Rece	ived	CLASS A
	nined	WATER UTILITIES
LAGI		WITTER CHEITIES
****		
U#		
	2013	
	ANNUAL REPORT	
	OF	
	CALIFORNIA WATER SERVICE COMPANY	
	1720 NORTH FIRST STREET	
	SAN JOSE, CALIFORNIA 95112	
	TO THE	
	PUBLIC UTILITIES COMMISSION	
	STATE OF CALIFORNIA	
	FOR THE	
	YEAR ENDED DECEMBER 31, 2013	
	REPORT MUST BE FILED NOT LATER THAN MARCH 31	2014
	REA ORT MOST BETTEED TO TENTER THAT WARRENTS T	, = 01 .

# **TABLE OF CONTENTS**

	Page
Balance Sheet Data and Capitalization	4
Income Statement and Other Related Data	5
Excess Capacity and Non-Tariffed Services	6
General Information	7
Schedule A - Comparative Balance Sheets - Assets and Other Debits	8
Schedule A - Comparative Balance Sheets - Liabilities and Other Credits	9
Schedule B - Income Account for the Year	10
Schedule A-1 - Account 100 - Utility Plant	11
Schedule A-1a - Account 100.1 - Utility Plant in Service	12
Schedule A-1b - Account 302 - Franchises and Consents	13
Schedule A-1c - Account 100.4 - Utility Plant Held for Future Use	14-15
Schedule A-2 - Account 110 - Other Physical Property	14-15
Schedule A-1d - Rate Base and Working Cash	16-17
Schedule A-3 - Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves	18
Schedule A-3a - Account 250 - Analysis of Entries in Depreciation Reserve	19
Schedule A-4 - Account 111 - Investment in Associated companies	20
Schedule A-5 - Account 112 - Other Investments	20
Schedule A-6 - Account 113 - Sinking Funds	20
Schedule A-7 - Account 114 - Miscellaneous Special Funds	20
Schedule A-8 - Account 121 - Special Deposits	20
Schedule A-9 - Account 124 - Notes Receivable	21
Schedule A-10 - Account 126 - Receivables for Associated Companies	21
Schedule A-11 - Account 132 - Prepayments	21
Schedule A-12 - Account 133 - Other Current and Accrued Assets	21
Schedule A-13 - Accounts 140 and 240 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt	22
Schedule A-14 - Account 141 - Extraordinary Property Losses	23
Schedule A-15 - Account 146 - Other Deferred Debits	23
Schedule A-16 - Account 150 - Discount on Capital Stock	23
Schedule A-17 - Account 151 - Capital Stock Expense	23
Schedule A-18 - Accounts 200 and 201 - Capital Stock	23

# **TABLE OF CONTENTS**

	Page
Schedule A-18a - Record of Stockholders at End of Year	24
Schedule A-19 - Account 203 - Premiums and Assessments on Capital Stock	24
Schedule A-20 - Account 270 - Capital Surplus (For Use by Corporations Only)	24
Schedule A-21 - Account 271 - Earned Surplus (For Use by Corporations Only)	24
Schedule A-22 - Account 204 - Propriety Capital (Sole Proprietor or Partnership)	24
Schedule A-23 - Account 205 - Undistributed Profits of Proprietorship or Partnership)	24
Schedule A-24 - Account 210 - Bonds	25
Schedule A-24 (a) - Class A Water Companies - Safe Drinking Water Bond Act Data	26-28
Schedule A-25 - Account 212 - Advances from Associated Companies	29
Schedule A-26 - Account 213 - Miscellaneous Long Term Debt	29
Schedule A-27 - Securities Issued or Assumed During Year	29
Schedule A-28 - Account 220 - Notes Payable	29
Schedule A-29 - Account 223 - Payables to Associated Companies	29
Schedule A-30 - Account 230 - Other Current and Accrued Liabilities	29
Schedule A-31 - Account 228 - Accrued and Prepaid Taxes	30
Schedule A-32 - Account 241 - Advances for Construction	31
Schedule A-33 - Account 242 - Other Deferred Credits	31
Schedule A-34 - Accounts 254 to 258, Inclusive - Miscellaneous Reserves	32
Schedule A-35 - Account 265 - Contributions in Aid of Construction	33
Schedule B-1 - Account 501 - Operating Revenues	34
Schedule B-1a - Operating Revenues Apportioned to Cities and Towns	35
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	36-38
Schedule B-3 - Account 506 - Property Losses Chargeable to Operations	38
Schedule B-4 - Account 507 - Taxes Charged During Year	39
Schedule B-5 - Reconciliation of Reported Net Income with Taxable Income for Federal Taxes	40
Schedule B-6 - Account 521 - Income from Non-utility Operations	41
Schedule B-7 - Account 526 - Miscellaneous Non-operating Revenue	42
Schedule B-8 - Account 527 - Non-operating Revenue Deductions (Dr.)	42
Schedule B-9 - Account 535 - Other Interest Charges	42
Schedule B-10 - Miscellaneous Income Deductions	42
Schedule C-1 - Engineering and Management Fees and Expenses, etc., During Year	43
Schedule C-2 - Compensation of Individual Proprietor or Partner	43
Schedule C-3 - Employees and Their Compensation	43
Schedule C-4 - Record of Accidents During Year	44-45
Schedule C-5 - Expenditures for Political Purposes	46

# **TABLE OF CONTENTS**

Page

Schedule C-6 - Loans to Directors, or Officers, or Shareholders	46
Schedule C-7 - Bonuses Paid to Executives & Officers	46
Schedule D-1 - Sources of Supply and Water Developed	47-49
Schedule D-2 - Description of Storage Facilities	50
Schedule D-3 - Description of Transmission and Distribution Facilities	51-52
Schedule D-4 - Number of Active Service Connections	53
Schedule D-5 - Number of Meters and Services on Pipe System at End of Year	53
Schedule D-6 - Meter Testing Data	53
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	54
Schedule D-9 - Statement of Material Financial Interest	54
Schedule D-8 - Status with State Board of Public Health	55
Schedule E-1 - Balancing & Memorandum Accounts	56-57
Schedule E-2 - Description of Low-Income Rate Assistance Program(s)	58-62
Schedule E-3 - Description of Water Conservation Program(s)	63-68
Schedule E-4 - Report on Affiliated Transactions	69-70
All Water Utilities - Safe Drinking Water Bond Act / State Revolving Fund Data	71-72
Facilities Fees Data	73
Declaration	74
Attachment A – Description of Excess Capacity and Non-Tariffed Services	
Attachment B – Affiliate Transaction Rules Biennial Compliance Plan	
Attachment C – Directors and Officers of Utility and its Affiliates	
Attachment D – Customer Service Performance Measures	

# SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

# **Balance Sheet Data and Capitalization**

Calendar Year 2013

Name of Utility: CALIFORNIA WATER SERVICE COMPANY Phone: (408) 367-8200

Person Responsible for this Report

David B. Healey

BA	LANCE SHEET DATA	1/1/2013	12/31/2013	Average
1	Land and Land Rights	35,534,396	35,748,760	35,641,578
2	Plant	1,778,708,406	1,886,302,826	1,832,505,616
3	Work in Progress	97,095,894	98,297,635	97,696,765
4	Intangibles	15,851,230	14,585,338	15,218,284
5	Gross Plant in Service	1,927,189,926	2,034,934,559	1,981,062,243
6	Less: Accum. Depreciation	600,885,945	652,294,018	626,589,982
7	Amortization	7,106,505	9,486,200	8,296,352
8	Net Water Plant in Service	1,319,197,476	1,373,154,341	1,346,175,908
9	Water Plant Held for Future Use	0	0	0
10	Materials and Supplies	5,290,209	5,229,749	5,259,979
11	Less: Advances for Construction	186,752,738	182,776,462	184,764,600
12	Less: Contribution in Aid of Construction	130,168,319	140,262,965	135,215,642
13	Less: Accumulated Deferred Income Tax Credit	155,481,145	181,563,923	168,522,534
14	Net Plant Investment	852,085,483	873,780,740	862,933,112
	Adjustments			
a	Assets used for non-regulated operations	(25,783,697)	(25,583,488)	(25,683,592)
b	Assets allocated to non-regulated operations	(10,986,560)	0	(5,493,280)
c	Other Adjustments: Dominguez, AV, and KRV Rate Base Adjustment, net	22,668,527	21,917,000	22,292,763
	Net plant used by regulated operations	837,983,753	870,114,252	854,049,003
CA	PITALIZATION			
15	Common Stock	200,201,746	235,201,746	217,701,746
16	Proprietary Capital ( Ind or Part.)	0	0	0
17	Paid in Capital	(3,455,161)	(3,476,444)	(3,465,803)
18	Retained Earnings.	246,176,192	246,224,902	246,200,547
	Adjustments			
a	Equity portion of rate base adjust for non-regulated plant	(5,361,629)	(2,785,093)	(4,073,361)
b	Dominguez, AV, and KRV Rate Base Adjustment, gross	31,686,862	31,686,862	31,686,862
c	Amortization of Dominguez, AV, and KRV Rate Base Adjustment	(9,018,335)	(9,769,862)	(9,394,099)
19	Regulated Common Equity	460,229,675	497,082,111	478,655,893
20	Preferred Stock	0	0	0
21	Long-Term Debt	468,698,345	422,581,474	445,639,909
22	Notes Payable	25,000,000	30,000,000	27,500,000
23	Total Regulated Capitalization	953,928,020	949,663,585	951,795,803

# SELECTED FINANCIAL DATA - CLASS A, B, C AND D $\,$ WATER COMPANIES

Phone: (408) 367-8200

#### **Income Statement and Other Related Data**

Calendar Year 2013

Name of Utility: CALIFORNIA WATER SERVICE COMPANY

		Regulated		
INCOME STATEMENT	Gross Amount	Amount		
24 Unmetered Water Revenue	27,975,537	27,937,656		
25 Fire Protection Revenue	5,538,209	5,250,859		
26 Irrigation Revenue	195,652	195,652		
27 Metered Water Revenue	484,757,023	474,368,067		
28 WRAM adjustment	42,967,005	42,967,005		
29 MCBA adjustment	(9,160,278)	(9,160,278)		
30 WRAM/MCBA Interest	53,804	53,804		
31 Total Operating Revenue	552,326,952	541,612,765		
32 Total Operating Expenses	383,739,230	374,271,810		
33 Depreciation Expense	53,700,803	52,520,896		
34 Amortization and Property Losses	1,184,932	1,184,931		
35 Taxes Other Than Income Taxes	18,678,923	18,615,574		
36 Total Operating Rev. Deductions Before Taxes	457,303,889	446,593,211		
37 Pre Tax Income	95,023,063	95,019,554		
38 California Income Taxes	(3,109,913)	(3,238,895)		
39 Federal Income Taxes	24,687,859	23,784,980		
40 Total Operating Revenue After Taxes	73,445,117	74,473,469		
41 Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense)	4,140,557	0		
42 Income Available for Fixed Charges	77,585,674	74,473,469		
43 Interest Expense	28,577,054	27,012,642		
44 Net Income (Loss) Before Dividends	49,008,620	47,460,827		
45 Preferred Stock Dividends	0	0		
46 Net Income (Loss) Available for Common Stock	49,008,620	47,460,827		
OTHER DATA				
47 Refunds of Advances for Construction	6,814,044	6,814,044		
48 Total Payroll Charged to Operating Expenses	70,581,844	69,969,805		
49 Purchased Water	182,502,812	179,104,465		
50 Power	22,932,189	22,426,488		
51 Class A Water Companies Only:				
a. Pre-TRA 1986 Contributions in Aid of Construction	NOT AV	AILABLE -		
b. Pre-TRA 1986 Advances for Construction	WE DO NOT MA	AINTAIN THESE		
a. Post TRA 1986 Contributions in Aid of Construction	BY YE	AR		
b. Post TRA 1986 Advances for Construction				
Active Service Connections	Jan. 1 Dec. 31	Annual Average		
	Dec. 31	- Inna 11 voluge		

423,599

33,025

456,624

429,772

28,664

458,436

426,686 30,845

457,530

(Exclude Fire Protection)

52 Metered Service Connections

53 Flat Rate Service Connections

54 Total Active Service Connections

			Excess Cap	acity and Non-Tarif	ffed Services					
Row Description of Non- Number Tariffed Good/Service	Active or Passive	Total Revenue derived from Non- Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non- tariffed Good/Service (by Account)	Liability	Gross Value of Regulated Assets used in the provision of a Non- Tariffed Good/Service (by account).	Regulated Asset Account Number
See Attachment A										

#### **GENERAL INFORMATION**

1. Name under which utility is doing business:

#### CALIFORNIA WATER SERVICE COMPANY

2. Official mailing address:

1720 NORTH FIRST STREET, SAN JOSE, CA 95112

3. Name and title of person to whom correspondence should be addressed:

MARTIN A. KROPELNICKI, PRESIDENT & CEO Telephone: (408) 367-8200

4. Address where accounting records are maintained:

1720 NORTH FIRST STREET, SAN JOSE, CA 95112

5. Service area: (refer to district reports as applicable)

#### REFER TO DISTRICT REPORTS

6. Service Manager (If located in or near Service Area. Refer to District Reports)

Name: **REFER TO DISTRICT REPORTS** 

Address: Phone:

7. OWNERSHIP:

Corporation (corporate name) CALIFORNIA WATER SERVICE COMPANY

Organized under laws of (state) CALIFORNIA Date: December 21, 1926

Principal Officers:

(name) MARTIN A. KROPELNICKI (title) PRESIDENT & CEO

(name) THOMAS F. SMEGAL (title) VICE-PRESIDENT, CFO, & TREASURER

(name) TIMOTHY D. TRELOAR (title) VICE-PRESIDENT, OPERATIONS

8. Name of Associated Companies:

CALIFORNIA WATER SERVICE GROUP CWS UTILITY SERVICES WASHINGTON WATER SERVICE COMPANY NEW MEXICO WATER SERVICE COMPANY HAWAII WATER SERVICE COMPANY HWS UTILITY SERVICES LLC

9. Names of corporations, firms, or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

#### None

10. Use the space below for supplementary information or explanations concerning this report.

#### None

11. Name, Address, and Phone Number of the company's external auditor:

Name: Deloitte & Touche LLP Telephone: 408-704-2073

Address: 225 West Santa Clara Street, San Jose, CA 95113-1728

# SCHEDULE A COMPARATIVE BALANCE SHEETS

### **Assets and Other Debits**

Line	Acct.		Sch.	Balance	Balance
No.	No.	TITLE OF ACCOUNT	No.	End-of-Year	Beginning-of-Year
1		I UTILITY PLANT			
2	100	Utility plant	A-1	1,994,470,042	1,880,223,400
3	107	Utility plant adjustments			
4		Total Utility Plant		1,994,470,042	1,880,223,400
5	250	Reserve for depreciation of utility plant	A-3	(648,233,333)	(595,281,978)
6	251	Reserve for amortization of limited term utility investment	A-3	(8,757,319)	(7,103,081)
7	252	Reserve for amortization of utility plant acquisition adj./ARO	A-3	(725,457)	(695,973)
8		Total utility plant reserves		(657,716,109)	(603,081,033)
9		Total utility plant less reserve		1,336,753,934	1,277,142,367
10					
11	110	II INVESTMENT AND FUND ACCOUNTS		40.000.000	10.01-11
12	110	Other physical property	A-2	10,298,003	10,217,641
13	253	Reserve for depreciation and amortization of other property	A-3	0	0
14		Other physical property less reserve		10,298,003	10,217,641
15	111	Investments in associated companies	A-4	0	0
16	112	Other investments	A-5	49,070,159	46,410,561
17	113	Sinking funds	A-6	0	0
18	114	Miscellaneous special funds	A-7	0	0
19		Total investment and fund accounts		59,368,162	56,628,202
20					
21		III CURRENT AND ACCRUED ASSETS			
22	120	Cash		20,766,361	35,563,731
23	121	Special deposits	A-8	1,219,632	1,345,316
24	122	Working Funds		40,775	40,475
25	123	Temporary cash investments		0	0
26	124	Notes receivable	A-9	00.040.405	07.222.007
27	125	Accounts receivable		88,942,427	87,232,807
28	126	Receivables from associated companies	A-10	5,741,915	10,963,103
29	131	Materials and supplies		5,229,749	5,533,733
30	132	Prepayments	A-11	5,973,265	7,244,778
31	133	Other current and accrued assets	A-12	0	147.022.044
32		Total current and accrued assets		127,914,124	147,923,944
33		IV DESERVED DEDITO			
34	140	IV DEFERRED DEBITS	A 12	7 421 242	0.512.600
35	140	Unamortized debt discount and expense	A-13	7,431,243	8,512,690
36 37	141 142	Extraordinary property losses	A-14	0	0
38	142	Preliminary survey and investigation charges		1 544 697	1 469 540
39	145	Clearing accounts Other work in progress		1,544,687 511,953	1,468,549
40	145	Other deferred debits	A-15	303,395,498	1,133,482 392,687,753
41	140	Total deferred debits	A-13	312,883,381	403,802,474
42		Total assets and other debits		1,836,919,601	1,885,496,987
43		Total assets and other debits		1,030,919,001	1,005,490,907
44					
45					
46					
47					
49					
50					
51					
52					
53					
ـــــــــــــــــــــــــــــــــــــــ					

# SCHEDULE A COMPARATIVE BALANCE SHEETS

# **Liabilities and Other Credits**

<u> </u>					
	Acct.		Sch.	Balance	Balance
No.	No.	TITLE OF ACCOUNT	No.	End-of-Year	Beginning-of-Year
1		I CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	A-18	235,201,746	200,201,746
3	201	Preferred capital stock	A-18	0	0
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19	0	0
6	150	Discount on capital stock	A-16		
7	151	Capital stock expense	A-17	(3,476,444)	(3,455,161)
8	270	Capital surplus	A-20		
9	271	Earned surplus	A-21	268,542,689	246,176,192
10		Total corporate capital and surplus		500,267,991	442,922,778
11					
12		II PROPRIETARY CAPITAL			
13	204	Proprietary capital	A-22	0	0
14	205	Undistributed profits	A-23	0	0
15		Total proprietary capital		0	0
16					
17		III LONG-TERM DEBT			
18	210	Bonds	A-24	413,663,636	459,218,182
19	211	Receiver's Certificates		, ,	, ,
20	212	Advances from associated companies	A-25		
21	213	Miscellaneous long-term debt	A-26	9,561,023	10,139,792
22		Total long-term debt		423,224,659	469,357,974
23				,,	,
24		IV CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	A-28	30,000,000	25,000,000
26	221	Notes receivable discounted	11 20	30,000,000	23,000,000
27	222	Accounts payable		73,303,272	63,656,545
28	223	Payables to associated companies	A-29	(299)	1,151,633
29	224	Dividends declared	11-27	(2)))	1,131,033
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		873,099	769,073
33	228	Taxes accrued	A-31	3,572,840	3,428,369
34	229	Interest accrued	A-31	4,165,647	4,411,959
35	230	Other current and accrued liabilities	A-30	3,126,730	3,396,310
36	230	Total current and accrued liabilities	A-30	115,041,288	101,813,889
37		Total current and accrued habilities		113,041,200	101,013,009
		V DECEMBED CHEDITS			
38	240	V DEFERRED CREDITS	A 12		
39	240	Unamortized premium on debt	A-13	192 770 527	106755014
40	241	Advance for construction	A-32	182,779,537	186,755,814
41	242	Other deferred credits	A-33	468,347,634	548,108,978
42		Total deferred credits		651,127,171	734,864,793
43		55655			
44	25.	VI RESERVES		21 W 000	
45	254	Reserve for uncollectable accounts	A-34	615,933	620,867
46	255	Insurance reserve	A-34	4.500 ::-	
47	256	Injuries and damages reserve	A-34	1,308,429	1,114,775
48	257	Accrued employees' benefits	A-34	4,976,067	4,437,263
49	258	Other reserves	A-34	240,060	243,524
50		Total reserves		7,140,489	6,416,429
51					
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	A-35	140,118,002	130,121,123
54		Total liabilities and other credits		1,836,919,601	1,885,496,987

# SCHEDULE B INCOME ACCOUNT FOR THE YEAR

<b>.</b> .			1 ~ . 1	
Line	Acct.	<u>.</u>	Sch.	
No.	No.	Account	No.	Amount
		A LITTLE MINE OPER A MINE IN GOLDE		
1	<b>701</b>	I UTILITY OPERATING INCOME	D 1	5.41 < 1.2 5 < 5
2	501	Operating revenues	B-1	541,612,765
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	374,271,810
6	503	Depreciation	A-3	52,520,896
7	504	Amortization of limited-term utility investments	A-3	1,184,932
8	505	Amortization of utility plant acquisition adjustments	A-3	
9	506	Property losses chargeable to operations	B-3	
10	507	Taxes	B-4	40,193,522
11		Total operating revenue deductions		468,171,160
12		Net operating revenues		73,441,605
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		73,441,605
16				
17		II OTHER INCOME		
18	521	Income from nonutility operations (Net)	B-6	(1,186,780)
19	522	Revenues from lease of other physical property		1,654,694
20	523	Dividend revenues		17
21	524	Interest revenues		275,769
22	525	Revenues from sinking and other funds		0
23	526	Miscellaneous nonoperating revenues	B-7	4,035,847
24	527	Non-operating revenue deductions (Dr.)	B-8	(739,966)
25	32,	Total other income		4,039,581
26		Gross income		77,481,186
27		Gross meome		77,401,100
28		III INCOME DEDUCTIONS		
29	530	Interest on long term debt	A-24	(27,922,259)
30	531	Amortization of debt discount and expense	A-13	(27,922,239) (1,081,448)
31	532	*	A-13	(1,001,440)
		Amortization of premium on debt (Cr.)		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies	D O	(704 604)
34	535	Other interest charges	B-9	(724,684)
35	536	Interest charged to construction (Cr.)		1,658,398
36	537	Miscellaneous amortization	D 10	(100.550)
37	538	Miscellaneous income deductions	B-10	(402,573)
38		Total income deductions		(28,472,566)
39		Net income		49,008,620
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus on Schedule A-21		49,008,620
45				
46				
47				
48				
49				
50				
51				
52				

	SCHEDULE A-1 Account No. 100 - Utility Plant								
		Balance	Plant	Plant					
Acct.	Account	Beginning	Additions	Retirements	Other Debits	Balance			
No.		of Year	During Year	During Year	or (Credits)	End of Year			
100-1	Utility plant in service (Schedule A-1a)	1,793,784,628	102,756,097	-7,453,493	6,388,952	1,895,476,184			
100-2	Utility plant leased to others	0				0			
100-3	Construction work in progress	93,310,851			4,028,871	97,339,722			
100-4	Util. plant held for future use (Sch.A-1e)	0				0			
100-5	Utility plant acquisition adjustments	14,518			0	14,518			
100-6	Asset Retirement Obligation	973,233			666,385	1,639,618			
	Total utility plant	1,888,083,230	102,756,097	-7,453,493	11,084,208	1,994,470,042			

## SCHEDULE A-1a Account No. 100-1 - Utility Plant in Service

See Attached

# SCHEDULE A-1b Account No. 302 - Franchises and Consents

See Attached

# SCHEDULE A-1c Account No. 100-4 - Utility Plant Held for Future Use

Combined with Account 110

Combined with A-2

# SCHEDULE A-2 Account No. 110 - Other Physical Property

See Attached

SCHEDULE A-1A
Utility Plant in Service

		BALANCE	PLANT ADD	PLANT RET	OTHER DEBITS	BALANCE
ACC	T DESCRIPTION	BEG OF YR	DURING YR	DURING YE	OR CREDIT	END OF YR
	I. INTANGIBLE PLANT					
	ORGANIZATION	57,780				57,780
302	FRANCHISES AND CONSENTS	68,550			(5,000)	
303	OTHER INTANGIBLE PLANT	15,710,382	111,749		(1,372,641)	
	TOTAL INTANGIBLE PLANT	15,836,712	111,749	0	(1,377,641)	14,570,820
	II. LAND PLANT				,,	
306	LAND AND LAND RIGHTS	25,448,394	142,890		(2,528)	25,588,756
	III. SOURCE OF SUPPLY PLANT	040.040	4 440 070		000.070	2 <0.5 000
311	STRUCTURES AND IMPROVEMENTS	919,646	1,146,073		620,279	2,685,998
312	COLLECTING AND IMPOUNDING RES	862,477	165,668			1,028,145
313	LAKE, RIVER AND OTHER INTAKES	27,523	505.000	(0.47,000)	4 000 004	27,523
315	WELLS	43,168,409	505,366	(247,666)	1,898,834	45,324,943
316	SUPPLY MAINS	6,680,260	120	(2.47.222)		6,680,380
	TOTAL SOURCE OF SUPPLY PLANT	51,658,315	1,817,228	(247,666)	2,519,113	55,746,990
221	IV. PUMPING PLANT	46 224 060	1 541 647	(111 172)	1 220 622	49.067.176
321	STRUCTURES AND IMPROVEMENTS	46,331,069	1,541,647	(144,172)	1,238,633 121,941	48,967,176
3211	PAVEMENT	2,665,919	111,423	(65,209)		2,834,074
324	PUMPING EQUIPMENT	120,101,661 14,896,765	4,832,401 1,398,643	(784,334) (159,591)	963,052 30,275	125,112,780 16,166,091
3241 325	SYS CONTROL COMPUTER EQUIP OTHER PUMPING PLANT	1,616,901	1,390,043	(159,591)	30,275	1,616,901
323	TOTAL PUMPING PLANT	185,612,315	7,884,114	(1,153,307)	2,353,901	194,697,023
	V. WATER TREATMENT PLANT	100,012,010	7,004,114	(1,100,001)	2,000,001	104,001,020
331	STRUCTURES AND IMPROVEMENTS	23,553,838	56,948	(72,382)		23,538,404
332	WATER TREATMENT EQUIPMENT	84,373,418	1,792,379	(741,751)	1,544,256	86,968,302
	TOTAL WATER TREATMENT PLANT	107,927,256	1,849,327	(814,132)		110,506,706
	VI. TRANS AND DIST PLANT	, , , , , , , , , , , , , , , , , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, , , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
341	STRUCTURES AND IMPROVEMENTS	3,185,461	264,835			3,450,295
3411	PAVEMENT	1,551,211	84,197		43,981	1,679,388
342	RESERVOIRS AND TANKS	90,566,490	4,494,154	(120,070)	104,349	95,044,922
3421	TANK PAINTING	23,107,295	7,336,071	(269,245)		30,174,121
343	TRANS AND DIST MAINS	745,723,712	28,609,988	(514,911)	(95,626)	
344	FIRE MAINS	341,149				341,149
345	SERVICES	249,031,987	18,073,492	(164,354)	54,473	266,995,597
346	METERS	85,187,383	6,203,172	(733,098)	23,229	90,680,687
348	HYDRANTS	81,653,491	3,094,588	(124,737)	1,234,796	85,858,138
	TOTAL TRANS AND DIST PLANT	1,280,348,178	68,160,497	(1,926,416)	1,365,202	1,347,947,461
274	VII. GENERAL PLANT	40.744.050	0.400.000	(70.047)	(450 770)	40.540.40
371	STRUCTURES AND IMPROVEMENTS	40,744,956 2,141,727	8,198,600 105,268	(76,347)	(156,772) 153,158	48,710,436 2,400,152
3711	PAVEMENT	5,587,511	255,358	(780,635)	153,156	5,062,235
3720	OFFICE FOURMENT COMPLETEDS		·		(0.707)	
3721 3722	OFFICE EQUIPMENT - COMPUTERS COMPUTER SOFTWARE	13,684,111 26,256,807	3,834,659 6,920,256	(607,636) (9,004)	(9,737)	16,901,397 33,168,060
3722	TRANSPORTATION EQUIPMENT	21,397,121	2,991,729	(1,209,439)		23,179,411
374	STORES EQUIPMENT	911,132	33,266	(1,200,100)		944,398
375	LABORATORY EQUIPMENT	1,501,516	6,526	(936)		1,507,105
376	COMMUNICATION EQUIPMENT	1,466,317	30,843	(16,319)		1,480,841
370 377	POWER OPERATED EQUIPMENT	1,103,453	23,955	(3,347)		1,124,060
378	TOOLS, SHOP AND GARAGE EQUIP	10,012,572	379,671	(606,535)		9,785,709
379	OTHER GENERAL PLANT	536,118	10,161	(1,774)		544,505
380	LEASED PROPERTY-CAPITAL LEASE	1,465,988	,	(1,11.)		1,465,988
	TOTAL OTHER GENERAL PLANT	126,809,329	22,790,292	(3,311,972)	(13,352)	
	VIII. UNDISTRIBUTED ITEMS					
390	OTHER TANGIBLE PROPERTY	15,119				15,119
391	UTILITY PLANT PURCHASED	129,010				129,010
	DIST GO PLANT ALLOCATION	0				0
	OTHER GO PLANT ALLOCATION	0				0
	TOTAL UNDISTRIBUTED ITEMS	144,129	0	0	0	144,129
		1,793,784,628	102,756,097	(7,453,493)	6,388,952	

#### CALIFORNIA WATER SERVICE CO. SCHEDULE A1b Franchise and Consents Balance as of 12-31-2013

	DESCRIPTION	A/C 103020 ACC	A/C 251103 CUM. AMORT	UNAMORT COST	A/C 103020 CURRENT YR	2013 TOTAL	UNAMORT COST
DIST	GOVT ENTITY EXPIRES	COST	1/1/2013	1/1/2013	ADDITIONS	AMORT	12/31/2013
BK	KERN COUNTY 2/62 PERP	20,157				-	-
	CBK 1/19/14 1541	1,157				-	-
		21,314	11,361	9,953	-	526	9,427
ELA	MONTEBELLO 3/25/24 1529	1,981				-	-
	COUNTY OF LA 12/31/2012 8423	1,667			(1,667)	(1,667)	-
	COMMERCE 5/19/14 2893	16,603				-	-
	VERNON 7/19/14 2490	978				-	-
		21,229	17,979	3,250	(1,667)	(1,516)	3,099
HR	COUNTY OF LA 12/31/2012 8423	1,667	-	1,667	(1,667)	(1,667)	1,667
KC	COUNTY OF MONTEREY 2/8/50 PERP	226	119	107		6	102
LAS	SUNNYVALE 11/5/55 468 PERP	2,356				-	-
	CUPERTINO 10/1/68 62 PERP	501				-	-
	LOS ALTOS 301 PERP	15,158				-	-
	LOS ALTOS HILLS 1676 PERP	689				-	-
		18,704	9,817	8,887	-	468	8,419
SLN	COUNTY OF MONTEREY 2/8/50 703 PERP	226	119	107		6	102
SC	CITY OF S.C. 1192 PERP	702	356	346		29	317
STK	CITY OF STOCTON 1/1/14 115	1,176	1,176	-		22	(22)
VIS	CITY OF VISALIA PERP	1,191	625	565		30	535
PV	CITY OF ROLL HILLS 10/20/58 PERP	250				-	_
	COUNTY OF LA 12/31/2012	1,666			(1,666)	(1,666)	
	_	1,916	(41)	1,957	(1,666)	(1,653)	1,944
DOMZ	CITY OF COMPTON	200	-	200		-	200
							_
TOTAL	- <del>-</del>	68,550	41,511	27,039	(5,000)	(3,750)	25,789
	GL Balance Account 103020		_	63,550			

# CALIFORNIA WATER SERVICE COMPANY SCHEDULE A-1c & A-2

### Non-Operating Surplus Property (Account 1100) as of 12-31-2013

Dist	PR#	Sta#	Description	Non-Op 1100-01	Future use 1100-02	District Total
ВК	1-42	51	Terrace way E/O N St.	525		
101	1-49	58	267 Bernard Street	599		
101	1-17	69-01		1,128		
	1-60	70	2nd St. w/o T St.	1,120	1,473	
	1-00		Station	909	1,473	
	1 112					
	1-116	121	630 Knotts	6,985		
	1-133	137	portion of active wellsite, Planz Rd. w/o Agate	4,393	400	
	1-154		Louise Ave & Rodney, wellsite		600	
	1-178	168	South garden system, Moreland & Ream Way	2,522		
	1-191		Hughes Lane Well Site at S.P.R.R.		22,701	
	1-198		Phyllis Ave wellsite, at Melissa Way		14,723	
	1-216		Southern Breeze Drive wellsite, at Leisure St.		25,670	
	1-228	207	Old Olcese System Area	8,800		
			Pilot Testing and Preliminary Design Report wo#00014880 SBK Treatment Plant - 60% design documents		2,061,304 2,635,008	
				25,862	4,761,479	4,787,341
СН		34	East First Ave at Sheridan Ave	593		
104	1-47	43-01		1,831		
10 1	1-49	45	Airport System	3,050		
	57	56	Silverbell Road at Cimarron Drive	5,155		
	37	30	Silverbell Road at Cililation Drive	10,629		10,629
				10,029		10,027
DIX 105	1-1	001	State Highway & A street	46		46
ELA	1-14	38	Telegraph Road		1,571	
106	1-45	Res 6	Dwiggins St. E/O Bostwick	820		
	1-52	47	Olympic Blvd. And Downey Rd.	1,467		
		15	Repetto St. Amalia Ave	839		
		28	Bonnie Beach Place	552		
	1-33	010	East Washington W/O, East Los Angeles	699		
	1-33	010		099	E 117 000	
			P2000 Tubeway Ave, Commerce, CA. Wo#00050350	4.27/	5,117,000	E 122 0 17
				4,376	5,118,571	5,122,947
KIN		002	COLLINS - CURB	1,151		
109		002	COLLINS (SIDEWALK)	485		
	1-2	002	COLLINS ACQ	735		
				2,371	-	2,371
I TV	1.0		M. L. W. H D.L. C.O.T. J. D.L.	70		
LIV	1-8		Macho Wellsite, Mines Rd. S/O Tesla Rd	79		
110	1-9		Diversion Dam site on Arroyo Mocho, Mines Rd.	107		
			Milles Rd.	186	-	186
LAS 111	1-126		Knapp wellsite (North Los Altos) SFWD at Estrellta Ct.		1,799	
- <b></b>	1-129		Portola Wellsite	59		
				59	1,799	1,858
MRL	3	5	719 pine street	455		
112	4	6	1212 J street	254		
		016	123 Chestnut Street		76,476	
				709	76,476	77,185

# CALIFORNIA WATER SERVICE COMPANY SCHEDULE A-1c & A-2

### Non-Operating Surplus Property (Account 1100) as of 12-31-2013

				Non-Op	Future use	District
ORO	1-6		Reservoir site, Cherokee Rd.	421		
113	1-15	12	Virginia Ave. S/O Mill St.		881	
				421	881	1,302
SLN		10	N corner of the PG &E substation on Terven St	3,883		
114		14	Clark Street	2,434		
	1-15	015	East John Street (Salinas)	6,132		
	1-38		Portola and Polou Dr. booster site		2,372	
	1-50		(Toro Park) Charter Oak Blvd., tanksite, E./O Red		3,999	
	1-50		Oat Ct. (Oak Hills)		3,777	
	1-53		wellsite at Pampas path, S/O Charter Oak		1,000	
			Blvd. (Oak Hills)			
				12,448	7,370	19,819
MPS	1-14	15	San Mateo TR FR plant	164		164
116	1-14	15	San Mareo TR TR plant	104		104
CEI	1-2	005	Annanta & Onanaa (Calma)	155		155
SEL 114	1-2	005	Arrants & Orange (Selma)	155		155
SSF	1-1	1	4.7 Acres land, portion of 5.2 acres east		57,983	
118			of office, well field		·	
	1-1		Southwest Corner of Chestnut Ave	4,284		
	1-21	Res 11	small piece for neighbor parking (leased)	131		
	1-1		Southwest Corner of Chestnut Ave; WO SSF0600 used for lanc_	44,730	E7 003	107 120
				49,145	57,983	107,128
STK	1-62	58	Weber W/O F St.	987	-	
119	1-86		Stagecoach Rd. wellsite, S/O Peterson St.	13,582		
	1-33	038	Manchester & Churchhill	2,203		
	1-87		Greensboro Ct. wellsite, E/O Greensboro Dr.		11,933	
	1-89		El Pinal Dr. wellsite, E/O West Lane	16,772	7,126 19,060	35,832
				10,772	17,000	33,032
VIS	1-36	31	Portion of active wellsite	359		
120	1-44		Midvalley wellsite, W/O Mooney		5,729	
	68	55	County Center Drive and Packwood Drive	73		
		5	Fence	891 100		
	1-27	028	Ralston Acq wo#VIS0600 Burke street, N/O Paradise St.	3,309		
	1-58	049	Pinkham Road & Regina Drive Visalia	5,660		
			<u> </u>	10,392	5,729	16,121
PV 122	28 1-5	8	Golf course booster site	107		
122	1-5	1	Former wellsite, Anaheim St. & Gaffey St.	107		107
KRV						
134			Land, Warren Way & Oakmeadow Rd(5.09 acres)	-	74,003	
				-	74,003	74,003
LUC						
147		2	Aka Westside or Arden Tank site	4,154		
				4,154	-	4,154
GO	1-7		4th St. Property (.71 Acres)		36,656	
	- '					
				-	36,656	36,656
			TOTAL	137,999	10,160,004	10,298,003

# CALIFORNIA WATER SERVICE COMPANY DERIVATION OF WEIGHTED AVERAGE RATE BASE 12 MONTHS END: DECEMBER 31, 2013 SCHEDULE A-1d(1) TOTAL COMPANY RATE BASE AND WORKING CASH

Line No.	Title of Account	Balance	12/31/2013	Balance	12/31/2012
1	UTILITY PLANT				
2	PLANT IN SERVICE	\$	1,761,253,960	\$	1,660,031,279
3	GENERAL OFFICE PRORATE	\$	80,600,846	\$	74,703,163
4	RATE BASE WRITE-UP	\$	21,102,282	\$	22,917,913
5	PLANT NOT FUNDED BY CALWATER		(10,933,443)	\$	(10,935,293)
6	TOTAL GROSS PLANT ( = Line 2 + Line 3 + Line 4 + Line 5 )	<u>\$</u> \$	1,852,023,644	\$	1,746,717,061
7	LESS ACCUMULATED DEPRECIATION/AMORTIZATION				
8	PLANT IN SERVICE	\$	600,882,820	\$	548,366,636
9	GENERAL OFFICE PRORATE	\$	31,226,682	\$	25,364,415
10	TOTAL ACCUMULATED DEPRECIATION ( = Line 8 + Line 9 )	\$	632,109,502	\$	573,731,051
11	LESS OTHER RESERVES				
12	DEFERRED INCOME TAXES	\$	146,152,350	\$	113,338,751
13	DEFERRED ITC	\$	1,973,374	\$	2,044,649
14	OTHER RESERVES	<u>\$</u> \$	4,490,961	\$	5,578,592
15	TOTAL OTHER RESERVES ( = Line 12 + Line 13 + Line 14 )	\$	152,616,686	\$	120,961,992
16	LESS ADJUSTMENTS				
17	CONSTRIBUTIONS IN AID OF CONSTRUCTION	\$	132,358,618	\$	125,917,191
18	ADVANCES FOR CONSTRUCTION	\$	184,015,784	\$	185,224,544
19	OTHER	\$	26,135,093	\$	26,709,123
20	TOTAL ADJUSTMENTS ( = Line 17 + Line 18 -Line 19)	\$	290,239,310	\$	284,432,612
21	ADD MATERIALS AND SUPPLIES	\$	5,293,798	\$	5,487,455
22	ADD ADOPTED WORKING CASH ( = Line 36 )	\$	12,580,500	\$	11,900,400
23	TOTAL DISTRICT RATE BASE	\$	794,932,444	\$	784,979,261
	WORKING CASH				
25	DETERMINATION OF OPERATIONAL CASH REQUIREMENT				
26	Operating Expenses Excluding Taxes, Depreciation & Uncollectible)	\$	400,181,035	\$	356,755,325
27	Purchased Power & Commodity for Resale*	\$	201,530,953	\$	177,800,658
28	Meter Revenues: Bimonthly Billing	\$	84,783,688	\$	78,966,419
29	Other Revenues: Flat Rate Monthly Billing	\$	2,731,823	\$	3,203,147
30	Total Revenues ( Line 28 + Line 29 )	\$	87,515,511	\$	82,169,566
31	Ratio - Flat Rate to Total Revenues ( = Line 29 / Line 30 )	₹*	3.12%	*	3.90%
32	5/24 x Line 26 x ( 100% - Line 32 )	\$	80,768,597	\$	71,426,715
33	1/24 x Line 26 x Line 31	\$	520,490	\$	579,462
34	1/12 x Line 27	\$	16,794,246	\$	14,816,722
35	Operational Cash Requirement ( = Line 32 + Line 33 + Line 34 )	\$	98,083,333	\$	86,822,899
36	Total Adopted	\$	12,580,500	\$	11,900,400

### California Water Service Company Schedule of Working Cash Allowance Schedule A-1d(2)

	Balance		Bal	ance	
	End of Year		Beginni	nning of Year	
District	Amount	Decision	Amount	Decision	
Antelope Valley	76,400	D. 10-12-017	76,400	D. 10-12-017	
Bakersfield	4,584,400	D. 10-12-017	4,536,800	D. 10-12-017	
Bear Gulch	341,800	D. 10-12-017	336,000	D. 10-12-017	
Chico	424,200	D. 10-12-017	427,000	D. 10-12-017	
Dixon	78,800	D. 10-12-017	80,100	D. 10-12-017	
Dominguez South Bay	(644,800)	D. 10-12-017	(644,800)	D. 10-12-017	
East Los Angeles	239,700	D. 10-12-017	221,000	D. 10-12-017	
Hermosa Redondo	161,800	D. 10-12-017	161,800	D. 10-12-017	
Kern River Valley	282,400	D. 10-12-017	275,000	D. 10-12-017	
King City	102,900	D. 10-12-017	85,700	D. 10-12-017	
Livermore	(339,400)	D. 10-12-017	(332,800)	D. 10-12-017	
Los Altos	443,700	D. 10-12-017	394,300	D. 10-12-017	
Marysville	67,900	D. 10-12-017	66,200	D. 10-12-017	
Mid-Peninsula	1,016,600	D. 10-12-017	882,700	D. 10-12-017	
Oroville	368,300	D. 10-12-017	350,900	D. 10-12-017	
Palos Verdes	(120,700)	D. 10-12-017	(119,300)	D. 10-12-017	
Redwood Valley	229,800	D. 10-12-017	216,900	D. 10-12-017	
Salinas	1,266,900	D. 10-12-017	1,243,800	D. 10-12-017	
Selma	135,900	D. 10-12-017	129,800	D. 10-12-017	
South San Francisco	558,200	D. 10-12-017	565,200	D. 10-12-017	
Stockton	1,517,500	D. 10-12-017	1,426,900	D. 10-12-017	
Visalia	1,365,900	D. 10-12-017	1,110,800	D. 10-12-017	
Westlake	357,700	D. 10-12-017	351,200	D. 10-12-017	
Willows	64,600	D. 10-12-017	58,800	D. 10-12-017	
	12,580,500		11,900,400		

		SCHEDULE A-3			
	Depred	iation and Amortization Reserv	ves		
		Account 250	Account 251	Account 252	Account 253
Line No.	Item (a)	Utility Plant (b)	Limited Term Utility Investment (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)
1	Balance in reserves at beginning of year	598,367,847	7,103,081	695,973	
2	Add: Credits to reserves during year a) Charged to account No. 503	52,520,896	1,184,932		
4 5	b) Charged to account No. 265 c) Charged to clearing accounts	5,188,262 1,336,050			
6	d) Salvage recovered	101,925			
7	e) All other credits		586,174	29,484	
8	Total Credits	59,147,133	1,771,106	29,484	
9 10	Deduct: Debits to reserves during year  a) Book cost of property retires	7,472,852			
11		1,593,950			
12	c) All other debits	214,846	116,868		
13		9,281,648 648,233,333	116,868 8,757,319	0 725,457	
15 16 17 18	(A) Depreciation on Intracompany transfers	47,054,047	6,131,319	120,401	

# SCHEDULE A-3A

#### **ACCOUNT 250 Depr Reserve**

	BEGIN BALANCE	PROVISIONS	RETIREMENT	COST TO	SALVAGE	OTHER	END BALANCE
				<b>REMOVE</b>			
I. SOURCE OF SUPPLY PLANT							
3110 STRUCTURES AND IMPROVEMENT	ΓS 317,241	18,097	0	0	0	0	335,338
3120 COLLECTING AND IMPOUNDING F	RES 570,744	12,620	0	0	0	0	583,365
3130 LAKE, RIVER AND OTHER INTAKE	LS 15,657	622	0	0	0	0	16,279
3140 SPRINGS AND TUNNELS	0	0	0				
3150 WELLS	14,577,450	1,060,699	-247,666	-177,260	0	-346,826	14,866,397
3160 SUPPLY MAINS	2,257,545	135,666	0	0	0	0	2,393,211
3170 OTHER SOURCE OF SUPPLY PLAN	Г 0	0				0	
TOTAL SOURCE OF SUPPLY PLAN	Т 17,738,638	1,227,704	-247,666	-177,260	0	-346,826	18,194,589
II. PUMPING PLANT		,	,				
3210 STRUCTURES AND IMPROVEMEN	ΓS 13,465,499	1,933,817	-209,381	-299,535	0	202	14,890,602
3220 BOILER PLANT EQUIPMENT	0	0	0	0	0	0	
3230 OTHER POWER PRODUCTION EQU	TIP 0	0	0	0	0	0	
3240 PUMPING EQUIPMENT	31,283,535	3,065,581	-784,334	-94,231	0	0	33,470,551
32401 SYSTEM CONTROL COMPUTER E		368,278		-121,767	0	0	954,547
3250 OTHER PUMPING PLANT	409,480	43,960		0	0	0	453,440
TOTAL PUMPING PLANT	46,026,142	5,411,636		-515,533	0	202	49,769,139
III. WATER TREATMENT PLANT	10,020,112	2,111,000	, ,	,			, , , , ,
3310 STRUCTURES AND IMPROVEMEN'	ΓS 4,865,276	680,263	-72,382	0	0	0	5,473,158
3320 WATER TREATMENT EQUIPMENT	23,051,531	2,191,393		-314,864	0	0	24,186,310
TOTAL WATER TREATMENT PLA		2,871,657	-814,132	-314,864	0	0	29,659,467
IV. TRANS AND DIST PLANT	27,510,007	2,071,007	021,202	221,001	v		
3410 STRUCTURES AND IMPROVEMEN'	ΓS 1,520,416	147,675	0	0	0	0	1,668,091
3420 RESERVOIRS AND TANKS	34,086,548	3,301,935		-11,670	0	0	37,256,743
3421 TANK PAINTING	3,442,245	1,607,176		0	0	0	4,780,176
3430 TRANS AND DIST MAINS	241,957,135	17,798,501	-514,911	-212,840	0	16,576	259,044,460
3440 FIRE MAINS	195,087	7,642	0	0	0	0	202,729
3450 SERVICES	117,366,727	12,299,428	-164,354	-339,235	0	6,946	129,169,511
3460 METERS	28,912,577	2,762,762	-752,456	991	23,044	0	30,946,919
3470 METER INSTALLATIONS	0	0	0	0	0	0	0
3480 HYDRANTS	26,535,259	1,447,641	-124,737	-15,688	0	2,155	27,844,629
3490 OTHER TRANS AND DIST MAINS	0	0	0	0	0	0	0
TOTAL TRANS AND DIST PLANT	454,015,993	39,372,760	-1,945,774	-578,442	23,044	25,676	490,913,257
V. GENERAL PLANT							
3710 STRUCTURES AND IMPROVEMEN	ΓS 12,858,018	1,426,984	-76,347	-22,847	0	0	14,185,807
3720 OFFICE FURNITURE AND EQUIP	-384,842	240,790	-781,517	0	0	0	-925,569
3721 OFFICE EQUIPMENT - COMPUTERS	8,888,026	2,005,032	-606,754	0	0	-8,867	10,277,438
3722 OFFICE EQUIPMENT - SOFTWARE	11,988,267	4,735,893	-9,004	0	0	-232,486	16,482,670
3730 TRANSPORTATION EQUIPMENT	13,143,643	1,336,050	-1,209,439	14,996	78,881	-193	13,363,938
3740 STORES EQUIPMENT	334,646	19,961	0	0	0	0	354,607
3750 LABORATORY EQUIPMENT	417,127	88,212	-936	0	0	0	504,403
3760 COMMUNICATION EQUIPMENT	1,083,055	32,764		0	0	0	1,099,500
3770 POWER OPERATED EQUIPMENT	415,808	51,278		0	0	0	463,739
3780 TOOLS, SHOP AND GARAGE EQUII		543,172		0	0	193	3,128,521
3790 OTHER GENERAL PLANT	104,669	16,554		0	0	0	119,449
380 LEASED PROPERTY-CAPITAL LEAS		12,217	0	0	0	0	761,016
3900 OTHER TANGIBLE PROPERTY	-117,644	0	0	0	0	0	-117,644
3910 WATER PLANT PURCHASE	-996	0	0	0	0	0	-996
TOTAL GENERAL PLANT	52,670,267	10,508,906	-3,311,972	-7,851	78,881	-241,353	59,696,879
GO PLANT ALLOCATION	0	0	0	0	0	0	0
	598,367,847	59,392,663	-7,472,852	-1,593,950	101,925	-562,300	648,233,333

## SCHEDULE A-4 Account No. 111 - Investments in Associated Companies

#### NONE

SCHEDULE A-5 Account No. 112 - Other Investments		
		Balance
Name and Description of Property		End of Year
Investment - Deferred Compensation		6,155,294
Insurance Investment - SERP		28,121,262
Unregulated Utility Investment		14,793,603
	Total	49,070,159

SCHEDULE A-6 Account No. 113 - Sinking Funds								
	Balance	Additions During Year		Deductions				
	Beginning			During	Balance			
Name of Fund	of Year	Principal	Income	Year	End of Year			
Sinking Fund - Bond	0		0		0			
Redemption								

# SCHEDULE A-7 Account No. 114 - Miscellaneous Special Funds

#### NONE

SCHEDULE A-8 Account No. 121 - Special Deposits					
Name of Depositary	Purpose of Deposit		Balance		
			End of Year		
Trade Deposit	General		1,000		
US bank	Property sales		105,688		
DWR loans	Restrict cash		1,023,945		
Attorney retainer fees	Pay advance		88,999		
		Total	1,219,632		

## SCHEDULE A-9 Account No. 124 - Notes Receivable

NONE

SCHEDULE A-10 Account No. 126 - Receivables from Associated Co	ompanies	
Item		Amount
California Water Service Group (Holding Company)		48,462
California Water Service Utility Services		60,765
New Mexico Water Service Company		580,744
Washington Water Service Company		2,702,924
Hawaii Water Service Company		2,349,020
	Total	5,741,915

SCHEDU	LF A-11	
Account No. 132		
Item		Amount
Prepaid Rent		31,313
Other Prepaid Taxes		175,196
Prepaid Insurance		5,771
Other Prepayments		1,543,450
Prepaid-Well Rehabilitation		1,291,344
Prepaid Maintenance Fees		182,618
Prepaid tank coating		23,029
Software		1,181,344
Annual Fees-AWWA and NAWC		19,866
Prepaid Water Charge		1,467,788
DWR Loan Admin Fee		51,547
	Total	5,973,265

### SCHEDULE A-12 Account No. 133 - Other Current and Accrued Assets

NONE

SCHEDULE A-13
Account Nos. 140 & 240 - Unamortized debt discount and expense and unamortized premium on debt

		Total	Amortization Period		Balance	Debits	Credits	Balance
Designation of		Discount			Beginning	During	During	End
Long Term Debt	Principal	or Expense	From	То	of Year	Year	Year	of Year
9.50% Series M		71,741	04/09/70	5/1/2023	14,946		1,908	13,038
9.25% Series N		93,723	06/05/70	10/1/2020	20,398		2,604	17,794
9.25% Series O		94,103	04/06/71	10/1/2020	20,492		2,616	17,876
9.25% Series U		134,601	08/01/76	5/1/2023	29,568		3,756	25,812
8.60% Series V		87,540	03/29/78	12/1/2013	3,090		3,090	0
9.375% Series W		147,048	08/30/78	11/1/2020	32,336		4,128	28,208
10.00% Series X		184,955	04/30/80	11/1/2020	41,830		5,340	36,490
12.875% Series AA		2,798,653	10/18/83	11/1/2013	153,615		153,615	0
9.48% Series BB		234,571	09/15/88	11/1/2022	867,272		87,456	779,816
9.86% Series CC	17,300,000	205,442	12/27/90	11/1/2020	48,304		6,156	42,148
8.63% Series DD		185,965	11/05/92	11/1/2022	462,442		47,028	415,414
7.90% Series EE		933,421	06/14/93	10/1/2020	391,322		49,956	341,366
6.95% Series FF		821,611	10/01/93	2/1/2014	84,255		75,636	8,619
6.98% Series GG		826,835	11/01/93	11/1/2013	63,950		63,950	0
5.87% Series LL	100,000,000	4,553,416	4/17/2009	5/1/2019	3,376,382		441,943	2,934,439
DOM-K							0	
MORTGAGE BONDS:								
7.28% Series AAA	20,000,000	136,923	11/01/95	11/01/2025	58,216		4,548	53,668
6.77% Series BBB	20,000,000	151,734	03/03/99	11/01/2028	81,226		5,124	76,102
8.15% Series CCC	20,000,000	146,663	11/1/2000	1/1/2030	87,200		4,884	82,316
7.13% Series DDD	20,000,000	172,385	9/26/2001	11/1/2031	116,653		6,192	110,461
7.11% Series EEE	20,000,000	284,145	5/23/2002	5/1/2032	183,092		9,480	173,612
5.90% Series FFF	20,000,000	120,660	8/27/2002	11/1/2017	37,551		8,040	29,511
5.29% Series GGG	16,363,636	130,412	11/10/2002	11/1/2022	64,095		6,528	57,567
5.29% Series HHH	16,363,636	133,761	12/3/2002	12/1/2022	66,340		6,684	59,656
5.29% Series III	9,090,909	71,944	5/1/2003	5/1/2023	37,163		3,600	33,563
5.29% Series JJJ	4,545,455	71,944	5/1/2003	5/1/2018	25,567		4,800	20,767
5.48% Series LLL	10,000,000	75,579	2/28/2003	3/1/2018	26,027		5,040	20,987
5.52% Series MMM	0	148,569	11/3/2003	11/1/2013	12,384		12,384	0
5.55% Series NNN	0	155,559	10/24/2003	12/1/2013	14,127		14,127	0
6.020% Series OOO	20,000,000	337,410	8/31/2006	08/31/2031	253,380		13,584	239,796
5.50% Series PPP	100,000,000	1,857,478	12/1/2010	11/30/2040	1,839,468		27,251	1,812,217
TOTAL	413,663,636	15,368,793			8,512,690	0	1,081,448	7,431,243

# **SCHEDULE A-14**

# **Account No. 141 - Extraordinary Property Losses**

NONE

SCHEDULE A-15						
<b>Account No. 146 - Other Deferred Debits</b>						
ements						

Item		Balance End of Year
Prepaid Federal Taxes received on extension agreements		18,286,419
Prepaid Federal Taxes received on contributions		4,115,923
Prepaid California Taxes received on extension agreements		2,115,511
Prepaid California Taxes received on contributions		2,060,297
Federal Tax Regulatory/Deferred Assets		17,500,383
California Tax Regulatory/Deferred Assets		58,341,470
Reg Asset-Retiree Grp Health		29,870,275
Reg Asset-Pension		89,998,000
Reg Asset-Well Retirement Obl		10,649,607
Balancing Memo Account Asset		4,065,840
Reg Asset-Accd Vacat		9,832,857
Reg Asset-Workers Compensation		17,229,000
Low income rate assistant (LIRA)		7,709,503
WRAM/MCBA Long-Term Receivable		15,582,881
Other LT Assets		783,968
Deferred Tax Asset – NOL		10,296,243
LT WorkersCOMP AR		4,554,000
Reg Asset-Capital Lease		204,601
Reg Asset-Other		238,369
Def DWR Loan		(39,645)
	Total	303,395,498

## **SCHEDULE A-16 Account No. 150 - Discount on Capital Stock** NONE

	SCHEDULE A-17 Account No. 151 - Capital Stock Expense	
Class and Series of Stock		Balance End of Year
Common Stock		(3,476,444)
Preferred Stock - Series C		0
	Total	(3,476,444)

SCHEDULE A-18 Account No. 200 and 201 - Capital Stock									
Shares Par Value									
Class of Stock	Authorized by	Authorized by	Number of	Total Par Value	Dividends Declared				
	Articles of	Articles of	Shares	Outstanding		During Year			
	Incorporation	Incorporation	Outstanding	End of Year	Rate	Amount			
Common Stock	16,000,000	No Par	12,619,140	235,201,746		26,690,833			
Total	16,000,000		12,619,140	235,201,746		26,690,833			

SCHEDULE A-18a							
Record of Stockholders at End of Year							
Common Stock	Number of	Preferred Stock	Number of				
Name	Shares	Name	Shares				
California Water Service Group	12,619,140	California Water Service Group	0				

	SCHEDULE A-19 Account No. 203 - Premiums and Assessments on Capital Stock	
Class of Stock	Account No. 203 - Fremums and Assessments on Capital Stock	Balance End of Year
Common Stock		0

### SCHEDULE A-20 Account No. 270 - Capital Surplus NONE

SCHEDULE A-21						
Account No. 271 - Earned Surplus						
Balance beginning of year	246,224,902					
CREDITS						
400 Credit balance transferred from income account	49,008,620					
401 Miscellaneous credits to surplus						
Total Credits	49,008,620					
DEBITS						
410 Debit balance transferred from income account						
411 Dividend appropriations - Preferred stock						
412 Dividend appropriations - Common stock	26,690,833					
413 Miscellaneous reservations of surplus						
414 Miscellaneous debits to surplus						
Total debits	26,690,833					
Balance end of year	268,542,689					

# SCHEDULE A-22 Account No. 204 - Proprietary Capital Not Applicable

# SCHEDULE A-23 Account No. 205 - Undistributed Profits of Proprietorship or Partnership Not Applicable

SCHEDULE A-24 Account No. 210 - Bonds

				Outstanding	Rate	Interest	Interest
	Date of	Date of	Principal Amount	Per Balance	of	Accrued During	Paid During
Class of Bond	Issue	Maturity	Authorized	Sheet	Interest	the Year	the Year
		· ·					
Series CC	12/27/90	11/1/2020	20,000,000	17,300,000	9.86%	1,713,997	1,715,640
Series LL	4/17/2009	5/1/2019	100,000,000	100,000,000	5.87%	5,875,000	5,875,000
DOM-K							
Mortgage Bonds:							
Series AAA	11/01/95	11/1/2025	20,000,000	20,000,000	7.28%	1,456,000	1,456,000
Series BBB	03/23/99	11/01/2028	20,000,000	20,000,000	6.77%	1,354,000	1,354,000
Series CCC	11/1/2000	11/1/2030	20,000,000	20,000,000	8.15%	1,630,000	1,630,000
Series DDD	9/26/2001	11/1/2031	20,000,000	20,000,000	7.13%	1,426,000	1,426,000
Series EEE	5/23/2002	5/1/2032	20,000,000	20,000,000	7.11%	1,422,000	1,422,000
Series FFF	8/27/2002	11/1/2017	20,000,000	20,000,000	5.90%	1,180,000	1,180,000
Series GGG	11/19/2002	11/1/2022	20,000,000	16,363,636	5.29%	937,773	961,818
Series HHH	12/3/2002	12/1/2022	20,000,000	16,363,636	5.29%	953,803	961,818
Series III	5/1/2003	5/1/2023	9,090,909	9,090,909	5.29%	520,424	528,818
Series JJJ	5/1/2003	5/1/2018	10,000,000	4,545,455	5.29%	263,763	272,005
Series LLL	2/28/2003	3/1/2018	10,000,000	10,000,000	4.58%	548,000	548,000
Series MMM	11/3/2003	11/1/2013	-	-	5.52%	920,000	1,104,000
Series NNN	10/24/2003	12/1/2013	20,000,000	-	5.55%	1,017,500	1,110,000
Series OOO	8/31/2006	08/31/2031	20,000,000	20,000,000	6.02%	1,204,000	1,204,000
Series PPP	11/17/2010	12/1/2040	100,000,000	100,000,000	5.50%	5,500,000	5,500,000
TOTAL			449,090,909	413,663,636		27,922,259	28,249,099

# SCHEDULE A-24 (a) CLASS A WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12-month reporting period. (Use one sheet for each loan.)

### 1. Current Fiscal Agent:

<u>Distric</u>	Contract	<u>District</u>	Name:	Address:	Phone Number:	Account Number	Date Hired:
135	E51013	Arden	BANK OF AMERICA	P. O. BOX 1297, LAKE ISABELLA, CA 93240	760-379-3642	11635-02989	1/1/1997
136	E51036	Bodfish	BANK OF AMERICA	P. O. BOX 1297, LAKE ISABELLA, CA 93241	760-379-3642	11637-03014	1/1/1997
137	E51042	Kernville	U.S. BANK	1 CALIFORNIA St, SUITE 1000; SAN FRANCISCO, CA 94111	415-677-3591	94625610	1/1/1997
138	E51066	Lakeland	WESTAMERICA BANK	P. O. BOX 996, LAKE ISABELLA, CA 93240	760-379-2691	280-22444-5	7/1/1998
147	E51032	Lucerne	BANK OF LAKE COUNTY	P. O. BOX 98, UPPER LAKE, CA 95485		2351-14669-7	1/1/1997
147	SRF08CX30	1Lucerne	WELLS FARGO	333 MARKET STREET, 18TH FLOOR, SAN FRANCISCO, CA 94105- 2102	415-371-3355	23664700; 701	6/1/2010
148	E51059	Armstrong	WESTAMERICA BANK	16265 MAIN STREET, GUERNVILLE, CA 95446	707-869-0665	403-14242-5	
148	E51044	Armstrong-RDP	WESTAMERICA BANK	16266 MAIN STREET, GUERNVILLE, CA 95446	707-869-0665	403-14241-7	1/1/2001
142	E51063	Squirrel Mountain	WESTAMERICA BANK	P. O. BOX 996, LAKE ISABELLA, CA 93240	760-379-2691	280-22438-7	7/1/1998
149	SRF02C316	Coast Springs	WELLS FARGO	333 MARKET STREET, 18TH FLOOR, SAN FRANCISCO, CA 94105- 2102	415-371-3355	22409200; 201	10/1/2008

2. Total surcharge collected from customers during the 12 month reporti

\$460,452.27

# SCHEDULE A-24 (a) CLASS A WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

#### 3. Summary of the trust bank account activities showing:

<u>District</u> <u>Contract</u>	<u>District</u>	Balance at beginning of year	Deposits during the year	Withdrawals made for loan payments	Other withdrawals from this account	Balance at end of year
135 <del>E51013</del>	Arden	391	-	0	-	391
136 E51036	Bodfish	24,318	(3,832)	1	(21,678)	(1,192)
137 E51042	Kernville	199,868	32,286	18	(42,130)	190,043
138 E51066	Lakeland	70,381	24,450	51	(27,532)	67,350
147 E51032	Lucerne	908	-	-	-	908
147 SRF08CX301	Lucerne	383,055	73,597	177	(66,760)	390,069
148 E51059	Armstrong	190,577	248,598	10	(235,957)	203,228
148 E51044	Armstrong-RDP	(16)	-	-	(44)	(60)
142 E51063	Mountain	2,401	-	-	(40)	2,361
149 SRF02C316	Coast Springs	211,418	26,602	157	(88,878)	149,299

#### Note:

135 -Arden (E51013) Loan balance paid in full; Account to close; Still has a loan with Cal Water; Surcharge is still collecting.

136 -Bodfish (E51036) Loan balance paid in full; Account to close

148 - Armstrong (E51059) paid in full; Account to be close; Refund excessive Surcharge Collected.

#### 4. Account information:

See Item 1: Current Fiscal Agent

# SCHEDULE A-24 (a) CLASS A WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

5. Plant amounts included in Schedule A-1a, Account No. 101 -- Water Plant in Service which were funded using SDWBA funds:

			Balance Beginning	Plant Additions	Plant Retirements	Other Debits or	Balance End of
Line	Acct.	l Fitle of Account	of Year	During Year	During Year	(Credits)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	NO.	NON-DEPRECIABLE PLANT	(6)	(0)	(u)	(e)	(1)
	2010						
2	3010	Intangible plant	0.450				- 0.450
3	3061	Land	8,450	-	-	-	8,450
4		Total non-depreciable plant	8,450	-	-	-	8,450
5		DEPRECIABLE PLANT					
6	3150	Wells-Supply Plant	602,751	-	-	-	602,751
7	3240	Pumping Equipment	137,194	-	-	-	137,194
8	3310	Struct & Improve-Treat Plant	-	-	-	-	
9	3320	Water Treatment Equipment	8,180,260	-	(1,850)	-	8,178,410
10	3420	Reservoirs & Tanks	1,157,010	-	-	-	1,157,010
11	3433	Steel-Trans & Distrib Mains	3,374	-	-	-	3,374
12	3434	All Other-Trans & Dist Mains	559,273	-	-	-	559,273
13	3436	Plastic Pipe-T & D Mains	281,450	-	-	-	281,450
14	3450	Services-Trans & Distr Mains	-	-	-	-	-
15	3460	Meters & Meter Boxes	707	-	-	-	707
16	3480	Hydrants-T & D Mains	4,824	-	-	-	4,824
17							
18							
19		Total depreciable plant	10,926,843	-	(1,850)	-	10,924,993
20		Total water plant in service	10,935,293	-	(1,850)	-	10,933,443

# SCHEDULE A-25 Account No. 212 - Advances from Associated Companies NONE

SCHEDULE A-26								
	Account 1	No. 213 - Misce	llaneous Long	Term Debt				
			Principal	Outstanding				
	Date of	Date of	Amount	Per Balance	Rate of	Interest Accrued	Interest Paid	
Nature of Obligation	Issue	Maturity	Authorized	Sheet	Interest	During Year	During Year	
Capital lease	Various	Various	1,466,006	909,574	Various	49,975	64,841	
DWR Loan-Excess Revenue & Int	Misc			643,186				
DWR Loan-Lakeland	1/1/1997	1/1/2027	506,869	296,664	3.37	10,421	10,421	
DWR Loan-Kernville	8/6/1984	1/1/2020	454,341	208,943	7.40	16,791	16,791	
DWR Loan-Arden	6/7/1979	7/1/2011	303,523	0	7.40	33,890	33,890	
DWR Loan-Bodfish	1/1/1984	7/1/2013	207,558	0	7.40	1,147	1,147	
DWR Loan-Squirrel Mountain	4/1/1996	1/1/2032	830,289	500,584	2.96	16,320	16,320	
DWR Loan-Rancho del Paradiso	1/2001	7/1/2019	77,662	17,272	7.40	1,398	1,398	
DWR Loan-Armstrong	1/2001	7/1/2016	114,227	0	7.40	-	-	
DWR Loan-Lucerne	1/1/1997	7/1/2020	744,357	360,045	7.40	28,735	28,735	
DWR Loan-Lucerne(2)	12/31/2009	12/31/2039	7,078,698	6,252,850	0.00	-	-	
DWR Loan-Coast Springs(2)	12/31/2008	6/26/2028	494,276	371,906	1.30	10,370	10,370	
				9,561,023		169,049	183,914	

# SCHEDULE A-27 Securities Issued or Assumed During Year NONE

SCHEDULE A-28 Account No. 220 - Notes Payable							
	Date of	Date of	Balance End of	Rate of	Interest Accrued	Interest Paid	
In Favor Of	Issue	Maturity	Year	Interest	During Year	During Year	
Bank of America	Various	6/26/2016	30,000,000	Floating	373,580	373,580	
Total			30,000,000		373,580	373,580	

	SCHEDULE A-29 Account No. 223 - Payables to Associated Companies	
		Amount
CWS Utility Services		(299)
Total		(299)

SCHE	DULE A-30	
	Current and Accrued Liabilities	
Item		Amount
Unearned Revenue		1,464,300
DWR Loan - current liability due		36,233
DWR Loan - P&L amortization		151,747
Legal Fee		553,934
Escheatment Liability		920,516
	Total	3,126,730

# SCHEDULE A-31 Account No. 228 - Accrued and Prepaid Taxes

	Balance Begins	Balance Beginning of Year				Balance E	and of Year
			Taxes	Paid		Taxes	Prepaid Taxes
Kind of Tax	Taxes	Prepaid	Charged	During		Accrued	(Included in
	Accrued	Taxes	During Year *	Year	Adjustments	(Account 228)	Account 132)
Taxes on real and personal property	-	132,712	9,377,165	9,334,680			175,196
State corporation franchise tax	-	-	(2,954,776)	(2,954,776)			-
State unemployment insurance tax	8,810	-	337,388	337,060		9,139	-
Other state and local taxes	3,428,248	-	4,360,624	4,243,863		3,545,008	-
Federal unemployment insurance tax	857	-	113,451	91,862		22,446	-
FICA	(9,547)	-	4,426,947	4,421,154		(3,754)	-
Federal income taxes	-	-	24,532,723	24,532,723			-
Payroll allocation	-		-	-		-	-
TOTAL	3,428,369	132,712	40,193,522	40,006,567	_ =	3,572,840	175,196

SCHEDULE A-32 Account No. 241 - Advances for Construction							
Line			Amount				
No.	(a)	(b)	(c)				
1	Balance Beginning of Year	xxxxxxxxxxxx	185,902,280				
2	Additions during year	xxxxxxxxxxxxx	3,691,301				
3	Subtotal - beginning balance plus additions	xxxxxxxxxxxxx	189,593,581				
4	Charges during year:	xxxxxxxxxxxxx	xxxxxxxxxxxx				
5	Refunds	xxxxxxxxxxxxx	xxxxxxxxxxxx				
6	Percentage of revenue basis	-	xxxxxxxxxxxx				
7	Proportionate cost basis	6,814,044	xxxxxxxxxxxx				
8	Present worth basis		xxxxxxxxxxxx				
9	Total refunds	6,814,044	xxxxxxxxxxxx				
10	Transfers to Acct. 265, Contributions in Aid of Construction	xxxxxxxxxxxxx	xxxxxxxxxxxx				
11	Due to expiration of contracts	-	xxxxxxxxxxxx				
12	Due to present worth discount		xxxxxxxxxxxx				
13	Total transfers to Acct. 265	-	xxxxxxxxxxxx				
14	Securities Exchanged for Contracts	-	xxxxxxxxxxxx				
15	Subtotal - Charges during year	6,814,044	xxxxxxxxxxxx				
16	Balance end of year	xxxxxxxxxxxx	182,779,537				
	If stock, bonds, etc., were issued in exchange for construction adv	ance contracts give detail	below:				
17							
18							
19							
20							
21	Not Applicable						
22							
23							
24							
25							

SCHEDULE A-33 Account No. 242 - Other Deferred Credits					
		Balance			
	Item	End of Year			
26	Deferred Revenue Contributions-Federal	(719,293)			
27	Deferred Revenue Contributions-California	1,487,492			
28	Unamortized Investment Tax Credit	2,105,986			
29	Deferred Federal Income tax	177,919,943			
30	Deferred State Income tax	64,647,156			
31	Fed Tax Regul Liab	25,309,391			
32	State Tax Regul Liab	(642,368)			
33	Rate support fund activities	(139,347)			
34	Reg Liab-Conservation Program	6,291,388			
35	Balancing Memo Account Liab	2,819,369			
36	WRAM/MCBA long-term payable	905,648			
37	LT Liability-Pension	116,323,700			
38	Reclaim Water Contribution	1,150,565			
39	Reg Liab-Well Retirement Oblig	14,454,323			
40	Other LT Liabilities	1,126,653			
41	LT Liabilities-PBOP	29,127,000			
42	LT Deferred Rev - ESP	530,509			
43	MTBE legal settlement	5,048,722			
44	Workmans Comp-Unfunded Liab	19,949,000			
45	Regulatory Liability - Misc.	39,490			
46	FIN 48 liabilities	612,308			
	Total	468,347,634			

SCHEDULE A-34 Account Nos. 254 to 258, Inclusive - Miscellaneous Reserves

	Balance	Debits			Credits	
Account (a)	Beginning of Year (b)	Nature of Item (c)	Amount (d)	Account Charged (e)	Amount (f)	Balance End of Year (g)
2541	620,867	Uncollectable Accounts	1,429,944	775	1,425,010	615,933
2560	1,114,775	Injury & damages	1,848,912	794	2,042,566	1,308,429
Subtotal	1,735,642		3,278,856		3,467,576	1,924,362
2573	2,812,066	Group Health Plan	14,661,957	795	15,000,000	3,150,109
2575	1,648,133	Workers' Compensation	1,249,054	794	1,434,921	1,834,000
2576	(22,936)	Retiree Group Health Plan	7,737,106	795	7,752,000	(8,042)
Subtotal	4,437,263		23,648,117		24,186,921	4,976,067
2582	243,524	Obsolete Material Inventory	64,995	754 753	49,225 12,306	240,060
Subtotal	243,524		64,995		61,531	240,060
TOTAL	6,416,429		26,991,969		27,716,028	7,140,489

SCHEDULE A -35
Account No. 265 - Contributions in Aid of Construction

			Subject to Amortization		Not Subject	to Amortization
			Property i	n Service		Depreciation
			After Dec	. 31, 1954		Accrued through
					Property	Dec. 31, 1954 on
					Retired	Property
		Total		Non-	Before	in Service
Line	Item	All Columns	Depreciable	Depreciable	Jan. 1, 1955	at Dec. 31, 1954
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	130,121,123	129,900,988	159,491	-	60,644
2	Add: Credits to account during year	XXXXXXX.XX	XXXXXXX.XX	XXXXXXX.XX	xxxxxxx.xx	xxxxxxxxx
3	Contributions received during year	15,168,393	15,168,393			
4	Other credits	18,320	18,320			
5	Total credits	15,168,393	15,186,712			
6	Deduct: Debits to account during year	XXXXXXX.XX	XXXXXXX.XX	XXXXXXX.XX	xxxxxxxxx	xxxxxxxxx
7	Depreciation charges for year	5,189,834	5,189,834	XXXXXXX.XX	xxxxxxxxx	xxxxxxxxx
8	Nondepreciable donated property retired	XXXXXXX.XX	XXXXXXX.XX		xxxxxxxxx	xxxxxxxxx
9	Other debits					
10	Total debits	5,189,834	5,189,834			
11	Balance end of year	140,118,002	139,897,867	159,491	-	60,644

# SCHEDULE B-1 Account No. 501 - Operating Revenues

Acct. ACCOUNT No. (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
I WATER SERVICE REVENUES			
601 Metered sales to general customers 601.1 Commercial sales 601.2 Industrial sales 601.3 Sales to public authorities Sub-total 602 Unmetered sales to general customers 602.1 Commercial sales 602.2 Industrial sales 602.3 Sales to public authorities Sub-total 603 Sales to irrigation customers 603.1 Metered sales 603.2 Unmetered sales	318,680,285 117,349,609 28,754,271 464,784,165 25,815,010 18,300 24 25,833,334 195,652	302,202,114 112,896,256 27,281,601 442,379,971 29,285,149 18,299 (5,042) 29,298,406 170,412	16,478,171 4,453,353 1,472,670 22,404,194 (3,470,139) 1 5,066 (3,465,072) 25,240
Sub-total  604 Private fire protection service 605 Public fire protection service	195,652 4,948,190 302,669	170,412 4,889,284 293,628	25,240 58,906 9,041
606 Sales to other water utilities 607 Sales to governmental agencies by contracts 608 Interdepartmental sales 609 Other sales or service WRAM adjustment MCBA adjustment WRAM/MCBA Interest Sub-total	34,520 10,009,830 42,967,005 (9,160,278) 53,803 49,155,739	31,579 6,086,418 54,729,829 (23,046,155) 98,207 43,082,791	2,941 3,923,412 (11,762,824) 13,885,877 (44,404) 6,072,948
Total water service revenues	539,968,890	514,931,580	25,037,310
II OTHER WATER REVENUES			
<ul> <li>611 Miscellaneous service revenues</li> <li>612 Rent from water property</li> <li>613 Interdepartmental rents</li> <li>614 Other water revenues</li> <li>Total other water revenues</li> </ul>	1,477,450 10,746 155,679 1,643,875	1,462,955 4,404 145,495 1,612,855	14,495 6,342 10,184 31,020
	541,612,765	516,544,435	25,068,330

Operating Re	SCHEDULE B-1a venues Apportioned to Cities and Towns	
	Location	Operating Revenues
On anotion a har districts	Dalra met al d	70 500 070
Operations by district:	Bakersfield Room Cylich	70,538,672
	Bear Gulch	39,439,211
	Chico	21,891,569
	Dixon	2,522,132
	East Los Angeles	31,278,202
	Hermosa-Redondo	26,952,125
	King City	2,962,499
	Livermore	19,782,169
	Los Altos	26,177,831
	Marysville	3,760,993
	Oroville	4,381,353
	Salinas	27,003,335
	Selma	4,564,468
	Stockton	37,203,400
	Visalia	26,358,216
	Willows	2,198,570
	Palos Verdes	42,330,248
	Westlake	18,822,867
	Dominguez	59,594,454
	Antelope Valley	2,133,805
	Kern River Valley	5,464,890
	Redwood Valley	3,261,642
	Bayshore	62,838,669
	Grand Oaks	22,679
	Pension,ICBA,Conservation	382,024
	Deferred WRAM	(253,260
	Total	541,612,765

# SCHEDULE B-2 Account 502 - Operating Expenses - Class A, B, and C Water Utilities

Line	Acct.		Amount	Amount	Net Change
No.	No.	ACCOUNT	Current Year	Preceding Year	During Year
1	NO.	I SOURCE OF SUPPLY EXPENSE	Current Tear	rieceding real	During Tear
2		Operation Operation			
3	701	Operation Supervision and engineering	982,728	611,195	371,533
4	701	Operation supervision, labor and expenses	702,720	011,175	371,333
5	702	Operation labor and expenses	108,812	323,223	(214,411)
6	703	Miscellaneous expenses	9,941,533	9,692,806	248,727
7	704	Purchased water	179,123,224	157,035,907	22,087,317
8	704	Maintenance	177,123,224	137,033,707	22,007,517
9	706	Maintenance supervision and engineering	165,718	127,437	38,281
10	706	Maintenance of structures and facilities	105,710	127,437	30,201
11	707	Maintenance of structures and improvements	917	25,062	(24,145)
12	708	Maintenance of collect and improvements  Maintenance of collect and impound reservoirs	8,168	8,168	(24,143)
13	708	Maintenance of source of supply facilities	0,100	0,100	_
14	709	Maintenance lake, river and other intakes		1,000	(1,000)
15	710	Maintenance of springs and tunnels		1,000	(1,000)
16	711	Maintenance of wells	265,411	317,285	(51,874)
17	712	Maintenance of supply mains	203,411	(36)	(31,874)
18	713	Maintenance of other source of supply plant	9,093	4,488	4,605
19	/13	Total source of supply expense	190,605,604	168,146,534	22,459,070
20		II PUMPING EXPENSES	190,003,004	100,140,334	22,439,070
21		Operation			
22	721	Operation Supervision and engineering	5,169,426	1,153,192	4,016,234
23	721	Operation supervision, labor and expenses	3,109,420	1,133,192	4,010,234
24	721	Power production labor and expenses	502	4,715	(4,213)
25	722	Power production labor, expenses and fuel	302	4,713	(4,213)
26	723	Fuel for power production	8,447	6,708	1,739
27	724	Pumping labor and expenses	848,085	4,401,998	(3,553,913)
28	725	Miscellaneous expenses	1,326,219	1,443,398	(3,333,913)
29	726	Fuel or power purchased for pumping	22,465,048	20,983,274	1,481,774
30	720	Maintenance	22,403,048	20,963,274	1,401,774
31	729	Maintenance Supervision and engineering	1,805,936	405,204	1,400,732
32	729	Maintenance of structures and facilities	1,803,930	403,204	1,400,732
33	730	Maintenance of structures and improvements	226,624	454,200	(227,575)
34	731	Maintenance of power production equipment	220,024	434,200	(221,313)
35	731	Maintenance of pumping equipment	1,113,868	2,727,065	(1,613,197)
36	733	Maintenance of other pumping plant	18,876	16,332	2,544
37	133	Total pumping expense	32,983,031	31,596,086	1,386,945
38		III WATER TREATMENT EXPENSES	32,963,031	31,390,000	1,360,343
39		Operation			
40	741	Operation Supervision and engineering	4,350,274	311,520	4,038,754
41	741	Operation supervision, labor and expenses	4,330,274	311,320	4,030,734
42	742	Operation labor and expenses	4,072,946	7,619,758	(3,546,812)
42	742	Miscellaneous expenses	807,639	621,945	(3,346,812)
44	744	Chemicals and filtering materials	2,162,439	2,481,224	(318,785)
45	745	Water Treatment Alloc In/Out	(252,497)	(139,681)	(112,816)
45 46	746	Maintenance supervision and engineering	705,280	96,842	608,438
40 47	746	Maintenance of structures and facilities	703,200	70,042	000,430
47 49	747	Maintenance of structures and improvements	(841)	5,784	(6,625)
50	748	Maintenance of water treatment equipment	338,877	773,725	(434,848)
51	/40	Total water treatment expenses	12,184,116	11,771,116	413,000
52		Total water treatment expenses	12,104,110	11,//1,110	413,000
53					
54					
J <del>4</del>					

# SCHEDULE B-2 Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Line	Acct.		Amount	Amount	Net Change
No.	No.	ACCOUNT	Current Year	Preceding Year	During Year
1		IV TRANS. AND DIST. EXPENSES		C	<u> </u>
2		Operation			
3	751	Operation supervision and engineering	7,207,526	1,647,838	5,559,687
4	751	Operation supervision, labor and expenses	, , , , , , , , , , , , , , , , , , , ,	, ,	- , ,
5	752	Storage facilities expenses	495,602	967,063	(471,461)
6	752	Operation labor and expenses	.,,,,,,	707,000	(1,1,101)
7	753	Transmission and distribution lines expenses	1,907,547	4,367,607	(2,460,059)
8	754	Meter expenses	624,954	2,099,722	(1,474,768)
9	755	Customer installation expenses	213,166	762,128	(548,962)
10	756	Miscellaneous expenses	2,128,956	3,374,647	(1,245,691)
11	750	Maintenance	2,126,930	3,374,047	(1,243,091)
12	758	Maintenance supervision and engineering	5,414,662	596,632	4,818,030
13	758 758	_	3,414,002	390,032	4,010,030
		Maintenance of structures and plant	1 222	20.225	(27,002)
14	759	Maintenance of structures and improvements  Maintenance of reservoirs and tanks	1,332	29,325	(27,993)
15	760		234,710	431,584	(196,874)
16	761	Maintenance of trans. and distribution mains	2,512,446	4,978,617	(2,466,171)
17	761	Maintenance of mains			
18	762	Maintenance of fire mains	2 201 412	4 202 600	(1.011.007)
19	763	Maintenance of services	2,391,412	4,202,698	(1,811,287)
20	763	Maintenance of other trans. and distribution plant			
21	764	Maintenance of meters	663,794	1,718,357	(1,054,563)
22	765	Maintenance of hydrants	218,096	565,160	(347,064)
23	766	Maintenance of miscellaneous plant	8,833	113,928	(105,095)
24		Total transmission and distribution expenses	24,023,036	25,855,306	(1,832,270)
25		V CUSTOMER ACCOUNT EXPENSES			
26		Operation			
27	771	Supervision	11,638,281	1,436,395	10,201,886
28	771	Supervision meter reading, other customer acct. exp			
29	772	Meter reading expenses	384,280	4,225,902	(3,841,622)
30	773	Customer records and collection expenses	6,163,355	12,349,168	(6,185,813)
31	773	Customer records and accounts expenses			
32	774	Miscellaneous customer accounts expeses	12,263,454	19,292,825	(7,029,371)
33	775	Uncollectable accounts	1,425,010	1,462,075	(37,065)
34	776	Cust Acct Allocation In/Out	(2,299,569)	(1,893,886)	(405,682)
35		Total customer account expenses	29,574,812	36,872,479	(7,297,667)
36		VI SALES EXPENSES			
37		Operation			
38	781	Supervision	N/A	N/A	
39	781	Sales expenses	N/A	N/A	
40	782	Demonstrating and selling expenses	N/A	N/A	
41	783	Advertising expenses	N/A	N/A	
42	784	Miscellaneous sales expenses	N/A	N/A	
43	785	Merchandising, jobbing and contract work	N/A	N/A	
44		Total sales expenses			
45		VII ADMIN AND GENERAL EXPENSES			
46		Operation			
47	791	Adminstrative and general salaries	17,333,461	13,135,306	4,198,155
48	792	Office supplies and other expenses	6,968,391	6,073,149	895,242
49	793	Property insurance	303,201	216,454	86,747
50	793	Property insurance, injuries and damages	202,201	210,101	55,717
51	794	Injuries and damages	5,069,611	4,486,614	582,996
52	795	Employees' pensions and benefits	56,197,959	50,746,220	5,451,738
53	796	Franchise requirements	50,177,757	50,740,220	J, <del>4</del> J1,/30
54	797	Regulatory commission expenses	148,994	203,720	(54,726)

	SCHEDULE B-2						
	Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)						
Line	Acct.		Amount	Amount	Net Change		
No.	No.	ACCOUNT	Current Year	Preceding Year	During Year		
1	798	Miscellaneous other general expenses	5,749,048	5,585,631	163,417		
2	798	Miscellaneous other general operation expenses					
3	799	Miscellaneous general expenses	(5,890,443)	2,740,727	(8,631,171)		
4		Maintenance					
5	805	Maintenance of general plant	326,452	671,830	(345,378)		
6		Total administrative and general expenses	86,206,673	83,859,652	2,347,021		
7		VIII MISCELLANEOUS					
8	811	Rents	1,340,303	1,360,231	(19,929)		
9	812	Administrative expenses transferred - Cr.	(2,645,765)	(2,810,587)	164,822		
10	907	Vacation/Sick leave			-		
11	908	Floating holiday			-		
12		Total miscellaneous	(1,305,463)	(1,450,356)	144,893		
13							
14		TOTAL OPERATING EXPENSES	374,271,810	356,650,817	17,620,992		

SCHEDULE B-3
<b>Account 506 - Property Losses Chargeable to Operations</b>

N/A

# SCHEDULE B-4 Account 507 - Taxes Charged During Year

	Total Taxes				
	Charged	Water	Nonutility	Oth	ner
Kind of Tax	During Year	(Account 507)	(Account 5270)	(Account 5371)	Capitalized
(A)	(B)	(C)	(D)	(E)	(F)
Real and Property Taxes	9,427,013	9,377,165	49,849		
State corporate Franchise Tax	(2,954,776)	(2,954,776)			
State Unemployment Tax	337,388	337,388			
Other State and Local Taxes	4,360,624	4,360,624			
Federal Unemployment Tax	113,451	113,451			
FICA	4,426,947	4,426,947			
Other Federal Tax					
Federal Income Tax	24,532,723	24,532,723			
Total	40,243,371	40,193,522	49,849		-

# SCHEDULE B-5 Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

See Attached

# California Water Service Company Year 2013 Monthly Tax Provision Worksheet - Federal For the month of : 12

Net Income before income taxes (Fe	ed/CA)			71,357,048
2 Depreciation adjustments: Book depreciation (a/c 503000&50301 Information systems (a/c143300) Transportation equipment (a/c143200) Tax depreciation (W470)	,		53,700,803 1,336,050 (48,000,000)	
pre-82 excess depr book over tax post -81 excess depr tax over book tax repair 3 Taxable services-ext agrmts Taxable services-contributions WRAM/MCBA conservation/TIRBA/pension exp (b 4 Non deductible contributions	actual actual alancing ac21 538200	133xx	7,036,853	2,300,000 4,736,853 (41,900,000) 685,753 1,235,112 2,478,600 112,920
(political and/or 10% limitation)	536200		14,323	14,325
5 Prior Yr CA franchise tax per return			-	-
6 Change in reserve accounts: legal fees, rate change, other legal bad debts uninsured losses workers compensation Group health plan material obsolescence retirement benefits (SERP)-short term defrd comp employees defrd. Director fees	GL G 798100 23 <b>775000</b> 794400 794100 795200 756000 795102		-185797.22 <b>(4,509)</b> 193,654 185,867 338,071 (3,454) 594,000 7,120 1,384,309	2,509,262
7 Other adjustments: prepaids current year adj Property tax current year adj deferred revenue amortization ACRS property losses	614200	248001	(155,679) (2,000,000)	(1,147,620) (691,990)
tank painting (a/c 103421) misc exp - def comp & serp amort of retired bond premiums non deductible meals 50% non deductible dues & penalty Sec. 162(m) employee compensation	103421 526080 5320xx 792601 over 1million	222111 792601 792100	(7,336,071) (2,120,951) 597,255 202,678 20,000 269,443	
deferred comp		222110	-	
Cost to remove net of salvage - pre82 QPAD stock option exercise	asset only		(200,000)	
ext agrmet refunds	E24136 <b>E24134</b> E24138		(613,333) (1,285,368) (809,044)	(13,431,070)
8 total adjustments (2 7.)		707744.65		(43,097,855)
9 taxable income (1. + 8.)				28,259,193
<ul><li>10 tax- 35% of taxable income</li><li>11 ITC Gross Amount</li></ul>			(0)	9,890,717 (31,350)
YTD provision - current (a/c 2284)				9,859,367
YTD deferred (a/c 2499) Total YTD provision (a/c 5073)				15,666,525 25,525,900

# SCHEDULE B-6 Account 521 - Income from Nonutility Operations

Description		Net Income
City of Bakersfield		(1,074,354)
Castlewood		(6,586)
Tejon-Castac		(156,524)
City of Montebello		(49,927)
City of Stockton		(27,443)
City of Visalia		122,948
Los Trancos		
Crane Ridge		11,849
Foothill Estates		6,437
Rio Hondo		126,641
West Basin		104,248
Camp Erwin Owen		5,623
River kern Mutual		9,122
Great Oaks Water Co.		35,151
Mountain Mesa Water		16,187
Rural North Vacaville		3,780
Sewer billings		163,242
Job Orders - Cal Water		45,967
City of Hawthorne, Net		99,812
City of Commerce, Net		(344,697)
Bakersfield Treatment Plant, Net		(278,257)
	Totals	(1,186,780)

SCHEDULE B-7 Account 526 - Miscellaneous Nonoperating Revenue	
Description	Amount
Mark to market change	2,120,951
Billing for Homeserve usa	1,893,212
Royalty income	10,927
Desalter	10,756
Totals	4,035,847

SCHEDULE B-8 Account 527 - Nonoperating Revenue Deductions	
Description	Amount
Property Tax	49,849
New Business	857,187
Other	(167,070)
Totals	739,966

SCHEDULE B-9 Account 535 - Other Interest Charges	
Description	Amount
DWR Loans	384,568
Other	340,116
Totals	724,684

SCHEDULE B-10 Account 538 - Miscellaneous Income Deductions				
Description	Amount			
Charitable Contributions	351,450			
Community Contributions	36,798			
Miscellaneous-Political Contributions	14,325			
Totals	402,573			

#### **SCHEDULE C-1**

#### **Engineering and Management Fees and Expenses, Etc., During Year**

Not Applicable

#### **SCHEDULE C-2**

#### **Compensation of Individual Proprietor or Partners Included in Operating Expnses**

Not Applicable

## SCHEDULE C-3 Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

(Charged to Account 502 - Operating Expense	(Charged to Account 302 - Operating Expenses - Schedule B-2)				
		Total Salaries			
Classification	Number at	and Wages Paid			
	End of Year	During Year			
Employees - Source of Supply					
Employees - Pumping					
Employees - Water Treatment					
Employees - Transmission and Distribution					
Employees - Customer account	642				
Employees - Sales					
Employees - Administrative:					
Officers	12				
General Office	303				
Totals	957	82,073,046			

# SCHEDULE C-4 Record of Accidents During Year

See Attached

# SCHEDULE C-5 Expenditures for Political Purposes

See Attached

Total

	C-4(A) Record of Accidents During Year General Liability							
				Generali	-iability			
Date of Loss	Emp. Killed En	np. Injured	Pubilc Killed	Public Injured	Co. Prop. Damage	Other Prop. Damage	Amount	Sent to Ins. Co.
1/4/2013				1				1/4/2013
1/17/2013				-		1		1/17/2013
1/23/2013						1		3/27/2013
2/6/2013					1			2/7/2013
2/19/2013						1		2/21/2013
1/28/2013						1		2/22/2013
2/24/2013						1		2/25/2013
3/4/2013						1		3/4/2013
3/21/2013						1		3/21/2013
3/22/2013						1		3/27/2013
4/5/2013						1		4/5/2013
4/10/2013					1			4/11/2013
4/24/2013						1		11/12/2013
5/8/2013						1		5/10/2013
5/29/2013						1		8/6/2013
6/13/2013					1			9/23/2013
6/18/2013				1				6/27/2013
7/1/2013						1		7/3/2013
7/12/2013						1		8/14/2013
7/15/2013						1		7/30/2013
8/7/2013						1		8/30/2013
8/12/2013 (09/1	998					1		8/29/2013
8/17/2013						1		9/12/2013
8/25/2013				1				9/13/2013
8/20/2013						1		8/26/2013
8/20/2013						1		8/26/2013
8/30/2013						1		9/5/2013
9/4/2013					1			11/4/2013
9/10/2013						1		11/18/2013
9/12/2013				1				9/17/2013
6/26/2013						1		9/19/2013
9/25/2013						1		9/26/2013
9/25/2013						1		11/4/2013
9/26/2013						1		11/4/2013
9/27/2013					1			10/1/2013
10/8/2013						1		10/22/2013
10/16/2013				4		1		10/17/2013
10/16/2013				1		1		10/17/2013
10/16/2013						1		11/4/2013
10/18/2013						1		11/4/2013
11/4/2013						1		11/5/2013
11/4/2013						1		1/2/2014
11/5/2013						1		11/13/2013
11/15/2013						1		11/26/2013
11/18/2013 11/21/2013						1		11/18/2013 11/22/2013
11/21/2013						1		11/22/2013
11/22/2013				1		1		1/13/2014
12/6/2013				1		1		
11/30/2013						1		12/6/2013 12/12/2013
11/30/2013						1		3/11/2014
11/25/2013						1		3/11/2014

C-4(B) Record of Accidents During Year								
Auto Accident Report								
Date of Loss	Emp. Killed	Emp. Injured	Public Killed	Public Injured	Co. Prop. Damage	Other Prop. Damage	Amount	Date Sent to Ins.
1/2/2013					1	1		1/4/2013
1/28/2013					1			1/29/2013
1/29/2013					1	1		1/30/2013
2/8/2013					1	1		2/8/2013
2/1/2013			3		1	1		2/21/2013
2/27/2013					1			3/21/2013
3/2/2013					1	1		3/4/2013
3/8/2013		1			1	1		3/11/2013
3/14/2013		'			1	1		3/19/2013
3/15/2013					1			3/28/2013
3/17/2013					1	1		3/22/2013
3/21/2013					1	1		3/26/2013
4/29/2013					1	1		4/30/2013
5/1/2013					1	1		5/7/2013
						1		
5/17/2013					1	1		5/20/2013
5/19/2013					1	1		5/20/2013
5/16/2013					1	1		5/20/2013
6/9/2013					1	1		6/19/2013
7/7/2013					1			7/29/2013
7/17/2013					1			7/30/2013
8/13/2013					1	1		8/29/2013
8/26/2013					1	1		8/26/2013
9/4/2013					1			9/5/2013
9/5/2013					1			9/9/2013
9/23/2013					1	1		9/26/2013
9/24/2013					1			9/26/2013
9/30/2013					1	1		10/15/2013
10/21/2013					1			10/22/2013
10/25/2013					1	1		10/25/2013
10/28/2013					1	1		10/30/2013
11/5/2013					1	1		11/13/2013
11/20/2013					1	1		11/21/2013
11/21/2013					1	1		11/22/2013
11/26/2013					1	1		11/27/2013
11/27/2013					1	'		11/27/2013
12/4/2013					1	1		12/4/2013
12/4/2013				1	1	1		12/4/2013
12/4/2013				<u>'</u>	1	1		12/11/2013
12/11/2013					1	1		12/11/2013
12/11/2013					1	1		12/13/2013
12/12/2013					1	1		12/17/2013
12/16/2013					1	1		12/17/2013
					•	1		
12/20/2013					1	1		12/23/2013
12/20/2013					1	1		12/23/2013

SCHEDULE C-5 Expenditures for Political Purposes				
Name	Total			
CALIFORNIA CHAMBER OF COMMERCE	1,000			
SILICON VALLEY LEADERSHIP GROUP	500			
STRATECON INC	12,825			
Grand Total	14,325			

# SCHEDULE C-6 Loans to Directors, Officers or Shareholders Not Applicable

	SCHEDULE C-7			
Bonuses Paid to Executives & Officers				
Name of Officer		Total Bonuses		
	NONE			

# **WELL PRODUCTION - YEAR 2013**

# **SCHEDULE D-1**

<u>District</u>	Number <u>Of Wells</u>	Production (Million Gallons)
Antelope Valley	8	229.4
Armstrong Valley	4	40.2
Bakersfield	137	13,072.3
Chico - Hamilton City	71	8,799.4
Coast Springs	7	9.5
Dixon	8	504.1
Dominguez	10	2,556.9
East Los Angeles	21	1,435.2
Grand Oak	1	12.7
Hawkins	2	3.3
Kern River Valley	61	920.9
Hermosa - Redondo	3	651.7
King City	7	579.4
Livermore	12	869.1
Los Altos - Suburban	27	1,718.4
Marysville	10	749.9
Oroville	3	225.8
Salinas	37	6,203.4
<b>Bolsa Knolls Division</b>	10	458.6
Las Lomas Division	4	103.6
Oak Hills Division	3	124.4
Indian Springs Division	2	33.2
Country Meadows	2	0.0
Selma	0	0.0
South San Francisco	8	351.4
Stockton	52	1,351.8
Visalia	92	10,632.8
Willows	8	491.6
TOTAL	610	52,128.81

## **Purchased Water - Leased Wells**

Bakersfield	1
Chico	1
Livermore	1
Oroville	1
Salinas	1
TOTAL	5

#### WATER PURCHASED FOR RESALE - YEAR 2013

#### **SCHEDULE D-1**

# (Million Gallons)

Purchased From	<u>District</u>	<u>Purchased</u>	2013 <u>Total</u>
San Francisco Water Departmen	Bear Gulch San Carlos San Mateo South San Francisco		4,643.2 1,471.2 3,246.7 2,443.9 11,805.1
Antelope Valley - L A county Antelope Valley - East Kern Water Agency Wrigley Well *	Antelope Valley Antelope Valley Antelope Valley		0.0 21.9 0.0
West Basin City of Torrance Recycled	Dominguez Dominguez Dominguez		8,499.3 396.0 2,238.2
City of Bakersfield Verlan & Mary Wyatt * Kern County Water Agency	Bakersfield Bakersfield Bakersfield		0.0 0.0 5,809.6
Central Basin Municipal Water District	East Los Angeles		3,506.0
West Basin Municipal Water District West Basin Municipal Water District (Recycled) Palos Verdes District	Hermosa - Redondo Hermosa - Redondo Hermosa - Redondo		3,585.3 42.6 0.0
City of Bakersfield	Kern River Valley		79.1
Alameda County Flood Control & Water Conservation Dist. Ben & Bernice Mingoia *	Livermore Livermore		3,324.6 72.3
Santa Clara Valley Water District San Jose Water Company	Los Altos - Suburban Los Altos - Suburban		3,324.6 10.2
Yolo County Flood Control and Water Conservation District	Lucerne		107.1
Pacific Gas & Electric Company Union Pacific Railroad Company * County of Butte	Oroville Oroville Oroville		846.6 0.0 21.3
West Basin Municipal Water District	Palos Verdes		6,896.7
City of Daly City Westborough County Water District	South San Francisco South San Francisco		0.0 2,443.9
Stockton East Water District	Stockton		7,688.2
Callegues Callegues Municipal Water District (Recycled)	Westlake Westlake		2,738.9 209.8
TOTAL WATER PURCHASED FOR RESALE		- -	63,667.1

## SOURCE OF SUPPLY AND WATER DEVELOPED - 2013

#### Schedule D-1

District	Diverted Into	From Stream or Creek (name)	Location of Diversion (point)	Actual Diversion for Year (Million Gal.)
Bear Gulch	Bear Gulch Reservoir	Bear Gulch Creek	Woodside Ca.	184

California Water Service Company Storage Facilities

December 31, 2013

**Schedule D-2** 

	Number of	Capacity
District	Storage Facilities	(1000 gal)
Antelope Valley	11	1,452
Bakersfield	55	46,184
Bear Gulch	36	226,392
Chico & Hamilton City	9	3,875
Dixon	2	575
Dominguez	12	19,544
East Los Angeles	19	22,470
Hermosa-Redondo	21	20,211
Kern River Valley	38	4,921
King City	2	423
Livermore	23	13,890
Los Altos-Suburban	46	14,616
Marysville	6	880
Mid Peninsula (SM)	19	14,656
Mid Peninsula (SC)	19	5,718
Oroville	4	7,209
Palos Verdes	18	30,700
Redwood Valley	22	1,603
Salinas	22	10,000
Selma	2	2,000
South San Francisco	14	8,125
Stockton	16	9,989
Visalia	4	2,600
Westlake	6	21,050
Willows	2	850
Total	428	489,933

# **Total leased Storage Tanks**

District	Number of storage facility	Capacity (1000 gal)	
King City Salinas		1	250 150
Total		2	400

#### ANTELOPE VALLEY DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2013

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Lancaster				
2102 West Ave. L	Sta. 001-Tank 1	Wells	Steel	150
2102 ((escrive. 2	Sta. 001-Tank 2	Wells	Steel	150
	Sta. 001-Tank 3	Wells	Steel	300
				600
Fremont Valley				
6332 Sonoma	Sta. 001-Tank 1	Well	Steel	84
				84
Leona Valley				
40200 90th St. West	Sta. 001-Tank 1	Well, purchased water	Steel	105
	Sta. 001-Tank 2	, , , , , , , , , , , , , , , , , , ,	Steel	143
800 feet south southwest of the south end of 98th St.	Sta. 005-Tank 1	System	Steel	150
1200 feet s/o Leona	Sta. 004-Tank 2	System	Steel	50
Ave., 1200 feet w/o 107th St.	Sta. 004 Talik 2	System	Steel	30
500 feet n/o North Side	Sta. 006-Tank 1	System	Steel	140
Dr., 3500 feet w/o 90 St.				588
Lake Hughes				
350 feet n/o the north end of Mt. View Rd.	Sta. 004-Tank 1	System	Concrete	80
500 feet SSE of the intersection	Sta. 003-Tank 1	System	Steel	100
of Sylvan Dr. and Austin Way				180
	11	=	<b>Total District</b>	1,452

#### BAKERSFIEID DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2013

# SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
Owens St. near Elmira	Sta. 023-Res. 2 Owens	Wells	Steel	2,000 D	
Skyline-River Blvd. near Panorama Dr.	Sta. 087-Tank 3	Wells	Steel	500 D	
do.	Sta. 087-Tank 5	Wells	Steel	1,000 D	
do.	Sta. 087-Tank 6	Wells	Steel	1,000 D	
do.	Sta. 087-Tank 7	Wells	Steel	1,000 D	
do.	Sta. 087-Tank 8	Wells	Steel	1,000 D	
Mt. Vernon Ave. near Lindora St.	Sta. 045-Tank 1 Mt. Vernon	Wells	Steel	500 D	
do.	Sta. 045-Tank 2	Wells	Steel	1,000 D	
do.	Sta. 045-Tank 3	Wells	Steel	1,000 D	
do.	Sta. 045-Tank 4	Wells	Steel	2,000 D	
do.	Sta. 045-Tank 5	Wells	Steel	450 D	
Primavera and College Aves.	Sta. 073-Tank 1 Primavera	Wells	Steel	100 D	
do.	Sta. 073-Tank 2	Wells	Steel	160 D	
do.	Sta. 073-Tank 2 Sta. 073-Tank 3	Wells	Steel	250 D	
do.	Sta. 073-Tank 3 Sta. 073-Tank 4	Wells	Steel	250 D	
do.	Sta. 073-Tank 5	Wells	Steel	250 D	
Monte Vista - Mt. Vernon Ave. near Cunha	Sta. 075-Tank 3  Sta. 096-Tank 2 Monte Vista	Wells	Steel	500 D	
	Sta. 096-Tank 2 Wionte Vista  Sta. 096-Tank 3	Wells	Steel	500 D	
do.					
do.	Sta. 096-Tank 4	Wells	Steel	500 D	
do.	Sta. 096-Tank 5	Wells	Steel	500 D	
Westchester near Bush St.	Sta. 082-Tank 1 Westchester	Wells	Elevated Steel	500 D	
Edwards near Shelley Lane	Sta. 100-Tank 1 Hillcrest	Wells	Steel	500 D	
do.	Sta. 100-Tank 2	Wells	Steel	500 D	
do.	Sta. 100-Tank 3	Wells	Steel	500 D	
do.	Sta. 100-Tank 4	Wells	Steel	1,000 D	
do.	Sta. 100-Tank 5	Wells	Steel	1,000 D	
University Ave. and Wenatchee Ave.	Sta. 116-Tank 1 University	Wells	Steel	660 D	
do.	Sta. 116-Tank 2	Wells	Steel	660 D	
do.	Sta. 116-Tank 3	Wells	Steel	1,500 D	
do.	Sta. 116-Tank 4	Wells	Steel	800 D	
	Sta. 129-Tank 1	Raw Water	Steel	22	
	Sta. 153-Tank 1	Raw Water	Steel	50	
Panorama-Crest Alley w/o Wenatchee Ave.	Sta. 147-Tank 4	Wells	Steel	200 D	
University Ave. e/o Camden St.	Sta. 148-Tank 1	Wells	Steel	400 D	
do.	Sta. 148-Tank 2	Wells	Steel	500 D	
Extension of Columbus Ave.	Sta. 176-Tank 1 Panorama	Wells	Steel	5,000 D	
do.	Sta. 176-Tank 2	Wells	Steel	5,000 D	
Olive Ave. s/o Planz Rd.	Sta. 161-Tank 1	Wells	Steel	22 D	in
Sperry w/o Don	Sta. 164-Tank 1	Wells	Steel	340 D	
Olive Dr. e/o Pryor	Sta. 174-Tank 1	Wells	Steel	275 D	
Alloway Ln. w/o Oswell St.	Sta. 155-Tank 1	Wells	Steel	500 D	
Between Alken St. & Fruitvale Ave. n/o Meany Ave.	Sta. 188-Tank 1	Wells	Steel	350 D	
Between Alken St. & Fruitvale Ave. n/o Meany Ave.	Sta. 188-Tank 2	Wells	Steel	1,000 D	
S/E of Meany Ave. and Coffee Rd.	Sta. 196-Tank 1	Wells	Steel	340 D	
Snow Rd. w/o Fruitvale Ave.	Sta. 194-Tank 1	Wells	Steel	750 D	
Olcese System Storage	Sta. 205-Tank 1	Treated Surface Water	Concrete	500 D	
do.	Sta. 213-Tank 2	Treated Surface Water	Steel	130	
do.	Sta. 209-Tank 1	Treated Surface Water	Concrete	500 D	
do.	Sta. 210-Tank 1	Treated Surface Water	Steel	700 D	
do.	Sta. 210-Tank 2	Treated Surface Water	Steel	698 D	
do.	Sta. 213 Tank 3	Treated Surface Water	Steel	32 D	
do.	Sta. 218-Tank 1	Treated Surface Water	Concrete	3,000	
E/S of Sillect ave & N/o Gilmore ave	Sta. 192-Tank1	Wells	Steel	50	
N/E Bakersfield Treatment Plant	Sta. 216, Tank 1	Treated Surface Water	Steel	3,000	
— —	Sta. 222 Tank-1	Treated Surface Water	Steel	2,000	

D - Distribution

 ${\bf DistrictTotal}$ 

46,184

55

#### BEAR GULCH DISTRICT

## STORAGE FACILITIES - DECEMBER 31, 2013

# SCHEDULE D - 2

LOCATION	DESI	GNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
Off Moore Rd.	Bear Gulch Rese	rvoir	Surface Runoff	Earth	215,000 C	
Woodside off Greer Rd.	Sta. 016-Res.1	Woodside	Treatment Plant	Concrete	1,112 D	
Woodside on Green Rd.	State of officers.	vv oodside	and Purchases	Concrete	1,112 B	
Woodside Highlands - Russel Ave.	Sta. 007-Tank 5	Highland	"	Redwood	100 D	
Treatment Plant	Sta. 002-Tank 1		"	Steel	250 D	
do.	Sta. 002-Tank 2	Lake	"	"	500 D	
Off Moore Rd.	Sta.005- Tank 6	Intermediate	"	Redwood	100 D	Inactive
do.	Sta. 005-Tank 8	Intermediate	"	Steel	250 D	
do.	Sta. 005-Tank 9	Intermediate	"	"	1,000 D	
Coombsville Way	Sta. 006-Tank 1	Coombsville	"	"	200 D	
Westridge - Cevantes Rd.	Sta. 027-Tank 4	Westridge	"	"	750 D	
Ormondale off Goya Rd.	Sta. 029-Tank 1	Ormondale	"	Redwood	100 D	
do.	Sta. 029-Tank 2	Ormondale	"	Redwood	100 D	
do.	Sta. 029-Tank 3	Ormondale	"	Steel	150 D	
Woodside Knolls off Laning Ave.	Sta. 015-Tank 1	Woodside Knolls	"	Redwood	30 D	
	Sta. 016 Tank 2		"	Steel	100	
Golden Oak Dr.	Sta. 017-Tank 1	Alpine	"	Steel	250 D	
Ridgeway Rd. near Crest Rd.	Sta. 019-Tank 1	Ridgeway	"	Steel	500 D	
do.	Sta. 019-Tank 2	Ridgeway	"	"	500 D	
Sioux Way near Cervantes Rd.	Sta. 021-Tank 1	Arrowhead	"	"	1,000 D	
do.	Sta. 021-Tank 2	Arrowhead	"	"	1,000 D	
Ladera off La Mesa	Sta. 028-Tank 1	Ladera	"	"	200 D	
End of Wayside Rd.	Sta. 032-Tank 1	Wayside	"	"	250 D	
Off Summit Springs Rd.	Sta. 025-Tank 1	Woodside Oaks	"	Redwood	100 D	
Woodside Oaks - End of Summit Springs	RcSta. 031-Tank 2	Summit	"	Steel	165 D	
Off Canada Rd. and Raymundo	Sta. 022-Tank 1	Canada	"	Steel	450 D	
Off Alpine Rd. and Saddleback	Sta. 030-Tank 1	Portola	"	"	1,000 D	
Los Trancos	Sta. 034-Tank 1		"	Concrete	50	
Los Trancos	Sta. 033-Tank 1		"	Steel	10	
Los Trancos	Sta. 036-Tank 1		"	Steel	125	
Los Trancos	Sta. 037-Tank 1		"	Steel	55	
Los Trancos	Sta. 038-Tank 1		"	Steel	212	
Los Trancos	Sta. 039-Tank 1		"	Steel	282	
Field Yard, Skyline	Sta. 041-Tank 1		"	Steel	189	
Field Yard, Skyline	Sta. 041-Tank 2		"	Steel	192	
Skywood Tanks- Skyline	Sta. 042-Tank 1		"	Steel	60	
Skywood Tanks- Skyline	Sta. 042-Tank 2		"	Steel	60	
				Total		
		36	=	District	226,392	
					, .	

C - Collection D - Distribution

#### CHICO - HAMILTON CITY DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2013

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
CI				
Chico Area				
Orient St. near First	Sta. 001-Tank 1	Wells	Elevated Steel	100 D
do.	Sta. 001-Tank 2	Wells	Elevated Steel	150 D
Second and Cherry	Sta. 003-Tank 4	Wells	Elevated Steel	300 D
Sixth Ave. near Esplanade	Sta. 008-Tank 3	Wells	Elevated Steel	300 D
California Park	Sta. 066-Tank 1	Wells	Steel	500 D
	Sta. 074-Tank 1	Wells	Steel	500 D
	Sta. 066-Tank 2	Wells	Steel	500 D
Silver Dollar Wy & Dr. M.L. K	Sta. 081-Tank 1	Wells	Steel	1,500 D
•			Total	,
				3,850
				3,830
Hamilton City Anna				
<u>Hamilton City Area</u>				
First and Walsh	Sta. 001-Tank 1	Wells	Elevated Steel	25 D
That and Walsh	Sta. 001-Talik 1	VV CIIS	Lievaled Steel	23 D
			Total	25
				25
			Hamilton City Area	
<u>=</u>				
	9	Total Chico	- Hamilton City District	3,875

#### DIXON DISTRICT

## STORAGE FACILITIES - DECEMBER 31, 2013

#### SCHEDULE D - 2

		FILLED FROM		CAPACITY	
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)	
Porter Rd. and Marvin Way	Sta. 001-Tank 1	Wells	Elevated Steel	75	D
	Sta. 010-Tank 1	Wells	Steel	500	D
		=.			_
	2		<b>Total District</b>	575	

#### DOMINGUEZ DISTRICT

## STORAGE FACILITIES - DECEMBER 31, 2013

## SCHEDULE D - 2

		FILLED FROM		CAPACITY
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
18800 S. Wilmington, Compton	Sta. 203-Tank 1	System	Steel	3,500
	Sta. 203-Tank 2	System	Steel	3,500
	Sta. 203-Tank 3	System	Steel	3,500
	Sta. 203-Tank 4	System	Steel	3,500
	Sta. 215-Tank 1	System	Steel	178
405 Maple Ave., Torrance	Sta. 232-Tank 1	wells to filterplant, system	Steel	5,000
	Sta. 275-Tank 1	System	Steel	147
	Sta. 277-Tank 1	System	Steel	56
	Sta. 297-Tank 1	System	Steel	50
	Sta. 298-Tank 1	Raw Water	Steel	75
	Sta. 279-Tank 1	Wells	Steel	19
Anchor ave,n/o 230th street	Sta. 279-Tank 2	Wells	Steel	19
	12			19,544

#### EAST LOS ANGELES DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2013

#### SCHEDULE D - 2

		FILLED FROM		CAPACITY	
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)	Updates
Rowan Ave. near Folsom	Sta. 004-Tank1C	Wells & Purchases	Steel	1,320	
Rowan Ave. near Blanchard	Sta. 060-Tank 2	Wells & Purchases	Steel	250	
Third St. near Humphrey	Sta. 023-Tank 3C	Wells & Purchases	Steel	260	
Degarmo St.	Sta. 012-Tank 4A	Wells & Purchases	Concrete Lined	1,000	
do.	Sta. 012-Tank 4B	Wells & Purchases	Steel	1,000	
Atlantic Blvd.	Sta. 061-Tank 9A	Wells & Purchases	Steel	500	
do.	Sta. 061-Tank 9B	Wells & Purchases	Steel	500	
Lincoln Ave.	Sta. 040-Tank 10A	Wells & Purchases	Steel	1,000	
do.	Sta. 040-Tank 10B	Wells & Purchases	Steel		Demolished 2013
do.	Sta. 040-Tank 10C	Wells & Purchases	Steel	1,000	
	Sta. 040-Tank 10 D	Wells & Purchases	Steel	3,069	Installed 2013
Eastern Ave. near Posey	Sta. 042-Tank 11A	Wells & Purchases	Steel	1,500	
do.	Sta. 042-Tank 11B	Wells & Purchases	Steel	3,000	
Ferguson Dr. and Gerhart St.	Sta. 055-Tank 12	Wells & Purchases	Steel	500	
Washington Blvd. e/o Cobb St.	Sta. 010-Tank 13A	Wells & Purchases	Steel	500	
do.	Sta. 010-Tank 13B	Wells & Purchases	Steel	500	
Telegraph Road E/O Washington	Sta. 038-Tank 1	Raw Water	Steel	22	
do.	Sta. 038-Tank 2	Raw Water	Steel	22	
керрено Ave. near woods Ave.	Sta. 013-Tank 1 Sta. 058-Kes. 15	Raw Water wells & Purchases	Steel Steel	27 0,300	
rr				-7	
	19	=	<b>Total District</b>	22,470	

#### HERMOSA - REDONDO DISTRICT

## STORAGE FACILITIES - DECEMBER 31, 2013

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Redondo - Lucia and Rita	Sta. 026-Tank 1-B	"	Steel	1,000.00 D
do.	Sta. 026-Tank 1-C	"	Steel	1,500.00 D
do.	Sta. 026-Tank 1-D	"	Steel	2,000.00 D
Redondo - Prospect and Anita	Sta. 029-Tank 3-B	"	Steel	1,500.00 D
Redondo - Paseo de las Estrellas	Sta. 023-Tank 5-B	"	Steel	246.00 D
do.	Sta. 023-Tank 5-C	"	Steel	500.00 D
Hermosa - Golden Ave. and 16th St.	Sta. 027-Tank 6	"	Steel	1,000.00 D
Redondo - Calle de Arboles	Sta. 024-Tank 8-A	11	Redwood	50.00 D
do.	Sta. 024-Tank 8-B	11	Redwood	100.00 D
do.	Sta. 024-Tank 8-C	"	Redwood	100.00 D
do.	Sta. 024-Tank 8-D	11	Redwood	100.00 D
Hermosa - Golden Ave. and 16th St.	Sta. 009-Tank 9-A	"	Steel	1,000.00 D
do.	Sta. 009-Tank 9-B	11	Steel	1,000.00 D
do.	Sta. 009-Tank 9-C	"	Steel	1,000.00 D
do.	Sta. 009-Tank 9-D	11	Steel	2,000.00 D
Redondo - Rockefeller and Harkness	Sta. 005-Tank 10-A	11	Steel	3,500.00 D
do.	Sta. 005-Tank 10-B	11	Steel	3,500.00 D
Vanderbilt Lane	Sta. 008-Tank 1	Raw Water	Steel	20.00
do.	Sta. 008-Tank 2	"	Steel	20.00
Felton Lane & Robinson	Sta. 022-Tank 1	"	Steel	37.50
Inglewood Ave. & Blaisdell Ave.	Sta. 030-Tank 1	"	Steel	37.50
	21	=	<b>Total District</b>	20,211

#### KERN RIVER VALLEY AREA

#### STORAGE FACILITIES - DECEMBER 31, 2013

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
	DEDICE	WINT SOURCE	****	(1000 gai)
Arden Evans Road	Sta. 014-Tank 1	System	Steel	300
Windy Hill	Sta. 013-Tank 1	System	Steel	79
Christmas Tree	Sta. 006-Tank 1	System	Steel	42
Countrywood	Sta. 009-Tank 1	System	Steel	40
Countrywood	Sta. 009-Tank 2	System	Steel	21
Nellie Dent	Sta. 011-Tank 1	System	Steel	320
Senjayho Drive	Sta. 002-Tank 2	Well	Steel	50
Oakwood Drive	Sta. 007-Tank 1	System	Steel	42
Upper Juniper Highlands	Sta. 008-Tank 1	System	Steel	936
<u>Bodfish</u>	9			930
Dodger	Sta. 010-Tank 1	System	Steel	300
Juniper Hills	Sta. 203-Tank 1	System	Steel	100
Rim Road	Sta. 011-Tank 1	System	Steel	42
Canyon Heights	Sta. 103-Tank 3	System	Steel	42
do.	Sta. 103-Tank 4	System	Steel	150
	Sta. 104 Tank 3		Steel	10
	Sta. 104 Tank 4		Steel	10
IZama dila	7	_	_	654
Kernville Grove Park	Sta. 005-Tank 1	System	Steel	300
Pasco	Sta. 006-Tank 1	System	Steel	210
Treatment Plant	Sta. 001-Tank 2	Raw Water	"	6.5
Treatment Plant	Sta. 001-Tank 1	Treatment Plant	Steel	138
Treatment Plant	Sta. 001-Tank 3	Treatment Plant	Steel	400
	Sta. 001-Tank 4	Raw water	Steel	400
Lakoland	6	_		1,454.50
<u>Lakeland</u> Warren Way	Sta. 007-Tank 1	System	Steel	300
Treatment Plant	Sta. 008-Tank 1	Treatment Plant	Steel	42
Marintain Ohadassa	2	_	_	342
Mountain Shadows  Mountain Shadows	Sto. 002 Total: 1	Contain	C41	42
So. of Pinehurst Way-off Old State Road	Sta. 003-Tank 1 Sta. 006-Tank 3	System	Steel Steel	42 22
So.of Pinehurst Way-off Old State Road So.of Pinehurst Way-off Old State Road	Sta. 006-Tank 5 Sta. 006-Tank 4	System System	Steel	22
50.01 Fillellurst Way-off Old State Road	3	_ System	Steel _	86
<u>Onyx</u>				
	Sta. 001-Tank 1		Steel	10.5
Coyote	Sta. 003-Tank 2	System	Steel	100
	Sta. 003-Tank 3	-	-	100 210.5
Southlake				
Goat Ranch Road	Sta. 001-Tank 1	System	Steel	280
Upper Tank	Sta. 002-Tank 1	System	Steel _	100 380
Squirrel Mountain	2			300
Big Spring	Sta. 005-Tank 1	System	Steel	93
Kissak	Sta. 013-Tank 1	System	Steel	300
Shadow Mountain	Sta. 007-Tank 1 3	System	Steel	210 603
Split Mountain	3			003
Cane Pike Court	Sta. 001-Tank 1	System	Steel	10
Homestead	Sta. 002-Tank 1	System	Steel	165
Pala	Sta. 004-Tank 1	System	Steel	80
	3		_	255

## KING CITY DISTRICT

## STORAGE FACILITIES - DECEMBER 31, 2013

## SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
District Owner d				
District Owned				
Second St. north of Ellis	Sta. 011-Tank 1	Wells	Elevated Steel	100 D
	Sta. 013-Tank 1	Wells	Steel	323
	2	-	Total	423
Leased				
City Airport - Leased Tank	Sta. 010-Tank 1	Wells	Steel	250 D
	1		Total	250
	3		Total District	673

#### LIVERMORE DISTRICT

## STORAGE FACILITIES - DECEMBER 31, 2013

#### SCHEDULE D - 2

		FILLED FROM		CAPACITY
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
Las Positas Rd. and North Ave.	Sta. 025-Tank 3	Wells & Purchases	Steel	1,000 D
Las Positas Rd. and North Ave.	Sta. 025-Tank 2	Wells & Purchases	Steel	1,000 D
Olivina near "P" Street	Sta. 008-Tank 2	Wells	Redwood	100 C
County Rd. e/o School St.	Sta. 009-Tank 4	Wells & Purchases	Steel	250 C
Fir St. e/o Rincon	Sta. 010-Tank 1	Wells	Redwood	50 C
Kelly St. w/o Lee	Sta. 011-Tank 1	Wells & Purchases	Redwood	100 D
do.	Sta. 011-Tank 2	Wells & Purchases	Redwood	100 D
East Ave. near Madison	Sta. 013-Tank 1	Wells & Purchases	Redwood	50 C
do.	Sta. 013-Tank 2	Wells & Purchases	Steel	90 D
Olivina near Bernal	Sta. 014-Tank 1	Wells	Redwood	100 C
"H" St. s/o Seventh St.	Sta. 015-Tank 1	Wells	Redwood	50 C
College Ave. and "K" St.	Sta. 016-Tank 1	Wells & Purchases	Redwood	100 D
Maderia Way near Estates	Sta. 018-Tank 1	Wells & Purchases	Steel	500 D
do.	Sta. 018-Tank 2	Wells & Purchases	Steel	250 D
Elm between "O" & "N" Streets	Sta. 019-Tank 1	Wells	Redwood	100 C
Pleasanton Rd. w/o Arroyo Mocho	Sta. 020-Tank 1	Wells	Redwood	50 C
Blair Ave. near Barcelona	Sta. 022-Tank 1	Wells & Purchases	Steel	500 D
do.	Sta. 022-Tank 2	Wells & Purchases	Steel	1,000 D
Mocho between Florence and Geneva	Sta. 023-Tank 1	Wells & Purchases	Steel	2,500 D
do.	Sta. 023-Tank 2	Wells & Purchases	Steel	2,500 D
	Sta. 029-Tank 1	Wells & Purchases	Steel	1,500 D
	Sta. 029-Tank 2	Wells & Purchases	Steel	1,500 D
Waverly - North of Waverly Lane	Sta. 030-Tank 1	Wells & Purchases	Concrete	500 D
	23	=	Total District	13,890

C - Collection D - Distribution

#### LOS ALTOS - SUBURBAN DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2013

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
			D 1 1		
Sunnyvale - Saratoga Rd. & Westside	Sta. 001-Tank 1	Wells	Redwood	100 C	_
Grant Rd. and Portland Ave.	Sta. 002-Tank 1	Wells	Steel	200 C	Inact
Sunshine Dr. near Springer Rd.	Sta. 004-Tank 1	Wells	Redwood	100 C	
Terrace Dr. near Corta	Sta. 007-Tank 1	Wells & Purchases	Steel	100 D	
Loyola Dr. & Eloise	Sta. 008-Tank 3	Wells & Purchases	Redwood	130 D	
do.	Sta. 008-Tank 2	Wells & Purchases	"	100 D	
Beechwood Dr. near Aspen	Sta. 009-Tank 1	Wells & Purchases	Steel	1,000 D	
Magdalena near Blander	Sta. 010-Tank 2	Wells & Purchases	"	250 D	
R.O.W. off St. Joseph Ave.	Sta. 014-Tank 1	Wells & Purchases	"	1,000 D	
do.	Sta. 014-Tank 2	Wells & Purchases	"	1,000 D	
Newcastle Dr. and Coleen Dr.	Sta. 015-Tank 1	Wells	Redwood	68 C	
Levin Ave.	Sta. 017-Tank 1	Wells	"	50 C	
Brookmill Rd.	Sta. 018-Tank 1	Wells	"	68 C	
Highland Ct. near Yorkshire Dr.	Sta. 019-Tank 1	Wells & Purchases	Steel	250 D	
Hartung Ave. near Lilliam Ave.	Sta. 020-Tank 1	Wells	Redwood	50 C	
	Sta. 021 Tank-2	Wells	Redwood	55	
Oak Ave. w/o Truman Ave.	Sta. 022-Tank 1	Wells	"	50 C	
Fremont Ave. and Cordilleras	Sta. 027-Tank 1	Wells	"	50 C	
Wolf Rd. near Vicksburg Dr.	Sta. 029-Tank 1	Wells	"	50 C	
Hollenbeck n/o Fremont	Sta. 030-Tank 1	Wells	"	50 C	
Fremont near Highway 9	Sta. 031-Tank 1	Wells	"	50 C	
East end Oak Ln.	Sta. 032-Tank 1	Wells	"	50 C	
R.O.W. off Foothill Blvd.	Sta. 033-Tank 1	Wells & Purchases	Steel	80 D	
do.	Sta. 033-Tank 2	Wells & Purchases	"	80 D	
Portal Ave. & Junipero Serra Freeway	Sta. 034-Tank 1	Wells	Concrete	40 C	
First and Griffin St.	Sta. 104-Tank 1	Wells	Steel	50 C	
Pinecrest off De Bell Dr.	Sta. 113-Tank 1	Wells & Purchases	Steel	250 D	
O'Keefe Rd.	Sta. 114-Tank 1	Wells & Purchases	Steel	500 D	
O'Keefe Rd.	Sta. 114-Tank 2	Wells & Purchases	Steel	500 D	
Valencia Dr. and Jardin Dr.	Sta. 115-Tank 1	Wells	Redwood	68 C	
R.O.W. off Blandor Way	Sta. 028-Tank 2	Wells & Purchases	Steel	250 D	
do.	Sta. 028 Tank 2	Wells & Purchases	Steel	250 D	
R.O.W. off Mora Dr.	Sta. 041-Tank 2	Wells & Purchases	Steel	500 D	
Burke Ave. and Sunset Dr.	Sta. 111-Tank 1	Wells & Purchases	Steel	250 D	
R.O.W. off Vineyard Dr.	Sta. 042-Tank 1	Wells & Purchases	Steel	2,000 D	
do.	Sta. 042-Tank 1 Sta. 042-Tank 2	Wells & Purchases	Steel	1,500 D	
do.	Sta. 042-Tank 2 Sta. 042-Tank 3	Wells & Purchases	Steel	2,000 D	
	Sta. 042-Tank 3 Sta. 040-Tank 1	Wells & Purchases	Redwood	50 D	
Los Altos Heights	Sta. 040-Tank 1 Sta. 118-Tank 1	Wells & Purchases	Redwood		
Robleda Heights				30 D	
Olive Tree Hill Station 37	Sta. 037-Tank 1	Wells & Purchases	Redwood	72 D	
Distel Dr. off Alvarado Ave.	Sta. 119-Tank 1	Wells & Purchases	Steel	250 D	
do.	Sta. 119-Tank 2	Wells & Purchases	Steel	250 D	
Portola Ave. & Pleasant Way	Sta. 121-Tank 1	Wells & Purchases	Steel	125 D	
do.	Sta. 121-Tank 2	Wells & Purchases	Steel	250 D	
do.	Sta. 121-Tank 3	Wells & Purchases	Steel	250 D	
End of Van Buren Ave.	Sta. 123-Tank 1	Wells & Purchases	Steel	200 D	
	46		Total District	14,616	

C - Collection D - Distribution

50

#### MARYSVILLE DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2013

#### SCHEDULE D - 2

		FILLED FROM		CAPACITY
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
Swezy St.	Sta. 010-Tank 2	Wells	Elevated Steel	300 D
	Sta.010-Tank 3	Backwash Tank	Steel	25
Nadene Drive & Cheim Blvd	Sta. 014 Tank 1	Backwash Tank	Steel	20
	Sta. 011 - Tank 1	Backwash Tank	Steel	15
Ellis Lake Drive	Sta. 015 - Tank 1	Wells	Welded Steel	500
Ellis Lake Drive	Sta. 015 - Tank 2	Backwash Tank	Welded Steel	20
	6		Total District	880

#### MID-PENINSULA / SAN MATEO DISTRICT

# STORAGE FACILITIES - DECEMBER 31, 2013

#### SCHEDULE D - 2

LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
Crystal Springs Rd. at Park Blvd.	Sta. 006-Res. 1	Purchases	Brick	2,290 D
Borel - Off Alameda de Las Pulgas	Sta. 033-Tank 1	"	Steel	300 D
do.	Sta. 033-Tank 2	"	"	500 D
Wilshire Ave.	Sta. 017-Tank 1	"	"	500 D
do.	Sta. 017-Tank 2	"	"	500 D
do.	Sta. 017-Tank 3	"	"	500 D
Lincoln Ave. & Newlands Ave.	Sta. 025-Tank 1	"	Redwood	100 D
do.	Sta. 025-Tank 2	"	Steel	250 D
do.	Sta. 025-Tank 3	"	"	250 D
Baywood Park - Parrott Dr.	Sta. 031-Tank 1	"	"	216 D
Hillsdale Blvd.	Sta. 023-Tank 1	"	"	1,000 D
28th Ave. near Sunset Terrace	Sta. 027-Tank 1	"	"	2,500 D
do.	Sta. 027-Tank 2	"	"	2,500 D
R.O.W. off Yorktown Rd.	Sta. 032-Tank 1	"	"	250 D
do.	Sta. 032-Tank 2	"	"	500 D
do.	Sta. 024-Tank 1	"	"	500 D
do.	Sta. 024-Tank 2	"	"	500 D
R.O.W. off Murphy Dr.	Sta. 030-Tank 1	"	"	500 D
End of Broadview Ct.	Sta. 029-Tank 1	"	"	1,000 D
	19	ı	Total District	14,656

D - Distribution

# CALIFORNIA WATER SERVICE COMPANY

# MID-PENINSULA / SAN CARLOS DISTRICT

# STORAGE FACILITIES - DECEMBER 31, 2013

## SCHEDULE D - 2

		FILLED FROM		CAPACITY
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
Chestnut St., Manzanita Ave.	Sta. 123-Tank 3	Purchases	Steel	250 D
Chestnut St., Manzanita Ave.	Sta. 123-Tank 4	"	"	425 D
White Oaks - Hilltop Dr.	Sta. 103-Tank 1	"	Concrete	165 D
Highland - Northan	Sta. 106-Tank 2	"	Steel	250 D
do.	Sta. 106-Tank 3	"	"	500 D
Club Dr. near Oakley	Sta. 109-Tank 1	"	Concrete	50 D
do.	Sta. 109-Tank 2	"	Steel	250 D
Shelford and Lyndhurst	Sta. 116-Tank 2	"	Redwood	100 D
do.	Sta. 116-Tank 3	"	"	100 D
Wingate and Winding Way	Sta. 125-Tank 1	"	"	50 D
Beverly end of Sunset Dr.	Sta. 112-Tank 1	"	Steel	200 D
do.	Sta. 112-Tank 2	"	"	500 D
do.	Sta. 112-Tank 3	"	"	700 D
Melendy Dr.	Sta. 115-Tank 1	"	"	250 D
Crestview Dr. at Leslie Dr.	Sta. 118-Tank 1	"	Steel	200 D
do.	Sta. 118-Tank 2	"	"	750 D
Melendy Dr. east of Essex Ct.	Sta. 119-Tank 1	"	"	400 D
Crestview Dr. & Los Vientos Way	Sta. 120-Tank 1	"	"	500 D
99 Loma Rd.	Sta. 124-Tank 1	"	Steel	78 D
	19	•	<b>Total District</b>	5,718

#### OROVILLE DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2013

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Raw Water				
Cherokee Rd.	Cherokee Reservoir	Feather River	Earth	2,647 C
		(Powers Canal)		
Palma Dr. off Oroville-Chico Hwy.	Oroville Reservoir	"	"	2,112 C
Finished Water				
Off Orange Ave. (High Duty)	Sta. 016-Res. 2	Wells & Treatment Plant	Steel	2,000 D
Treatment Plant	Sta. 015-Tank 1	Treatment Plant	Steel	450 D
	4	=	Total District	7,209

C - Collection D - Distribution

#### PALOS VERDES DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2013

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
Trotters Terrace	Sta. 039-Res. 1	Purchases	Concrete	100 D
Off Via Campesina near Graylog	Sta. 040-Res. 2	"	"	100 D
P.V.E. Golf Course	Sta. 041-Res. 5	"	"	1,500 D
Near Via Rincon	Sta. 042-Res. 6	"	"	50 D
Via Zurita	Sta. 043-Res. 7	II .	"	100 D
East Vale and Sunnyridge north	Sta. 044-Res. 8	II .	"	100 D
Narcisa and Peppertree Dr.	Sta. 045-Res. 11	II .	"	100 D
Eastfield easterly of Hackmore	Sta. 046-Res. 12	II .	II .	100 D
Crest Rd Eastfield	Sta. 038-Res. 13	II .	II .	200 D
Sunnyridge - Eastvale south	Sta. 048-Res. 17	II .	II .	100 D
P.V.D.E Crownview	Sta. 023-Res. 19, Tank 1	II .	II .	3,000 D
	Sta. 023-Res. 19, Tank 2	II .	Steel	3,000 D
Crest east - Eastfield	Sta. 049-Res. 20, Tank 1	II .	Concrete	5,000 D
	Sta. 049-Res. 20, Tank 2	II .	Steel	7,500 D
Tallyhand Rd.	Sta. 050-Res. 21	"	Concrete	100 D
Crest - Portuguese	Sta. 051-Res. 22	II .	II .	100 D
Crest - Highridge	Sta. 037-Res. 25	11	"	9,500 D
Crenshaw south - Seacrest	Sta. 052-Res. 26	II .	Steel	50 D
	18	=	Total District	30,700

#### REDWOOD VALLEY DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2013

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Coast Springs				
<u> </u>	Sta. 007-Tank 2	Raw Water	Concrete	25
	Sta. 007-Tank 3	"	"	7.5
	Sta. 007-Tank 4	System	Steel	125
	Sta. 008-Tank 2	System	<b>Bolted Steel</b>	210
	4	•		367.5
Lucern				
Treatment Plant	Sta. 001-Tank 1	Treatment Plant	Steel	12
Clarifier	Sta. 001-Tank 2	Raw water	Steel	58
Arden	Sta. 002-Tank 1	System	Steel	200
	Sta. 002-Tank 2	Syatem	Steel	300
	Sta. 003-Tank 1	System	Steel	300
	Sta. 004-Tank 1	System	Steel	100
	Sta. 005-Tank 1	System	Steel	12
	7	<u> </u>		982
Armstrong Valley				
Rancho del Paradiso	Sta.102-Tank 1	System	Concrete	10.5
	Sta.102-Tank 2	System	Concrete	10.5
	Sta.103-Tank 1	System	Concrete	10.5
	Sta.103-Tank 2	System	Concrete	10.5
	Sta.104-Tank 2	System	Concrete	10.2
	5	•		52.2
Noel Heights	Sta.202-Tank 1	System	Redwood	25
	Sta.202-Tank 2	-	Concrete	10.2
	2			35.2
Armstrong Valley				
	Sta. 002-Tank 2	Wells	Concrete	22
	Sta. 002-Tank 3	Wells	Concrete	22
	Sta. 002-Tank 1	Wells	Steel	110
	3			154
<u>Hawkins</u>				
	Sta. 001-Tank 1	Wells	Concrete	12
	1			
Tota	al 22	:		1,603

#### SALINAS DISTRICT

# STORAGE FACILITIES - DECEMBER 31, 2013

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
Salinas Division				<u> </u>	
Natividad Rd. s/o Saratoga	Sta. 016-Tank 1	Wells	Concrete	3,000 D	
River Rd Las Palmas Ranch	Sta. 053-Tank 1	"	Steel	500 D	
Las Palmas Ranch	Sta. 048-Tank 1	"	Steel	500 D	
Dayton Rd. & Harkins	Sta. 047-Tank 1	"	Steel	1,500 D	
River Rd Indian Springs	Sta. 052-Tank 3	"	Steel	100 D	
1 2	Sta. 052-Tank 2	"	Steel	100 D	
River Rd Las Palmas Ranch	Sta. 054-Tank 1	"	Steel	500	
Martella St.	Sta. 068-Tank 1	"	Steel	1,500 D	
	Sta. 108 Tank 1	"	Steel	1,000	
		T-4-1 C-11 District	Steel		
	9	Total Salinas Division		8,700	
Oak Hills Division					
N/E of Century Oak Rd. & Charter Oak Blvd.	Sta. 201-Tank 2	Wells	Steel	380 D	
Moro Cojo	Sta. 204-Tank 1	"	Steel	500 D	
Moto Cojo	2	– Total Oak Hills Division	Sicci	880	
Las Laure Division					
Las Lomas Division					
E/O Las Lomas Dr. & Overpass Rd.	Sta. 302-Tank 2	Wells	Steel	150 D	
N/O Boling Rd. & E/O Las Lomas Dr.	Sta. 304-Tank 1	Wells	Redwood	50 D	
	2	Total Las Lomas Division		200	
Country Meadows					
	Sta. 057-Tank 1			20	
	Sta. 057-Tank 2			20	
	Sta. 057-Tank 3			20	
	Sta. 058-Tank 1		Steel	20	
	Sta. 058-Tank 2		Steel	20	
	5	Country Meadows Division	Steel	100	
Buena Vista System	3	Country Meadows Division		100	
zaciu (iou system	Sta. 72-Tank 1	Wells	Concrete	60	Inactiv
	Sta. 72-Tank 1 Sta. 73-Tank 1	Wells	Steel	20	macuv
	Sta. 73-Tank 1	Wells	Steel	20	
	Sta. 73- Tank 2 Sta. 73- Tank 3	Wells	Steel	20	
	4	Total Buena Vista System	Oleei	120	
Leased Tank	7	Total Buella Vista Oystelli		120	
Toro Park	Sta. 055-Tank 1	Wells	Steel	150	
1010 I aik	1	=	Total	150	
	1		10141	130	
	23	=		10,150	
	-5			20,220	

## SELMA DISTRICT

# STORAGE FACILITIES - DECEMBER 31, 2013

#### SCHEDULE D - 2

Total	2		<b>Total District</b>	2,000
	Sta. 021 Tank 1	Wells	Steel	1,000
	Sta. 020 Tank 1	Wells	Steel	1,000
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
		FILLED FROM		CAPACITY

### SOUTH SAN FRANCISCO DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2013

### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
South San Francisco Area				_
Chestnut Ave. & Commercial	Sta. 001-Tank 1	Wells & Purchases	Steel	500 C
do.	Sta. 001-Tank 2	Raw Water	"	75
Chestnut St.	Sta. 005-Res. 2	Wells & Purchases	Concrete	1,500 D
Off Swift Ave.	Sta. 008-Res. 1	"	"	1,500 D
Off Spruce Ave.	Sta. 004-Res. 4, Tank 3	"	Steel	250 D
do.	Sta. 004-Res. 4, Tank 4	"	"	250 D
Above Reservoir 4	Sta. 009-Tank 3	II .	Redwood	50 D
Junipero Serra near Alta Vista	Sta. 013-Res.10, Tank 1	Purchases	Steel	500 D
Off Hillside Blvd. near Evergreen	Sta. 011-Res. 7, Tank 1	Purchases	Steel	250 D
do.	Sta. 011-Res. 7, Tank 2	II .	"	500 D
Off Stonegate Dr.	Sta. 012-Res. 9, Tank 1	Wells & Purchases	"	500 D
Hickey Blvd. w/o Longford	Sta. 014-Res. 11, Tank 1	Purchases	"	1,000 D
End of Green Park Terrace	Sta. 015-Res. 12, Tank 1	Wells & Purchases	"	1,000 D
			Subtotal	7,875
Broadmoor Area				
Stoneyford Dr. near Thornhill	Sta. 101-Tank 1	Purchases	Steel	250 D
	14	=	Total District	8,125

C - Collection D - Distribution

### STOCKTON DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2013

### SCHEDULE D - 2

I O G A TYON	DEGLES VIETNOV	FILLED FROM	TI I DE	CAPACITY
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
Between Lafayette & Sonora	Sta. 001-Res. 1	Wells	Concrete	1,830 C
Buena Vista & Flora	Sta. 081-Tank 2	"	Elevated Steel	500 D
Myrtle & "F"	Sta. 084-Tank 3	"	"	500 D
Center & Clay	Sta. 003-Tank 4	"	"	500 D
Commerce & North Fulton	Sta. 018-Tank 5	"	"	500 D
Fresno & Hazelton	Sta. 083-Tank 6	"	"	300 D
Linday & Edison	Sta. 082-Tank 7	"	"	500 D
Near Alpine & Plymouth	Sta. 032-Tank 8-B	"	Steel	250 D
do.	Sta. 032-Tank 8-C	"	"	500 D
Swain Rd & Glenbrook Ln	Sta.061-Tank 1	Backwash tank	"	55
Plymouth Rd. near River Dr.	Sta. 065-Tank 10-A	"	"	500 D
do.	Sta. 065-Tank 10-B	"	"	1,000 D
Off Fresno Ave.	Sta. 080-Tank 1-Res.11	"	"	1,000 D
	Sta. 069-Tank 1	"	"	2,000 D
	Sta. 018	Raw Water	"	27
	Sta. 076 Tank 1	"	"	27
	16	=	= Total District	9,989

C - Collection D - Distribution

### VISALIA DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2013

### SCHEDULE D-2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Giddings near High School	Sta. 059-Tank 3	Wells	Elevated Steel	300 D
Roosevelt Ave.	Sta. 012-Tank 2	Wells	Elevated Steel	300 D
	Sta.095-Tank 1	Wells	Steel	1000
	Sta. 096-Tank 1	Wells	Steel	1,000
	4		= Total District	2,600

D - Distribution

### WESTLAKE DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2013

### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Brookview Ave. & Castlehill Ct.	Sta. 001-Res. 1	Purchases	Concrete	5,000 D
Johnson Reservoir				
Heritage Pl. & Sunnyhill St.	Sta. 007-Res. 1	Purchases	Concrete	4,000 D
Harper Reservoir				
Harris Reservoir	Sta.004-Tank 2	Purchases	Concrete	4,000
Kanan Rd. w/o Windy Mountain Ave.	Sta. 006-Res. 1	Purchases	Concrete	1,300 D
Galanis Reservoir				
Kanan Rd. near Golf Course Dr.	Sta. 008-Res. 1	Purchases	Steel	750 D
Kanan Reservoir				
Duesenberg Dr. & Hillcrest Dr.	Sta. 009-Res. 1	Purchases	Steel	6,000
Notter Reservoir			_	
	6		Total District	21,050
Sunnyhill St. e/o Heritage Pl. Harris Reservoir	Sta. 004-Res. 1	Purchases	Concrete	4,000 D Retired

D - Distribution

### WILLOWS DISTRICT

### STORAGE FACILITIES - DECEMBER 31, 2013

### SCHEDULE D - 2

		FILLED FROM		CAPACITY
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
Willow St. near Fifth	Sta. 002-Tank 1	Wells	Elevated Steel	100 D
	Sta.011-Tank 1		Steel	750
			Total District	850
		<u>_</u>	_	
<b>Total Co. Storage Facilities</b>	2	Total Co. Storage Capacit	t <b>y</b>	850

### **SUPPLY AND DISTRIBUTION MAINS**

### **December 31, 2013**

	FEET	MILES
ANTELOPE VALLEY	145,874	28
BAKERSFIELD	4,919,553	932
BEAR GULCH	1,656,024	314
CHICO (1)	1,972,909	374
DIXON	176,457	33
DOMINGUEZ WATER CO.	2,057,865	390
EAST LOS ANGELES	1,439,603	273
HERMOSA REDONDO	1,120,619	212
KERN RIVER VALLEY	455,552	86
KING CITY	173,907	33
LIVERMORE	1,099,705	208
LOS ALTOS SUBURBAN	1,574,358	298
MARYSVILLE	286,623	54
OROVILLE	281,014	53
PALOS VERDES	1,818,383	344
REDWOOD VALLEY	170,411	32
SALINAS	1,684,542	319
MID-PENINSULA	1,879,885	356
SELMA	457,826	87
SOUTH SAN FRANCISCO	812,971	154
STOCKTON	2,679,561	507
VISALIA	2,860,630	542
WESTLAKE	556,278	105
WILLOWS	192,268	36
TOTAL	30,472,818	5,771
(1) Includes Hamilton City -	41,365	8

### **D-3 SUPPLY AND DISTRIBUTION MAINS**

**December 31, 2013** 

	Asbestos	Cast Iron	Concrete	Copper	Steel	<b>Steel Cement</b>	Steel	Duetile	Plastic	
Pipe Size	Cement		Cylinder	Tubing	Standard	Lined	Other	Iron	Pipe	Total
3/4"	78,433			4,586	9,619		555		345	93,538
1"	16			15,348	20,738		11,804		853	48,759
1-1/4"					362					362
1-1/2"		2,768	1,350	608	23,288		18,009		4,264	50,287
2"	1,346	164,022		5,637	156,455		111,952		44,784	484,196
2-3/8"							115			115
2-1/2"	14,485				7,204		9,430			31,119
3"	6,028	32,579			25,842		31,329		10,551	106,329
3-1/2"	4,310				299		318		195	5,122
4''	1,230,404	1,195,015	108		24,755	16,029	192,870	11,584	171,773	2,842,538
4-1/2"					239		4,095			4,334
5"					2,163		7,726			9,889
5-1/2"					690					690
6"	7,387,317	1,865,087	54		44,117	45,929	246,008	447,963	1,393,518	11,429,993
7''					340		4,716			5,056
8''	5,432,525	798,379			35,083	55,803	128,061	597,724	2,656,275	9,703,850
9"					272		269			541
10"	370,882	132,708	754		5,804	8,228	42,741	12,702	29,054	602,873
10-3/4"					2,105					2,105
12"	1,968,391	215,345	2,268		37,713	76,662	31,778	1,188,858	187,665	3,708,680
12-3/4"			1,947		639					2,586
14"	101,253	7,112	751		684	9,620	7,609	651	15,218	142,898
15"			2,324				15,735	27,223		45,282
16"	158,648	20,470	24,684		6,313	68,296	30,609	51,490	21,013	381,523
17''			491							491
18''	61,719	15,066	51,526		2,806	51,499	2,046	32,116		216,778
19"						14,019				14,019
20"	23,392	1,299	41,124		246	24,451	15,156	5,293		110,961
21''			18,949							18,949
22''						2,392				2,392
24"	2,020	1,259	135,788			19,020	25,623	49,734		233,444
26"										-
27''			47,709				20	244		47,973
30"			12,013					6,998		19,011
33"			23,531							23,531
36''			38,787					2,530		41,317
37''			5,795							5,795
42''			30,162				5,330			35,492
Total	16,841,169	4,451,109	440,115	26,179	407,776	391,948	943,904	2,435,110	4,535,508	30,472,818

### SCHEDULE D-4 Number of Active Service Connections

	Metered-	Dec. 31	Flat Rate-	Dec. 31
	Prior	Current	Prior	Current
	Year	Year	Year	Year
Commercial (including domestic)	416,961	423,128	32,934	28,574
Industrial	750	746	-	-
Public Authorities	5,450	5,388	-	-
Irrigation	-	-	-	-
Other (specify)	438	510	91	90
Sub-Total	423,599	429,772	33,025	28,664
Private Fire Connections	-	-	8,403	8,543
Public Fire Connections	-	-	42,879	43,048
Totals	423,599	429,772	84,307	80,255

### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

	on ripe systems at End of Tear					
Size	Meters	Services				
5/8 -in.	345,115	382				
3/4 - in.	604	229,570				
1 - in.	87,193	175,083				
1 1/4 - in.	-	1,268				
1 1/2 - in.	12,409	1,590				
2 - in.	16,784	27,603				
2 1/2 - in.	-	1				
3 - in.	2,247	322				
4 - in.	806	4,583				
5-in.	-	2				
6 - in.	293	3,625				
8 - in.	63	3,219				
10 - in.	-	540				
12 - in.	-	84				
16 - in.	-	4				
18 - in.	-	1				
other	190	274				
misc	-	14,972				
Totals	465,704	463,123				

### **SCHEDULE D-6 Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
New, after being received	-
2. Used, before repair	110
3. Used, after repair	1,291
4. Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten Years or Less	272,473
2. More than 10, but less than 15 years	63,790
3. More than 15 years	179,511

SCHEDULE D-7									
Water Delivered to Metered Customers by Months and Years in 100,000 CuFt (Units Chosen)									
Classification			Duri	ng Current \	<b>r</b> ear				
Of Service	Jan	Feb	Mar	Apr	May	Jun	Sub-total		
Commercial	6,159	6,000	6,617	7,547	10,136	11,829	48,288		
Industrial	596	480	554	528	594	699	3,451		
Public Authority	338	279	406	567	999	1,031	3,620		
Irrigation	-	1	3	4	6	6	20		
Other water utilities	1	2	1	6	4	4	18		
Reclaimed	186	9	160	211	252	277	1,095		
Other	4	19	2	14	25	13	77		
Total	7,284	6,790	7,743	8,877	12,016	13,859	56,569		
Classification			Duri	ng Current \	<b>Year</b>				Total
Of Service	Jul	Aug	Sep	Oct	Nov	Dec	Sub-total	Total	Prior Yr
Commercial	12,638	12,546	13,528	10,314	9,272	6,743	65,041	113,329	111,914
Industrial	687	769	854	730	708	537	4,285	7,736	7,824
Public Authority	1,385	1,510	1,336	1,213	714	471	6,629	10,249	10,057
Irrigation	8	7	1	1	1	ı	18	38	32
Other water utilities	4	6	19	7	5	3	44	62	67
Reclaimed	274	293	335	277	254	198	1,631	2,726	2,475
Other	24	31	31	10	13	16	125	202	172
Total	15,020	15,162	16,104	12,552	10,967	7,968	77,773	134,342	132,541
Quantity units to be in hundre	eds of cubic fee	et, thousands	of gallons, a	cre-feet.	Total Acres	Irrigated:	Total Popula	ation Served:	1,734,336

### SCHEDULE D-8 Status With State Board of Public Health

See next page

### SCHEDULE D-9 Statement of Material Financial Interest

Not Applicable



### SCHEDULE D-8

### CALIFORNIA WATER SERVICE COMPANY State Water Supply Permits and Amendments

Current status of State Water Supply Permit dates and Amendments as of March 11, 2014 are provided for each district as follows:

DISTRICT	PERMIT DATE	AMENDMENT DATE
Bakersfield	5/25/73	10/20/08
Bakersfield North Garden	10/10/02	3/9/09
Bear Gulch	9/15/72	1/12/10
City of Commerce	5/10/10	11/17/09
Chico	9/19/08	2/20/13
Dixon	11/27/12	6/21/11
Dominguez	12/1/09	7/11/08
East Los Angeles	11/17/09	8/13/13
Hamilton City	8/23/77	1/26/77
Hermosa Redondo	5/6/10	8/11/10
Hawthorne	4/24/12	4/24/02
King City	4/8/09	1/30/01
Las Lomas	3/5/92	
Livermore	11/1/68	9/30/13
Los Altos Suburban	6/14/98	1/12/10
Marysville	6/2/67	6/9/05
Mullen	9/2/09	10/4/05
Oak Hills	7/6/89	8/6/93
Olcese	11/12/02	
Oroville	4/16/54	7/31/00
Palos Verdes	10/19/76	6/9/09
Rural North Vacaville	6/16/00	6/27/05
Salinas	4/7/72	5/7/13
Salinas Hills	12/18/87	3/28/07
San Carlos	6/18/76	1/13/04
San Mateo	11/6/70	
Selma	5/14/82	3/1/11
South San Francisco	6/18/76	7/25/11
Stockton	2/20/80	11/19/13
Visalia	6/18/76	1/19/11
Willows	10/29/65	12/7/90
Westlake	7/13/84	7/13/11



### SCHEDULE D-8

### CALIFORNIA WATER SERVICE COMPANY State Water Supply Permits and Amendments

Current status of State Water Supply Permit dates and Amendments as of March 11, 2014 are provided for each district as follows:

DISTRICT	PERMIT DATE	AMENDMENT DATE
RDV		
Coast Springs	4/18/01	6/30/10
Lucerne	3/1/99	6/19/09
Hawkins	4/10/03	4/10/03
Noel Heights	6/8/01	1/13/10
Rancho Del Paradiso	6/4/01	12/3/02
KRV		
Arden	1/1/00	
Countrywood	4/3/02	8/2000 (applied)
Upper Bodfish	11/1/02	4/13/07 (Applied)
Lower Bodfish	4/1/00	8/12/07 (Applied)
Juniper Hills	5/1/02	5/24/02
Kernville	4/1/02	9/28/11
Lakeland	9/1/02	9/17/02
Ponderosa Pines	3/1/02	3/21/02
Southlake	8/1/02	2/14/06
Mountain Shadows	2/11/04	
Split Mountain	2/3/04	
Squirrel Mountain	8/3/90	10/11/10
AV		
Lancaster	12/1/02	12/22/06
Leona Valley	5/25/07	8/1/11
Lake Hughes	07/2002 (applied)	5/5/11
Fremont Valley	1/23/04	10/1/07
Grand Oaks	1/3/93	5/25/11

Schedule E - 1
Balancing and Memorandum Accounts

	<del>_</del>	Balancing and	Memorandum Acc	counts					
Prelim	Account Name	Advice Letter	Beg Balance Rec/ (Pay) \$ in '000s	Offset Revenues	Offset Expenses	Interest	Surcharge	Surcredit	End Balance Rec/ (Pay) \$ in '000s
E	Recycled Water Memo Account (RWMA) (for DOM & PV)	1614-A	-	-	-	-	-	-	-
F	MTBE Memorandum Account (MTBEMA)	1707 & 1985	(11,818)		6,770				(5,048)
G	Military Family Relief Program (MFRP)	1761	-	-	-				-
Н	Low-Income Ratepayer Assistance Memorandum Account (LIRA MA)	2086	703		109	2			813
AJ	Low-Income Ratepayer Assistance Balancing Account (LIRA BA)	2086	6,969			13	(7,041)	7,768	7,709
I	Water Conservation Memorandum Accounts for BG, Mid-Pen, and SSF	1807	-						-
J	Credit Card Pilot Program Memo Account (CCPPMA)	1808-B	137						137
K	Wausau Memorandum Account (WMA)	1839 & 1874	-						-
L	Water Conservation Expenses Memorandum Account (WCEMA)								
	BAK, DIX, KC, ORO, SEL, SSJ, WLK, WIL	2006-A	393				(108)		286
M	Water Revenue Adjustment Mechanism/Modified Cost Balancing Account (WRAM/MCBA)	1882 and 1994; 2097-99 (Annual 2012 true-up Filing)	45,746	43,220	(9,160)	54	(35,327)		44,532
N	Water Conservation Balancing Account (WCBA) 2007 GRC: CHI, ELA, LIV, LOS, MID-PEN, SAL, STK, VIS (2005 GRC: ANT, BG, DOM, HR, KRV, MAR, PV, RED)	1875, 2025 & 2026	(34)						(34)
О	Groundwater Rule Compliance Cost Memorandum Account (GRCCMA)	1876	-		-	-			-
P	Department of Toxic Substances Control Memorandum Account (DTSCMA)	1900	355			2			357
Q	Contract with Home Emergency Insurance Solutions (HomeServe MA)	1925-A	(2,278)	(296)				1,398	(1,176)
R	Temporary Interest Rate Balancing Account (TIRBA)	2084-A	(790)					832	42
S	Water Cost of Capital Mechanism (WCCM)	1962	-	-					-
Т	Lucerne Balancing Account (LCBA) : SDWSRF Loan and payments	1963-A	6,489				(206)		6,283
U	Tort Litigation Memorandum Account (TLMA) DIXON	1968 & 2003	-			(0)			(0)
V	PCE Litigation Memorandum Account (PCELMA)	1970	-			-			
W	TCP Litigation Memorandum Account (TCPLMA)	1971	-			-			-
X	Operational Energy Efficiency Program Memorandum Account (OEEPMA)	1986	-			_			-

Schedule E - 1
Balancing and Memorandum Accounts

		Daianting and	Memorandum Acc	COUITIS					<u> </u>
Prelim	Account Name	Advice Letter	Beg Balance Rec/ (Pay) \$ in '000s	Offset Revenues	Offset Expenses	Interest	Surcharge	Surcredit	End Balance Rec/ (Pay) \$ in '000s
Y	OII 07-01-022 Memorandum Account (OII 07-01-022 MA)	1987-A	-			-			-
Z	Conservation Expense One-Way Balancing Account (CEBA) 24 DISTRICTS	2016 & 2027	(6,537)	223		23			(6,291)
AA	2012 Pension Cost Balancing Account (PCBA)	2017	2,440	561		3			3,004
AB	Health Care Expense Memorandum Account (HCEMA)	2017							-
AC	Pressure Reducing Valve Modernization and Energy Recovery Memorandum Account (PRVMA)	2018	171						171
AD	Stockton Litigation Memorandum Account (SLMA) [does not reflect overpayments to SEWD]	2028-B	52						52
AE	2010 Tax Act Memorandum Account (Bonus Tax Depreciation MA)	2047-A	-						-
AF	Caltrans Litigation Memorandum Account (CLMA) MARYSVILLE	2048	(1,507)		1,507				(0)
AG	Catastrophic Event Memorandum Account (CEMA)	2050	-						-
AH	Cost of Capital Interim Rate Memorandum Account (CCIMA)	2055 & 2085	(1,737)					1,808	71
none	American Job Creation Act (AJCA) true-up tax deduction	None	(288)						(288)
none	General Office Synergies Memorandum Account (GOSMA)	1972	-						-
none	Infrastructure Act Memorandum Account	None	-						-
none	International Financial Reporting Standards Memorandum Account (IFRS MA)	None	-						-
none	Kern River Improvements Memorandum Account		-						-
none	Salinas Water Treatment Memorandum Account (SWTMA)	None	-						-
none	Incremental Cost Balancing Account (ICBA)	1964/65	404						404
none	Incremental Cost Balancing Account (ICBA)	1964/65	(294)						(294)
none	Incremental Cost Balancing Account (ICBA)	2024-A	255						255
none	Incremental Cost Balancing Account (ICBA)	2024-A	2						2
none	Rate Support Fund Memorandum Account (RSFMA)	2015-A	(23)			(1)	(1,169)	1,292	100

### Schedule E- 2(A) Description of Low-Income Rate Assistance Program(s)

### 1. DESCRIPTION OF THE PROGRAM

See E-2(B)

### 2. PARTICIPATION RATE FOR YEAR 2013

	Number of customers	customers for the	Percentage	
District	enrolled	district	enrolled	Dept ID
AV	74	624	12%	129
LNC	105	666	16%	130
FMT	29	70	41%	131
KRV	333	978	34%	134
ARD	309	1,230	25%	135
BDF	326	744	44%	136
KNV	75	596	13%	137
LKL	83	201	41%	138
SQM	78	413	19%	142
LUC	419	1,196	35%	147
ARM	51	376	14%	148
CSP	10	252	4%	149
HKN	9	51	18%	150
TOTAL	1,901	7,397	26%	

### Schedule E- 2(A) Description of Low-Income Rate Assistance Program(s)

### RSF-LIRA

2013

Detail of balancing account authorized to record expenses incurred and revenues collected for low income rate assistance program.

DISTRICT	Beginning AR Balance	Credit to customers	Charges to the customers	Ending AR Balance
129 (AV)	21,193	10,697	(5,342)	26,548
130 (LNC)	14,580	15,138	(9,183)	20,534
131(FMT)	11,832	4,166	(193)	15,805
134 (KRV)	249,822	52,670	(2,572)	299,920
135 (ARD)	203,084	48,468	(2,200)	249,352
136 (BDF)	182,354	48,441	(963)	229,833
137 (KNV)	52,288	12,080	(1,267)	63,101
138 (LKL)	55,440	12,818	(442)	67,816
142 (SQM)	39,843	12,345	(1,502)	50,686
147 (LUC)	276,748	68,594	(2,575)	342,767
148 (ARM)	28,332	8,401	(1,174)	35,560
149 (CSP)	5,164	1,656	(289)	6,530
150 (HKN)	2,816	1,500	(129)	4,187
154	(569)	-	(3,373)	(3,943)
390(Interest accrued)	20,707	1,568	-	22,276
330(Proming develop.)	58,932	-	-	58,932
Total	1,222,566	298,542	(31,205)	1,489,903

### Schedule E- 2(B) Description of Low-Income Rate Assistance Program(s)

### **LOW-INCOME SUPPORT SURCREDIT(LIRA)**

#### APPLICABILITY

Applicable to individually metered and flat rate residential customers, qualified non-profit group living facilities, qualified agricultural employee housing facilities, and migrant farm worker housing centers where the customer meets all the special conditions of this schedule.

### **TERRITORY**

All tariff service areas of California Water Service Company

### METERED SINGLE-FAMILY RESIDENTIAL RATES

### **Quantity Rates:**

Customers are charged per 100 cubic feet of water delivered at the metered rates as reflected in applicable rate schedule for single-family residential service.

### Service Charges:

Eligible customers receive a monthly LIRA credit equal to 50% of the 5/8"x3/4" service charge for single-family residential service, prorated based on the days of service, if service is not provided for a full month. The maximum monthly credit is \$12.

#### FLAT RATE RESIDENTIAL RATES

Customers are charged the flat rate reflected in the applicable rate schedule for residential flat rate service.

Eligible customers receive a monthly LIRA credit equal to 50% of the 5/8"x3/4" service charge for single-family residential service, prorated based on the days of service, if service is not provided for a full month. The maximum monthly credit is \$12.

### QUALIFIED NON-PROFIT GROUP LIVING FACILITIES, QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES, MIGRANT FARM WORKER HOUSING CENTERS

#### Quantity Rates:

Customers are charged per 100 cubic feet of water delivered at the metered rates as reflected in the applicable rate schedule.

#### Service Charges:

Eligible customers receive a monthly LIRA credit of \$20, prorated based on the days of service, if service is not provided for a full month. The maximum monthly credit per qualifying sub-metered customers is \$20.

#### Schedule E- 2(B) **Description of Low-Income Rate Assistance Program(s)** PARTICIPATION RATE FOR YEAR 2013(LIRA) Number of cust Number of cust for Percentage the district enrolled District enrolled Dept ID BK 21,183 30% 101 69,620 ВG 831 4% 102 18,842 СН 3,951 14% 104 28,376 DIX 665 2,879 23% 105 ELA 10,353 39% 106 26,734 4% HR 1,046 108 26,690 KC 852 2,569 33% 109 LIV 1,384 110 18,409 8% LAS 548 3% 111 18,792 MRL 1,070 29% 3,689 112 ORO 1,010 28% 113 3,546 SLN 4,740 19% 114 24,540 MPS 2,383 7% 116 36,440 SEL 2,541 6,258 41% 117 SSF 1,962 12% 118 16,906 STK 15,177 42,987 35% 119 VIS 11,808 41,683 28% 120 WIL 713 30% 121 2,373 PV 811 24,140 3% 122 WLK 374 5% 123 7,068 LL 211 124 35% 609 ОН 158 20% 125 810 BL 536 24% 126 2,210 DOM 6,670 33,887 20% 128 BUV 2 154 181 1% 90,979 460,238 20% TOTAL

### Schedule E- 2(B) Description of Low-Income Rate Assistance Program(s) LIRA

2013

Detail of balancing account authorized to record expenses incurred and revenues collected for low income rate assistance program.

	Beginning AR			Charges to the	Ending AR
DISTRICT	Balance	Credit to customers	Charges-2012	customers	Balance
101 (BK)	2,249,115	1,706,986	(446,341)	(791,896)	
102 (BG)	(236,668)	74,395	(108,241)	(275,014)	
104 (CH)	27,030	345,686	(176,061)	(430,163)	,
105 (DIX)	104,636	85,844	(8,393)	(18,836)	163,251
106 (ELA)	1,384,140	929,809	(95,334)	(200,085)	2,018,531
108 (HR)	(227,988)	59,116	(93,889)	(238,220)	(500,981)
109 (KC)	217,620	112,850	(10,566)	(23,251)	296,654
110 (LIV)	(108,868)	103,027	(82,154)	(205,547)	(293,543)
111 (LAS)	(287,157)	46,757	(108,945)	(277,032)	(626,376)
112 (MRL)	218,220	132,961	(14,966)	(31,874)	304,341
113 (ORO)	258,854	144,345	(19,080)	(45,468)	338,652
114 (SLN)	541,270	471,484	(106,361)	(256,413)	649,981
116 (MPS)	(133,083)	156,682	(117,758)	(295,981)	(390,141)
117 (SEL)	416,775	287,917	(29,985)	(41,984)	632,723
118 (SSF)	50,682	126,684	(61,831)	(154,527)	(38,992)
119 (STK)	1,879,052	1,178,017	(162,975)	(361,196)	2,532,898
120 (VIS)	313,249	846,375	(201,611)	(453,426)	504,587
121(WIL)	208,621	100,532	(8,915)	(18,261)	281,978
122 (PV)	(471,344)	61,910	(152,531)	(387,988)	(949,953)
123 (WLK)	(149,686)	44,623	(66,208)	(168,297)	(339,568)
124(BL)	39,415	21,169	(1,321)	(2,092)	57,171
125(OH)	47,671	16,998	(1,819)	(3,742)	59,108
126(LL)	56,395	52,556	(8,651)	(20,342)	79,958
128 (DOM)	(570,287)	364,464	(288,759)	(719,830)	(1,214,412)
129 (AV)	(266)	-	(2,137)	-	(2,403)
130 (LNC)	(515)	-	(3,760)	422	(3,852)
131(FMT)	(10)	-	(229)	29	(211)
134 (KRV)	(102)	-	(843)	57	(887)
135 (ARD)	(147)	-	(978)	393	(732)
136 (BDF)	(57)	-	(464)	209	(311)
137 (KNV)	(138)	-	(1,183)	43	(1,278)
138 (LKL)	(18)	-	(247)	39	(226)
142 (SQM)	(106)	-	(688)	241	(553)
147 (LUC)	(141)	-	(980)	217	(904)
148 (ARM)	(28)	-	(462)	35	(455)
149 (CSP)	(8)	-	(115)	3	(120)
150 (HKN)	(7)	-	(55)	5	(56)
154	(147)	87	(1,297)	-	(1,357)
390(Interest accrued)	24,385	159	. ,	-	24,544
330(Proming develop.)	596,680	107,027		-	703,706
Total	6,447,040	7,578,460	(2,386,130)	(5,419,770)	6,219,600

### Schedule E- 3 Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

D.11-05-004 requires that data regarding conservation programs be provided as part of Schedule E-3 of the Annual Report. D.11-05-004 further provides that the required data required can be referenced if provided in another report or format. Specific information referenced below is provided in an attachment entitled Conservation Budget and Measurement & Evaluation Report that will be submitted to the Division of Water & Audits as an Information-Only filing by May 1, 2014.

Program descriptions are included on pages 3-6 of the Conservation Budget and Measurement & Evaluation Report and the following Table includes the page numbers where the estimated conservation savings report can be found for each service area.

District	Numbers	District	Number	District	Number
Antelope Valley	7-8	Kern River Valley	28-29	Redwood Valley	48-49
Bakersfield	9-11	King City	30-31	Salinas	50-52
Bear Gulch	12-14	Livermore	32-34	Selma	53-55
Chico	15-16	Los Altos	35-37	South San Francisco	56-58
Dixon	17-18	Marysville	38-39	Stockton	59-61
Dominguez	19-21	Mid-Peninsula	40-42	Visalia	62-64
East Los Angeles	22-24	Oroville	43-44	Westlake	65-67
Hermosa Redondo	25-27	Palos Verdes	45-47	Willows	68-69

2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.

Same as E-3,1.

- 3. Cost of each program. See E-3(B)
- 4. The degree of participation in each district by customer group.

Same as E-3, 1.

David	A045TO	A040E0	400570	4000 ID	ACCEPT	A 0.5 A VA/5	A 0.5.01 WAY	A000D0	A.D.M.0.04	000570	OCANAKT
Dept	A01ETC	A01OFC	A02ETC	A02SJR	A02TRP	A05AWE	A05CUW	A06GRC	ADM001	C60ETC	C61MKT
101	71,123	3		10,694		406	1,618	8,939			11,454
102	78,239	9		272	375	465	1,684	7,628			5,246
104	9,970	)		3,637		55	270	3,099			
105	4,261	1		15		25	94	596			486
106	91,386	3		317		544	1,959	8,582			4,285
108	94,413	3		327		562	2,023	8,582			2,628
109	1,922	2		7		11	43	477			571
110	70,698	3		239		409	1,477	6,436			4,079
111	84,797	7		294		505	1,817	7,747	30	)	5,721
112	1,855	5		611		10	48	477			641
113	5,237	7		799		31	120	715			1,129
114	86,908	3		301		512	1,880	8,343			7,954
116	103,172	2		358	825	613	2,220	9,773			9,807
117	17,169	9		2,577		99	390	2,145			1,207
118	53,203	3		185		316	1,143	5,244			4,265
119	89,105	5		297		509	1,842	8,582			10,039
120	47,703	3		7,012		270	1,077	5,840			9,764
121	411	1		379		2	15	358			604
122	92,765	5		322		552	1,988	8,343			4,439
123	33,951	1		118		202	732	3,576			11,343
128	138,344	1		479		824	2,960	12,276		10,00	0 4,285
129	2,503	3		9		15	56	596			250
134	2,577	7		8		14	54	596			1,994
146	72	2		0		1	3	238			368
152											
350	7,646	6 4	3 1,71	0 4,269							
Grand Total	1,189,43	1 4	1,71	0 33,525	1,200	6,951	25,514	119,188	30	10,00	0 102,559

	0	0	0	0	0		0	0			
Dept	C61PRG	C63PRG	C65MKT	C65PRG	C66PRG	C67PRG	C68PRG	C69PRG	P30ETC	P31ASM	P31ETC
101	349,927	117,660		43,280		17,252	2,800	(4)	8,008	98	24,655
102	145,076	31,237				5,988	1,400	20,929	2,334	1,482	27,899
104	1,904			3,127		3,400	1,400	(15)	2,682	16	3,441
105	9,298	32,305				1,285			118	6	1,509
106	67,227	157,023	4,406			6,827	5,600	14,951	2,743	119	32,593
108	81,652	168,047	4,406	11,252		3,807	5,600	14,950	4,275	123	33,885
109	12,022					2,265		(0)	35	3	707
110	42,261	55,327		325		13,119	5,600	26,908	2,070	90	24,552
111	142,951	49,526			506	21,059	2,800	26,949	2,557	110	30,254
112	13,400					2,143		(1)	39	3	677
113	21,717			2,356		2,075	1,400		145	7	1,854
114	106,341					9,412	0	3	4,583	114	30,786
116	244,652	82,734		975		9,739	4,200	14,951	3,093	1,535	36,780
117	32,207					3,183	0	(2)	480	24	6,026
118	119,505	79,844				5,644	1,400	1	1,584	2,829	18,970
119	317,512	91,477		221		12,475	4,200		5,930	112	30,525
120	172,007			15,584		12,944	1,400	(4)	3,814	65	16,421
121	10,628			764		1,711	1,400	(1)	(5)	1	141
122	137,861	40,182	4,406	26,481		8,050	1,400	20,931	3,217	121	33,294
123	222,428			26,098		6,463	12,600		1,951	44	12,098
128	153,028	227,535	4,406	2,925		8,856	5,600	8,974	4,640	180	49,594
129	3,870	1,954							56	3	882
134	45,807							(1)	52	3	841
146	9,600								(8)	0	42
152									1,311		
350	939										
Grand Total	2,463,819	1,134,849	17,625	133,387	506	157,697	58,800	149,519	55,705	7,090	418,425

<b>.</b>	B2.11.11.B										<b>D</b>
Dept	P31LWP	P31SEM	P31WWP	P32COM	P32ETC	P32PAD	P35ETC	P36DGD	P36EVT	P36SPN	PUR001
101		650	26,268	12,441			12,455		92	22,500	
102		677	7,821	13,502			8,038		3,260		
104		109		643			883			1,000	
105		38		749			543				
106	7,740	788		15,732			10,059	1,000	0		
108	14,166	814		16,315		785	9,926	0		7,000	
109		17		356			174				
110		594	9,900	11,891		0	7,375		217		
111		730	11,550	15,238			8,613				
112		20		219			704	1,200			
113		76		399			468				
114		756	30,954	14,939		450	10,386				
116		893	13,200	17,793			10,094				
117		157		3,090			2,070				
118		460	8,415	9,188			5,120		4,697		
119		741	26,268	14,874		2,090	14,057		1,187	12,353	
120	15,732	433		8,348			6,411		90		
121		6		22			390				
122	486			15,939			9,779			7,000	
123		294	7,722	5,890			4,041				
128	18,000			23,807	6,073	425	15,334			8,200	
129		23		454			225				
134		22		449			796				
146		1		35			573				
152							1,500				
350											66
Grand Total	56,124	10,287	142,098	202,314	6,073	3,750	140,012	2,200	9,542	58,053	66

Dept	R60ETC	R60MKT	R61MKT	R61PRG	R62MKT	R62PRG	R63MKT	R63PRG	R64MKT	R64PRG	R65MKT
Бері	ROULIC	KOUWIKI	KOTIVIKT	KOIFKG	KOZIVIK I	ROZFRG	KOSIVIKT	KOSFKG	K04WK1	K04FKG	KOSIVIKT
101	1,051		13,022	91,965		17,125		7,249		6,847	0
102	1,204		361	25,421	298	6,460	5,541	55,780	458	2,907	7,441
104	142		43	9,321		0				2,157	
105	65		1,628	9,233		1,260	1,556	20,379		237	
106	1,408		5,544	20,950		100	6,119	272,699		2,719	0
108	1,454	2,736	8,615	53,480	110	700	7,051	307,363		3,780	4,823
109	29		1,506	6,489						115	
110	1,060		318	1,070		7,125	3,469	233,814		2,590	7,537
111	1,447		392	36,136		6,250	5,541	166,388		3,153	7,630
112	27		227	5,023		700				166	
113	79		911	3,736		140				450	531
114	1,327		7,880	80,699		140		254,189		4,317	0
116	1,588		476	92,999		8,820	2,699	159,528		5,607	14,063
117	257		3,389	9,914	297	965		125,532		624	0
118	819		245	45,470		840	3,461	71,633		2,548	6,292
119	1,318		2,139	45,500		13,195	3,567	115,415	3,153	6,072	0
120	700		11,393	55,506		2,520				4,671	0
121	5		2,044	6,515						108	0
122	1,429		7,240	62,679	106	2,380	5,602	73,842		4,187	6,317
123	522		985	17,116		1,680				1,193	2,802
128	2,133	825	9,237	56,021	116	980	6,982	382,010		3,604	7,214
129	38		438	4,145		140	1,556	13,436		(5,394)	360
134	36		2,790	7,316						589	
146	2		1,658	4,811		280				106	
152				2,683							
350											
Grand Total	18,140	3,561	82,480	754,200	927	71,800	53,144	2,259,255	3,611	53,355	65,011

Dept I	R65PRG	R66PRG	
01	1,788		
02	3,916		
04	488		
05			
06	163		
08	2,711		
09	ŕ		
10	3,718		
11	5,073	1,299	
12			
13			
14	390		
16	6,581		
7	0		
8	1,274		
9	995		
0	3,101		
1	81		
	4,781		
3	569		
28	3,279		
29	325		
34			
46			
52			
50			
rand Total	39,231	1,299	

### **California Water Service Company**

Annual Summary Statement of Affiliated Transactions For the calendar year 2013

E-4

a) To California Water	r Service Group (Holding Company):	
ما ممان بمعرب بالنالل	hasia assaunta navahla samiisaa ta Halding Campany, and aha	

Utility provides basic accounts payable services to Holding Company, and charges the amounts to Holding Company. In providing this service, Utility performed the following transactions:

1. Payment of expenses to third parties on behalf of Holding Company (including legal fees, SEC fees, Board of Directors fees, annual report fees, expenses allocation, amortization of stock awards, etc) These expenses are included in the payments from Holding Company to Utility in 2.a.1 below

54,899 2. Income Tax Credit (250,866)3. Payment made to Holding Company 217,740

### b) To CWS Utility Services (affiliate of Holding Company):

Utility provides basic accounts payable services to CWSUS, and charges the amounts to CWSUS. In providing this service, Utility performed the following transactions:

1. Payment of expenses on behalf of CWS Utility Services (including repair & maintenance, properly tax, interest, tax, etc.) These expenses are included in the payments from CWS Utility Services to Utility in 2.b.1 below. 725,013 2. Utility rents space from CWS Utility Services in a Rancho Dominguez building per the lease agreement between the entities. (504,840)3. Payment made to CWS Utility Services 243,137 4. Receipt of reimbursement from CWS Utility Service (interest billed per 2012 GRC settlement) (86,960)

### c) To HWS Utility Services (affiliate of Holding Company):

Utility provides basic accounts payable services to HWSUS, and is reimbursed for those payments. In providing this service, Utility performed the following transactions:

Payment of expenses for HWSUS (including insurance, GET and USE tax, shipping, phone, etc.) These expenses are included	ded in
1. the payments from HWS Utility to Utility in 2.c.1	(25,243)
2. Receipt of reimbursement from HWS Utility	(1,447)
3. Payment made to HWS Utility	399,302

### 2. Services provided by the affiliated companies to the Utility (California Water Service Company):

### a) From Holding Company:

,		
1.	Reimbursement for the payments Utility made on behalf of Holding Company in 1.a.1 above.	195,967
	(includes Board of Directors' fees and expenses, shareholder expenses, SEC fees, annual reports, tax, etc.)	
	Amortization of stock awards were allocated from Holding Company to Utility.	
2.	Receipt of reimbursement from Utility	(217,740)

### **California Water Service Company**

### Annual Summary Statement of Affiliated Transactions For the calendar year 2013

E-4

b) From CWS Utility Services:	
1. Reimbursement for the payments Utility made on behalf of CWS Utility Services in 1.b.1 above	(725,013)
2. Utility rents space from CWS Utility Services in a Rancho Dominguez building per the lease agreement between the entities.	504,840
3. Receipt of reimbursement from the Utility	(243,137)
4. Payment made to Utility	86,960
c) From HWS Utility Services	
1. Reimbursement for the payments Utility made on behalf of HWS Utility Services in 1.c.1 & 1.c.2 above	25,243
2. Payment made to the Utility	1,447
3. Receipt of reimbursement from the Utility	(399,302)
d) Dividends were paid to Holding Company:	
1. Common Stock	26,690,834

### 3. Assets transferred from the utility to the affiliated companies:

There were no assets transferred from the Utility to the affiliated companies in 2013.

### 4. Assets transferred from the affiliated companies to the utility:

There were no assets tranferred from the affiliate companies to the utility in 2013.

### 5. Employees transferred from the Utility to the affiliated companies:

There were no employees transferred from the Utility to the affiliated companies in 2013.

### 6. Employees transferred from the affiliated companies to the Utility:

There were no employees transferred from the affiliated companies to the Utility in 2013.

### 7. Financial arrangements and transactions between the Utility and the affiliated companies:

a) Promissory Note to I	Holding Company (12/31/2010-\$7,925,00) - Beginning balance as of 1/01/2013	7,831,938
<ol> <li>Receipt of princip</li> </ol>	pal payment for long-term note (payoff note)	(7,796,118)
	st payment for long-term note	(179,293)

### 8. Services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impacts:

There were no services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impact.

### 9. Services provided by and/or assets transferred from affiliated company to the parent holding company which may have germane utility regulations impacts:

Assets transferred from the Utility to the parent holding company (PID 20859 and 65559)

69,298

### CLASS A, B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

1. Current Fiscal Agent:

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revloving Fund loan surcharge collection for the calendar year. Please use one page per loan.

see A-24(a)

	Address:				
	Phone Number:				
	Account Number:				
	Date Hired:				
2.	Total surcharge collected fro	m customers during the 12	month reporting perio	d:	
	\$	447,486	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
		·	1 inch	19	30
			1 1/2 inch	13	28
			2 inch	5	96
			3 inch	1	272
			3/4 inch	17	8
			5/8 inch	3,608	10
			Mobile	2	201
			Number of Flat Rate Customers		C
			Total	3,664	
3.	Summary of the bank accour	nt activities showing:	see A-24(a)		
	Balance at begin	ning of year			
	Deposits during	the year			
	Interest earned f	-			
	Withdrawals fron				
	Balance at end of	of year			
4.	Reason or Purpo	ose of Withdrawal from this	bank account:	see A-24(a)	

### CLASS A WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (continued)

Plant amounts included in Schedule A-1a, Account No. 101 Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct. No	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT	( )	( )	. ,	( )	( )
2	301	Intangible plant					
3	+	Land	8,450				8,450
4	300	Total non-depreciable plant	8,450				8,450
		Total from depression plant	3, .55				3, 133
5		DEPRECIABLE PLANT					
6	311	Structures	-				
7		Wells	602,751				602,751
8		Other water source plant	-				·
9	+	Pumping equipment	137,194				137,194
10		Structures	-				·
11	332	Water treatment plant	8,180,260				8,180,260
12	342	Reservoirs, tanks, and sandpipes	1,157,010		(1,850)		1,155,160
13	343	Water mains	844,097				844,097
14	345	Services and meter installations	-				-
15	346	Meters	707				707
16	348	Hydrants	4,824				4,824
17	378	Other equipment	-				
18	372	Office furniture and equipment	-				
19	373	Transportation	-				
20		Total depreciable plant	10,926,843		(1,850)	-	10,924,993
		Total water plant in service	10,935,293		(1,850)	-	10,933,443

### **FACILITIES FEES DATA**

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

N/A

1. Trust Account Information:

Date Op		ctions during the calendar y	/ear:
A. Com	merical		
NAME	<b></b>	AMOUNT	
	None		
B. Resi	dential		
DISTRI	СТ	AMOUNT	
	None		
Summar	ry of the bank account	activities showing:	N/A
	Balance at beginn Deposits during th Interest earned for Withdrawals from	e year r calendar year	
	Balance at end of		
_	or Purpose of Withdra	wal from this bank account	t:

(PLEASE VERI	DECLARATIO  THAT ALL SCHEDULES ARE ACCUR	ON ATE AND COMPLETE BEFORE SIGNING)
(I BERIOD V BRID	T THE SOME DELEGIMENT RECORD	THE THE COMMEDITE BET ONE STOTE OF
I, the undersigned	David B. Hea	ley
	Officer, Partne	er or Owner
of	California Water Servio	ce Company
	Name of Utilit	у
		or under my direction, from the books, papers and records of to be a complete and correct statement of the business and
_	· ·	the period of January 1, 2013, through December 31, 2013.
Corporate Controller & A	Assistant Secretary	
Title (Please	Print)	Signature
(408)-367-		
Telephone N	umber	Date

### GO 103A CUSTOMER SERVICE PERFORMANCE MEASURES Companywide Information 2013

	Goal	2013 Q1	2013 Q2	2013 Q3	2013 Q4	2013 YTD
PHONE SYSTEM			_		_	
Total Calls Received		184,111	189,362	205,650	164,064	743,187
# Calls Answered in 30 seconds		164,131	170,285	179,019	150,600	664,035
% Calls Answered in 30 seconds	> or = 80%	89%	90%	87%	92%	89%
# Calls Abandoned		6,565	6,029	7,815	3,681	24,090
Abandonment Rate	< or = 5%	4%	3%	4%	2.2%	3.2%
BILLING						
Total Bills Scheduled to Run		1,385,031	1,381,183	1,354,418	1,312,614	5,433,246
Total Bills Rendered		1,385,031			1,312,614	
Bills Not Rendered in 7 days (10 for fina	s)	0	0	0	0	0
% Bills Rendered in 7 days	> or = 99.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Inaccurate Bills Rendered		7,602	6,048	6,109	6,662	26,421
% of Inaccurate Bills Rendered	< or = 3.00%	0.55%	0.44%	0.45%	0.51%	0.49%
PAYMENTS						
Total Payments Posted		1,231,139	1,269,836	1,275,550	1,216,021	4,992,546
Payment Posting Errors		768	846	792	765	3,171
% of Payment Posting Errors	< or = 1.0%	0.1%	0.1%	0.1%	0.1%	0.1%
METER READING						
Total Number of Meter Reads Scheduled		1,531,321	1,321,292	1,297,591	1,281,495	5,431,699
Total Scheduled Reads Not Read		8,134	4,959	5,835	6,954	25,882
% Meters Not Read	< or = 3.0%	0.5%	0.4%	0.4%	0.5%	0.5%
WORK ORDER COMPLETION						
Total Appointments Scheduled		5,655	5,608	5,692	5,208	22,163
# Scheduled Appointments Missed		167	119	120	84	490
% of Scheduled Appointments Misse	< or = 5.0%	3.0%	2.1%	2.1%	1.6%	2.2%
Total Customer Requested Work Orders		34,645	43,913	49,916	50,903	179,377
# of Customer Requested Work Orders N	lissed	284	38	177	106	605
% Customer Requested Work Orders	< or = 5.0%	0.8%	0.1%	0.4%	0.2%	0.3%
<b>CONSUMER AFFAIRS BRANCH (C</b>	AB) COMPLA	AINTS				
Total # of Connections		475,810	477,754	477,002	477,267	476,958
Total # of Customers		457,302	459,867	459,280	451,823	457,068
# of Complaints to Utility from CAB		10	8	22	11	51
% of Complaints to Utility from CAB	<or= 0.100%<="" td=""><td>0.002%</td><td>0.002%</td><td>0.005%</td><td>0.002%</td><td>0.011%</td></or=>	0.002%	0.002%	0.005%	0.002%	0.011%

## 2013 Annual Report of California Water Service Company to the California Public Utilities Commission

### ATTACHMENTS A, B, C, and D

### Annual Report of California Water Service Company to the California Public Utilities Commission

### **ATTACHMENT A**

## Report on Excess Capacity Activities (Non-Tariffed Products & Services or NTP&S)

### For Calendar Year 2013 (Submitted March 2014)

The Commission's rules governing excess capacity activities (formally called "non-tariffed products and services" or "NTP&S") became effective on June 30, 2011 (see Rule X contained in Appendix A of D.12-01-042). Consistent with Rule X.E of the new rules, California Water Service Company ("Cal Water") provides the following information regarding its NTP&S projects in Calendar Year 2013 in this Attachment:

	Page Number
Non-Regulated Operating Income Statement	1
Overview	2
Descriptions of NTP&S Projects	3
Regulated Assets used in NTP&S Projects	9

### **CALIFORNIA WATER SERVICE GROUP**

Non-Regulated Operating Income Statement 2013

Name of Contract/Service	Active or Passive	Operating Income	Gross Revenue	Revenue Sharing	Expense
Operating and Maintenace Contract					
Castlewood	Active	(6,586)	-	-	6,586
City of Bakersfield	Active	(1,074,354)	7,013,159	(731,595)	7,355,918
Tejon-Castac	Active	(156,524)	528,054	(54,743)	629,836
City of Commerce	Active	(17,231)	95,974	(10,989)	102,216
City of Montebello	Active	(49,927)	321,645	(33,821)	337,751
Crane Ridge	Active	11,849	63,476	(6,492)	45,134
Foothill Estates	Active	6,437	59,170	(6,093)	46,640
Central Basin/Rio Hondo	Active	126,641	141,238	(14,598)	-
West Basin	Active	104,248	116,321	(12,073)	-
Camp Erwin Owen	Active	5,623	7,487	(773)	1,091
River Kern Mutual	Active	9,122	17,753	(1,839)	6,791
Mountain Mesa Water	Active	16,187	73,108	(7,590)	49,332
Rural North Vacaville	Active	3,780	186,609	(19,057)	163,772
Total O & M	_	(1,020,736)	8,623,994	(899,663)	8,745,067
Meter Reading & Billing Services					
City of Stockton	Active	(27,443)	551,399	(56,886)	521,956
City of Visalia	Active	122,948	649,755	(67,261)	459,547
Hermosa Redondo Sewer	Active	1,377	1,530	(153)	-
King City Sewer	Active	19,918	23,020	(2,384)	719
Marysville Sewer	Active	41,907	48,037	(4,978)	1,152
Willows Sewer	Active	3,642	4,150	(430)	78
Hawthorne Sewer Services	Active	(2)	-	-	2
Chico Sewer	Active	92,377	182,408	(18,885)	71,146
Dominguez Sewer	Active	4,023	4,470	(447)	<u>-</u>
Total Meter Read & Billing	_	258,747	1,464,770	(151,422)	1,054,600
Lab Services					
Great Oaks Water Co.	Active	35,151	51,051	(5,289)	10,610
Total Lab Services		35,151	51,051	(5,289)	10,610
Miscellaneous					
Job Orders (Income from repairs performed to		45.005		(00.074)	00===4
another party)	Active	45,967	380,593	(38,874)	295,751
Dividend Revenue on Common Stock	N/A	17	17	-	-
Interest Revenue from Bank and Loans	N/A	275,769	275,769	-	(0.400.054)
Other Income	N/A	2,131,878	10,927	(040.400)	(2,120,951)
Home Service USA Corp	Active _	1,893,212	2,198,732	(213,198)	92,322
Total Miscellaneous		4,346,844	2,866,038	(252,073)	(1,732,878)
Other Non-Regulated Operating Activity					
City of Commerce lease	Active	(327,466)	1,960,652	(107,395)	2,180,723
Hawthorne lease	Active	609,233	7,688,115	(437,928)	6,640,954
Bakersfield Treatment Plant	Active	(278,257)	1,065,420	(75,967)	1,267,710
Desalter	Active	10,756	12,000	(1,244)	
Total	_	14,267	10,726,187	(622,534)	10,089,386
<u>Leases</u>	_				
Antenna Leases	Passive	1,650,494	2,718,621	(825,442)	242,686
Other Property Leases	Passive _	4,200	6,000	(1,800)	<u> </u>
Total Leases		1,654,694	2,724,621	(827,242)	242,686
Total	_	5,288,967	26,456,661	(2,758,222)	18,409,471

### Cal Water's Excess Capacity Activities (formally called "Non-Tariffed Products & Services" or "NTP&S")

#### Overview

- ➤ Revenue sharing under new rules: Rule X.C defines how revenues from unregulated activities are to be allocated between shareholders and ratepayers, depending on whether the activities are designated as "active" or "passive."
  - Active vs. passive activities: The Commission has designated certain activities as active or passive as reflected in the "NTP&S Designation Chart" at the end of the rules. Ten percent (10%) of gross revenues from activities classified as "active" must be shared with ratepayers, while thirty percent (30%) of gross revenues from "passive" activities must be shared with ratepayers.
  - **100% revenue sharing for first \$100,000**: The 10%/30% revenue sharing is applied to active and passive NTP&S activities only <u>after</u> the first \$100,000 of the year's NTP&S revenues are fully allocated (100%) to benefit ratepayers.
  - Cal Water's activities: With the exception of Cal Water's lease of space for cellular antennas, which are designated as "passive" (requiring 30% sharing), Cal Water's NTP&S activities are all "active" (requiring 10% sharing).
- Cost allocation under new rules: Rule X.D defines how costs associated with NTP&S activities must be allocated between regulated and unregulated accounts, generally requiring that "all incremental investments, costs, and taxes due to [NTP&S] shall be absorbed by shareholders, i.e., not recovered through tariffed rates."
  - Cal Water's cost allocations: Charges for an NTP&S activity consist of fully-loaded labor costs
    (payroll hours plus related benefits costs) and non-labor costs (such as materials, postage, etc.).
    For both kinds of costs, clearly identifiable incremental costs (direct costs) are directly charged to
    unregulated accounts. In addition, incremental indirect costs are estimated for each activity, and
    allocated to unregulated accounts.

### II. Descriptions of Excess Capacity Activities

### 1) Antenna Leases (Multiple Cal Water Districts)

Service: Antenna leases (95 agreements with mobile carriers)

Description: These antenna leases allow cellular service providers to install their antennas on

Cal Water properties without interference to normal day-to-day operations. Cal

Water has antenna leases in several districts.

Allocations: For all of 2013, the expenses Cal Water incurs to ensure equipment is safe and

properly installed have been directly charged to unregulated accounts, and 30%

of gross revenues have been allocated to ratepayers. This approach is consistent with Cal Water's standardized NTP&S revenue sharing and cost

allocation methodologies.

### 2) Bakersfield, City of (Bakersfield District)

Service: Operation, maintenance, and billing contract for water system (approximately

40,000 customers)

Description: In the Bakersfield area, both Cal Water and the City of Bakersfield own water

systems that serve the population. This contract with the City of Bakersfield requires that Cal Water provides all qualified, trained and, if required, licensed and certified personnel, direct supervision, fully equipped vehicles, proper tools, equipment, fuels and various supplies to operate and maintain the City's system. Operation of the system includes treatment of water, transmission/distribution, repair of leaks, meter maintenance, meter reading, customer billing, and 24/7 on-

call response.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 3) Camp Erwin Owen Contract (Kern River Valley District)

Service: Observation and surveillance of well and chlorination system

Description: This contract with campground Camp Erwin Owen requires that Cal Water check

the water system twice monthly, provide stand-by service 24/7 through a local answering service, act as the water system representative for Camp Erwin Owen in matters related to the Department of Health Services, procure and deliver monthly bacteriological samples, and prepare monthly reports. This contract was

terminated in December 2013.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 4) Castlewood (Livermore District)

Service: Operation and maintenance contract for water and sewer systems

(approximately 170 customers)

Description: This contract terminated prior to 2013; expenses reflected in 2013 are the result

of invoices received after termination of the contract. The contract with the

County of Alameda was to operate (and provide limited maintenance for) the Castlewood water and sewer systems. No billing services were provided.

Allocations: Cal Water applies its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 5) Central Basin Municipal Water District/Rio Hondo (East Los Angeles District)

Service: Operation and maintenance of recycled water system

Description: This agreement between the Central Basin Municipal Water District and Cal

Water is for the operation and maintenance of a recycled water distribution system (in the Rio Hondo Reclamation Project area). In particular, Cal Water employs the equipment, personnel, facilities, expertise and capacity necessary to operate and maintain the Rio Hondo Pump Station, Cudahy Pump Station, Norwalk Boulevard Pressure Reducing Station and Distribution System. No

billing services are provided.

Allocation: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules. There are no expenses because

they are passed through to Central Basin.

### 6) Chico, City of (Chico District)

Service: Billing for sewer system (approximately 18,420 customers)

Description: The City of Chico owns and operates a sewer system. The City calculates sewer

charges based upon water consumption, and Cal Water includes the sewer charges as a line item on the regulated water bills of its customers and

processes payments.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 7) Commerce, City of (East Los Angeles District)

Service: Operation, maintenance, & billing for leased water system (approximately 1,200

customers)

Description: Pursuant to an agreement with the City of Commerce, Cal Water performs all

customary utility practices for Commerce residents that it would provide to

regulated customers.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

#### 8) Crane Ridge Mutual Water Company (Livermore District)

Service: Operation, maintenance & billing for water system (approximately 25 customers)

Description: Cal Water operates and maintains a small water system owned by the Crane

Ridge Mutual Water Company.

Allocations: Cal Water applied its standardized revenue sharing and cost allocation

methodologies consistent with the new rules.

### 9) Desalter Project (Dominguez District)

Service: Operation of desalination project

Description: This contract is an agreement between West Basin Municipal Water District and

Cal Water's Dominguez District. West Basin constructed a desalination project on land leased from the Dominguez District (formerly the Dominguez Water Corporation). West Basin installed a reverse osmosis unit to treat two wells with brackish water content. Cal Water operates the project, obtains water from the

project, and receives monthly lease amounts from West Basin.

Allocation: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 10) Foothill Estates (Salinas District)

Service: Operation and maintenance of water system

Description: Cal Water operates and provides limited maintenance for a water system owned

by land developer Foothill Estates. No billing services are provided.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 11) Great Oaks Water Company (General Office)

Service: Lab services

Description: Cal Water furnishes the personnel, services, and equipment necessary to

provide drinking water testing and analysis for Great Oaks Water Company using methods approved by Department of Health Services for bacteriological samples

from Great Oaks' distribution systems.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 12) Hawthorne, City of (Rancho Dominguez District)

Service: Operation, maintenance, & billing for leased water system, and billing for sewer

services (approximately 6,000 customers)

Description: Cal Water leases the City of Hawthorne's water system and groundwater and

furnishes water service to the City's customers. Cal Water performs all customary utility practices that it would provide to regulated customers and in

mutual agreement with the City of Hawthorne.

In addition, the City of Hawthorne owns a sewer system. Cal Water includes the City's sewer charges as a line item on the regulated water bills of its customers.

and processes payments.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 13) Home Service USA Corp (General Office)

Service: Billing services

Description: Cal Water provides billing services to Home Service USA Corp (also known as

Home Emergency Insurance Solutions), which provides emergency home warranty repair services, for customers of Home Service USA that are also customers of Cal Water by adding Home Service charges as line items on

regulated water bills.

Allocations: For calendar year 2013, there was a memorandum account to track all costs and

revenues associated with this contract. In D.13-02-026, the Commission determined that the memo account would close on 12/31/13, and that the new rates effective 1/1/14 and going forward will reflect Cal Water's standardized NTP&S revenue sharing and cost allocation methodologies, which are consistent with the new rules. The memo account will be amortized and provide a surcredit

to customers in 2014.

### 14) King City (King City District)

Service: Billing for sewer system (approximately 2,400 customers)

Description: Cal Water bills the monthly sewer service charge for the City of King as an

additional separate line on the monthly water bill of Cal Water's regulated customers, and processes payments. Water consumption data is used to

calculate monthly sewer charges as directed by the City of King.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 15) Marysville, City of (Marysville District)

Service: Billing for sewer system (approximately 3,630 customers)

Description: Cal Water bills the monthly sewer service charge for the City of Marysville as an

additional separate line on the monthly water bill of Cal Water's regulated customers, and processes payments. Water consumption data is used to calculate monthly sewer charges as directed by the City of Marysville.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 16) Montebello, City of (East Los Angeles District)

Service: Operation, maintenance & billing for water system (approximately 1,600

customers)

Description: For the water system owned by the City of Montebello, Cal Water performs the

following services: operations, billing and collections, customer service, accounts

payable and accounts receivable. This contract ended in October 2013.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 17) Mountain Mesa Water Company (Kern River Valley District)

Service: Operation, maintenance & billing for water system (approximately 370

customers)

Description: For the water system owned by Mountain Mesa Water Company, Cal Water

performs the following services: operations, billing and collections, customer

service, accounts payable and accounts receivable.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 18) Riverkern Mutual Water Company (Kern River Valley District)

Service: Operation and maintenance for water system

Description: Cal Water operates and maintains a water system owned by Riverkern Mutual

Water Company. No billing services are provided.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 19) Rural North Vacaville Water District (Dixon District)

Service: Operation, maintenance & billing for water system (approximately 500

customers)

Description: For the water system owned by the Rural North Vacaville Water District, Cal

Water performs the following services: operations, billing and collections,

customer service, accounts payable and accounts receivable.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 20) Stockton, City of (Stockton District)

Service: Billing for several city services (approximately 38,000 customers)

Description: The City of Stockton provides wastewater, storm water, garden refuse, and solid

waste collection services to residents and businesses in and about the City of Stockton. Cal Water lists these charges as separate line items on the monthly

bills to regulated customers, and processes payments.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 21) Tejon-Castac Water District (Bakersfield District)

Service: Operation, maintenance, and billing for water and wastewater systems

(approximately 14 customers)

Description: For the water and wastewater systems owned by the Tejon-Castac Water

District, Cal Water performs the following services: operations, billing and collections, customer service, accounts payable and accounts receivable.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 22) Torrance, City of (Dominguez and Hermosa-Redondo Districts)

Service: Billing for sewer system (approximately 9,800 customers)

Description: Cal Water bills the monthly sewer service charge for the City of Torrance as a

separate line on the monthly water bill of Cal Water's regulated customers, and processes customer payments. This contract is for customers in Cal Water's

Dominguez and Hermosa-Redondo Districts.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 23) Visalia, City of (Visalia District)

Service: Billing for various city services (approximately 38,000 customers)

Description: Cal Water bills regulated customers for city-imposed sewer, garbage and other

city services. Cal Water also sends special mailings and processes payments.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 24) West Basin Municipal Water District (Hermosa-Redondo District)

Service: Operation and maintenance of recycled water system

Description: The West Basin Municipal Water District owns recycled water distribution

systems. Cal Water provides labor, materials, transportation and equipment necessary to perform basic operation and maintenance of the systems. The services include being available to inspect, operate, test maintain and repair the distribution system, on a 24-hour day, 7-day a week basis. Cal Water annually recommends and informs West Basin if capital improvements are needed, and performs any emergency services needed to protect health, safety, and property. Cal Water is also responsible for regulatory compliance work. No billing services

are provided.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### 25) Willows, City of (Willows District)

Service: Billing for sewer system (approximately 235 customers)

Description: Cal Water bills the monthly sewer service charge for the City of Willows as a

separate line on the monthly water bill of Cal Water's regulated customers, and

processes customer payments.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

### III. Regulated Assets Used in NTP&S Projects

Cal Water's non-tariffed products and services ("NTP&S) projects generally fall within the below categories. For each category, the regulated assets used for the projects are identified. All of the activities involve the asset of personnel labor. The personnel time spent on unregulated activities is provided separately.

### A) Antenna Leases

Antennas for mobile communications are usually mounted on elevated water tanks, co-located on utility poles with Cal Water communications facilities, or installed on the grounds of tank sites. No other regulated assets are generally used in antenna lease contracts. Cal Water employees perform visual inspections of new and modified installations, but all other activities (permitting, installation, maintenance, and security) are performed by antenna owners.

### B) Operation and Maintenance ("O&M") Contracts

Under these contracts, Cal Water fully operates and maintains an unregulated water and/or sewer system through a service contract, or through a lease of the system. Some of these O&M contracts include billing and meter-reading services, and some do not. For contracts including billing and meter-reading, see the regulated assets described under the section for "Billing and Meter-Reading Contracts."

The regulated assets used for O&M contracts include:

- · General office equipment and buildings for operations and customer service
- Customer service computer systems automated systems that direct customer inquiries
- Mainframe and distributed computing hardware and software for facilities monitoring and controls, communications, corporate support
- Heavy machinery, miscellaneous machinery
- Warehousing facilities
- Field instrumentation tools, sampling equipment, chemicals
- Miscellaneous mechanical hand and power tools
- Vehicles, fleet management system
- Landline and mobile communications equipment

### C) Billing and Meter-Reading Contracts

Under these contracts, Cal Water provides meter-reading and billing for unregulated services that may include water service, sewer service, refuse (trash) service, and other city services.

For the billing of unregulated services provided in Cal Water's regulated territory, billing activities consist of adding line item charges to regulated bills, and collecting and processing payments. For billing in unregulated systems that Cal Water operates and maintains, billing activities consist of the calculation, preparation, and mailing of bills, as well as the collection and processing of payments. In both situations, excess capacity contracts for billing and meter-reading include the use of the following regulated assets:

- General office equipment and buildings for customer service, bill preparation, and payment processing
- Customer service computer systems automated systems that direct customer inquiries
- Vehicles
- Landline and mobile communications equipment
- Hand-held meter-reading devices
- RMS Billing System computer system that maintains customer information

- Printing machines machines that print utility bill statements
- Bill insertion machines machines for inserting customer bills into mailing envelopes
- Cash remittance equipment sorts and opens payment envelopes, extracts payments

### D) Lab Services Contracts

Cal Water provides water quality testing laboratory services to third parties. These contracts include the use of the following regulated assets:

- General office equipment
- Laboratory
- Lab equipment, chemicals

In addition to laboratory services, Cal Water also conducts field inspections and sampling for some contracts, which include the use of the following regulated assets:

- Field instrumentation tools, sampling equipment
- Vehicles

### E) Home Service USA Contract

For the contract with Home Service USA, Cal Water uses the billing-related regulated assets discussed above under "Billing and Meter-Reading Contracts" to add line item charges for Home Service products to regulated bills.

### Annual Report of California Water Service Company to the California Public Utilities Commission

### **ATTACHMENT B**

# REGARDING THE BIENNIAL AFFILIATE COMPLIANCE PLAN OF

### CALIFORNIA WATER SERVICE COMPANY (U-60-W)

Rules for Water and Sewer Utilities Regarding Affiliate Transactions and the Use of Regulated Assets for Non-Tariffed Utility Services, contained in Appendix A of D.12-01-042, requires the submission of a Compliance Plan "starting in 2011 with the 2010 annual report and biennially thereafter."

Consistent with this rule, California Water Service Company ("Cal Water") prepared and filed its biennial Affiliate Compliance Plans with its 2010 and 2012 annual reports to the Commission (submitted in 2011 and 2013, respectively).

Accordingly, Cal Water will file its next biennial Affiliate Compliance Plan with its 2014 annual report to the Commission in March 2015.

### Annual Report of California Water Service Company To the California Public Utilities Commission

### ATTACHMENT C

### Directors and Officers of California Water Service Company and its Affiliates<sup>1</sup>

#### **CALIFORNIA WATER SERVICE GROUP**

### **BOARD OF DIRECTORS**

Douglas M. Brown (retired May 2013)
Peter C. Nelson – Chairman of the Board
Martin A. Kropelnicki – Chief Executive Officer
Terry P. Bayer (added March 2014)
Edwin A. Guiles
Bonnie G. Hill
Thomas M. Krummel, M.D.
Richard P. Magnuson

Linda R. Meier George A. Vera Lester A. Snow

#### **OFFICERS**

Martin A. Kropelnicki, President & CEO

Thomas F. Smegal III, Vice President, Chief Financial Officer, & Treasurer

Helen Del Grosso, Vice President, Human Resources

Francis S. Ferraro, Vice President, Corporate Development

Robert R. Guzzetta, Vice President, Engineering & Water Quality

David R. Karraker, Vice President, Special Projects (retired January 2014)

Christine L. McFarlane, Vice President, Chief Administrative Officer (retirement pending; not an officer as of May 2013)

Michael J. Rossi, Vice President, Continuous Improvement

Paul Townsley, Vice President, Regulatory Matters & Corporate Relations

Lynne P. McGhee. Corporate Secretary

David B. Healey, Corporate Controller

Michael B. Luu, Vice President, Customer Service and Information Technology

Timothy B. Treloar, Vice President, Operations

### CALIFORNIA WATER SERVICE COMPANY (same board members and officers as the Group)

#### **BOARD OF DIRECTORS**

Douglas M. Brown (retired May 2013) Peter C. Nelson – Board Chairman Martin A. Kropelnicki – President/CEO Terry P. Bayer (new March 2014)

Edwin A. Guiles Bonnie G. Hill

Thomas M. Krummel, M.D. Richard P. Magnuson Linda R. Meier

George A. Vera Lester A. Snow

#### **OFFICERS**

Martin A. Kropelnicki, President & CEO

Thomas F. Smegal III, Vice President, Chief Financial Officer, & Treasurer

Helen Del Grosso, Vice President, Human Resources Francis S. Ferraro, Vice President, Corporate Development

Robert R. Guzzetta, Vice President, Engineering & Water Quality

David R. Karraker, Vice President, Special Projects (retired January 2014) Christine L. McFarlane, Vice President, Chief Administrative Officer (retirement pending; not an officer as of May 2013)

Michael J. Rossi, Vice President, Continuous Improvement

Paul Townsley, Vice President, Regulatory Matters & Corporate Relations

Lynne P. McGhee, Corporate Secretary David B. Healey, Corporate Controller

Michael B. Luu, Vice President, Customer Service & Information Technology

Timothy B. Treloar, Vice President, Operations

<sup>&</sup>lt;sup>1</sup> In compliance with Rule IV.C of the Affiliate Transaction Rules (D.10-10-019).

#### **CWS UTILITY SERVICES**

#### **BOARD OF DIRECTORS**

Douglas M. Brown (retired May 2013) Peter C. Nelson – Board Chairman Martin A. Kropelnicki – President/CEO Terry P. Bayer (new March 2014)

Edwin A. Guiles Bonnie G. Hill

Lester A. Snow

Thomas M. Krummel, M.D. Richard P. Magnuson Linda R. Meier George A. Vera

#### **OFFICERS**

Martin A. Kropelnicki, President & CEO

Thomas F. Smegal III, Vice President, Chief Financial Officer, & Treasurer

Helen Del Grosso, Vice President, Human Resources Francis S. Ferraro, Vice President, Corporate Development Robert R. Guzzetta, Vice President, Engineering & Water Quality

David R. Karraker, Vice President, Special Projects (retired January 2014)

Michael J. Rossi, Vice President, Continuous Improvement

Lynne P. McGhee, Corporate Secretary David B. Healey, Corporate Controller

Michael B. Luu. Vice President. Customer Service & Information Technology

Timothy B. Treloar, Vice President, Operations

### **WASHINGTON WATER SERVICE COMPANY**

#### **BOARD OF DIRECTORS**

Peter C. Nelson – Board Chairman Lynne P. McGhee Martin A. Kropelnicki, CEO

#### **OFFICERS**

Mike Ireland, President Martin A. Kropelnicki, CEO

Thomas F. Smegal III, Vice President, Chief Financial Officer, & Treasurer

Helen Del Grosso, Vice President, Human Resources Francis S. Ferraro, Vice President, Corporate Development

Paul Townsley, Vice President, Regulatory Matters & Corporate Relations

Lynne P. McGhee, Corporate Secretary David B. Healey, Corporate Controller

### **NEW MEXICO WATER SERVICE COMPANY**

#### **BOARD OF DIRECTORS**

Peter C. Nelson - Board Chairman

Lynne P. McGhee

Martin A. Kropelnicki – President/CEO

#### **OFFICERS**

Martin A. Kropelnicki, President & CEO

Thomas F. Smegal III, Vice President, Chief Financial Officer, & Treasurer

Helen Del Grosso, Vice President, Human Resources Francis S. Ferraro, Vice President, Corporate Development

Paul Townsley, Vice President, Regulatory Matters & Corporate Relations

Lynne P. McGhee, Corporate Secretary

### **HAWAII WATER SERVICE COMPANY**

#### **BOARD OF DIRECTORS**

Peter C. Nelson – Board Chairman & CEO Lynne P. McGhee Martin A. Kropelnicki

#### **OFFICERS**

Martin A. Kropelnicki, President & CEO

Thomas F. Smegal III, Vice President, Chief Financial Officer, & Treasurer

Francis S. Ferraro, Vice President, Corporate Development Helen Del Grosso, Vice President, Human Resources

Paul S. Townsley, Vice President, Regulatory Matters & Corporate Relations

Lynne P. McGhee, Corporate Secretary David B. Healey, Corporate Controller

### **HWS UTILITY SERVICES, LLC**

Note: Hawaii Water Service Company is the "manager" of the LLC. For this reason, an officer of Hawaii Water Service Company is also authorized to act on behalf of the LLC. Group is the sole "member" of the LLC. There are no officers or directors in an LLC.