0	0	426
2"	1,328	0	0	0	0	0	0	0	0	1,328
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>78,622</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>78,622</b>
<b>2013-10</b>	<b>272,932</b>	<b>91,428</b>	<b>282</b>	<b>36,676</b>	<b>161</b>	<b>0</b>	<b>23,121</b>	<b>0</b>	<b>28,397</b>	<b>452,997</b>

APPLE VALLEY RANCHOS  
REPORTING YEAR 2013

Reporting Month: 2013-11

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	125,488	10,419	0	46	0	0	441	0	0	136,394
3/4"	1,925	0	0	0	0	0	0	0	0	1,925
1"	5,111	12,406	0	40	0	0	8,106	0	0	25,663
1-1/2"	104	5,428	0	952	0	0	7,519	0	0	14,003
2"	26	14,744	0	3,108	0	2,211	16,992	0	0	37,081
3"	0	5,002	0	0	0	2,546	3,279	0	0	10,827
4"	0	640	0	3,773	1	0	0	0	0	4,414
6"	0	6,838	0	15,357	3	0	0	0	0	22,198
8"	0	0	0	0	69	0	0	0	0	69
10"	0	0	0	0	16	0	0	93,071	0	93,087
<b>Total</b>	<b>132,654</b>	<b>55,477</b>	<b>0</b>	<b>23,276</b>	<b>89</b>	<b>4,757</b>	<b>36,337</b>	<b>93,071</b>	<b>0</b>	<b>345,661</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	51,119	0	0	0	0	0	0	0	0	51,119
3/4"	505	0	0	0	0	0	0	0	0	505
1"	3,339	0	0	0	0	0	0	0	0	3,339
1-1/2"	104	0	0	0	0	0	0	0	0	104
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>55,093</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>55,093</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	29,458	0	0	0	0	0	0	0	0	29,458
3/4"	23	0	0	0	0	0	0	0	0	23
1"	3,568	0	0	0	0	0	0	0	0	3,568
1-1/2"	669	0	0	0	0	0	0	0	0	669
2"	323	0	0	0	0	0	0	0	0	323
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>34,041</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>34,041</b>
<b>2013-11</b>	<b>221,788</b>	<b>55,477</b>	<b>0</b>	<b>23,276</b>	<b>89</b>	<b>4,757</b>	<b>36,337</b>	<b>93,071</b>	<b>0</b>	<b>434,795</b>

APPLE VALLEY RANCHOS  
REPORTING YEAR 2013

Reporting Month: 2013-12

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	105,834	9,252	19	18	0	0	253	0	0	115,376
3/4"	208	0	0	0	0	0	0	0	0	208
1"	4,926	19,350	0	27	0	0	736	0	0	25,039
1-1/2"	337	10,861	137	3	0	0	971	0	0	12,309
2"	26	15,232	0	3,302	0	0	2,714	0	0	21,274
3"	0	3,643	0	1,768	0	0	1,426	0	0	6,837
4"	0	7,690	0	2,920	1	0	2,354	0	3,650	16,615
6"	0	446	0	4,224	3	0	0	0	0	4,673
8"	0	2,972	0	0	82	0	0	0	0	3,054
10"	0	0	0	0	63	0	0	0	0	63
<b>Total</b>	<b>111,331</b>	<b>69,446</b>	<b>156</b>	<b>12,262</b>	<b>149</b>	<b>0</b>	<b>8,454</b>	<b>0</b>	<b>3,650</b>	<b>205,448</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	29,476	0	0	0	0	0	0	0	0	29,476
3/4"	89	0	0	0	0	0	0	0	0	89
1"	2,677	0	0	0	0	0	0	0	0	2,677
1-1/2"	122	0	0	0	0	0	0	0	0	122
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>32,390</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>32,390</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	13,520	0	0	0	0	0	0	0	0	13,520
3/4"	127	0	0	0	0	0	0	0	0	127
1"	2,441	0	0	0	0	0	0	0	0	2,441
1-1/2"	380	0	0	0	0	0	0	0	0	380
2"	626	0	0	0	0	0	0	0	0	626
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>17,094</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>17,094</b>

<b>2013-12</b>	<b>160,815</b>	<b>69,446</b>	<b>156</b>	<b>12,262</b>	<b>149</b>	<b>0</b>	<b>8,454</b>	<b>0</b>	<b>3,650</b>	<b>254,932</b>
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<b>Year 2012</b>	<b>2,780,371</b>	<b>802,267</b>	<b>1,262</b>	<b>278,806</b>	<b>1,402</b>	<b>27,451</b>	<b>279,603</b>	<b>457,332</b>	<b>144,043</b>	<b>4,772,537</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2013**

**Reporting Month: 2013-01**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	41,535
3/4"	71
1"	567
<b>Total</b>	<b>42,173</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	5,640
3/4"	0
1"	153
<b>Total</b>	<b>5,793</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	1,251
3/4"	0
1"	58
<b>Total</b>	<b>1,309</b>

<b>2013-01</b>	<b>49,275</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2013**

**Reporting Month: 2013-02**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	31,050
3/4"	50
1"	473
1-1/2"	24
<b>Total</b>	<b>31,597</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	3,876
3/4"	11
1"	106
1-1/2"	0
<b>Total</b>	<b>3,993</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	1,266
3/4"	0
1"	0
1-1/2"	0
<b>Total</b>	<b>1,266</b>

<b>2013-02</b>	<b>36,856</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2013**

**Reporting Month: 2013-03**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	37,539
3/4"	77
1"	596
1-1/2"	
Total	38,212

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	4,308
3/4"	0
1"	157
1-1/2"	
Total	4,465

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	951
3/4"	0
1"	10
1-1/2"	
Total	961

<b>2013-03</b>	<b>43,638</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2013**

**Reporting Month: 2013-04**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	38,576
3/4"	85
1"	652
1-1/2"	
Total	39,313

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	7,929
3/4"	0
1"	240
1-1/2"	
Total	8,169

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	2,460
3/4"	0
1"	161
1-1/2"	
Total	2,621

<b>2013-04</b>	<b>50,103</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2013**

**Reporting Month: 2013-05**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	51,098
3/4"	83
1"	814
1-1/2"	
Total	51,995

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	14,835
3/4"	31
1"	462
1-1/2"	
Total	15,328

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	5,825
3/4"	8
1"	219
1-1/2"	
Total	6,052

<b>2013-05</b>	<b>73,375</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2013**

**Reporting Month: 2013-06**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	43,846
3/4"	37
1"	704
1-1/2"	
Total	44,587

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	17,204
3/4"	3
1"	438
1-1/2"	
Total	17,645

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	12,465
3/4"	0
1"	632
1-1/2"	
Total	13,097

<b>2013-06</b>	<b>75,329</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2013**

**Reporting Month: 2013-07**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	54,897
3/4"	52
1"	779
1-1/2"	
<b>Total</b>	<b>55,728</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	22,950
3/4"	11
1"	537
1-1/2"	
<b>Total</b>	<b>23,498</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	15,199
3/4"	0
1"	770
1-1/2"	
<b>Total</b>	<b>15,969</b>

<b>2013-07</b>	<b>95,195</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2013**

**Reporting Month: 2013-08**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	44,456
3/4"	37
1"	722
1-1/2"	
Total	45,215

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	19,886
3/4"	7
1"	447
1-1/2"	
Total	20,340

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	17,862
3/4"	0
1"	981
1-1/2"	
Total	18,843

<b>2013-08</b>	<b>84,398</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2013**

**Reporting Month: 2013-09**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	53,926
3/4"	64
1"	745
1-1/2"	
<b>Total</b>	<b>54,735</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	22,396
3/4"	17
1"	483
1-1/2"	
<b>Total</b>	<b>22,896</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	14,230
3/4"	0
1"	555
1-1/2"	
<b>Total</b>	<b>14,785</b>

<b>2013-09</b>	<b>92,416</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2013**

**Reporting Month: 2013-10**

**14. A - Bi-monthly LIRA Customer Usage - Tier 1**

Meter Size	Residential (Bi-monthly)
5/8"	44,756
3/4"	29
1"	766
1-1/2"	
Total	45,551

**14. B - Bi-monthly LIRA Customer Usage - Tier 2**

Meter Size	Residential (Bi-monthly)
5/8"	16,779
3/4"	0
1"	462
1-1/2"	
Total	17,241

**14. C - Bi-monthly LIRA Customer Usage - Tier 3**

Meter Size	Residential (Bi-monthly)
5/8"	11,267
3/4"	0
1"	948
1-1/2"	
Total	12,215

<b>2013-10</b>	<b>75,007</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2013**

**Reporting Month: 2013-11**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	51,979
3/4"	86
1"	725
1-1/2"	
Total	52,790

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	13,635
3/4"	26
1"	309
1-1/2"	
Total	13,970

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	4,918
3/4"	14
1"	127
1-1/2"	
Total	5,059

<b>2013-11</b>	<b>71,819</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2013**

**Reporting Month: 2013-12**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	38,591
3/4"	16
1"	649
<b>Total</b>	<b>39,256</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	6,792
3/4"	0
1"	312
<b>Total</b>	<b>7,104</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	1,855
3/4"	0
1"	223
<b>Total</b>	<b>2,078</b>

<b>2013-12</b>	<b>48,438</b>
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**Year 2013 795,849**



**APPLE VALLEY RANCHOS  
REPORTING YEAR 2013**

**15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.**

**15. A - Bi-monthly Non-LIRA - Residential - Tier 1**

	<b>2013</b>	<b>2012</b>	<b>Difference</b>
Jan	159,915	146,476	13,439
Feb	100,818	133,550	(32,732)
Mar	108,452	141,109	(32,657)
Apr	113,176	144,254	(31,078)
May	131,659	165,859	(34,200)
Jun	127,099	166,902	(39,803)
Jul	143,644	188,544	(44,900)
Aug	131,192	170,474	(39,282)
Sep	145,790	190,505	(44,715)
Oct	124,691	162,143	(37,452)
Nov	132,654	170,797	(38,143)
Dec	111,332	150,082	(38,750)
<b>Total</b>	<b>1,530,422</b>	<b>1,930,695</b>	<b>(400,273)</b>

**15. B - Bi-monthly Non-LIRA - Residential - Tier 2**

	<b>2013</b>	<b>2012</b>	<b>Difference</b>
Jan	30,270	25,680	4,590
Feb	17,845	27,849	(10,004)
Mar	18,599	23,780	(5,181)
Apr	39,081	39,803	(722)
May	55,134	56,044	(910)
Jun	71,432	90,071	(18,639)
Jul	80,362	105,895	(25,533)
Aug	80,773	102,076	(21,303)
Sep	83,401	109,357	(25,956)
Oct	69,621	87,928	(18,307)
Nov	55,093	72,882	(17,789)
Dec	32,391	50,778	(18,387)
<b>Total</b>	<b>634,002</b>	<b>792,143</b>	<b>(158,141)</b>

**15. C - Bi-monthly Non-LIRA - Residential - Tier 3**

	<b>2013</b>	<b>2012</b>	<b>Difference</b>
Jan	10,326	9,481	845
Feb	9,148	12,338	(3,190)
Mar	5,176	5,989	(813)
Apr	21,927	20,838	1,089
May	35,194	23,888	11,306
Jun	89,353	89,539	(186)
Jul	89,135	101,226	(12,091)
Aug	131,878	133,072	(1,194)
Sep	94,089	103,794	(9,705)
Oct	78,622	97,951	(19,329)
Nov	34,043	46,319	(12,276)
Dec	17,095	29,611	(12,516)
<b>Total</b>	<b>615,986</b>	<b>674,046</b>	<b>(58,060)</b>

**APPLE VALLEY RANCHOS  
REPORTING YEAR 2013**

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

**15. D - Bi-monthly LIRA - Residential - Tier 1**

	2013	2012	Difference
Jan	42,173	15,747	26,426
Feb	31,597	11,830	19,767
Mar	38,213	15,069	23,144
Apr	39,313	12,415	26,898
May	51,996	17,746	34,250
Jun	44,589	14,818	29,771
Jul	55,729	20,423	35,306
Aug	45,215	15,350	29,865
Sep	54,735	20,466	34,269
Oct	45,551	13,883	31,668
Nov	52,790	17,248	35,542
Dec	39,256	5,962	33,294
<b>Total</b>	<b>541,157</b>	<b>180,957</b>	<b>360,200</b>

**15. E - Bi-monthly LIRA- Residential - Tier 2**

	2013	2012	Difference
Jan	5,793	1,628	4,165
Feb	3,994	1,382	2,612
Mar	4,465	1,748	2,717
Apr	8,169	1,988	6,181
May	15,328	4,083	11,245
Jun	17,646	5,405	12,241
Jul	23,498	8,810	14,688
Aug	20,340	6,390	13,950
Sep	22,896	8,638	14,258
Oct	17,241	5,173	12,068
Nov	13,970	4,914	9,056
Dec	7,104	1,257	5,847
<b>Total</b>	<b>160,444</b>	<b>51,416</b>	<b>109,028</b>

**15. F - Bi-monthly LIRA - Residential - Tier 3**

	2013	2012	Difference
Jan	1,310	315	995
Feb	1,266	175	1,091
Mar	961	330	631
Apr	2,621	395	2,226
May	6,052	925	5,127
Jun	13,098	3,249	9,849
Jul	15,969	5,477	10,492
Aug	18,843	5,599	13,244
Sep	14,785	4,878	9,907
Oct	12,215	3,867	8,348
Nov	5,059	1,620	3,439
Dec	2,078	383	1,695
<b>Total</b>	<b>94,257</b>	<b>27,213</b>	<b>67,044</b>

**APPLE VALLEY RANCHOS  
REPORTING YEAR 2013**

**15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.**

**15. G - Bi-monthly - Business**

	<b>2013</b>	<b>2012</b>	<b>Difference</b>
Jan	42,334	44,342	(2,008)
Feb	59,498	64,789	(5,291)
Mar	41,710	45,598	(3,888)
Apr	68,008	72,746	(4,738)
May	52,251	51,412	839
Jun	87,885	89,033	(1,148)
Jul	68,015	74,092	(6,077)
Aug	98,970	100,554	(1,584)
Sep	67,109	65,783	1,326
Oct	91,428	92,414	(986)
Nov	55,477	55,730	(253)
Dec	69,446	70,252	(806)
<b>Total</b>	<b>802,131</b>	<b>826,745</b>	<b>(24,614)</b>

**15. H - Bi-monthly - Industrial**

	<b>2013</b>	<b>2012</b>	<b>Difference</b>
Jan	0	0	0
Feb	234	82	152
Mar	0	0	0
Apr	113	102	11
May	0	0	0
Jun	169	151	18
Jul	0	0	0
Aug	308	262	46
Sep	0	0	0
Oct	282	277	5
Nov	0	0	0
Dec	156	157	(1)
<b>Total</b>	<b>1,262</b>	<b>1,031</b>	<b>231</b>

**15. I - Bi-monthly - Public Authority**

	<b>2013</b>	<b>2012</b>	<b>Difference</b>
Jan	6,240	5,876	364
Feb	3,471	6,305	(2,834)
Mar	7,384	6,234	1,150
Apr	12,802	13,918	(1,116)
May	25,878	20,937	4,941
Jun	34,569	29,678	4,891
Jul	35,965	36,579	(614)
Aug	43,531	40,650	2,881
Sep	36,752	40,444	(3,692)
Oct	36,676	34,024	2,652
Nov	23,276	22,774	502
Dec	12,262	15,159	(2,897)
<b>Total</b>	<b>278,806</b>	<b>272,578</b>	<b>6,228</b>

**APPLE VALLEY RANCHOS  
REPORTING YEAR 2013**

**15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.**

**15. J - Bi-monthly - Private Fire Protection Service**

	<b>2013</b>	<b>2012</b>	<b>Difference</b>
Jan	68	143	(75)
Feb	184	131	53
Mar	192	72	120
Apr	178	119	59
May	81	167	(86)
Jun	23	84	(61)
Jul	30	92	(62)
Aug	138	269	(131)
Sep	109	164	(55)
Oct	161	292	(131)
Nov	89	130	(41)
Dec	149	71	78
<b>Total</b>	<b>1,402</b>	<b>1,734</b>	<b>(332)</b>

**15. K- Bi-monthly - Irrigation Public Authority**

	<b>2013</b>	<b>2012</b>	<b>Difference</b>
Jan	1,352	920	432
Feb	0	0	0
Mar	914	1,131	(217)
Apr	0	0	0
May	4,550	3,378	1,172
Jun	0	0	0
Jul	8,117	7,383	734
Aug	0	0	0
Sep	7,761	9,043	(1,282)
Oct	0	0	0
Nov	4,757	5,059	(302)
Dec	0	0	0
<b>Total</b>	<b>27,451</b>	<b>26,914</b>	<b>537</b>

**15. L - Bi-monthly - Irrigation Pressure**

	<b>2013</b>	<b>2012</b>	<b>Difference</b>
Jan	12,140	9,779	2,361
Feb	4,871	4,230	641
Mar	7,045	8,981	(1,936)
Apr	9,851	5,315	4,536
May	22,059	19,653	2,406
Jun	12,154	18,874	(6,720)
Jul	58,327	45,497	12,830
Aug	27,932	25,520	2,412
Sep	57,312	54,791	2,521
Oct	23,121	23,058	63
Nov	36,337	37,308	(971)
Dec	8,454	9,380	(926)
<b>Total</b>	<b>279,603</b>	<b>262,386</b>	<b>17,217</b>

**APPLE VALLEY RANCHOS  
REPORTING YEAR 2013**

**15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.**

**15. L - Bi-monthly - Irrigation Gravity**

	<b>2013</b>	<b>2012</b>	<b>Difference</b>
Jan	21,634	12,589	9,045
Feb	0	0	0
Mar	6,164	22,407	(16,243)
Apr	0	0	0
May	74,372	71,438	2,934
Jun	0	0	0
Jul	124,553	141,778	(17,225)
Aug	0	0	0
Sep	137,538	103,316	34,222
Oct	0	0	0
Nov	93,071	125,911	(32,840)
Dec	0	0	0
<b>Total</b>	<b>457,332</b>	<b>477,439</b>	<b>(20,107)</b>

**15. M - Bi-monthly - Apple Valley Country Club**

	<b>2013</b>	<b>2012</b>	<b>Difference</b>
Jan	0	0	0
Feb	0	0	0
Mar	0	0	0
Apr	16,114	6,046	10,068
May	0	0	0
Jun	45,103	39,817	5,286
Jul	0	0	0
Aug	50,779	41,010	9,769
Sep	0	0	0
Oct	28,397	27,208	1,189
Nov	0	0	0
Dec	3,650	3,082	568
<b>Total</b>	<b>144,043</b>	<b>117,163</b>	<b>26,880</b>

**DECLARATION**

**(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)**

I, the undersigned \_\_\_\_\_ DOUGLAS K. MARTINET  
Officer, Partner, or Owner (Please Print)

of \_\_\_\_\_ APPLE VALLEY RANCHOS VALLEY WATER COMPANY  
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2013, through December 31, 2013.

\_\_\_\_\_  
DOUGLAS K. MARTINET  
CHIEF FINANCIAL OFFICER

  
\_\_\_\_\_  
Signature

## INDEX

	PAGE		PAGE
Accidents	46	Operating revenues	38
Acres irrigated	51	Organization and control	12
Advances from associated companies	32	Other deferred credits	36
Advances for construction	35	Other deferred debits	26
Affiliate Transactions	55	Other income	15
Assets	13	Other investments	22
Assets in special funds	22	Other physical property	18
Balance Sheet	13-14	Payables to associated companies	33
Balancing & Memorandum Accounts	53	Political expenditures	47
Bonds	30	Population served	51
Bonuses	47	Premium on capital stock	27
Capital stock	27	Prepayments	24
Capital surplus	28	Proprietary capital	29
Contributions in aid of construction	37	Purchased water for resale	48
Depreciation and amortization reserves	20-21	Rate Base	19
Declaration	60	Receivables from associated companies	24
Discount on capital stock	26	Revenues apportioned to cities	38
Discount and expense on funded debt	25	SDWBA Loan Data	56-57
Dividends declared	27	Securities issued or assumed	32
Earned surplus	28	Selected Financial Data Excluding Non-Regulated Activity	8-10
Employees and their compensation	46	Service connections	50
Engineering and management fees	45	Sinking funds	22
Excess Capacity and Non-Tariffed Services	11	Sources of supply and water developed	48
Facilities Fees	58	Special deposits	23
Franchises	17	Status with Board of Health	52
Income account	15	Stockholders	27
Income deductions	15	Storage facilities	48
Investments in associated companies	22	Supplemental Conservation Schedules	59
Liabilities	14	Taxes	42
Loans to officers, directors, or shareholders	47	Transmission and distribution facilities	49
Low Income Rate Assistance Program	54	Unamortized debt discount and expense	25
Management compensation	45	Unamortized premium on debt	25
Meters and services	50	Undistributed profits	29
Miscellaneous long-term debt	32	Utility plant	16
Miscellaneous reserves	36	Utility plant in service	16-17
Miscellaneous special funds	23	Utility plant held for future use	18
Notes payable	33	Water delivered to metered customers	51
Notes receivable	23	Water Conservation Program(s)	54
Officers	12	Working Cash	19
Operating expenses	39-41		