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# 2013 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

#### PARK WATER COMPANY (CENTRAL BASIN DIVISION)

(NAME OF CORPORATION)

Name of District: Central Basin Location: 9750 Washburn Road, Downey, Los Angeles

(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2013

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2014 (FILE TWO COPIES IF THREE RECEIVED)

#### SCHEDULE A-1a Utility Plant in Service

Line	Acct	Title of Account	Balance Beg of Year	During Year	<b>During Year</b>		End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT					
2	301	Organization	5,517				5,517
3	302	Franchises and consents (Schedule A-1b)	23,376				23,376
4	303	Other intangible plant	9,294				9,294
5		Total intangible plant	38,187	0	0	0	38,187
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	238,085	1,609,016			1,847,101
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements					
12	312	Collecting and impounding reservoirs					
13	313	Lake, river and other intakes					
14	314	Springs and tunnels					
15	315	Wells	585,099	892,931	507		1,477,523
16	316	Supply mains	0				0
17	317	Other source of supply plant	1,952,690				1,952,690
18		Total source of supply plant	2,537,789	892,931	507	0	3,430,213
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	1,596,906	959,005	129,333		2,426,578
22	322	Boiler plant equipment	0				0
23	323	Other power production equipment	0				0
24	324	Pumping equipment	1,872,979	1,305,687	204,197	49,802	3,024,271
25	325	Other pumping plant	0				0
26		Total pumping plant	3,469,885	2,264,692	333,530	49,802	5,450,849
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	0				0
30	332	Water treatment equipment	3,180,785	582,918	15,268		3,748,435
31		Total water treatment plant	3,180,785	582,918	15,268	0	3,748,435

# SCHEDULE A-1a Utility Plant in Service (Concluded)

			Balance	Additions	Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year		During Year	or (Credits)	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	1,546,971		53,496		1,493,475
4	343	Transmission and distribution mains	25,502,792	4,153,908	356,318		29,300,382
5	344	Fire mains	0				0
6	345	Services	8,037,449	1,401,118	165,074		9,273,493
7	346	Meters	3,769,278	1,190,234	136,516		4,822,996
8	347	Meter installations	0				0
9	348	Hydrants	3,554,979	719,608	9,162	46	4,265,471
10	349	Other transmission and distribution plant	0				0
11		Total transmission and distribution plant	42,411,469	7,464,868	720,566	46	49,155,817
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	3,826,822	113,310	25,489	17,915	3,932,558
15	372	Office furniture and equipment	1,727,933	342,293	161,441		1,908,785
16	373	Transportation equipment	796,126	87,954	77,159	(17,915)	789,006
17	374	Stores equipment	62,462	5,957			68,419
18	375	Laboratory equipment	10,990	514			11,504
19	376	Communication equipment	3,051,297	324,890	38,805		3,337,382
20	377	Power operated equipment	721,956	114,978	1,988		834,946
21	378	Tools, shop and garage equipment	316,509	19,619	1,470		334,658
22	379	Other general plant	0				0
23		Total general plant	10,514,095	1,009,515	306,352	0	11,217,258
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	416,012				416,012
27	391	Utility plant purchased					
28	392	Utility plant sold					
29		Total undistributed items	416,012				416,012
30		Total utility plant in service	62,806,307	13,823,940	1,376,223	49,848	75,303,871

Utility Plant Other amounts of \$17,915 are transfers of an asset from transportation to structures and improvements.

#### SCHEDULE A-1d DISTRICT RATE BASE

		Schedule	Balance	Balance
Line	Title of Account	Page No.		0 0
No. Acct		(b)	(c)	(d)
1	DISTRICT RATE BASE			
2	Helita Diant			
3 4	Utility Plant		75 202 074	60,000,007
5	Plant in Service		75,303,871	62,806,307
6	Construction Work in Progress  General Office Prorate		713,772 1,546,398	4,064,057 1,495,106
7	Total Gross Plant (Line 4 + Line 5 + Line 6)		77,564,041	68,365,470
8	Total Gloss Flant (Line 4 + Line 5 + Line 6)	+	77,304,041	00,303,470
9	Less Accumulated Depreciation			
10	Plant in Service		18,354,478	18,942,766
11	General Office Prorate		1,991,727	2,005,353
12	Total Accumulated Depreciation (Line 10 + Line 11)		20,346,205	20,948,119
13	Total / local malaton poproductor (Ellio 10 1 Ellio 11)		20,010,200	20,010,110
14	Less Other Reserves			
15	Deferred Income Taxes		7,357,306	6,256,724
16	Deferred Investment Tax Credit		0	0,200,120
17	Other Reserves		0	0
18	Total Other Reserves (Line 15 + Line 16 + Line 17)		7,357,306	6,256,724
19	,		, ,	, ,
20	Less Adjustments			
21	Contributions in Aid of Construction		7,080,216	6,639,580
22	Advances for Construction		1,198,293	1,250,730
23	Other		0	0
24	Total Adjustments (Line 21 + Line 22 + Line 23)		8,278,509	7,890,310
25				
26	Add Materials and Supplies		182,214	140,993
27				
28	Add Working Cash (From Schedule A-1d(2))		3,664,661	3,570,951
29				
30				
31	TOTAL DISTRICT RATE BASE		45,428,897	36,982,261
32	=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28			
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#### SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

است		Title of Account	Schedule		Balance
Line		Title of Account			Beginning of Yea
	Acct.	(a)	(b)	(c)	(d)
2		Working Cash	-		
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.		21,411,555	20,793,38
5		2.Purchased Power & Commodity for Resale*		8,870,454	8,469,22
6		3.Meter Revenues: Bimonthly Billing		26,702,763	24,339,3
7		4.Other Revenues: Flat Rate Monthly Billing		432,471	394,20
8		5.Total Revenues (3 + 4)		27,135,234	24,733,5
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)		0.01594	0.015
10		7. 5/24 x Line 1 x (100% - Line 6)		4,389,647	4,262,9
11		8. 1/24 x Line 1 x Line 6		14,219	13,8
12		9. 1/12 x Line 2		739,204	705,7
13		10.Operational Cash Requirement (7 + 8 - 9)		3,664,661	3,570,9
14					
15					
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt			
16		(metered).			
17		(metered).	1		
18		Note: Beginning balance of working cash revenues restated to correct error from 2012.			
19		Total. Degining balance of working each revenues restained to correct error from 2012.			
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## SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
			Limited-Term	Utility Plant	
		Utility	Utility	Acquisition	Other
Line No.	ltem	Plant	Investments	Adjustments	Property
	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	18,942,766	8,348		
2	Add: Credits to reserves during year	4 000 000	0.454		
3	(a) Charged to Account 503, 504, 505	1,662,839	3,451		
4	(b) Charged to Account 265	301,141			
5	(c) Charged to Clearing Accounts	132,843			
6	(d) Salvage recovered	94,985			
7	(e) All other credits_1/	90,688			
8	Total credits	2,282,496	3,451		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	1,375,629			
11	(b) Cost of removal	1,464,960			
12	(c) All other debits <sup>1/</sup>	30,195			
13	Total debits	2,870,784	0		
14	Balance in reserve at end of year	18,354,478	11,799		
15	State method of determining depreciation charges. Mid-year convention method				
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - Not available.				
19	1/ Indicate the nature of these items and show the accounts affected by the contra entries.				
20	Depreciation charged from General Office		(\$23,765)		
21	Depreciation charged to General Office		\$76,281		
22	Depreciation charged to Nonutility		\$7,977		
23	Correction of over -depreciated assets		7,452		
	Correction due to re-opening of job		4,712		
	Transfer metal garage to improvements		18,031		
	Total other credits		\$90,688		
24					
25	Correction of over -depreciated assets		7,452		
26	Correction due to re-opening of job		4,712		
27	Transfer metal garage to improvements		18,031		
28	Total other debits		30,195		
29					
30					
31					

#### **SCHEDULE A-3a**

#### Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

			Balance	Credits to Reserve	Debits to Reserves During Year		
			Beginning	During Year		Removal Net	
	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage		(Dr.) or Cr.	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements					
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells	109,673	38,262	507		147,428
7	316	Supply mains					
8	317	Other source of supply plant	600,955	42,178			643,133
9		Total source of supply plant	710,628	80,440	507	0	790,561
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	333,605	77,823	136,785	(63,740)	210,903
13	322	Boiler plant equipment					
14	323	Other power production equipment					
15	324	Pumping equipment	552,200	96,690	204,197	(16,795)	427,898
16	325	Other pumping plant					
17		Total pumping plant	885,805	174,513	340,982	(80,535)	638,801
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements					
21	332	Water treatment equipment	146,725	185,895	19,980		312,640
22		Total water treatment plant	146,725	185,895	19,980	0	312,640
23							

#### **SCHEDULE A-3a**

#### Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (continued)

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

					Debits to		
				Credits to	Reserves	Salvage and	
			Balance	Reserve	<b>During Year</b>	Cost of	
			Beginning	During Year	Excl. Cost	Removal Net	
Line	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage		(Dr.) or Cr.	End of Year
No.		(a)	(f)	(c)	(d)	(e)	(f)
1		IV. TRANS. AND DIST. PLANT					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	733,301	31,165	53,496		710,970
4	343	Transmission and distribution mains	7,543,245	622,636	356,320	(1,321,618)	6,487,943
5	344	Fire mains					
6	345	Services	2,609,254	219,849	164,523	(24,021)	2,640,559
7	346	Meters	653,338	121,998	136,516	15,078	653,898
8	347	Meter installations					
9	348	Hydrants	903,827	89,153	9,116	(1,940)	981,924
10	349	Other transmission and distribution plant					
11		Total trans. and distrubtion plant	12,442,965	1,084,801	719,971	(1,332,501)	11,475,294
12							
13		V. GENERAL PLANT					
14	371	Structures and improvements	728,601	117,855	25,489	(10,356)	810,611
15	372	Office furniture and equipment	998,684	146,273	161,441	45,738	1,029,254
16	373	Transportation equipment	675,728	61,081	95,191	7,500	649,118
17	374	Stores equipment	45,491	2,624			48,115
18	375	Laboratory equipment	10,042				10,042
19	376	Communication equipment	1,623,925	247,914	38,805	180	1,833,214
20	377	Power operated equipment	261,969	51,510	1,988		311,491
21	378	Tools, shop and garage equipment	204,198	17,965	1,470		220,693
22	379	Other general plant					
23	390	Other tangible property	208,003	16,640			224,643
24	391	Water plant purchased					
25		Total general plant	4,756,641	661,862	324,384	43,062	5,137,181
26		TOTAL	18,942,765	2,187,511	1,405,824	(1,369,974)	18,354,478

# SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	26,650,697	24,031,756	2,618,941
4		601.2 Industrial sales	160,729	153,939	6,790
5		601.3 Sales to public authorities	1,556,109	1,394,833	161,276
6		Sub-total	28,367,535	25,580,528	2,787,007
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	0	0	0
9		602.2 Industrial sales	0	0	0
10		602.3 Sales to public authorities	0	0	0
11		Sub-total	0	0	0
12	603	Sales to irrigation customers			
13		603.1 Metered sales	0	0	0
14		603.2 Unmetered sales	0	0	0
15		Sub-total	0	0	0
16	604	Private fire protection service	137,633	127,753	9,880
17	605	Public fire protection service			0
18	606	Sales to other water utilities for resale			0
19	607	Sales to governmental agencies by contracts			0
20	608	Interdepartmental sales			0
21	609	Regulatory Balancing Account	1,526,588	982,027	544,561
22		Sub-total	1,664,221	1,109,780	554,441
23		Total water service revenues	30,031,756	26,690,308	3,341,448
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	294,839	266,455	28,384
26	612	Rent from water property			0
27	613	Interdepartmental rents			0
28	614	Other water revenues	628,932	513,669	115,263
29		Total other water revenues	923,771	780,124	143,647
30	501	Total operating revenues	30,955,527	27,470,432	3,485,095

## SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			C	Class		Class		Class		Class		Class		Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in [Brackets]								
No.		(a)	Α	В	С	(b)	(c)	(d)								
1		I. SOURCE OF SUPPLY EXPENSE														
2		Operation														
3	701	Operation supervision and engineering	Α	В		97,327	89,417	7,910								
4	701	Operation supervision, labor and expenses			С											
5	702	Operation labor and expenses	Α	В		177,277	184,524	(7,247)								
6	703	Miscellaneous expenses	Α			1,259,011	1,114,242	144,769								
7	704	Purchased water	Α	В	С	8,605,423	8,256,940	348,483								
8		Maintenance														
9	706	Maintenance supervision and engineering	Α	В												
10	706	Maintenance of structures and facilities			С											
11	707	Maintenance of structures and improvements	Α	В												
12		Maintenance of collect and impound reservoirs	Α													
13	708	Maintenance of source of supply facilities		В												
14	709	Maintenance of lake, river and other intakes	Α													
15	710	Maintenance of springs and tunnels	Α													
16	711	Maintenance of wells	Α				2,697	(2,697)								
17	712	Maintenance of supply mains	Α													
18	713	Maintenance of other source of supply plant	Α	В		30,833	25,203	5,630								
19		Total source of supply expense				10,169,871	9,673,023	496,848								

# SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

				Class	5	Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in [Brackets]
No.		(a)	Α	В	С	(b)	(c)	(d)
1		II. PUMPING EXPENSES						
2		Operation						
3	721	Operation supervision and engineering	Α	В			11	(11)
4	721	Operation supervision labor and expense			С			
5	722	Power production labor and expense	Α					0
6	722	Power production labor, expenses and fuel		В		0	0	0
7	723	Fuel for power production	Α					
8	724	Pumping labor and expenses	Α	В		216,135	206,656	9,479
9	725	Miscellaneous expenses	Α			16,816	17,502	(686)
10	726	Fuel or power purchased for pumping	Α	В	С	265,030	212,286	52,744
11		Maintenance						
12	729	Maintenance supervision and engineering	Α	В		481		481
13	729	Maintenance of structures and equipment			С			
14	730	Maintenance of structures and improvements	Α	В		79,776	51,894	27,882
15	731	Maintenance of power production equipment	Α	В				0
16	732	Maintenance of pumping equipment	Α	В		165,218	130,604	34,614
17	733	Maintenance of other pumping plant	Α	В				
18		Total pumping expenses				743,456	618,942	124,514
19		III. WATER TREATMENT EXPENSES						
20		Operation						
21	741	Operation supervision and engineering	Α	В				0
22	741	Operation supervision, labor and expenses			С			
23	742	Operation labor and expenses	Α			251,831	174,587	77,244
24	743	Miscellaneous expenses	Α	В		7,404	4,703	2,701
25	744	Chemicals and filtering materials	Α	В		42,849	18,429	24,420
26		Maintenance						
27	746	Maintenance supervision and engineering	Α	В		0	0	0
28	746	Maintenance of structures and equipment			С			
29	747	Maintenance of structures and improvements	Α	В		0	0	0
30	748	Maintenance of water treatment equipment	Α	В		16,995	6,276	10,719
31		Total water treatment expenses				319,079	203,995	115,084

# SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (continued)

(Respondent should use the group of accounts applicable to its class)

			C	Class		Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account				Current Year	Preceding Year	in [Brackets]
No.		(a)	Α	В	С	(b)	(c)	(d)
1		IV. TRANS. AND DIST. EXPENSES						
2		Operation						
3		Operation supervision and engineering	Α	В		161,391	138,786	22,605
4		Operation supervision, labor and expenses			С			
5	752	Storage facilities expenses	Α			75		75
6	752	Operation labor and expenses		В				
7	753	Transmission and distribution lines expenses	Α			128,562	122,756	5,806
8	754	Meter expenses	Α			134,449	147,402	(12,953)
9	755	Customer installations expenses	Α			83,864	86,969	(3,105)
10	756	Miscellaneous expenses	Α			12,079	16,607	(4,528)
11		Maintenance						
12	758	Maintenance supervision and engineering	Α	В		13,788	11,745	2,043
13	758	Maintenance of structures and plant			С			
14	759	Maintenance of structures and improvements	Α	В			127	(127)
15	760	Maintenance of reservoirs and tanks	Α	В		81,853	33,004	48,849
16	761	Maintenance of trans. and distribution mains	Α			199,757	185,480	14,277
17	761	Maintenance of mains		В				
18	762	Maintenance of fire mains	Α					
19	763	Maintenance of services	Α			95,254	90,856	4,398
20	763	Maintenance of other trans. and distribution plant		В				
21		Maintenance of meters	Α			88,626	40,007	48,619
22	765	Maintenance of hydrants	Α			74,003	86,029	(12,026)
23		Maintenance of miscellaneous plant	Α			3,914	3,542	372
24		Total transmission and distribution expenses				1,077,615	963,310	114,305

#### SCHEDULE B-2 Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

		Account		Class	3	Amount	Amount	Net Change During Year Show Decrease
Line		Account				Current Year	Preceding Year	in [Brackets]
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	771	Supervision	Α	В		604		
4	771	Superv., meter read., other customer acct expenses			С			
5	772	Meter reading expenses	Α	В		239,853	247,483	(7,630)
6	773	Customer records and collection expenses	Α			771,181	759,458	11,723
7	773	Customer records and accounts expenses		В				
8	774	Miscellaneous customer accounts expenses	Α			6,606	3,932	2,674
9	775	Uncollectible accounts	Α	В	С	100,865	119,220	(18,355)
10		Total customer account expenses				1,119,109	1,130,093	(10,984)
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	Α	В				
14	781	Sales expenses			С			
15	782	Demonstrating and selling expenses	Α			333,888	315,625	18,263
16		Advertising expenses	Α					
17	784	Miscellaneous sales expenses	Α					
18	785	Merchandising, jobbing and contract work	Α			_	_	_
19		Total sales expenses				333,888	315,625	18,263

# SCHEDULE B-2 Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)

Respondent should use the group of accounts applicable to its class

								Net Change
				Clas	S		_	During Year
		_		1		Amount	Amount	Show Decrease
Line		Account					Preceding Year	
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
1		VII. ADMIN. AND GENERAL EXPENSES						
2		Operation						
3		Administrative and general salaries	Α	В	С	1,272,839	1,287,781	(14,942)
4		Office supplies and other expenses	Α	В	С	331,368	306,808	24,560
5		Property insurance	Α					0
6	793	Property insurance, injuries and damages		В	С			
7	794	Injuries and damages	Α			611,743	767,309	(155,566)
8	795	Employees' pensions and benefits	Α	В	С	2,241,911	2,309,190	(67,279)
9	796	Franchise requirements	Α	В	С	110,997	96,576	14,421
10	797	Regulatory commission expenses	Α	В	С	89,577	114,458	(24,881)
11	798	Outside services employed	Α			197,167	200,894	(3,727)
12	798	Miscellaneous other general expenses		В				
13	798	Miscellaneous other general operation expenses			С			
14	799	Miscellaneous general expenses	Α			75,415	71,998	3,417
15		Main Office Allocation				2,874,602	2,841,122	33,480
16		Maintenance						
17	805	Maintenance of general plant	Α	В	С	154,895	108,566	46,329
18		Total administrative and general expenses				7,960,514	8,104,702	(144,188)
19		VIII. MISCELLANEOUS						,
20	811	Rents	Α	В	С			
21	812	Administrative expenses transferred - Cr.	Α	В	С	(579,414)	(490,882)	(88,532)
22	9XX	Miscellaneous-Clearings	Α	В	С	537,994	513,645	24,349
23		Total miscellaneous				(41,420)	22,763	(64,183)
24		Total operating expenses				21,682,112	21,890,718	(208,606)

# SCHEDULE B-4 Taxes Charged During Year

		Total taxes				
<b>.</b>	Kind of tax	charged	Water	Nonutility	Other	Capitalized
Line	(See system support for instructions)	during year		(Account 321)	(Accounts)	(f)
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Taxes on real and personal property	355,477	355,477			
2	State corp. franchise tax	0	0			
3	State unemployment insurance tax	16,512	15,119		638	755
4	Other state and local taxes	45,651	45,651			
5	Federal unemployment insurance tax	4,203	3,929		124	149
6	Federal insurance contributions act	312,513	287,330		11,279	13,904
7	Other federal taxes	0	0			
8	Federal income tax	0	0			
9						
10						
11						
12						
13						
14						
15						
16						
17	Totals	734,356	707,506	0	12,041	14,809

## SCHEDULE D-1 Sources of Supply and Water Developed

Line No.	ST	REAMS		FLOW IN		(Unit) <sup>2</sup>	Annual Quantities		
1	_	From Stream	Location of	Priority Ri	ght	Diversions		Diverted	Remarks
2	Diverted Into 1	or Creek	Diversion						
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit) <sup>2</sup>	
4	None								
5									
6									
7		10/1	11.0			D		A	
8		VVE	ELLS	I			ping	Annual	Damarica
9	At Disast				3 11-	Сар	acity	Quantities	Remarks
10	At Plant	Landina	NIl	Diversions	<sup>3</sup> Depth		2	Pumped	
11	(Name or Number)	Location	Number	Diversions	in Water	(	Unit) <sup>2</sup>	A.F. (Unit) <sup>2</sup>	
12 13	See attached schedule.								
14									
15									
16									
17					LOW IN			Annual	
18	TUNNELS	AND SPRINGS	2	'	(Unit) <sup>2</sup>			Quantities	Remarks
19	TOMNELO	AND SI KING	,		(OIIII)			Used	Remarks
20	Designation	Location	Number	Maximu	m	Mini	mum	(Unit) <sup>2</sup>	
21	None	2004						(	
22									
23									
24									
25									
26				•					
27			Purc	hased Water f	or Resa	le			
28						-			
29	Purchased from See att	ached							
30	Annual quantities purch	ased	See attached	schedule.	(Unit cho	sen) 2	AF		
31	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				,				
32									

## SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
33	Collecting Reservoirs			
34	Concrete			
35	Earth			
36	Wood			
37	B. Distribution Reservoirs			
38	Concrete	1	1,985,000 Gallons	
39	Earth			
40	Wood			
41	C. Tanks			
42	Concrete			
43	Earth			
44	Wood			
45	Steel	2	750,000 Gallons	
	Total	3	2,735,000 Gallons	

<sup>&</sup>lt;sup>1</sup> State ditch, pipe line, reservoir, etc., with name, if any.

<sup>&</sup>lt;sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

<sup>&</sup>lt;sup>3</sup> Average depth to water surface below ground surface.

#### SCHEDULE D-1A (WELLS)

#### CENTRAL BASIN DIVISION WELL DATA

			STATIC		ANNUAL QT.
NO.	ADDRESS	<b>DIMENSIONS</b>	LEVEL	GPM	PUMPED ( Acre Feet)
4-B	12535 HARRIS, LYNWOOD	16" X 422'	78	823	44.43
6-E	11518 E. EXCELSIOR, NORWALK	16" X 270'	50	550	0.05
9-D	2435 E. GREENLEAF, LYNWOOD	18" X 600'	86	1,200	708.8
12-B	1517 GRANDEE, COMPTON	16" X 270'	97	192	2.76
13-C	1019 ARBUTUS, COMPTON	16" X 495'	105	890	16.33
19-C	1743 118TH, COMPTON	16" X 830'	144	1,750	344.24
28-B	13415 S. REGENTVIEW, BELLFLOWER	16" X 644'	72	1,116	751.7
29-H	12214 E. ALONDRA, NORWALK	16" X 462'	64	600	0.12
40-B	9937 E. LINDALE, BELLFLOWER	16" X 1052'	78	620	0.11
40-D	12915 S. HANWELL, DOWNEY	16" X 606'	85	788	473.29
41-A	12312 CURTIS & KING, NORWALK	16" X 527'	N/A	846	111.55
46-C	13902 HALCOURT, NORWALK	16" X 728'	74	1,159	704.47
				10,534	3,157.85

#### SCHEDULE D-1A (PURCHASED WATER FOR RESALE)

PURCHASED WATER FOR	RESALE	
PURCHASED FROM: (CENTRAL BASIN MUNICIPAL WATER DIS	TRICT)	8,335.19
RECLAIMED (CENTRAL BASIN MUNICIPAL WATER DISTRICT)		334.9
	TOTAL	8,670.09

## **SCHEDULE D-3**

			Des	cription of	Transmissio	n and Distrib	oution Facil	ities			
			A. Length	of Ditches, Flu	mes and Lined	Conduits in Mi	les for Variou	s Capacities			
			Ca	pacities in Cub	ic Feet Per Sec	ond or Miner's Ir	nches (state wh	ich)			
Line											
No.	Dital		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75		76 to 100
2	Ditch Flume		None								
3	Lined conduit										
4	Linea conduit										
5		Totals									
-				<u></u>				/2		*	
<u> </u>		A. Le				uits in Miles for		-	ided)		
Line			Ca	pacities in Cub	ic Feet Per Sec	ond or Miner's Ir	icnes (state wr	icn)			Total
No.			101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000		All Lengths
6	Ditch		None					1 13 1550			
7	Flume										
8	Lines conduit										
9											
10		Totals									
			B. Footage	s of Pipe by In	side Diameter	s in Inches - No	t Including Se	rvice Piping			
Line						0.1/0			_	_	
No.	2		1	1 1/2	2	2 1/2	3	4	5	6	8
	Cast Iron				4,869			390,030		289,210	170,294
	Cast Iron (cement lined) Concrete										
	Copper										
	Riveted steel										
	Standard screw										
	Screw or welded casing										
	Cement - asbestos							43,759		78,063	76,991
19	Welded steel				1,334		1,790	1,158	140	3,783	2,342
	Ductile Iron							1,819		21,044	46,445
	Plastic				328			3,780		12,132	26,963
22		Totals	0	0	6,531		1,790	440,546	140	404,232	323,035
		B. Foo	tages of Pip	e by Inside Di	ameters in Inc	hes - Not Includ	ding Service P	iping - (Concl	uded)		
				1	1			ı	Other Sizes	ı	
Line									(Specify Sizes)		Total
No.		10	12	14	16	18	20	21/22	24		All Sizes
	Cast Iron	7,165	20,149	18	823	10	2,322	- 1/22			884,880
	Cast Iron (cement lined)	7,100	20,170	10	020		2,022				004,000
	Concrete										0
	Copper										0
	Riveted steel										0
	Standard screw	-			_						0
	Screw or welded casing	783	447	1,406	36	32	342		142		3,188
	Cement - asbestos	10,201	9,909	15,977							234,900
	Welded steel	426	563	254	248						12,038
	Ductile Iron	3,744	45,812	5,149	1,988		2,134				128,135
33	Plastic	3,028	21,273	2,828	4,030	32	4,798		4.40		74,362
34	Totals	25,347	98,153	25,632	7,125	32	4,798	<u> </u>	142		1,337,503

SCHEDULE D-4
Number of Active Service Connections

	Me	tered - Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Commercial (including domestic)	26,817	26,851		
Industrial	5	5		
Public authorities	201	197		
Irrigation	26	25		
Other (specify) Temporary	8	10		
Reclaimed				
Subtotal	27,057	27,088		
Private fire connections	193	199		
Public fire hydrants	1,745	1,795		
Total	28,995	29,082		

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	26,510	XXXXXXXXXXXXXXXXX
3/4 - in	0	
1 - in	610	
1 1/2 - in	243	
2 - in	311	
3 - in	64	
4 - in	75	
6 - in	104	
8 - in		
10 - in		
12 - in		
Other Unknown	81	
Total	27,998	

#### SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as	Prescribed
in Section VI of General Order No. 103:	
<ol> <li>New, after being received</li> </ol>	19
2. Used, before repair	0
3. Used, after repair	19
Found fast, requiring billing adjustment	0
B. Number of Meters in Service Since La	
1. Ten years or less	23,358
More than 10, but less     than 15 years	3,729 201

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in \_\_\_\_\_Ccf\_\_\_\_\_(Unit Chosen)<sup>1</sup>

Classification			During	Current Year	•			
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	321,123	312,992	324,930	319,027	373,784	394,131	436,364	2,482,351
Industrial	1,102	4,215	1,473	3,993	1,588	3,784	1,869	18,024
Public authorities	10,036	16,529	12,526	19,299	20,188	27,648	28,592	134,818
Resale	0	0	0	0	0	0	0	0
Temporary	486	424	909	-919	723	1,056	3,449	6,128
Reclaimed	3,905	6,090	7,321	13,245	16,534	17,097	17,356	81,548
Fire Hydrant	55	78	65	137	174	75	93	677
Total	336,707	340,328	347,224	354,782	412,991	443,791	487,723	2,723,546
Classification	During Current Year							Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	419,536	450,555	399,814	392,139	339,112	2,001,156	4,483,507	4,497,125
Industrial	4,679	2,355	4,370	2,123	3,760	17,287	35,311	37,384
Public authorities	33,261	32,847	29,650	29,998	25,589	151,345	286,163	280,355
Resale	0	0	0	0	0	0	0	0
Temporary	1,382	1,787	895	1,330	762	6,156	12,284	4,461
Reclaimed	17,115	13,610	18,456	10,544	4,608	64,333	145,881	136,163
Fire Hydrant	87	122	57	70	49	385	1,062	1,316
Total	476,060	501,276	453,242	436,204	373,880	2,240,662	4,964,208	4,956,804

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated	0	Total population served	133,000 approx.

#### **End of Year Balances in Selected Accounts**

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 182,214
100.3	Construction Work in Progress	\$ 683,772
241	Advances for Construction	\$ 1,198,294
265	Contributions in Aid of Construction	\$ 7,080,216

DECLARATION					
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)					
I, the undersigned Jeanne-Marie Bruno					
	Name of District Manager or Equivalent (Please Print)				
of	Central E	Basin District			
	Name of D	District			
of	Park Water Company				
	Nan	ne of Utility			
at	9750 Washburn Road, Downey, CA 90241				
:		of District Office			
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2013, through December 31, 2013.					
	Senior Vice President Title (Please Print)	Garne-Marie Bruno Signature			
,	(562) 923-0711 Telephone Number	4/28/14 Date			

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