ReceivedExamined						
U#						
	2013 ANNUAL REPORT OF					
	DADI/ WATER COMPANY					
(NAME UNDER WHICH CORPO	PARK WATER COMPANY (NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)					
	P.O. BOX 7002 Downey, CA 90241					

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2013

ZIP

(OFFICIAL MAILING ADDRESS)

REPORT MUST BE FILED NOT LATER THAN March 31, 2014 (FILE TWO COPIES IF THREE RECEIVED)

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INSTRUCTIONS

1. Two completed copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2014** with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298

kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath, on the last page, must be signed by an officer, partner or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover a calander year, from Janauary 1, 2013 through December 31, 2013. Fiscal year reports will not be accepted.
- 10 Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 12, Item 12, of this report.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR CLASS ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Calendar Year 2013

NAME OF UTILITY Park Water Company

PHONE (562)299-5108

PERSON RESPONSIBLE FOR THIS REPORT	Lawrence G. Le	e	
(Prepared from Information in the 2013 Annual Report)			
	1/1/2013	12/31/2013	Average

			1/1/2013	12/31/2013	Average
	BALANCE SHEET DATA				
1	Intangible Plant		38,187	38,187	38,187
2	Land and Land Rights	(C)	247,140	1,852,335	1,049,738
3	Depreciable Plant	(C)	69,711,905	80,663,688	75,187,796
4	Gross Plant in Service		69,997,232	82,554,210	76,275,721
5	Less: Accumulated Depreciation	(C)	(24,822,747)	(24,151,460)	(24,487,104)
6	Net Water Plant in Service		45,174,485	58,402,750	51,788,618
7	Water Plant Held for Future Use		0	0	0
8	Construction Work in Progress		4,098,514	686,238	2,392,376
9	Materials and Supplies		140,993	182,214	161,604
10	Less: Advances for Construction		(1,250,730)	(1,198,294)	(1,224,512)
11	Less: Contributions in Aid of Construction		(6,639,580)	(7,080,216)	(6,859,898)
12	Less: Accumulated Deferred Income and Investm	ent Tax Credits	(7,712,504)	(8,045,179)	(7,878,842)
13	Net Plant Investment		33,811,178	42,947,513	38,379,346

CAPITALIZATION

	OAI ITALIZATION				
14	Common Stock		10	10	10
15	Proprietary Capital (Individual or Partnership)				
16	Paid-in Capital		2,573,846	2,822,027	2,697,937
17	Retained Earnings	(A)	(37,492,612)	(41,357,886)	(39,425,249)
18	Common Stock and Equity (Lines 14 through 17)		(34,918,756)	(38,535,849)	(36,727,303)
19	Preferred Stock		<u></u>		
20	Long-Term Debt	(B)	94,335,200	109,787,686	102,061,443
21	Notes Payable		3,000,000	3,900,000	3,450,000
22	Total Capitalization (Lines 18 through 21)		62,416,444	75,151,837	68,784,141

(A) Includes Nonutility Retained Earnings

Note: Beginning of year retained earnings balance restated as follows:

As originally reported:

Reclass 2012 Unbilled Accounts Receivable

1,872,282

Reclass deferred taxes on 2012 Unbilled Revenue

-748,913

As restated

-\$37,492,612

- (B) 2012 balance includes Associated Companies' intercompany balances of \$42,335,200 and 2013 balance includes Associated Companies' intercompany balances of \$42,787,686
- (C) 1/1/2013 and 12/31/2013 balances include Nonutility amounts.

INCOME STATEMENT AND OTHER DATA

Calendar Year 2013

				Annual
	NCOME STATEMENT			Amount
23	Unmetered Water Revenue			0
24	Fire Protection Revenue			137,633
25	Irrigation Revenue			
26	Metered Water Revenue			30,817,894
27	Total Operating Revenue			30,955,527
28	Operating Expenses			21,682,112
29	Depreciation Expense (Composite Rate 2.81%)			1,666,290
30	Amortization and Property Losses			
31	Property Taxes			355,477
32	Taxes Other Than Income Taxes			352,029
33	Total Operating Revenue Deduction Before Taxes			24,055,908
34	California Corp. Franchise Tax			94,805
35	Federal Corporate Income Tax			697,677
36	Total Operating Revenue Deduction After Taxes			24,848,390
37	Net Operating Income (Loss) - California Water Operations			6,107,137
38	Other Operating and Nonoper. Income and Exp Net (Exclude Interest	est Expense)		(480,044)
39	Income Available for Fixed Charges			5,627,093
40	Interest Expense			5,563,027
41	Net Income (Loss) Before Dividends			64,066
42	Preferred Stock Dividends			
43	Net Income (Loss) Available for Common Stock			64,066
	OTHER DATA			
44	Refunds of Advances for Construction			52,436
45	Total Payroll Charged to Operating Expenses			4,037,893
46	Purchased Water			8,605,423
47	Power			265,030
48	Class A Water Companies Only:			
	a. Pre-TRA 1986 Contributions in Aid of Construction			0
	b. Pre-TRA 1986 Advances for Construction			142,743
	c. Post TRA 1986 Contributions in Aid of Construction			7,080,211
	d. Post TRA 1986 Advances for Construction			1,055,551
			_	Annual
_	Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
49	Metered Service Connections	27,057	27,088	27,073
50	Flat Rate Service Connections	0	0	0
51	Total Active Service Connections	27,057	27,088	27,073
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		L		

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

BALANCE SHEET AND CAPITALIZATION DATA Adjusted to Exclude Non-Regulated Activity

Calendar Year 2013

NAME OF UTILITY Park Water Company PHONE (562)299-5108

PERSON RESPONSIBLE FOR THIS REPORT Lawrence G. Lee

			1/1/2013	12/31/2013	Average
	BALANCE SHEET DATA				
1	Intangible Plant		38,187	38,187	38,187
2	Land and Land Rights	_	238,085	1,847,101	1,042,593
3	Depreciable Plant	_	69,654,530	80,601,079	75,127,805
4	Gross Plant in Service	_	69,930,802	82,486,367	76,208,585
5	Less: Accumulated Depreciation	_	(24,806,989)	(24,133,694)	(24,470,342)
6	Net Water Plant in Service	_	45,123,813	58,352,673	51,738,243
7	Water Plant Held for Future Use	_	0	0	0
8	Construction Work in Progress	_	4,098,514	686,238	2,392,376
9	Materials and Supplies	_	140,993	182,214	161,604
10	Less: Advances for Construction	_	(1,250,730)	(1,198,294)	(1,224,512)
11	Less: Contributions in Aid of Construction	_	(6,639,580)	(7,080,216)	(6,859,898)
12	Less: Accumulated Deferred Income and Investment Tax Credits	_	(7,712,504)	(8,045,179)	(7,878,842)
13	Net Plant Investment	_	33,760,506	42,897,436	38,328,971
		-			
	CAPITALIZATION				
14	Common Stock	_	10	10	10
15	Proprietary Capital (Individual or Partnership)	_			0
16	Paid-in Capital	_	2,573,846	2,822,027	2,697,937
17	Retained Earnings	(A)	(37,492,612)	(41,357,886)	(39,425,249)
18	Common Stock and Equity (Lines 14 through 17)		(34,918,756)	(38,535,849)	(36,727,303)
19	Preferred Stock				
20	Long-Term Debt	(B)	94,335,200	109,787,686	102,061,443
21	Notes Payable	_	3,000,000	3,900,000	3,450,000
22	Total Capitalization (Lines 18 through 21)		62,416,444	75,151,837	68,784,141

Note:

(A) Includes Nonutility Retained Earnings

Note: Beginning of year retained earnings balance restated as follows:

As originally reported: -\$38,615,981

Reclass 2012 Unbilled Accounts Receivable 1,872,282

Reclass deferred taxes on 2012 Unbilled Revenue <u>-748,913</u>

As restated -\$37,492,612

(B) 2012 balance includes Associated Companies' intercompany balances of \$42,335,200 and 2013 balance includes Associated Companies' intercompany balances of \$42,787,686

(562)299-5108

INCOME STATEMENT AND OTHER DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2013

NAME OF UTILITY Park Water Company PHONE

						Annual
INCOME STATI	=MENT					Amount
23 Unmetered Wa						0
24 Fire Protection						137,633
25 Irrigation Reve						,
26 Metered Wate						30,817,894
	rating Revenue					30,955,527
28 Operating Exp	_					21,682,112
	xpense (Composite	Rate 2.81%)				1,666,290
-	nd Property Losses	,				
31 Property Taxe						355,477
	han Income Taxes					352,029
33 Total Oper	ating Revenue Ded	uction Before Taxes				24,055,908
-	o. Franchise Tax					94,805
35 Federal Corpo	rate Income Tax					697,677
36 Total Oper	rating Revenue Ded	uction After Taxes				24,848,390
37 Net Operating	Income (Loss) - Ca	lifornia Water Operations				6,107,137
38 Other Operatir	ng and Nonoper. Inc	ome and Exp Net (Exclu	ide Inter	est Expense)	0
39 Income Av	ailable for Fixed Ch	arges				6,107,137
40 Interest Expen	se					5,563,027
41 Net Incom	e (Loss) Before Divi	dends				544,110
42 Preferred Stoo	k Dividends					
43 Net Incom	e (Loss) Available fo	or Common Stock				544,110
OTHER DATA						
44 Refunds of Ad	vances for Construc	ction				52,436
45 Total Payroll C	Charged to Operating	g Expenses				4,037,893
46 Purchased Wa						8,605,423
47 Power						265,030
48 Class A Water	Companies Only:					
a. Pre-TRA 1	986 Contributions in	n Aid of Construction				0
b. Pre-TRA 1	986 Advances for C	Construction				142,743
c. Post TRA	1986 Contributions	in Aid of Construction				7,080,211
d. Post TRA	1986 Advances for	Construction				1,055,551
						Annual
Active Service C	Connections	(Exc. Fire Protect.)	·	Jan. 1	Dec. 31	Average
49 Metered Servi	ce Connections		ſ	27,057	27,088	27,073
50 Flat Rate Serv	rice Connections			0	0	0
	e Service Connection	ons	ļ	27,057	27,088	27,073

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1 Line 38 Payroll
2 Line 38 Payroll Related
3 Line 38 Miscellaneous Operating Expenses
4 Line 38 Investment Income
5 Line 38 Charitable Contributions
6 Line 38 Unregulated Transactions

\$465,983 Ratemaking disallowances & non-utility employees
131,095 Ratemaking disallowances & non-utility employees
117,963 Ratemaking disallowances & non-utility employees
(207,453) Non-utility Revenue
32,892 Non-utility expense
(60,436) Portion of Excess Capacity activities attributable to
shareholders; portion attributable to customers is included in
operating revenues.

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, D.04-12-023, D.10-10-019, and D.11-10-034 the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.10-10-019 and D.11-10-034 provide the following information by each individual non-tariffed good and service provided in 2013:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non- Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non- Tariffed Good/Service (by account).	Regulated Asset Account Number
Reclaimed Water Operations Contract	Active	28,583	5804	0	N/A	(A)	10,004	1002.9910	(B)	N/A
Reclaimed Water Operations Contract	Active	257,606	9050	198,205	9050	(A)	20,790	1002.9910	(B)	N/A
HomeServe Contract	Passive	3,585	9050	1,500	9050	(A)	730	1002.9910	(B)	N/A
(A) Approval by Advice Letter was not required by CPUC.										

GENERAL INFORMATION	
1 Name under which utility is doing business: Park Water Company	
1 Name under which unity is doing business. I and water company	
2 Official mailing address: P.O. Box 7002	
Downey, CA 90241-7002	ZIP 90241
3 Name and title of person to whom correspondence should be address	
Douglas K. Martinet, Senior Vice President/C.F.O.	Telephone: (562) 923-0711
4 Address where accounting records are maintained:9750 Washburn F	
5 Service Area (Refer to district reports if applicable):	
Portions of Los Angeles County	
6 Service Manager (If located in or near Service Area.) (Refer to distri	ct reports if applicable.)
Name:Jeanne-Marie Bruno	
Address:Same as above.	Telephone: (562) 923-0711
7 OWNERSHIP. Check and fill in appropriate line:	
Individual (name of owner)	
Partnership (name of partner)	
Partnership (name of partner)	
Partnership (name of partner)	
X Corporation (corporate name) Western	Nater Holdings, LLC
Organized under laws of (state) California	Date: 1937
Principal Officers:	
(Name) Christopher Schilling	(Title) President / CEO
(Name) Leigh K Jordan	(Title) Executive Vice President
(Name) Douglas K. Martinet	(Title) Senior Vice President/CFO
(Name) Mary A. Young	(Title) Senior Vice President
(Name) Jeanne-Marie Bruno	(Title) Senior Vice President
(Name) Christopher Alario	(Title) Senior Vice President
0 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	V II B 1 1 1 1 1 1
8 Names of associated companies: Mountain Water Company, Apple	
Company, Santa Paula Water Works, Ltd., Western Water Holdings	, LLC
9 Names of corporations, firms or individuals whose property or portion	o of proporty have been
acquired during the year, together with date of each acquisition:	Tor property have been
acquired during the year, together with date of each acquisition.	Date:
	Date:
	Date:
	Date:
10 Use the space below for supplementary information or explanations	
To doo the opaco bolow for cappionionary information of explanations	oonooning the report.
11. List Name, Grade, and License Number of all Licensed Operators:	See attached
12. List Name, Address, and Phone Number of your company's externa	ll auditor:
Name: Ernst & Young	Telephone: (213) 977-5889
Address: 725 S. Figueroa St. Los Angeles, CA 90017	

List of Shared Directors and Officers Requirement of Decision 10-10-019

	Western Water Holdings, LLC	Park Water Company	Mountain Water Company	Apple Valley Ranchos Company
	Holanigo, ELO	<u>company</u>	<u>oompany</u>	<u>oompany</u>
Robert Dove	Director	Director	N/A	N/A
Bryan Lin	Director	Director	N/A	N/A
Jamie Anderson	Director	Director	N/A	N/A
		Chief Executive		President and
Christopher Schilling	President	Officer	Director	Director
			Executive	
		Executive	V.P. and	Executive V.P.
Leigh Jordan	N/A	V.P.	Director	and Director
		Senior	Senior V.P.	
		V.P. &	& Chief	Senior V.P. &
		Chief	Financial	Chief Financial
		Financial	Officer and	Officer and
Doug Martinet	N/A	Officer	Director	Director

GENERAL INFORMATION (CONTINUED) OPERATOR CERTIFICATION 2013

DISTRIBUTION OPERATORS						
NAME	OPERATOR	CERT.	RENEWAL			
	#	GRADE	DATE			
Aaron Gutierrez	39523	2	1/17-5/17			
Aaron Seja	30001	1	8/14-12/14			
Armando Gonzalez	31993	2	8/15-12/15			
Brian Mayfield	23631	3	1/16-5/16			
Charles Moss	6507	3	12/14-4/15			
Chris Schilling	38928	1	11/16-3/17			
Darith Kim	14449	3	6/16-10/16			
Dennis Brooks	14440	3	1/15-5/15			
Frank Valverde	14443	3	4/14-8/14			
Gary Akopyan	29916	2	3/15-7/15			
Gary Lynch	18986	2	12/16-4/17			
George Garcia	31210	2	3/15/-7/15			
Harold Christiancy	3213	5	3/14-7/14			
Janelle Rellosa	18921	2	12/16-4/17			
Jeanne-Marie Bruno	17499	5	7/14-11/14			
Jim Elliott	14196	2	11/14-3/15			
Jon Garcia	43124	1	7/16-11/16			
Jose Lacomba	18976	2	8/16-12/16			
Leonard Tinoco	34539	1	12/16-4/17			
Lorenzo Mendoza	6508	4	3/15-7/15			
Luis Jauregui	38918	1	11/16-3/17			
Marc Flores	38763	1	11/16-3/17			
Marc Sanchez	14446	3	4/14-8/14			
Matt Contreras	38759	1	11/16-3/17			
Michael Vasquez	31289	3	8/15-12/15			
Murdoch MacDonald	14439	3	1/15-5/15			
Norm Cluck	14451	3	3/16-7/16			
Richard Mason	10219	5	1/17-5/17			
Saul Smith	33122	2	6/14-10/14			
Steve Lance	14438	5	6/16-10/16			
Victor Ortiz	28224	2	8/15-12/15			
Victor Seanez	14445	4	1/15-5/15			
Zeke Perez	40202	2	7/14-11/14			

TREATME	TREATMENT OPERATORS							
NAME	OPERATOR #	CERT. GRADE	RENEWAL DATE					
Brian Mayfield	18878	2	3/14-7/14					
Charles Moss	18878	3	1/16-5/16					
Darith Kim	27707	2	3/15-7/15					
Dennis Brooks	7683	3	0/16-2/17					
Frank Valverde	27291	2	3/15-7/15					
Gary Akopyan	28837	1	3/13-7/13					
Harold Christiancy	11643	5	2/15-4/16					
Jeanne-Marie Bruno	11428	5	2/15-4/16					
Lorenzo Mendoza	19521	2	/16-12/16					
Michael Vasquez	29369	1	9/16-1/17					
Richard Mason	7859	2	2/17-6/17					
Saul Smith	33305	2	3/17-7/17					
Steve Lance	7417	3	9/14-1/15					
Victor Ortiz	27293	2	3/16-7/16					
Victor Seanez	24814	2	3/15-7/15					

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

			Schedule	Balance	Balance
Line		Title of Account	Page No.	End-of-Year	Beginning of Year
	Acct.	(a)	(b)	(c)	(d)
1		I. UTILITY PLANT	` '	(/	\ /
2	100	Utility plant	A-1	83,189,411	74,047,718
3	107	Utility plant adjustments			,,.
4		Total utility plant		83,189,411	74,047,718
5	250	Reserve for depreciation of utility plant	A-3	(24,133,694)	(24,806,989)
6	251	Reserve for amortization of limited term utility investments	A-3	(11,799)	(8,348)
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3	, ,	` '
8		Total utility plant reserves		(24,145,493)	(24,815,337)
9		Total utility plant less reserves		59,043,918	49,232,381
10		, .			·
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	62,608	66,429
13	253	Reserve for depreciation and amortization of other property	A-3	(17,766)	(15,758)
14		Other physical property less reserve		44,842	50,671
15	111	Investments in associated companies	A-4	19,094,959	22,979,979
16	112	Other investments	A-5	0	0
17	113	Sinking funds	A-6	0	0
18	114	Miscellaneous special funds	A-7	0	0
19		Total investments and fund accounts		19,139,801	23,030,650
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash		455,094	549,199
23	121	Special deposits	A-8	0	400
24	122	Working funds		10,380	10,380
25	123	Temporary cash investments		5,299,819	0
26	124	Notes receivable	A-9	101,899	102,562
27	125	Accounts receivable		4,939,356	4,903,438
28	126	Receivables from associated companies	A-10	0	0
29	131	Materials and supplies		182,214	140,993
30	132	Prepayments	A-11	721,045	845,272
31	133	Other current and accrued assets	A-12	0	0
32		Total current and accrued assets		11,709,807	6,552,244
33		IV DEFENSES SESITO			
34	4.40	IV. DEFERRED DEBITS	A 40	0.070.477	0.700.400
35	140	Unamortized debt discount and expense	A-13	3,972,175	3,792,139
36	141	Extraordinary property losses	A-14	0	0
37	142	Preliminary survey and investigation charges		0	0
38	143	Clearing accounts		07.477	07.450
39	145	Other work in progress	A 45	97,477	27,456
40	146	Other deferred debits	A-15	8,931,891	14,721,585
41		Total deferred debits		13,001,543	18,541,180
42		Total assets and other debits		102,895,069	97,356,455

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

Line No. Acct.				Schedule	Balance	Balance
No. Acct.	Line		Title of Account			
1		Acct.				
2	_			(-7	(-)	(1)
3 201 Preferred capital stock A-18		200		A-18	10	10
4 202 Stock liability for conversion						_
5 203 Premiums and assessments on capital stock A-16 () () 7 150 Discount on capital stock A-16 () () 8 270 Capital stock expense A-17 () () 9 271 Earned surplus A-20 2,282,027 2,573,846 10 Total corporate capital and surplus A-21 (41,357,886) (37,492,612) 10 Total corporate capital and surplus A-21 (41,357,886) (37,492,612) 11 II. Proprietary capital (Individual or partnership) A-22 0 0 15 II. Proprietary capital (Individual or partnership) A-22 0 0 15 Total proprietary capital A-22 0 0 0 16 III. LONG-TERM DEBT A-23 0 0 0 17 III. LONG-TERM DEBT A-24 67,000,000 52,000,000 0 0 0 0 0 0 0 0						
6	5			A-19		
7	6	150		A-16	()	()
9 271 Earned surplus	7	151		A-17	()	()
Total corporate capital and surplus	8	270	Capital surplus	A-20	2,822,027	2,573,846
11	9	271	Earned surplus	A-21	(41,357,886)	(37,492,612)
II. PROPRIETARY CAPITAL	10		Total corporate capital and surplus		(38,535,849)	(34,918,756)
13	11					
14 205 Undistributed profits of proprietorship or partnership A-23 0 0 0 0 0 0 0 0 0	12					
Total proprietary capital 0 0 0 0 0 16 17	13	204		A-22	0	0
16		205		A-23	0	0
17			Total proprietary capital		0	0
18						
19 211 Receivers' certificates 0 0 0 20 212 Advances from associated companies A-25 42,787,686 42,335,200 21 213 Miscellaneous long-term debt 109,787,686 94,335,200 22 Total long-term debt 109,787,686 94,335,200 23 IV. CURRENT AND ACCRUED LIABILITIES 109,787,686 94,335,200 25 220 Notes payable A-28 3,900,000 3,000,000 26 221 Notes receivable discounted 20,000 3,145,363 3,039,561 28 223 Payables to associated companies A-29 224 Dividends declared 20 224 Dividends declared 20 1,198,284						
20 212 Advances from associated companies A-25 42,787,686 42,335,200 21 213 Miscellaneous long-term debt A-26 0 0 22 Total long-term debt 109,787,686 94,335,200 23 IV. CURRENT AND ACCRUED LIABILITIES 109,787,686 94,335,200 24 IV. CURRENT AND ACCRUED LIABILITIES 3,900,000 3,000,000 25 220 Notes payable A-28 3,900,000 3,000,000 26 221 Notes receivable discounted 3,145,363 3,039,561 27 222 Accounts payable 3,145,363 3,039,561 28 223 Payables to associated companies A-29 29 224 Dividends declared 9 30 225 Matured interest 0 0 31 226 Matured interest 230,595 119,856 32 227 Customers' deposits 230,595 119,856 33 228 Taxes accrued A-31				A-24	67,000,000	52,000,000
213					<u> </u>	ŭ
Total long-term debt 109,787,686 94,335,200						42,335,200
23		213		A-26		0
IV. CURRENT AND ACCRUED LIABILITIES			Total long-term debt		109,787,686	94,335,200
25 220 Notes payable A-28 3,900,000 3,000,000 26 221 Notes receivable discounted 3,145,363 3,039,561 27 222 Accounts payable 3,145,363 3,039,561 28 223 Payables to associated companies A-29 29 224 Dividends declared 0 0 30 225 Matured long-term debt 0 0 31 226 Matured interest 230,595 119,856 32 227 Customers' deposits 230,595 119,856 33 228 Taxes accrued A-31 (284,680) (917,323) 34 229 Interest accrued A-31 (284,680) (917,323) 35 230 Other current and accrued liabilities A-30 601,783 8,129,488 36 Total current and accrued liabilities A-30 601,783 8,690,069 14,419,515 37 V. DEFERRED CREDITS A-31 0 0						
26 221 Notes receivable discounted 3,145,363 3,039,561 27 222 Accounts payable 3,145,363 3,039,561 28 223 Payables to associated companies A-29 29 224 Dividends declared 0 0 30 225 Matured long-term debt 0 0 31 226 Matured interest 230,595 119,856 32 227 Customers' deposits 230,595 119,856 32 228 Taxes accrued 1,097,008 1,047,933 34 229 Interest accrued 1,097,008 1,047,933 35 230 Other current and accrued liabilities A-30 601,783 8,129,488 36 Total current and accrued liabilities 8,690,069 14,419,515 37 Total current and accrued liabilities 8,690,069 14,419,515 39 240 Unamortized premium on debt A-13 0 0 40 241 Advances for construction						
27 222 Accounts payable 3,145,363 3,039,561 28 223 Payables to associated companies A-29 29 224 Dividends declared 0 30 225 Matured long-term debt 0 31 226 Matured interest 230,595 119,856 32 227 Customers' deposits 230,595 119,856 33 228 Taxes accrued A-31 (284,680) (917,323) 34 229 Interest accrued 1,097,008 1,047,933 35 230 Other current and accrued liabilities A-30 601,783 8,129,488 36 Total current and accrued liabilities 8,690,069 14,419,515 37 Total current and accrued liabilities 8,690,069 14,419,515 39 240 Unamortized premium on debt A-13 0 0 40 241 Advances for construction A-32 1,198,294 1,250,730 41 242 Other deferred credits A-33 14,674,653 15,630,186 42 Total de				A-28	3,900,000	3,000,000
28 223 Payables to associated companies A-29 29 224 Dividends declared 0 0 30 225 Matured long-term debt 0 0 31 226 Matured interest 230,595 119,856 32 227 Customers' deposits 230,595 119,856 33 228 Taxes accrued A-31 (284,680) (917,323) 34 229 Interest accrued 1,097,008 1,047,933 35 230 Other current and accrued liabilities A-30 601,783 8,129,488 36 Total current and accrued liabilities 8,690,069 14,419,515 37 Total current and accrued liabilities 8,690,069 14,419,515 39 240 Unamortized premium on debt A-13 0 0 40 241 Advances for construction A-32 1,198,294 1,250,730 41 242 Other deferred credits A-33 14,674,653 15,630,184 42 Total deferred credits A-34 0 0 4					0.445.000	0.000.504
29 224 Dividends declared 30 225 Matured long-term debt 0 0 31 226 Matured interest 230,595 119,856 32 227 Customers' deposits 230,595 119,856 33 228 Taxes accrued A-31 (284,680) (917,323) 34 229 Interest accrued 1,097,008 1,047,933 35 230 Other current and accrued liabilities A-30 601,783 8,129,488 36 Total current and accrued liabilities 8,690,069 14,419,515 37 Total current and accrued liabilities 8,690,069 14,419,515 38 V. DEFERRED CREDITS Security 3,690,069 14,419,515 39 240 Unamortized premium on debt A-13 0 0 40 241 Advances for construction A-32 1,198,294 1,250,730 41 242 Other deferred credits A-33 14,674,653 15,630,186 42 Total deferred credits A-34 0 0 44				4.00	3,145,363	3,039,561
30 225 Matured long-term debt 0 0 0 0				A-29		
31 226 Matured interest 230,595 119,856 32 227 Customers' deposits 230,595 119,856 33 228 Taxes accrued A-31 (284,680) (917,323) 34 229 Interest accrued 1,097,008 1,047,933 35 230 Other current and accrued liabilities A-30 601,783 8,129,488 36 Total current and accrued liabilities 8,690,069 14,419,515 37 Total current and accrued liabilities 8,690,069 14,419,515 38 V. DEFERRED CREDITS 8,690,069 14,419,515 39 240 Unamortized premium on debt A-13 0 0 40 241 Advances for construction A-32 1,198,294 1,250,730 41 242 Other deferred credits A-33 14,674,653 15,630,186 42 Total deferred credits A-34 0 0 44 VI. RESERVES Injuries and damages reserve A-34 0 0 45 254 Reserve for uncollectible accounts A-34					0	0
32 227 Customers' deposits 230,595 119,856 33 228 Taxes accrued A-31 (284,680) (917,323) 34 229 Interest accrued 1,097,008 1,047,933 35 230 Other current and accrued liabilities A-30 601,783 8,129,488 36 Total current and accrued liabilities 8,690,069 14,419,515 37 Total current and accrued liabilities 8,690,069 14,419,515 38 V. DEFERRED CREDITS Total current and accrued liabilities A-30 601,783 8,129,488 39 240 Unamortized premium on debt A-13 0 0 40 241 Advances for construction A-32 1,198,294 1,250,730 41 242 Other deferred credits A-33 14,674,653 15,630,186 42 Total deferred credits A-33 14,674,653 15,630,186 43 VI. RESERVES Total current and accrued liabilities A-34 0 0 45 <td></td> <td></td> <td></td> <td></td> <td>U</td> <td>U</td>					U	U
33 228 Taxes accrued A-31 (284,680) (917,323) 34 229 Interest accrued 1,097,008 1,047,933 35 230 Other current and accrued liabilities A-30 601,783 8,129,488 36 Total current and accrued liabilities 8,690,069 14,419,515 37 V. DEFERRED CREDITS 8,690,069 14,419,515 38 V. DEFERRED CREDITS 0 0 39 240 Unamortized premium on debt A-13 0 0 40 241 Advances for construction A-32 1,198,294 1,250,730 41 242 Other deferred credits A-33 14,674,653 15,630,186 42 Total deferred credits 4-33 14,674,653 15,630,186 43 VI. RESERVES 45 Reserve for uncollectible accounts A-34 0 0 46 255 Insurance reserve A-34 0 0 0 48 257 Employees' provident reserve </td <td></td> <td></td> <td></td> <td></td> <td>220 505</td> <td>110.056</td>					220 505	110.056
34 229 Interest accrued 1,097,008 1,047,933 35 230 Other current and accrued liabilities A-30 601,783 8,129,488 36 Total current and accrued liabilities 8,690,069 14,419,515 37 Total current and accrued liabilities 8,690,069 14,419,515 38 V. DEFERRED CREDITS V. DEFERRED CREDITS 39 240 Unamortized premium on debt A-13 0 0 40 241 Advances for construction A-32 1,198,294 1,250,730 41 242 Other deferred credits A-33 14,674,653 15,630,186 42 Total deferred credits 15,872,947 16,880,916 43 VI. RESERVES VI. RESERVES 44 VI. RESERVES VI. Session of the control of the				Λ 21		
35 230 Other current and accrued liabilities A-30 601,783 8,129,488 36 Total current and accrued liabilities 8,690,069 14,419,515 37 Total current and accrued liabilities 8,690,069 14,419,515 38 V. DEFERRED CREDITS Total current and accrued liabilities A-31 0 0 40 241 Advances for construction A-32 1,198,294 1,250,730 41 242 Other deferred credits A-33 14,674,653 15,630,186 42 Total deferred credits 15,872,947 16,880,916 43 Total deferred credits A-34 0 0 44 VI. RESERVES VI. RESERVES VI. RESERVES A-34 0 0 45 254 Reserve for uncollectible accounts A-34 0 0 0 46 255 Insurance reserve A-34 0 0 0 47 256 Injuries and damages reserve A-34 0 0 0 48 257 Employees' provident reserve A-34 0 <td></td> <td></td> <td></td> <td>A-31</td> <td></td> <td>` '</td>				A-31		` '
36 Total current and accrued liabilities 8,690,069 14,419,515 37 V. DEFERRED CREDITS				V 30		
37 Image: square s		230		A-30		
38 V. DEFERRED CREDITS ————————————————————————————————————			Total current and accided habilities		0,090,009	14,419,313
39 240 Unamortized premium on debt A-13 0 0 40 241 Advances for construction A-32 1,198,294 1,250,730 41 242 Other deferred credits A-33 14,674,653 15,630,186 42 Total deferred credits 15,872,947 16,880,916 43 VI. RESERVES State of the control			V DEFERRED CREDITS			
40 241 Advances for construction A-32 1,198,294 1,250,730 41 242 Other deferred credits A-33 14,674,653 15,630,186 42 Total deferred credits 15,872,947 16,880,916 43 VI. RESERVES 44 VI. RESERVES 45 45 254 Reserve for uncollectible accounts A-34 0 0 46 255 Insurance reserve A-34 0 0 47 256 Injuries and damages reserve A-34 0 0 48 257 Employees' provident reserve A-34 0 0 49 258 Other reserves A-34 0 0 50 Total reserves A-34 0 0 51 Total reserves A-34 0 0 51 Total reserves A-35 7,080,216 6,639,580		240		Δ-13	0	0
41 242 Other deferred credits A-33 14,674,653 15,630,186 42 Total deferred credits 15,872,947 16,880,916 43 VI. RESERVES	-					
42 Total deferred credits 15,872,947 16,880,916 43 VI. RESERVES						
43 WI. RESERVES ————————————————————————————————————						
444 VI. RESERVES ————————————————————————————————————			. 510. 00.000 0.00110		. 5,51 2,571	10,000,010
45 254 Reserve for uncollectible accounts A-34 0 0 46 255 Insurance reserve A-34 0 0 47 256 Injuries and damages reserve A-34 0 0 48 257 Employees' provident reserve A-34 0 0 49 258 Other reserves A-34 0 0 50 Total reserves 0 0 0 51 Total reserves 0 0 0 52 VII. CONTRIBUTIONS IN AID OF CONSTRUCTION 5 7,080,216 6,639,580			VI. RESERVES			
46 255 Insurance reserve A-34 0 0 47 256 Injuries and damages reserve A-34 0 0 48 257 Employees' provident reserve A-34 0 0 49 258 Other reserves A-34 0 0 50 Total reserves 0 0 0 51 VII. CONTRIBUTIONS IN AID OF CONSTRUCTION 5 7,080,216 6,639,580		254		A-34	0	n
47 256 Injuries and damages reserve A-34 0 0 48 257 Employees' provident reserve A-34 0 0 49 258 Other reserves A-34 0 0 50 Total reserves 0 0 0 51 VII. CONTRIBUTIONS IN AID OF CONSTRUCTION 5 5 7,080,216 6,639,580						
48 257 Employees' provident reserve A-34 0 0 49 258 Other reserves A-34 0 0 50 Total reserves 0 0 51 VII. CONTRIBUTIONS IN AID OF CONSTRUCTION 5 52 VII. CONTRIBUTIONS IN AID OF CONSTRUCTION 5 53 265 Contributions in aid of construction A-35 7,080,216 6,639,580						
49 258 Other reserves A-34 0 0 50 Total reserves 0 0 51 VII. CONTRIBUTIONS IN AID OF CONSTRUCTION 52 VII. CONTRIBUTIONS IN AID OF CONSTRUCTION 53 265 Contributions in aid of construction A-35 7,080,216 6,639,580			, o			
50 Total reserves 0 0 51 VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			1 / 1			
51 Structure Struc						
52 VII. CONTRIBUTIONS IN AID OF CONSTRUCTION —					-	
			VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
	53	265	Contributions in aid of construction	A-35	7,080,216	6,639,580
	54		Total liabilities and other credits		102,895,069	97,356,455

SCHEDULE B Income Account for the Year

			Schedule	
Line		Account	Page No.	Amount
No.	Acct.	(a)	_	
1	ACCI.	I. UTILITY OPERATING INCOME	(b)	(c)
2	501	Operating revenues	B-1	20 055 527
3	301	Operating revenues	D-1	30,955,527
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	21,682,112
6	503	Depreciation	A-3	1,666,290
7	504	Amortization of limited-term utility investments	A-3	1,000,200
8	505	Amortization of utility plant acquisition adjustments	A-3	
9	506	Property losses chargeable to operations	B-3	
10	507	Taxes	B-4	1,499,988
11	001	Total operating revenue deductions		24,848,390
12		Net operating revenues		6,107,137
13	508	Income from utility plant leased to others		2,121,121
14	510	Rent for lease of utility plant		
15		Total utility operating income		6,107,137
16		, i		, ,
17		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	B-6	(496,097)
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		11,188
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	60,015
24	527	Nonoperating revenue deductions - Dr.	B-8	0
25		Total other income		(424,894)
26		Net income before income deductions		5,682,243
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		4,184,728
30	531	Amortization of debt discount and expense		183,918
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		1,126,779
34	535	Other interest charges	B-9	67,602
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization	1 5 12	
37	538	Miscellaneous income deductions	B-10	55,150
38		Total income deductions	+	5,618,177
39		Net income	+	64,066
40		IV DIODOGITION OF VET INCOME	+	
41	F 40	IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43		Deleves transferred to Free 10 cd co.	+	
44		Balance transferred to Earned Surplus or	+	04.000
45		Proprietary Accounts scheduled on page 21		64,066

SCHEDULE A-1 Account 100 - Utility Plant

			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	100 - 1	Utility plant in service (Schedule A-1a)	69,930,802	14,227,441	1,724,846	52,970	82,486,367
2	100 - 2	Utility plant leased to others					
3	100 - 3	Construction work in progress	4,098,514		XXXXXXXXX	(3,412,276)	686,238
4	100 - 4	Utility plant held for future use (Sch A-1c)					
5	100 - 5	Utility plant acquisition adjustments	18,402		XXXXXXXXX	(1,596)	16,806
6	100 - 6	Utility plant in process of reclassification					
7		Total utility plant	74,047,718	14,227,441	1,724,846	(3,360,902)	83,189,411

SCHEDULE A-1a Account 100.1 - Utility Plant in Service

			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	End of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(f)	(c)	(d)	(e)	(f)
8		I. INTANGIBLE PLANT					
9	301	Organization	5,517				5,517
10	302	Franchises and consents (Schedule A-1b)	23,376				23,376
11	303	Other intangible plant	9,294				9,294
12		Total intangible plant	38,187	0	0	0	38,187
13							
14		II. LANDED CAPITAL					
15	306	Land and land rights	238,085	1,609,016			1,847,101
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements					
19	312	Collecting and impounding reservoirs					
20	313	Lake, river and other intakes					
21	314	Springs and tunnels					
22	315	Wells	585,099	892,931	507		1,477,523
23	316	Supply mains	0				0
24	317	Other source of supply plant	1,952,690				1,952,690
25		Total source of supply plant	2,537,789	892,931	507	0	3,430,213
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	1,596,906	959,005	129,333		2,426,578
29	322	Boiler plant equipment	0				0
30	323	Other power production equipment	0				0
31	324	Pumping equipment	1,872,979	1,305,687	204,197	49,802	3,024,271
32	325	Other pumping plant	0				0
33		Total pumping plant	3,469,885	2,264,692	333,530	49,802	5,450,849
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements	0				0
37	332	Water treatment equipment	3,180,785	582,918	15,268		3,748,435
38		Total water treatment plant	3,180,785	582,918	15,268	0	3,748,435

SCHEDULE A-1a Account 100.1 - Utility Plant in Service - Concluded

			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	1,546,971		53,496		1,493,475
4	343	Transmission and distribution mains	25,502,792	4,153,908	356,318		29,300,382
5	344	Fire mains	0				0
6	345	Services	8,037,449	1,401,118	165,074		9,273,493
7	346	Meters	3,769,278	1,190,234	136,516		4,822,996
8	347	Meter installations	0				0
9	348	Hydrants	3,554,979	719,608	9,162	46	4,265,471
10	349	Other transmission and distribution plant	0				0
11		Total transmission and distribution plant	42,411,469	7,464,868	720,566	46	49,155,817
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	3,826,822	113,310	25,489	17,915	3,932,558
15	372	Office furniture and equipment	8,179,517	676,779	327,257	2,875	8,531,914
16	373	Transportation equipment	950,864	116,419	119,501	(17,915)	929,867
17	374	Stores equipment	62,462	5,957			68,419
18	375	Laboratory equipment	12,323	514			12,837
19	376	Communication equipment	3,568,137	365,440	179,270	247	3,754,554
20	377	Power operated equipment	721,956	114,978	1,988		834,946
21	378	Tools, shop and garage equipment	316,509	19,619	1,470		334,658
22	379	Other general plant	0				0
23		Total general plant	17,638,590	1,413,016	654,975	3,122	18,399,753
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	416,012				416,012
27	391	Utility plant purchased					
28	392	Utility plant sold					
29		Total undistributed items	416,012				416,012
30		Total utility plant in service	69,930,802	14,227,441	1,724,846	52,970	82,486,367

Utility Plant Other Debits and/or Credits-Intercompany transfers

SCHEDULE A-1b Account 302 - Franchises and Consents

				Date of	
				Acquisition	Amount at
		Date of	Term in		which Carried
Line	Name of Original Grantor	Grant	Years	Utility	in Account ¹
No.	(a)	(b)	(c)	(d)	(e)
31					
32	L.A. County Franchise Ordinance #12251	11/14/05	15		20,586
33	Santa Fe Springs City Ordinance #1014	08/06/10	10		2,791
34					
35	Total	XXX	XXXXXXXXXXXXXXXX	XXXXX	23,377

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9	Total	XXXXXXXXX	XXXXXXXXXXXXX	

SCHEDULE A-2 Account 110 - Other Physical Property

Line No	Name and Description of Property (a)	Book Value End of Year (b)
1	Land	5,234
3	Office Furniture and Equipment	3,619
5	Miscellaneous	53,755
6		
7		
8		
9		
10		
11		
12		
13		
14	Total	62,608

SCHEDULE A-1d RATE BASE AND WORKING CASH

			Balance	Balance
Line		Title of Account	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	83,189,411	74,047,718
3		Construction Work in Progress	686,238	4,098,514
4		General Office Prorate	(5,638,564)	(5,663,846)
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	78,237,085	72,482,386
6		Less Accumulated Depreciation		
7		Plant in Service	24,133,694	24,806,989
8		General Office Prorate	(3,787,490)	(3,858,871)
9		Total Accumulated Depreciation (=Line 7 + Line 8)	20,346,204	20,948,118
10		Less Other Reserves		
11		Deferred Income Taxes	7,810,675	6,683,450
12		Deferred Investment Tax Credit	11,140	20,969
13		Other Reserves		
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	7,821,815	6,704,419
15		Less Adjustments		
16		Contributions in Aid of Construction	7,080,216	6,639,580
17		Advances for Construction	1,198,293	1,250,730
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	8,278,509	7,890,310
20		Add Materials and Supplies	182,214	140,993
21		Add Working Cash (=Line 34)	3,664,661	3,570,951
22		TOTAL RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	45,637,433	40,651,483
		Working Cash		
24		Determination of Operational Cash Requirement	24 444 ===	22 -22 22
25		1.Operating Expenses, Excl Taxes, Depr. & Uncoll.	21,411,555	20,793,380
26		2.Purchased Power & Commodity for Resale*	8,870,454	
27		3.Meter Revenues: Bimonthly Billing	26,702,763	
28		4.Other Revenues: Flat Rate Monthly Billing	432,471	394,208
29		5.Total Revenues (3 + 4)	27,135,234	, ,
30 31		6.Ratio - Flat Rate to Total Revenues (4 / 5)	0.02	
32		7. 5/24 x Line 1 x (100% - Line 6)	4,389,647	4,262,911
33		8. 1/24 x Line 1 x Line 6 9. 1/12 x Line 2	14,219 739,204	
34		10. Operational Cash Requirement (7 + 8 - 9)	3,664,661	
J4		10. Operational Cash Nequirement (7 + 0 - 3)	3,004,001	3,370,931
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity		
		for resale billed after receipt (metered).		
		Note: Beginning balance of working cash revenues restated to correct error from 2012.		

SCHEDULE A-3 Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

			i	·	
		Account 250	Account 251	Account 252	Account 253
			Limited-Term		O.I.
 		Utility	Utility	Acquisition	Other
Line	Item	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	24,806,989	8,348	0	15,758
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 ⁽¹⁾	1,662,839	3,451		9,985
4	(b) Charged to Account 265	301,141			
5	(c) Charged to clearing accounts	153,138			
6	(d) Salvage recovered	96,435			
7	(e) All other credits (2)	332,559			
8	Total credits	2,546,112	3,451	0	9,985
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	1,724,252	0		
11	(b) Cost of removal	1,464,960			
12	(c) All other debits ⁽³⁾	30,195			7,977
13	Total debits	3,219,407	0	0	7,977
14	Balance in reserve at end of year	24,133,694	11,799	0	17,766
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE REMAINING L	JFE: 2.81 %		
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
19					
20	Main Office allocated to others		294,387		
21	Depreciation charged to nonutility	operations	7,977		
24	Correction of over -depreciated a		7,452		
25	Correction due to re-opening of jo		4,712		
	Transfer metal garage to improve	ements	<u>18,031</u>		
00			332,559		
26 27	(3) EXPLANATION OF ALL OTHER DEBITS:				
28		aaata	7.450		
29	Correction of over -depreciated a		7,452 4,712		
30	Correction due to re-opening of jo		18,031		
30	Transfer metal garage to improve	ements	30,195		
35			30,195		
36	Depreciation charged from utility	onerations	7,977		
37	Depreciation charged from utility	υρειαιιστίδ	1,911		
38					
39	METHOD USED TO COMPUTE INCOME TAX D	DEPRECIATION:			
40	(a) Straight Line	()			
41	(b) Liberalized	()			
42	(1) Double declining balance	()			
43	(2) ACRS	()			
44	(3) MACRS	()			
45	(4) Others	()			
46	(c) Both straight line and liberalized	(X)			
	(o) Dour orangin into and insoranzed	۲۰۷			

SCHEDULE A-3a Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

					Dobito to		
				Cradita to	Debits to	Calvaga and	
			Delever	Credits to	Reserves	Salvage and	
			Balance	Reserve	During Year		5.
II			Beginning	During Year	Excl. Cost	Removal Net	
Line	_	DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
No.	Acct.	(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements					
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells	109,673	38,262	507		147,428
7	316	Supply mains					
8	317	Other source of supply plant	600,955	42,178			643,133
9		Total source of supply plant	710,628	80,440	507	0	790,561
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	333,605	77,823	136,785	(63,740)	210,903
13	322	Boiler plant equipment					
14	323	Other power production equipment					
15	324	Pumping equipment	552,200	96,690	204,197	(16,795)	427,898
16	325	Other pumping plant					
17		Total pumping plant	885,805	174,513	340,982	(80,535)	638,801
18						,	
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements					
21	332	Water treatment equipment	146,725	185,895	19,980		312,640
22		Total water treatment plant	146,725	185,895	19,980	0	312,640
23				100,000	70,000		312,010
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements					
26	342	Reservoirs and tanks	733,301	31,165	53,496		710,970
27	343	Transmission and distribution mains	7,543,245	622,636	356,320	(1,321,618)	6,487,943
28	344	Fire mains	7,010,210	022,000	000,020	(1,021,010)	0, 101,010
29	345	Services	2,609,254	219,849	164,523	(24,021)	2,640,559
=	346	Meters	653,338	121,998	136,516	15,078	653,898
31	347	Meter installations	000,000	121,000	100,010	10,010	000,000
32	348	Hydrants	903,827	89,153	9,116	(1,940)	981,924
33	349	Other transmission and distribution plant	000,027	00,100	0,110	(1,010)	001,021
34	0.0	Total trans. and distrubtion plant	12,442,965	1,084,801	719 971	(1,332,501)	11 475 294
35		rotal trailer and diotrabiler plant	12,112,000	1,001,001	7 10,07 1	(1,002,001)	11,110,201
36		V. GENERAL PLANT					
37	371	Structures and improvements	728,601	117,855	25,489	(10,356)	810,611
38	372	Office furniture and equipment	6,555,491	337,583	327,257	46,237	6,612,054
39	373	Transportation equipment	799,270	81,375	137,533	8,450	751,562
40	374	Stores equipment	45,492	2,624	107,000	0,400	48,116
41	375	Laboratory equipment	11,438	2,024			11,438
42	376	Communication equipment	1,806,405	298,476	179,270	180	1,925,791
43	377	Power operated equipment	261,967	51,510	1,988	100	311,489
44	378	Tools, shop and garage equipment	204,200	17,965	1,470		220,695
45	379	Other general plant	204,200	17,800	1,410		220,093
46	390	Other tangible property	208,003	16,640			224,643
46	390	<u> </u>	200,003	10,040			ZZ4,043
	তপ্র।	Water plant purchased	10 620 967	024 020	672.007	11 511	10.016.200
48 49		Total general plant	10,620,867 24,806,989	924,028 2,449,677	673,007 1,754,447	44,511	10,916,399 24,133,694
49		Total	∠ 4 ,0∪0,989	∠, 44 9,677	1,704,447	(1,300,525)	∠ 4 ,133,694

SCHEDULE A-4 Account 111 - Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)		Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	Common Stock	Mountain Water Company	500	12,502,631			
2	Common Stock	Santa Paula Water Works	445,900	710,268			
3	Common Stock	Apple Valley Ranchos Water	3,750	5,881,711			
4	Advance	Mountain Water Company		778,791	Variable	469,562	
5	Advance	Apple Valley Ranchos Water		(1,077,244)	Variable	15,872	
6	Advance	Western Water Utilities		298,802	Variable	0	
7							
8		Totals ¹		19,094,959		485,434	

¹ The total should agree with the balance at the end of the year in Account 111 on page 5.

SCHEDULE A-5 Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
9	NONE	
10		
11		
12		
13		
14		
15		
16		
17	Total	

	SCHEDULE A-6 Account 113 - Sinking Funds								
			Balance	Additions [Ouring Year	Deductions	Balance		
Line	Name of Fund		Beginning of Year	Principal	Income	During Year	End of Year		
No.	(a)		(b)	(c)	(d)	(e)	(f)		
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9	Tota	al							

	SCHEDULE A-7								
	Account 114 - Miscellaneous Special Funds								
	Balance Additions During Year Deductions Balance								
Line	Name of Fund	Beginning of Year		Income	 11	End of Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
10	NONE								
11									
12									
13									
14									
15									
16									
17									
18	Totals								

	SCHEDULE A-8 Account 121 - Special Deposits						
Line	Name of Depositary	Purpose of Deposit	Balance End of Year				
No.	(a)	(b)	(c)				
1	NONE						
2							
3							
4							
5							
6	·	-					

	SCHEDULE A-9 Account 124 - Notes Receivable								
		Date		Balance		Interest	Interest		
		of		End of	Interest	Accrued	Received		
Line	Maker	Issue	Date Payable	Year	Rate	During Year	During Year		
No.	(a)	(b)	(c)	(d)	(e)	(g)	(g)		
1	Advance Refund-Jess Ranch			97,899					
2	Sale of non-utility land			4,000					
3									
4					•				
5									
6	Total			101,899					

SCHEDULE A-10
Account 126 - Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
Included with Investments in Associated Companies				
Totals				

SCHEDULE A-11 Account 132 - Prepayments

ltem	Amount
(a)	(b)
Insurance	304,844
Property Taxes	16,935
Postage	37,254
Leased Water Rights	179,578
Other	182,434
Totals	721,045

SCHEDULE A-12 Account 133 - Other Current and Accrued Assets

Item (a)	Amount (b)
NONE	, ,
Totals	

SCHEDULE A-13

Accounts 140 and 240 - Unamortized debt discount and expense and unamortized premium on debt

- 1.Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
- 2.Show premium amounts in red or by enclosure in parentheses.
- 3.In column (b) show the principal amount of bonds or other long-term debt originally issued.

- 4.In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5.Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Com-
- mission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6.Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
- 7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

		Principal amount of							
		securities to which		AMORTIZATIO	ON PERIOD				
		discount and expense,	Total discount			Balance	Debits	Credits	
		or premium minus	and expense or			beginning	during	during	Balance end
Line	Designation of long-term debt	expense, relates	net Premium	From-	To-	of year	year	year	of year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Nationwide Life	10,000,000	202,960	1995	2025	85,522		6,756	78,766
2	American United	6,000,000	277,385	2000	2020	116,085		15,463	100,622
3	State Life Insurance	500,000	9,585	2000	2020	3,596		479	3,117
4	Pioneer Mutual	500,000	9,585	2000	2020	3,596		479	3,117
5	Pacific Life	15,000,000	1,249,641	2006	2036	958,057		41,652	916,405
6	American United	8,000,000	1,003,836	2008	2033	833,867		40,087	793,780
7	State Life Insurance	1,500,000	188,210	2008	2033	155,967		7,517	148,450
8	Pioneer Mutual	500,000	62,637	2008	2033	51,987		2,505	49,482
9	Pacific Life Insurance	7,000,000	1,285,532	2008	2038	1,104,225		42,808	1,061,417
10	Pacific Life Annuity	3,000,000	550,921	2008	2038	472,359		18,344	454,015
11	American United	5,500,000	132,672	2013	2043	6878	125794	2588	130,084
12	State Life Insurance	1,000,000	25,981	2013	2043	0	25981	505	25,476
13	Pioneer Mutual	1,000,000	25,981	2013	2043	0	25981	505	25,476
14	Pacific Life Insurance	7,500,000	185,577	2013	2043	0	185577	3609	181,968
15									
16	Total	67,000,000	5,210,503			3,792,139	363,333	183,297	3,972,175

SCHEDULE A-14 Account 141 - Extraordinary Property Losses

		_		WRITTEN OFF	DURING YEAR	
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Account Charged (d)	Amount (e)	Balance End of year (f)
1	None					
2						
3						
4	Total			XXXXXXXXX		

SCHEDULE A-15 Account 146 - Other Deferred Debits

		Balance
Line	Item	End of year
No.	(a)	(b)
5	Balancing/Memorandum/Regulatory Accounts	4,260,465
6	Rate Case Costs	179,113
7	Paid Time Off	865,251
8	Pension Fund Disclosure	2,797,185
9	Split Dollar Life	105,962
10	Other	723,915
11	Total	8,931,891

SCHEDULE A-16 Account 150 - Discount on Capital Stock

- Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with $% \left(1\right) =\left(1\right) \left(1\right)$

respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
12	None	
13		
14	Total	

SCHEDULE A-17 Account 151- Capital Stock Expense

- Report the balance at end of year of capital stock expense for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with

respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
15	None	
16		
17	Total	

SCHEDULE A-18 Accounts 200 and 201- Capital Stock

		Number of Shares	Par Value of Stock				ds Declared
		Authorized	Authorized	Number	Total Par Value ²	Duri	ng Year
		by Articles of	by Articles of	of Shares	Outstanding		
Line	Class of Stock	Incorporation	Incorporation	Outstanding ¹	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Common Stock	25,000	\$0.01	1,000.00	10		
2							
3							
4							
5	_		·				
6	Totals	25,000	\$0.01	1,000.00	10		

SCHEDULE A-18a Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
7	Western Water Holdings, LLC	1,000.00		
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	Total number of shares	1,000.00	Total number of shares	

SCHEDULE A-19 Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
19		
20	NONE	
21		
22		
23		
24		
25		
26		
27	Total	

After deduction for amount of reacquired stock held by or for the respondent.

If shares of stock have no par value, show value assigned to stock outsanding.

SCHEDULE A-20 Account 270 - Capital Surplus (For use by Corporations only)

Line	Item	Amount
No.	(a)	(b)
1	Balance beginning of year	2,573,846
2	CREDITS (Give nature of each credit and state account charged)	
3	Vested portion of executive compensation plan	248,181
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	2,822,027

SCHEDULE A-21
Account 271 - Earned Surplus (For use by Corporations only)

Line		Account	Amount
No.	Acct	(a)	(b)
12		Balance beginning of year	(37,492,612)
13		CREDITS	
14	400	Credit balance transferred from income account	64,066
15	401	Miscellaneous credits to surplus Adjust Market Value-Investments	241
16	402	Reclass 2012 unbilled revenue	
	403	Miscellaneous reservations of surplus	70,419
17		Total credits	134,726
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Deferred taxes on 2012 unbilled revenue	
21	412	Dividend appropriations-Common stock	4,000,000
23	414	Miscellaneous debits to surplus (detail) Adjust Market Value Investments	
24		Adjust income tax	
25		Total debits	4,000,000
26		Balance end of year	(41,357,886)

Note: Beginning of year balance restated as follows:

As originally reported: -\$38,615,981

Reclass 2012 Unbilled Accounts Receivable 1,872,282

Reclass deferred taxes on 2012 Unbilled Revenue <u>-748,913</u>

As restated -\$37,492,612

SCHEDULE A-22 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)

Line	Item	Amount
No.	(a)	(b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	NONE

SCHEDULE A-23 Account 205 - Undistributed Profits of Prioprietorship or Parnership

(The use of this account is optional)

Line	Item	Amount
No.	(a)	(b)
15	Balance Beginning of year	
16	CREDITS	
17	Net income for year	
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	NONE

SCHEDULE A-24 Account 210 - Bonds

		Date of	Date of	Principal Amount	Outstanding ¹ Per	Rate of	Sinking	Cost	Interest Accrued	Interest Paid
Line	Class of Bond	Issue	Maturity	Authorized	Balance Sheet	Interest	Fund Added	of	During Year	During Year
							in Current Year	Issuance		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1										
2	First Mortgage	1995	2025	10,000,000	10,000,000	7.59%		202,960	759,000	759,000
3	First Mortgage	2000	2020	6,000,000	6,000,000	8.82%		277,385	529,200	529,200
4	First Mortgage	2000	2020	500,000	500,000	8.82%		9,585	44,100	44,100
5	First Mortgage	2000	2020	500,000	500,000	8.82%		9,585	44,100	44,100
6	First Mortgage	2006	2036	15,000,000	15,000,000	5.99%		1,249,641	898,500	898,500
7	First Mortgage	2008	2033	8,000,000	8,000,000	7.56%		1,003,836	604,800	604,800
8	First Mortgage	2008	2033	1,500,000	1,500,000	7.56%		188,210	113,400	113,400
9	First Mortgage	2008	2033	500,000	500,000	7.56%		62,637	37,800	37,800
10	First Mortgage	2008	2038	7,000,000	7,000,000	7.65%		1,285,532	535,500	535,500
11	First Mortgage	2008	2038	3,000,000	3,000,000	7.65%		550,921	229,500	229,500
12	First Mortgage	2013	2043	5,500,000	5,500,000	4.53%		132,672	142,569	124,575
13	First Mortgage	2013	2043	1,000,000	1,000,000	4.53%		25,981	25,922	22,650
14	First Mortgage	2013	2043	1,000,000	1,000,000	4.53%		25,981	25,922	22,650
15	First Mortgage	2013	2043	7,500,000	7,500,000	4.53%		185,577	194,413	169,875
16	Totals				67,000,000			5,210,503	4,184,726	4,135,650

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-24 (a) CLASS A WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

1.	. Current Fiscal Agent:	
	Name: None Address:	
	Phone Number:	
2.	. Total surcharge collected from customers during the 12	2 month reporting period:
	\$	
3.	. Summary of the trust bank account activities showing:	
	Balance at beginning of year Deposits during the year Withdrawals made for loan payments Other withdrawals from this account Balance at end of year	<u>\$</u>
4.	. Account information: Bank Name: Account Number: Date Opened:	·
5	Plant amounts included in Schedule A-1a, Account No.	101 Water Plant in Service which w

5.	Plant amounts included in Schedule A-1a, Account No. 101 Water Plant in Service which were
	funded using SDWBA funds:

		I	Balance	Plant	Plant	Other	Balance
			Beginning		Retirements		End of
Line	Acct.	Title of Account			During Year		Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	110.	\ /	None	(0)	(u)	(0)	(1)
2	301	NON-DEPRECIABLE PLANT	INOHE				
3	303	Intangible plant Land					
\vdash	303						
4		Total non-depreciable plant					
-		DEDDEGLADI E DI ANIT					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	311	Pumping equipment					
9	317	Other water source plant					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-25 Account 212 - Advances from Associated Companies

Line No.	Nature of Obligation (a)		Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
	Mountain Water-Nonutility	18,273,135	` /	Incl with Mountain	` .
10	Santa Paula Water Works-Nonutility	24,514,551	Varies	639,794	
11					
12					
13	Totals	42,787,686			

SCHEDULE A-26 Account 213 - Miscellaneous Long Term Debt

Line	Nature of Obligation	Date of Issue	Date of Maturity	Principal Amount Authorized	Outstanding ¹ Per Balance Sheet	Rate of Interest	Interest Accrued During Year	Interest Paid During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
14	NONE							
15								
16								
17								
18								
19								
20								
21								
22								
23	Totals							-

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27 Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
24	NONE				
25					
26					
27					
28	Totals				

SCHEDULE A-28 Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
	Bank of America	2009	2014	3,900,000		61,212	60,567
2							
3							
4							
5							
6							
7							
8							
9	Totals			3,900,000		61,212	60,567

SCHEDULE A-29 Account 223 - Payables to Associated Companies

		Balance	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
10	NONE				
11					
12					
13					·
14	Totals				

SCHEDULE A-30 Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
15	Accrued Payroll	71,689
16	Paid Time Off	865,251
17	Accrued Pension Plan	(591,124)
18	Accrued Post Retirement Benefits Other Than Pension	(505,796)
19	California PUC Charge	123,700
20	Replenishment Charges	218,237
21	City Water Tax	28,432
22	Accounting Fees	141,574
23	Franchise Fees	113,719
24	Miscellaneous	136,101
25		
26		
27	Total	601,783

Account 228 - Accrued and Prepaid Taxes

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.
- 2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- If any tax covers more than 1 year, the required information of all columns should be show separately for each year.

- Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment.
 Designate debit adjustments by parentheses.
- See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.
- 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGINNING OF YEAR		Taxes	Paid		BALANCE ENI	O OF YEAR
	Kind of Tax	Taxes	Prepaid	Charged	During		Taxes Accrued	Prepaid Taxes
Line	(See instruction5)	Accrued	Taxes	During Year	Year	Adjustments	(Account 228)	(Incl. in Acct. 132)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Taxes on real and personal property	162,520	178,480	355,477	517,997		0	16,935
2	State corporation franchise tax	(202,913)		94,805	83,857		(191,965)	
3	State unemployment insurance tax	13,046		15,119	12,628		15,537	
4	Other state and local taxes			45,651	45,651			
5	Federal unemployment insurance tax	1,909		3,929	3,719		2,119	
6	Fed. ins. contr. act (old age retire.)	33,632		287,330	290,746		30,216	
7	Other federal taxes			0	0			
8	Federal income taxes	(925,517)		697,677	(87,253)		(140,587)	
9								
10								
11								
12								
13								
14	Totals	(917,323)	178,480	1,499,988	867,345	0	(284,680)	16,935

⁽¹⁾ Fed. & State income tax on CIAC & Advances

SCHEDULE A-32 Account 241 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	xxxxxxxxxxxxx	1,250,730
2	Additions during year	xxxxxxxxxxxx	0
3	Subtotal - Beginning balance plus additions during year	xxxxxxxxxxxxx	1,250,730
4	Charges during year	xxxxxxxxxxxxx	xxxxxxxxxxxxxx
5	Refunds	xxxxxxxxxxxx	xxxxxxxxxxxxx
6	Percentage of revenue basis		xxxxxxxxxxxxx
7	Proportionate cost basis	52,436	xxxxxxxxxxxxx
8	Balance adjustment	0	xxxxxxxxxxxxx
9	Total refunds	xxxxxxxxxxxx	52,436
10	Transfers to Acct 265 - Contributions in Aid of Construction	xxxxxxxxxxxx	xxxxxxxxxxxxx
11	Due to expiration of contracts		xxxxxxxxxxxxxx
12	Due to present worth discount		xxxxxxxxxxxxxx
13	Total transfers to Acct. 265	xxxxxxxxxxxxx	0
14	Securities Exchanged for Contracts (enter detail below)		xxxxxxxxxxxxx
15	Subtotal - Charges during year	xxxxxxxxxxxx	0
16	Balance end of year	xxxxxxxxxxxx	1,198,294

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

SCHEDULE A-33 Account 242 - Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
1	Advances for discontinued operations	52,644
2	Regulatory Liabilities	167,076
3	Deferred Income Taxes & I.T.C.	8,045,179
4	Pension Fund Disclosure	6,378,879
5	Miscellaneous	30,875
6		
7	Total	14,674,653

SCHEDULE A-34 Accounts 254 to 258, Inclusive - Miscellaneous Reserves

		Balance	DEBITS		CRE		
		Beginning			Account		Balance
Line	Account	of Year	Nature of Items	Amount	Charged	Amount	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
7							
8							
9							
10							
11							
12							
13	Totals						NONE

SCHEDULE A-35 Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

- ¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1995 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250, If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- ² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- ³ That portion of the balance representing donations on property retired prior to Janaury 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to A	Amortization	Not Subie	ect to Amortization
			,			Depreciation
			Property	in Service		Accrued through
			After Dec	. 31, 1954	Property	Dec. 31, 1954
					Retired	on Property
		Total		Non-	Before	in Service at
Line	Item	All Columns	Depreciable	Depreciable	Jan. 1, 1955	Dec. 31, 1954
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	6,639,580	6,639,580			
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXX XX	XXXXXXX XX
3	Contributions received during year	741,777	741,777		XXXXX XX	XXXXXXX XX
4	Other credits*					
5	Total credits	741,777	741,777			
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXX XX	XXXXXXX XX
7	Depreciation charges for year	301,141	301,141	XXXXXX XX	XXXXX XX	XXXXXXX XX
8	Nondepreciable donated property retired				XXXXX XX	XXXXXXX XX
9	Other debits*					
10	Total debits	301,141	301,141			
11	Balance end of year	7,080,216	7,080,216	·		

^{*}Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1 Account 501 - Operating Revenues

i r - 1	_				
					Net Change
					During Year
l l			Amount	Amount	Show Decrease
Line		ACCOUNT	Current Year	Preceding Year	in (Brackets)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	26,650,697	24,031,756	2,618,941
4		601.2 Industrial sales	160,729	153,939	6,790
5		601.3 Sales to public authorities	1,556,109	1,394,833	161,276
6		Sub-total	28,367,535	25,580,528	2,787,007
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	0	0	0
9		602.2 Industrial sales	0	0	0
10		602.3 Sales to public authorities	0	0	0
11		Sub-total	0	0	0
12	603	Sales to irrigation customers			
13		603.1 Metered sales	0	0	0
14		603.2 Unmetered sales	0	0	0
15		Sub-total	0	0	0
16	604	Private fire protection service	137,633	127,753	9,880
17	605	Public fire protection service	·		0
18	606	Sales to other water utilities for resale			0
19	607	Sales to governmental agencies by contracts			0
20	608	Interdepartmental sales			0
21	609	Regulatory Balancing Account	1,526,588	982,027	544,561
22		Sub-total	1,664,221	1,109,780	554,441
23		Total water service revenues	30,031,756	26,690,308	3,341,448
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	294,839	266,455	28,384
26	612	Rent from water property	·	·	0
27		Interdepartmental rents			0
28	614	Other water revenues	628,932	513,669	115,263
29		Total other water revenues	923,771	780,124	143,647
30	501	Total operating revenues	30,955,527	27,470,432	3,485,095

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Operating Revenues
No.	(a)	(b)
31	Operations not within incorporated cities	
32		
33		
34		
35	Operations within incorporated territory	
36	City or town of Artesia	126,826
37	City or town of Bellflower	4,670,848
38	City or town of Compton	7,220,001
39	City or town of Los Angeles	2,769,290
40	City or town of Lynwood	1,372,785
41	City or town of Norwalk	13,016,960
42	City or town of Santa Fe Springs	252,229
43	Balancing Account Revenue	1,526,588
44		
45		30,955,527

Should be segregated to operating districts.

SCHEDULE B-2 Account 502 - Operating Expenses - Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			С	Class		Amount	Amount	Net Change During Year Show Decrease
Line		Account				Current Year	Preceding Year	in [Brackets]
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE				. ,	` ,	
2		Operation						
3	701	Operation supervision and engineering	Α	В		97,327	89,417	7,910
4	701	Operation supervision, labor and expenses			С			
5	702	Operation labor and expenses	Α	В		177,277	184,524	(7,247)
6	703	Miscellaneous expenses	Α			1,259,011	1,114,242	144,769
7	704	Purchased water	Α	В	С	8,605,423	8,256,940	348,483
8		Maintenance						
9	706	Maintenance supervision and engineering	Α	В				
10	706	Maintenance of structures and facilities			С			
11	707	Maintenance of structures and improvements	Α	В				
12		Maintenance of collect and impound reservoirs	Α					
13	708	Maintenance of source of supply facilities		В				
14	709	Maintenance of lake, river and other intakes	Α					
15	710	Maintenance of springs and tunnels	Α					
16	711	Maintenance of wells	Α				2,697	(2,697)
17	712	Maintenance of supply mains	Α					·
18	713	Maintenance of other source of supply plant	Α	В		30,833	25,203	5,630
19		Total source of supply expense				10,169,871	9,673,023	496,848
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	Α	В				0
23	721	Operation supervision labor and expense			O			
24	722	Power production labor and expense	Α					0
25	722	Power production labor, expenses and fuel		В		0	0	0
26		Fuel for power production	Α					
27		Pumping labor and expenses	Α	В		216,135	206,656	9,479
28		Miscellaneous expenses	Α			16,816	17,502	(686)
29	726	Fuel or power purchased for pumping	Α	В	С	265,030	212,286	52,744
30		Maintenance						
31	729	Maintenance supervision and engineering	Α	В		481		481
32		Maintenance of structures and equipment			\circ			
33		Maintenance of structures and improvements	Α	В		79,776	51,894	27,882
34		Maintenance of power production equipment	Α	В				0
35		Maintenance of pumping equipment	Α	В		165,218	130,604	34,614
36	733	Maintenance of other pumping plant	Α	В				
37		Total pumping expenses				743,456	618,942	124,514

SCHEDULE B-2 Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			Class		ss	Amount	Amount	Net Change During Year Show Decrease
Line		Account				Current Year	Preceding Year	in [Brackets]
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3		Operation supervision and engineering	Α	В				0
4		Operation supervision, labor and expenses			С			
5		Operation labor and expenses	Α			251,831	174,587	77,244
6		Miscellaneous expenses	Α	В		7,404	4,703	2,701
7	744	Chemicals and filtering materials	Α	В		42,849	18,429	24,420
8		Maintenance						
9		Maintenance supervision and engineering	Α	В		0	0	0
10		Maintenance of structures and equipment			С			
11		Maintenance of structures and improvements	Α	В		0	0	0
12	748	Maintenance of water treatment equipment	Α	В		16,995	6,276	10,719
13		Total water treatment expenses				319,079	203,995	115,084
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16		Operation supervision and engineering	Α	В		161,391	138,786	22,605
17		Operation supervision, labor and expenses			С			
18	752	Storage facilities expenses	Α			75		75
19		Operation labor and expenses		В				
20		Transmission and distribution lines expenses	Α			128,562	122,756	5,806
21		Meter expenses	Α			134,449	147,402	(12,953)
22		Customer installations expenses	Α			83,864	86,969	(3,105)
23	756	Miscellaneous expenses	Α			12,079	16,607	(4,528)
24		Maintenance						
25		Maintenance supervision and engineering	Α	В		13,788	11,745	2,043
26		Maintenance of structures and plant			С			
27	759	Maintenance of structures and improvements	Α	В			127	(127)
28		Maintenance of reservoirs and tanks	Α	В		81,853	33,004	48,849
29	761	Maintenance of trans. and distribution mains	Α			199,757	185,480	14,277
30		Maintenance of mains		В				
31	_	Maintenance of fire mains	Α					
32		Maintenance of services	Α			95,254	90,856	4,398
33		Maintenance of other trans. and distribution plant		В				
34		Maintenance of meters	Α			88,626	40,007	48,619
35		Maintenance of hydrants	Α			74,003	86,029	(12,026)
36	766	Maintenance of miscellaneous plant	Α			3,914	3,542	372
37		Total transmission and distribution expenses				1,077,615	963,310	114,305

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded) Respondent should use the group of accounts applicable to its class

								Net Change		
			C	Class				During Year		
						Amount	Amount	Show Decrease		
Line		Account						Current Year	Preceding Year	in [Brackets]
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)		
1		V. CUSTOMER ACCOUNT EXPENSES								
2		Operation								
3	771	Supervision	Α	В		604		604		
4	771	Superv., meter read., other customer acct expenses			С					
5		Meter reading expenses	Α	В		239,853	247,483	(7,630)		
6	773	Customer records and collection expenses	Α			771,181	759,458	11,723		
7	773	Customer records and accounts expenses		В						
8	774	Miscellaneous customer accounts expenses	Α			6,606	3,932	2,674		
9	775	Uncollectible accounts	Α	В	С	100,865	119,220	(18,355)		
10		Total customer account expenses				1,119,109	1,130,093	(10,984)		
11		VI. SALES EXPENSES								
12		Operation								
13		Supervision	Α	В						
14		Sales expenses			С					
15	782	Demonstrating and selling expenses	Α			333,888	315,625	18,263		
16		Advertising expenses	Α							
17		Miscellaneous sales expenses	Α							
18	785	Merchandising, jobbing and contract work	Α							
19		Total sales expenses				333,888	315,625	18,263		
20		VII. ADMIN. AND GENERAL EXPENSES								
21		Operation								
22	791	Administrative and general salaries	Α			1,272,839	1,287,781	(14,942)		
23	792	Office supplies and other expenses	Α	В	С	331,368	306,808	24,560		
24	793	Property insurance	Α					0		
25	793	Property insurance, injuries and damages		В	С					
26		Injuries and damages	Α			611,743	767,309	(155,566)		
27		Employees' pensions and benefits	Α		С	2,241,911	2,309,190	(67,279)		
28		Franchise requirements	Α			110,997	96,576	14,421		
29		Regulatory commission expenses	Α	В	С	89,577	114,458	(24,881)		
30		Outside services employed	Α			197,167	200,894	(3,727)		
31		Miscellaneous other general expenses		В						
32		Miscellaneous other general operation expenses			С					
33		Miscellaneous general expenses	Α			75,415	71,998	3,417		
		Main Office Allocation				2,874,602	2,841,122	33,480		
34		Maintenance								
35	805	Maintenance of general plant	Α	В	С	154,895	108,566	46,329		
36		Total administrative and general expenses				7,960,514	8,104,702	(144,188)		
37		VIII. MISCELLANEOUS								
38		Rents		В						
39		Administrative expenses transferred - Cr.		В		(579,414)	(490,882)	(88,532)		
40	9XX	Miscellaneous-Clearings	Α	В	С	537,994	513,645	24,349		
41		Total miscellaneous				(41,420)	22,763	(64,183)		
42		Total operating expenses				21,682,112	21,890,718	(208,606)		

SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	NONE	
2		
3		
4		
5		
6		
7		
8	Total	

SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2.Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.
- 6.Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBUTION OF TAXES CHARGED						
			(Show utility department where applicable and account charged)						
		Total Taxes							
		Charged	Water	Nonutility	Other	Capitalized			
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
9	Taxes on real and personal property	360,986	355,477	5,508					
10	State corp. franchise tax	94,805	94,805						
11	State unemployment insurance tax	17,277	15,119	642	638	878			
12	Other state and local taxes	45,651	45,651						
13	Federal unemployment insurance tax	4,429	3,929	200	124	177			
14	Federal insurance contributions act	330,281	287,330	14,820	11,279	16,852			
15	Other federal taxes	0	0						
16	Federal income tax	697,677	697,677						
17									
18									
19									
20									
21									
22	Totals	1,551,106	1,499,988	21,169	12,041	17,907			

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

- 1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-
- come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members
- 3. Show taxable year if other than calendar year from-----to-----

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 15	
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5		
6		
7		
8		
9	Not available at this time.	
10		
11		
12		
13		
14		
15		
16 17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
	Federal tax net income	
31	Computation of tax:	
32		
33		
34		
35	Tax per return	

SCHEDULE B-6 Account 521 - Income fron Nonutility Operations

Line	Description	Revenue	Expenses	Net Income
No.	(a)	(b)	(c)	(d)
1	Interest Income	128		
2	Rental income	2,000		
3	Payroll and Payroll Related		597,077	
4	Office Supplies, Maintenance, Depreciation, Clearings & Misc.		45,263	
5	Outside Services Employed		50,022	
6	Net Gain from Non-Utility Operations	194,137		
7		196,265	692,362	(496,097)

SCHEDULE B-7 Account 526 - Miscellaneous Nonoperating Revenue

Line	Description (a)	Amount
No.	(a)	(b)
8	Revenue from Other Activities	60,436
9	Split Dollar Life Insurance	(421)
10		
11		
12		
13		
14		
15	Totals	60,015

SCHEDULE B-8 Account 527 - Nonoperating Revenue Deductions (Dr.)

Line	Description	Amount
No.	(a)	(b)
16	None	
17		
18		
19		·
20	Total	

SCHEDULE B-9 Account 535 - Other Interest Charges

Line No.	Description (a)	Amount (b)
21	Customer Deposit Interest	5,959
22	Credit Line Interest-Bank of America	61,643
23		
24	Total	67,602

SCHEDULE B-10 Account 538 - Miscellaneous Income Deductions

Line	Description	Amount
No.	(a)	(b)
27	Charitable Contributions	32,892
28	Miscellaneous	22,258
29		
30		
31	Total	55,150

SCHEDULE C-1 Engineering and Management Fees and Expenses, etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the
	year between the respondent and any corporation, association, partnership or person covering
	supervision and/or management of any department of the respondents affairs such as
	accounting, engineering, financing, construction or operation, and show the payments under
. :	such agreements and also the payments for advice and services to a corporation or
	corporations which directly or indirectly control respondent through stock ownership
No.	
1	1 Did the respondent have a contract or other agreement with any organization or person
2	covering supervision and/or management of its own affairs during the year?
3	Answer (Yes or No) No
4	2 Name of each organization or person that was a party to such a contract or agreement
5	
6	3 Date of original contract or agreement.
7	4 Date of each supplement or agreement.
8	Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above
9	unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10	of the respondent relative to which it was furnished will suffice.
11	5 Amount of compensation paid during the year for supervision or managment
12	6 To whom paid
13	7 Nature of payment (salary, traveling expenses, etc.)
14	8 Amounts paid for each class of service
15	
16	9 Base for determination of such amounts
17	
18	10 Distribution of payments:
19	(a) Charged to operating expenses
20	(b) Charged to capital accounts
21	(c) Charged to other accounts
22	Total
23	11 Distribution of charges to operating expenses by primary accounts.
24	Number and Title of Account
25	
26	
27	
28	Total
29	12 What relationship, if any, exists between respondent and supervisory and/or
30	managing concerns?
	V V

SCHEDULE C-2 Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1	None		
2			·
3			
4			
5			·
6	Total		

SCHEDULE C-3 Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line		Number at End of Year	Total Salaries and Wages Paid During Year
No.	(a)	(b)	(c)
	Employeees - Source of supply	2	182,578
8	Employeees - Pumping	3	323,200
9	Employeees - Water treatment	2	153,598
10	Employeees - Transmission and distribution	10	725,493
11	Employeees - Customer account	15	1,023,027
12	Employeees - Sales		
13	Employeees - Administrative		
14	General officers	2	440,146
15	General office	16	1,189,851
16	Totals	50	4,037,893

SCHEDULE C-4 Record of Accidents During Year

		TO PERSONS					TO PROPERTY				
	Date of	Employee	mployees on Duty Public ¹ Total Company		Public ¹		pany	Other			
Line	Accident	Killed	Injured	Killed	Injured	Number	Number	Amount	Number	Amount	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)	
17	6/12/2013		1								
18	8/29/2013		1								
19	10/29/2013		1								
20	Totals	0	3	0	0	0	0	0	0		0

Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be as the answer to this inquiry.)

1	NONE
2	
3	
4	
5	

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquir

	Name	Loan amt.	Int. Rate	Maturity Date	Security	Date Authoriz
6	NONE					
7						
8						
9						
10						
11		•				
				_		

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

Name	Dollar amt.
Education .	F 0/

	Edward Jackson	5,000
13	Dennis Brooks	800
14		
15		
16		
17		5,800

SCHEDULE D-1 Sources of Supply and Water Developed

		STREAMS				FLOV	V IN	(unit) ²		Annual	
		From Stream								Quantities	
Line		or Creek	Locat	ion of	Pric	Priority Right		Diversions		Diverted	
No.	Diverted into*	(Name)	Diversion	Diversion Point		1	Capacity	Max.	Min.	(Unit) ²	Remarks
	N/A										
2											
3											
4											
5											
				WELLS						Annual	
						1.		Pum		Quantities	
Line	At Plant		Num-				Depth to	Cap	acity	Pumped	
No.	(Name or Number)	Location	ber	Dime	nsions		Water		(Unit) ²	(Unit) ²	Remarks
6	(Please see att	ached schedu	le)								
7											
8											
9											
10											
	TUNNE	ELS AND SPRI	NGS				FLOW IN			Annual Quantities	
Line										Used	
No.	Designation	Location	Νι	umber	М	axim	ım	Mini	mum	(Unit) ²	Remarks
11	N/A										
12											
13											
14											
15											
					ased Wat						
16	Purchased from		Centra	al Basin N	lunicipal V	Vater	District				
17	Annual quantitie	s purchased		See attac	hed sched	lule.		(Unit cho	sen) ²	Acre Feet	
18									·		
19											

^{*} State ditch, pipe line, reservoir, etc., with name, if any.

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete	1	1,985,000 Gallons	
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	2	750,000 Gallons	
31	Concrete			
32	Totals	3	2,735,000 Gallons	

¹ Average depth to water surface below ground surface.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-1A (WELLS)

CENTRAL BASIN DIVISION WELL DATA

NO.	ADDRESS	DIMENSIONS	STATIC LEVEL	GPM	ANNUAL QT. PUMPED (Acre Feet)
					,
4-B	12535 HARRIS, LYNWOOD	16" X 422'	78	823	44.43
6-E	11518 E. EXCELSIOR, NORWALK	16" X 270'	50	550	0.05
9-D	2435 E. GREENLEAF, LYNWOOD	18" X 600'	86	1,200	708.8
12-B	1517 GRANDEE, COMPTON	16" X 270'	97	192	2.76
13-C	1019 ARBUTUS, COMPTON	16" X 495'	105	890	16.33
19-C	1743 118TH, COMPTON	16" X 830'	144	1,750	344.24
28-B	13415 S. REGENTVIEW, BELLFLOWER	16" X 644'	72	1,116	751.7
29-H	12214 E. ALONDRA, NORWALK	16" X 462'	64	600	0.12
40-B	9937 E. LINDALE, BELLFLOWER	16" X 1052'	78	620	0.11
40-D	12915 S. HANWELL, DOWNEY	16" X 606'	85	788	473.29
41-A	12312 CURTIS & KING, NORWALK	16" X 527'	N/A	846	111.55
46-C	13902 HALCOURT, NORWALK	16" X 728'	74	1,159	704.47
	-			10,534	3,157.85

SCHEDULE D-1A (PURCHASED WATER FOR RESALE)

PURCHASED WATER FOR RESALE	
PURCHASED FROM: (CENTRAL BASIN MUNICIPAL WATER DISTRICT)	8,335.19
RECLAIMED (CENTRAL BASIN MUNICIPAL WATER DISTRICT)	334.9
TOTAL	8,670.09

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which) ______

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	NONE							
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded Capacities in Cubic Feet Per Second or Miner's Inches (State Which) ______

Line No.		101 to 200	201 to 300	301 to 400	404 to 500	F01 to 7F0	751 to 1000	Over 1000	Total
INO.		101 10 200	201 10 300	301 10 400	401 10 500	501 10 750	751 10 1000	Over 1000	All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
		ı	1 1/2	_	2 1/2	J	•		_	_
11	Cast Iron			4,869			390,030		289,210	170,294
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos						43,759		78,063	76,991
19	Welded steel			1,334		1,790	1,158	140	3,783	2,342
20	Ductile iron						1,819		21,044	46,445
21	Other - Plastic			328			3,780		12,132	26,963
22	Totals		0	6,531	0	1,790	440,546	140	404,232	323,035

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line No.		10	12	14	16	18	20	Other Siz (Specify S 22"	Total All Sizes
23	Cast Iron	7,165	20,149	18	823		2,322		884,880
24	Cast Iron (cement lined)								0
25	Concrete								0
26	Copper								0
27	Riveted steel								0
28	Standard screw								0
29	Screw or welded casing	783	447	1,406	36	32	342	142	3,188
30	Cement - asbestos	10,201	9,909	15,977					234,900
31	Welded steel	426	563	254	248				12,038
32	Ductile iron	3,744	45,812	5,149	1,988		2,134		128,135
33	Other - Plastic	3,028	21,273	2,828	4,030	·			74,362
34	Totals	25,347	98,153	25,632	7,125	32	4,798	142	1,337,503

SCHEDULE D-4 Number of Active Service Connections

	Metere	ed - Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Commercial (including domestic)	26817	26851		
Industrial	5	5		
Public authorities	201	197		
Irrigation (Reclaimed)	26	25		
Other (spec (Temporary)	8	10		
Subtotal	27057	27088		
Private fire connections	193	199		
Public fire hydrants	1745	1795		
Total	28995	29082		

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	26510	
3/4 - in	0	
1 - in	610	
1 1/2 - in	243	
2 - in	311	
3 - in	64	
4 - in	75	
6 - in	104	
Other	81	
Total	27998	

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Pr	escribed
in Section VI of General Order No. 103:	
 New, after being received 	19
2. Used, before repair	0
3. Used, after repair	19
Found fast, requiring billing	
adjustment	
B. Number of Meters in Service Since Last	: Test
1. Ten years or less	23358
More than 10, but less	
than 15 years	3729
3. More than 15 years	201
	_

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in _____ Ccf____ (Unit Chosen)1

Classification	During Current Year										
of Service	January	February	March	April	May	June	July	Subtotal			
Commercial	321,123	312,992	324,930	319,027	373,784	394,131	436,364	2,482,351			
Industrial	1,102	4,215	1,473	3,993	1,588	3,784	1,869	18,024			
Public authorities	10,036	16,529	12,526	19,299	20,188	27,648	28,592	134,818			
Resale	-	-	-	-	-	-	-	-			
Temporary	486	424	909	(919)	723	1,056	3,449	6,128			
Reclaimed	3,905	6,090	7,321	13,245	16,534	17,097	17,356	81,548			
Fire Hydrant	55	78	65	137	174	75	93	677			
Total	336,707	340,328	347,224	354,782	412,991	443,791	487,723	2,723,546			
Classification	During Current Year										
of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year			
Commercial	419,536	450,555	399,814	392,139	339,112	2,001,156	4,483,507	4,497,125			
Commercial Industrial	419,536 4,679	450,555 2,355	399,814 4,370	392,139 2,123	339,112 3,760	2,001,156 17,287	4,483,507 35,311	4,497,125 37,384			
	, ,			,	,	, ,	, ,	37,384			
Industrial	4,679	2,355	4,370	2,123	3,760	17,287	35,311				
Industrial Public authorities	4,679	2,355	4,370 29,650	2,123 29,998	3,760	17,287	35,311	37,384			
Industrial Public authorities Resale	4,679 33,261 -	2,355 32,847 -	4,370 29,650 -	2,123 29,998 -	3,760 25,589 -	17,287 151,345 -	35,311 286,163 -	37,384 280,355			
Industrial Public authorities Resale Temporary	4,679 33,261 - 1,382	2,355 32,847 - 1,787	4,370 29,650 - 895	2,123 29,998 - 1,330	3,760 25,589 - 762	17,287 151,345 - 6,156	35,311 286,163 - 12,284	37,384 280,355 - 4,461			

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _	N/A	Total population served	approx 133,000

SCHEDULE D-8 Status With State Board of Public Health

1	Has the State or Local Health Department reviewed the sanitary condition of	he past year?	Yes	
2	Are you having routine laboratory tests made of water served to your consu	Yes		
3	Do you have a permit from the State Board of Public Health for operation of	Yes		
4	Date of permit: 6/15/1993 5 If permit is "temporary", w	N/A		
6	If you do not hold a permit, has an application been made for such permit?	N/A	7 If so, on what date?	

SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

No material financial interest existed as of year end 2013.	

SCHEDULE E-1
Balancing & Memorandum Accounts

		Authorized	Beginning	Offset	Offset	Interest	Surcharge	Surcredit	End
Line	Description	by Decision	of Year	Revenues	Expenses				of Year
		or Resolution No.	Balance						Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	2009 WRAM/MCBA	See Footnote F,M	356,696			229	(356,926)		0
2	2010 WRAM/MCBA	See Footnote F,H,M	726,309			455	(726,764)		0
3	2011 WRAM/MCBA	See Footnote F,G,M	1,631,818			1,202	(1,586,667)		46,353
4	2012 WRAM/MCBA	See Footnote F,D,M	2,030,236		5,599	2,325			2,038,161
5	2013 WRAM/MCBA	See Footnote F,D	0	697,318	79,067	754			777,139
6	2009 ICBA - Reclaimed Water	See Footnote A,B	0						0
7	2010 ICBA - Reclaimed Water	See Footnote A,B	0						0
8	2011 ICBA - Reclaimed Water	See Footnote A,B	1,778			1	(822)		957
9	2012 ICBA - Reclaimed Water	See Footnote A,B	0						0
10	2013 ICBA - Reclaimed Water	See Footnote A,B,D	0						0
11	CARW Balancing Account	See Footnote I	97,085		524,693	439			622,217
12	2010 Cost of Capital Memo Account	See Footnote D,J	149,422			115	(118,640)		30,897
13	Conservation Memo Acct - Implementation	See Footnote F	9,322			11			9,333
14	Conservation Memo Acct - BMPs	See Footnote F,K	125,390		(57,125)	143			68,408
15	Conservation Memo Acct - Proceeding Cos	See Footnote F	97,022			111			97,133
16	Tax Memorandum Account	See Footnote D,L	0	•	(109,000)	·			(109,000)
17	2013 Interim Rates Memo Account	See Footnote D,I	0		3,059,701	1,623			3,061,324

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Offset Revenue adjustment during the year, each Offset Revenue adjustment during the year.

Footnotes to Schedule E-1

ootnotes to Schedule E-1	
A:	A memorandum to the CPUC entilted "Procedures For Maintaining Balancing Accounts for Water Utilities" dated May 31, 1983, authorized these accounts.
B:	Decision No. 03-06-072 dated June 19, 2003.
C:	Revised to reflect actual amounts in 2013.
D:	Amounts booked are estimated through year-end. Actual Amounts will be reflected in the Annual Report the following year.
E:	Decision No. 06-08-015 dated August 24, 2006.
F:	Decision No. 08-02-036 dated February 28, 2008.
G:	Advice Letter 230-W, authorized an 18-month period surcharge, effective May 1, 2012.
H:	Advice Letter 222-W, effective May 5, 2011, authorized a 24-month surcharge for the 2008 reserve account and 2010 WRAM/MCBA.
I:	Decision 13-09-005, dated September 5, 2013.
J:	Decision 10-10-035 dated October 28, 2010.
K:	Resolution W-4961, dated March 17, 2014, Advice Letter 238-W
L:	Resolution L-411, dated April 14, 2011.
M:	Advice Letter 240-W authorized an 18-Month period surcharge, effective April 10, 2013.

Schedule E- 2 Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the 1 percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The California Alternative Rates for Water (CARW) program consists of a flat \$6.65 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at cpuc.ca.gov/static/energy/care.htm). Customers are required to submit an application and eligibility declaration form to participate in the CARW program. Currently there is no monthly surcharge applicable to General Metered Service to fund the CARW program.

2 Participation rate for Year 2013 (as a percent of total customers served).

The participation in the program at 2013 year end was 11,950 customers which represents approximately 43.82% of all residential customers.

3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low-income rate assistance program.

A CARW revenue reallocation balancing account was established to track the the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the surcharges used to fund the CARW program. (See Schedule E-1).

Schedule E- 3 Description of Water Conservation Programs

For all water conservation programs offered by water utility, provide detailed responses to the following items:

- 1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
- Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
- 3. Cost of each program.
- 4. The degree of participation in each district by customer group.

Park recognizes water use efficiency as an integral component of its current and future water strategy for the service area. Park has aggressively pursued conservation in an effort to reduce demand and stretch existing water supplies. Following is a description of the conservation programs offered by Park.

Park has a full-time Conservation Coordinator to develop and implement conservation programs that fulfills Park's requirements as a signatory to the California Urban Water Conservation Council (Council) Memorandum of Understanding. The Conservation Coordinator and supporting staff are responsible for Park's water conservation activities. The cost of employees' time spent on conservation activities was funded through rates charged to all customers

Park Water Company is a signatory member of the Council's Memorandum of Understanding. Park has been a member of the Council since 2006. The cost for the membership was \$3,574 in 2013.

Park's Public Information Programs include conservation information distributed through bill inserts, newsletters, brochures, website, community speakers and special events. Pamphlets on water conservation are available in the lobby of the office where customers pay their bill. In addition, customers can view conservation tips from our website and from a slide show in the office lobby. Information is also provided through Central Basin Municipal Water District (CBMWD), the Metropolitan Water District of Southern California (MWD), and the American Water Works Association (AWWA). Consumption information for the same month from the previous year is provided on the customer's bill. We also provide free water audits for customers who wish to learn how to save water outside and inside the home. Funding is through rates charged to all customers. The cost for our outreach and community events was \$1.613 in 2013.

Free water conservation devices such as kitchen/bathroom aerators, shower timers, toilet flappers, garden hose nozzles, soil moisture sensors and leak detection tablets are offered to customers in our office and during community events, local fairs and Water Awareness Month. Approximately 720 devices were distributed in 2013.

In 2011, Park removed approximately 4,200 square feet of turf and installed our water use efficiency garden. The garden includes a variety of CA friendly shrubs, succulents, perennials, ground cover and trees that can be installed in a residential environment. Park has a high volume of customers that come to our office to pay their water bills, and the garden gives us the opportunity to reach out to those customers that may not otherwise attend our community events. Park will be offering on-site tours and workshops to encourage our customers to remove water wasting turf and install drought tolerant plants. We have designed an informational panel and individual plants signs to educate our customers of the plants that were installed in the garden. Park is in the process of creating a Sustainable Garden brochure offering valuable information on drought tolerants to encourage water efficient gardening. The cost for the signs and message board was \$5,097.

School Education Programs promote water conservation and other resource efficiencies to students at school facilities. CBMWD provides conservation education programs such as "Think Earth It's Magic" for grades K-5 and "Water Squad Investigations" for grades 4-12. These programs are offered to all schools in Park Water's service area.

Schedule E- 3 Description of Water Conservation Programs

Park offers rebates to our residential customers through the SoCal WaterSmart Rebate Program. This program offered through CBMWD in partnership with Park and MWD, provides incentives to residential customers who purchase and install WaterSense approved devices. The regional program has been offered to our customers since 2009. Park paid a total of \$10,637 of supplemental funding for 64 devices in the program in 2013.

Parks' internal Toilet Direct Program with a diversity supplier vendor, EcoTech Services, Inc., offers immediate response to customer demands and allows us to target our residential customers that may not otherwise have the means to participate in a rebate or distribution program. The program was promoted through a direct mail postcard that targeted customers that have not participated in our previous toilet programs. The toilets that are offered are WaterSense approved 0.8 GPF Ultra High Efficiency Toilets manufactured by Niagara Conservation. We currently offer two types of toilets (round and elongated) to allow for comfort and bathroom size. Park entered into an agreement with CBMWD and MWD to receive a \$50 rebate for each participant within the program. In 2013, we successfully delivered our target of 612 toilets. The cost of the program was \$122,510 before the CBMWD/MWD rebate of \$24,220 in 2013.

Park entered into an agreement with CBMWD to install 47 HETs to multi- family homeowners free of charge. HETs use only 1.3 gallons per flush or less, compared to older models which use anywhere from 3 - 7 gallons per flush. This program has been offered to our customers since 2009. The total cost for this program was \$13,771 in 2013.

The Save-A-Buck Regional Rebate Program for Commercial, Industrial and Institutional (CII) customers, offered through CBMWD in partnership with Park and MWD, provides rebates for WaterSense devices. The program offers rebates for commercial clothes washers, water brooms, cooling tower conductivity controllers, pre-rinse kitchen spray nozzles, x-ray machine recirculating devices, high-efficiency toilets and waterless urinals. The CII Rebate Program provides a total of 17.8%-20.3% median and 17.9%-29.2% mean in savings. The regional program has been offered to our customers since 2009. We did not have any customers participate in 2013.

Park launched a new internal CARW Toilet Direct Install Program with a diversity supplier vendor, EcoTech Services, Inc., in the fall of 2013. The program offers the installation of up to two UHET toilets at no cost to qualified low-income customers with existing water wasting toilets of 3 - 7 gallons per flush. The program was promoted through direct mail postcards, customer service representatives, and website advertisements. The toilets that are offered are WaterSense approved 0.8 GPF Ultra High Efficiency Toilets manufactured by Niagara Conservation. The cost for this program was \$111,252 for 381 toilets retrofitted in 2013.

Park Water Co. - Central Basin Division 2013

2013													
	Name of measure, as listed in Decision or Settlement*	Desciption of measure		quested / orized \$	# of units / activities purchased, provided, performed	\$ per activity			otal \$ at (E x F)	Designated water savings per unit per year**	Unit lifespan **	Estimated Annual measure savings** (AFY) (E x H)	Estimated Lifetime Annual measure savings** (AF) (J x I)
1	Education and Public Information Programs Conservation Devices		\$	30,637									(/ li / (0 X l)
	Soil Moisture Meterprobe	This moisture meter encouraging proper watering practices and eliminating water waste. The garden hose nozzle offers 6 precision			60			\$	-	0	0	0	0
	Garden Hose Nozzle	spray patterns that allow you to save water through peak efficiency settings. Automatic Lawn Sprinkler Timer helps conserve water and time by automatically			80			\$	-	0	5	0	0
	Automatic Lawn Sprinkler Timer	shutting off post watering cycle. The built-in timer, set to your specifications, helps prevent overwatering of your lawn and garden.			50			\$	_	0	5	0	0
	Shower Timer	This water-saving device educates our customers to save water while showering. The shower timer times exactly 5 minutes, showing you when it's time to turn the shower off.											
	Dual Spray Kitchen Aerator	Dual-spray kitchen swivel aerator provides a powerful and efficient 1.5 GPM flow.that delivers a forceful stream/spray while using			150			\$	-	0	0	0	0
		less water.			155			\$	-	0.00616	5	0.9548	4.774
	Bathroom Aerator	The 0.5 GPM faucet aerators produce forceful streams at a reduced flow rate.			225			\$	-	0.00616	5	1.386	6.93
	Leak Detection Tablets				300	\$	_	\$	-	0.00715	1	2.145	2.145
	Water Awareness Week (\$/day) Landscape workshops				0	\$ \$	-	\$ \$	-	0.00715	1	0	0
	Conservation Advertisement, Brochures, Bill Inserts	Conservation bill insert Sustainable Garden Brochure (Plant identifier,			1	\$	1,613 600	\$	1,613 600	0.007.10	·	v	v
	Community events	photos and content)			2	\$	60	\$	60				
	Conservation Garden	Educational garden signs,main panel & installation			38	\$	118	\$	4,496		10		
	Fotal		\$	30,637	1062	\$	2,391	\$	6,769	0.02662	32	4.4858	13.849
2	Residential Rebate Programs - WaterSmart HECW	High Efficiency Clothes Washer (HECW) Rebate offered through the Regional SoCal Water Smart Rebate Program in partnership with Central Basin Municipal Water District (CBMWD) and Metropolitan Water District (MWD).	\$	74,920	64	\$	166	\$	10,637	0.03	20	1.92	38.4
	CARW HECW rebate program inpartnership with Southern California Gas Company				214	\$	200	\$	42,800	0.03	20	6.42	128.4
2a	Rotary nozzles	Energy Saving Program (EAS).				\$		\$					
			\$	74.020	278	Ψ		\$					
	Total		Þ	74,920	218			Ф	53,437				
3	Residential Toilet Programs HET Toilet Distribution		\$	-	0	\$	-	\$	-	0	0	0	0
	Total												

Park Water Co. - Central Basin Division

	1.3 gallons per flush or less, compared to older models which use anywhere from 3 - 7 gallons											
G Oll Bahada Baranana	per flush.	•	00.050									
6 CII Rebate Programs	The Save-A-Buck Regional Rebate Program for Commercial, Industrial and Institutional (CII), offered through CBMWD in partnership with Park and MWD provides rebates for WaterSense devices.	\$	20,250									
HE Urinal				0	\$	200	\$	-	0.069	20	0	,
III V Hrinal				0	\$	200	\$		0.081	20	0	
ULV Urinal Zero Consumption Urnial				0 0	\$ \$	200 200		-	0.081 0.092	20 20	0	
		\$	20,250				\$	-				
Zero Consumption Urnial	The program offers the installation of a UHET to customer our low-income (CARW) and disabled customers that may not otherwise have the means to participate in our bilet direct program. Program advertised through direct mail postcards.	\$	20,250 60,200	0	\$	200	\$	111,252	0.092		0	
Zero Consumption Urnial Total 7 Retrofit Programs - Low Income Customers-CARW Toilet Direct UHET Installation Program	to customer our low-income (CARW) and disabled customers that may not otherwise have the means to participate in our toilet direct program. Program advertised through	•	·	0	\$	200 600	\$		0.092	20	0	187
Zero Consumption Urnial Total 7 Retrofit Programs - Low Income Customers-CARW Toilet	to customer our low-income (CARW) and disabled customers that may not otherwise have the means to participate in our toilet direct program. Program advertised through direct mail postcards. Parks' School Audit program targets schools within its services area and identifies water efficiency potential and retrofit with water	\$	60,200	0 0 381	\$ \$	200 600	\$ \$		0.092 0.242 0.0246	20	0 0 9.3726	187
Zero Consumption Urnial Total 7 Retrofit Programs - Low Income Customers-CARW Toilet Direct UHET Installation Program 8 School Audit Programs	to customer our low-income (CARW) and disabled customers that may not otherwise have the means to participate in our toilet direct program. Program advertised through direct mail postcards. Parks' School Audit program targets schools within its services area and identifies water efficiency potential and retrofit with water	\$	60,200	0 0 381	\$ \$	200 600	\$ \$		0.092 0.242 0.0246	20	0 0 9.3726	

Schedule E- 4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

- * For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.
- * For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:
- 1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:
- (a) services provided by regulated water utility to any affiliated company;
- (b) services provided by any affiliated company to regulated water utility;
- (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;
- (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;
- (e) employees transferred from regulated water utility to any affiliated company;
- (f) employees transferred from any affiliated company to regulated water utility; and
- (g) financing arrangements and transactions between regulated water utility and any affiliated company.

Park Water Company, Mountain Water Company and Apple Valley Ranchos Water Company are regulated utilities and are exempted for all transactions between each other with the exception of Rules IV.B and X of D.10-10-019.

Rule IV.B pertains to allocated costs which are handled in the same manner as provided in relevant general rate case decisions. The same applies to Santa Paula Water Works, Ltd.

Rule X pertains to non-tariffed products and services. There were no transactions in 2013 that are applicable.

Attached is a copy of the Affiliate Transaction Report pertaining to Western Water Holdings, LLC filed with the Director of Water and Audits and the Director of the Division of Ratepayer Advocates.

Park Water Company

Affiliate Transaction Report

2013

During 2012, an equity interest in Western Water Holdings, LLC (WWH), the parent of Park Water Company (Park) which in turn is the parent of Apple Valley Ranchos Water Company (AVR), was granted to selected individuals of Park and its subsidiaries.

This resulted in the following:

- 1. A 2012 tax liability to the individuals receiving an equity interest. WWH offered loans to the individuals to pay their tax liability and several accepted. Park loaned money to WWH to make these loans. Park is charging WWH interest on the loans.
- 2. To the employer of those individuals the grant results in an expense and a taxable event.

The transaction between WWH and Park/AVR associated with the items above are as follows:

- 1. WWH owes Park \$292,401.41 for the loan referenced in #1 above. The loan will be extinguished as principal is repaid or before.
- 2. Park recorded equity to reflect the equity interest granted these individuals. The books of Park for each of 2013 and 2012 reflected non-utility expense, for the vested portion, of \$124,090.60 for item #2 above. As such, cost recovery will <u>not</u> be requested in the related GRC.

The off-setting entries between WWH and Park/AVR are recorded in intercompany accounts.

In addition, payroll including burdens was recharged in 2013 by Park to WWH in the amount of \$1,417.10 for accounting and administrative services rendered.



April 22, 2014

Mr. Rami Kahlon Director of Water & Audits 505 Van Ness Avenue San Francisco, CA 94102

Subject: Annual Affiliate Transaction Report (D.10.10.019)

Dear Mr. Kahlon:

Attached are the captioned reports for both Park Water Company (Park) and Apple Valley Ranchos Water Company (AVR). The affiliate transactions included on the attachment are with Park's parent Western Water Holdings, LLC (WWH).

Park and AVR were granted extension to file the Annual Reports with the Commission until April 30, 2014. This information will be incorporated into the Annual Reports as well.

Sincerely,

Douglas K. Martinet

Sr. Vice President and Chief Financial Officer

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revloving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fis	scal Agent:			
	Name: Address: _				
	Phone Nur	mber:			
	Account N	umber:			
	Date Hired	:			
2.	Total surch	narge collected from customers during the 12	month reporti	ng period:	
		\$	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
			1 inch		
			1 1/2 inch		-
			2 inch	-	_
			3 inch		
			4 inch		
			6 inch		
			Number of Flat Rate		
			Customers		
			Gustomers		-
			Total		
3.	Summary	of the bank account activities showing:			
		Balance at beginning of year			\$
		Deposits during the year		•	<u></u>
		Interest earned for calendar year			
		Withdrawals from this account			
		Balance at end of year		•	
4.		Reason or Purpose of Withdrawal from this	bank account:		

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant		
			Beginning	Additions	Retirements	Other Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant		NONE			
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes	S				
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information:

	Bank Name: NONE Address: Account Number: Date Opened:	
2.	Facilities Fees collected for new connections during the calendar year:	
	A. Commerical	
	NAME	
	B. Residential	
	NAME	
3.	Summary of the bank account activities showing:	
	Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year	
4.	Reason or Purpose of Withdrawal from this bank account:	

PARK WATER COMPANY **CENTRAL BASIN** Reporting Year 2013

- 1. Annual number of customers in each revenue code
- 2. Monthly number of residential customers

													Metered	
						Public	Public	Fire		Private Fire			Sales -	
Report	Residential	Business	Business	Industrial	Industrial	Authority	Authority	Protection	Protection	Hydrant (Bi-	Resale	Temporary	Temporary	Water
Month	(Bi-monthly)	(Bi-monthly)	(Monthly)	(Bi-monthly)	(Monthly)	(Bi-monthly)	(Monthly)	(Bi-monthly)	(Monthly)	monthly)	(Monthly)	(Bi-monthly)	(Monthly)	(Monthly)
2013-01	25,085	1,674	35	3	2	140	58	93	88	11	0	0	5	27
2013-02	25,106	1,673	35	3	2	141	58	93	90	11	0	0	4	26
2013-03	25,106	1,671	35	3	2	141	58	93	91	11	0	0	5	26
2013-04	25,121	1,669	36	3	2	139	60	92	92	11	0	0	6	25
2013-05	25,120	1,671	36	3	2	139	60	93	92	11	0	0	6	25
2013-06	25,138	1,669	36	3	2	138	60	92	94	11	0	0	5	25
2013-07	25,133	1,669	36	3	2	138	60	92	94	11	0	0	5	25
2013-08	25,086	1,663	36	3	2	137	60	92	94	11	0	0	5	25
2013-09	25,032	1,652	36	3	2	136	60	91	95	11	0	0	5	25
2013-10	25,025	1,654	36	3	2	136	60	91	95	11	0	0	5	25
2013-11	25,154	1,667	36	3	2	138	60	91	95	11	0	1	4	25
2013-12	25,145	1,660	37	3	2	138	60	90	96	11	0	1	4	25

- 3. Monthly number of residential customers over 30 days past due4. Monthly dollar value of residential accounts over 30 days past due

Report	No of	A/R Balance	0-30 Days	31-60 Days	61-90 Days	91-120 Days	
Month	Customers	(\$)	(\$)	(\$)	(\$)	(\$)	+121 Days (\$)
2013-01	2,383	\$325,839.75	\$122,183.13	\$148,342.88	\$22,679.93	\$13,666.20	\$18,967.61
2013-02	2,533	\$332,189.81	\$138,879.85	\$146,848.59	\$20,355.87	\$9,106.07	\$16,999.43
2013-03	2,230	\$292,804.77	\$106,692.30	\$155,201.70	\$13,401.73	\$6,396.98	\$11,112.06
2013-04	2,065	\$259,540.18	\$104,180.84	\$132,885.02	\$16,143.07	\$4,157.78	\$2,173.47
2013-05	2,118	\$278,535.30	\$105,639.55	\$149,760.78	\$15,220.51	\$5,101.03	\$2,813.43
2013-06	2,161	\$315,085.56	\$138,724.06	\$154,188.90	\$15,363.23	\$4,214.10	\$2,595.27
2013-07	2,248	\$325,229.52	\$118,427.96	\$187,430.32	\$11,398.24	\$5,685.22	\$2,287.78
2013-08	2,454	\$363,654.10	\$171,477.39	\$170,422.09	\$17,959.66	\$2,706.75	\$1,088.20
2013-09	2,616	\$425,359.15	\$155,844.97	\$235,612.59	\$26,096.54	\$6,524.28	\$1,280.75
2013-10	1,943	\$309,915.79	\$151,160.64	\$137,218.43	\$15,498.31	\$3,838.36	\$2,200.04
2013-11	N/A*	N/A	N/A	N/A	N/A	N/A	N/A
2013-12	3,000	\$509,327.61	\$187,333.06	\$267,069.08	\$42,692.12	\$7,700.52	\$4,532.81

^{*}Due to technical difficulties, some time sensitive data could not be captured and is unavailble. (N/A)

5. Monthly number of disconnect notices generated for residential customers

	No of
Report	Disconnect
Month	Notices
2013-01	86
2013-02	1,433
2013-03	1,239
2013-04	1,632
2013-05	1,582
2013-06	1,360
2013-07	1,816
2013-08	N/A
2013-09	1,670
2013-10	1,638
2013-11	N/A
2013-12	2,603

6. Monthly number of residential customers that have had service discontinued for non-payment tracked by the reconnect fee being charged to the account but providing the exact number of disconnections for non-payment.

Report	No of
Month	Disconnects
2013-01	231
2013-02	170
2013-03	245
2013-04	251
2013-05	251
2013-06	148
2013-07	151
2013-08	N/A
2013-09	71
2013-10	131
2013-11	N/A
2013-12	53

7. Monthly number of residential customers who have had service restored after discontinuance for non-payment

Report	No of
Month	Reconnects
2013-01	174
2013-02	152
2013-03	219
2013-04	251
2013-05	209
2013-06	119
2013-07	108
2013-08	135
2013-09	111
2013-10	172
2013-11	N/A
2013-12	79

8. Monthly number of LIRA customers

	No of LIRA
Month	Customers
2013-01	9,822
2013-02	9,806
2013-03	9,740
2013-04	10,330
2013-05	11,663
2013-06	11,666
2013-07	11,631
2013-08	11,573
2013-09	11,512
2013-10	11,652
2013-11	11,715
2013-12	11,950

9. Monthly number of LIRA customers over 30 days past due 11. Monthly dollar value of LIRA customer accounts > 30 days past due

Report	No of	A/R Balance	0-30 Days				
Month	Customers	(\$)	(\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2013-01	1,023	\$130,839.64	\$46,264.00	\$64,620.28	\$7,792.58	\$5,605.70	\$6,557.08
2013-02	1,061	\$129,900.07	\$54,205.11	\$59,514.51	\$6,955.99	\$2,736.20	\$6,488.26
2013-03	895	\$112,306.95	\$37,804.51	\$63,058.82	\$4,300.19	\$2,054.56	\$5,088.87
2013-04	950	\$116,234.39	\$46,849.62	\$59,615.34	\$7,023.42	\$1,271.71	\$1,474.30
2013-05	1,078	\$139,332.91	\$50,229.63	\$78,616.93	\$6,248.64	\$2,044.79	\$2,192.92
2013-06	1,152	\$167,254.08	\$77,100.49	\$77,404.87	\$9,311.39	\$1,821.00	\$1,616.33
2013-07	1,188	\$167,751.45	\$58,701.01	\$99,324.01	\$5,080.84	\$2,904.20	\$1,741.39
2013-08	1,224	\$178,664.68	\$87,018.25	\$80,688.79	\$8,270.36	\$1,611.88	\$1,075.39
2013-09	1,309	\$207,174.97	\$69,876.89	\$121,501.05	\$11,660.07	\$3,323.88	\$813.07
2013-10	996	\$150,620.95	\$68,765.73	\$70,803.30	\$8,162.20	\$1,868.64	\$1,021.08
N/A	N/A*	N/A	N/A	N/A	N/A	N/A	N/A
2013-12	1,542	\$256,564.89	\$92,069.19	\$133,571.58	\$24,018.69	\$3,796.82	\$3,108.60

^{*}Due to technical difficulties, some time sensitive data could not be captured and is unavailble. (N/A)

10. Monthly number of disconnect notices for LIRA customers

	No of
Report	Disconnect
Month	Notices
2013-01	31
2013-02	563
2013-03	447
2013-04	704
2013-05	760
2013-06	650
2013-07	909
2013-08	708
2013-09	811
2013-10	818
2013-11	N/A
2013-12	1,345

12. Monthly number of LIRA customers that have had service discontinued for nonpayment.

Report	No of
Month	Disconnects
2013-01	65
2013-02	53
2013-03	71
2013-04	91
2013-05	107
2013-06	60
2013-07	53
2013-08	65
2013-09	60
2013-10	88
2013-11	N/A
2013-12	39

13. Monthly number of LIRA customers that have had service restored after discontinuance for nonpayment.

Report	No of
Month	Reconnects
2013-01	65
2013-02	47
2013-03	70
2013-04	91
2013-05	97
2013-06	49
2013-07	46
2013-08	54
2013-09	46
2013-10	78
2013-11	N/A
2013-12	33

16. Weather normalized monthly usage data

We do not calculate and track weather normalized monthly usage data on an ongoing basis between GRCs.

PARK WATER COMPANY CENTRAL BASIN Reporting Year 2013

Reporting Month: 2013-01

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	117,892	13,926	0	0	0	83	5	0	0	0	0	32	0	0	131,938
1"	1,518	10,965	0	0	0	198	16	0	0	0	0	0	0	7	12,704
1-1/2"	0	13,827	0	0	0	147	112	0	0	0	0	0	0	36	14,122
2"	18	32,431	426	0	0	838	287	0	0	0	0	0	0	596	34,596
3"	0	3,031	5,760	0	220	1,009	582	0	0	0	0	0	454	1,010	12,066
4"	0	0	4,039	0	882	0	876	0	0	0	0	0	0	2,256	8,053
6"	0	534	3,139	0	0	0	5,387	3	3	0	0	0	0	0	9,066
8"	0	0	1,935	0	0	0	496	12	14	0	0	0	0	0	2,457
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	23	0	0	0	0	0	23
Total	119,428	74,714	15,299	0	1,102	2,275	7,761	15	40	0	0	32	454	3,905	225,025

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	20,430	55	0	0	0	0	0	0	0	0	0	0	0	0	20,485
1"	509	32	0	0	0	0	0	0	0	0	0	0	0	0	541
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	20,939	87	0	0	0	0	0	0	0	0	0	0	0	0	21,026
2013-01	140,367	74,801	15,299	0	1,102	2,275	7,761	15	40	0	0	32	454	3,905	246,051

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	118,972	9,381	0	0	0	101	6	0	0	0	0	0	0	0	128,460
1"	593	7,805	0	0	0	388	14	0	0	0	0	0	0	14	8,814
1-1/2"	0	11,664	0	54	0	1,213	101	0	0	0	0	0	0	75	13,107
2"	0	30,923	298	0	0	3,226	709	0	0	0	0	0	0	1,002	36,158
3"	0	1,491	6,015	2,565	418	595	2,272	0	0	0	0	0	424	2,078	15,858
4"	0	504	4,762	76	1,102	223	1,872	0	6	0	0	0	0	2,921	11,466
6"	0	0	3,577	0	0	0	4,503	0	1	0	0	0	0	0	8,081
8"	0	0	1,801	0	0	0	1,306	0	18	0	0	0	0	0	3,125
10"	0	0	0	0	0	0	0	6	0	0	0	0	0	0	6
12"	0	0	0	0	0	0	0	0	47	0	0	0	0	0	47
Total	119,565	61,768	16,453	2,695	1,520	5,746	10,783	6	72	0	0	0	424	6,090	225,122

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	17,257	1	0	0	0	0	0	0	0	0	0	0	0	0	17,258
1"	91	0	0	0	0	0	0	0	0	0	0	0	0	0	91
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	17,348	1	0	0	0	0	0	0	0	0	0	0	0	0	17,349
2013-02	136,913	61,769	16,453	2,695	1,520	5,746	10,783	6	72	0	0	0	424	6,090	242,471

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	118,056	13,392	0	0	0	84	5	0	0	0	0	0	0	0	131,537
1"	1,586	9,833	0	0	0	222	10	0	0	0	0	0	0	0	11,651
1-1/2"	0	24,814	0	0	0	137	71	0	0	0	0	0	0	76	25,098
2"	17	30,311	372	0	0	754	504	0	0	0	0	0	0	1,050	33,008
3"	0	3,139	5,579	0	392	579	2,571	0	0	0	0	0	909	2,304	15,473
4"	0	0	4,676	0	1,081	0	1,805	0	0	0	0	0	0	3,891	11,453
6"	0	675	3,349	0	0	0	4,378	3	4	0	0	0	0	0	8,409
8"	0	0	1,859	0	0	0	1,365	14	40	0	0	0	0	0	3,278
10"	0	0	0	0	0	0	0	0	1	0	0	0	0	0	1
12"	0	0	0	0	0	0	0	0	3	0	0	0	0	0	3
Total	119,659	82,164	15,835	0	1,473	1,776	10,709	17	48	0	0	0	909	7,321	239,911

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	17,910	43	0	0	0	41	0	0	0	0	0	0	0	0	17,994
1"	567	37	0	0	0	0	0	0	0	0	0	0	0	0	604
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	18,477	80	0	0	0	41	0	0	0	0	0	0	0	0	18,598
2013-03	138,136	82,244	15,835	0	1,473	1,817	10,709	17	48	0	0	0	909	7,321	258,509

2013-04

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	119,854	9,417	0	0	0	249	5	0	0	0	C	0	0	0	129,525
1"	668	7,340	0	0	0	495	10	0	0	0	O	0	0	28	8,541
1-1/2"	0	10,362	0	39	0	703	84	0	0	0	O	0	0	87	11,275
2"	0	29,880	344	0	0	3,677	870	0	0	0	O	0	0	1,370	36,141
3"	0	1,314	5,905	2,557	246	435	3,297	0	0	0	O	0	(919)	5,138	17,973
4"	0	507	4,286	126	1,025	0	2,723	1	1	0	O	0	0	6,622	15,291
6"	0	0	3,568	0	0	0	5,508	1	1	0	O	0	0	0	9,078
8"	0	0	1,865	0	0	0	1,243	0	56	0	O	0	0	0	3,164
10"	0	0	0	0	0	0	0	10	0	0	O	0	0	0	10
12"	0	0	0	0	0	0	0	0	67	0	C	0	0	0	67
Total	120,522	58,820	15,968	2,722	1,271	5,559	13,740	12	125	0	0	0	(919)	13,245	231,065

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	16,740	9	0	0	0	0	0	0	0	0	0	0	0	0	16,749
1"	329	0	0	0	0	0	0	0	0	0	0	0	0	0	329
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	17,069	9	0	0	0	0	0	0	0	0	0	0	0	0	17,078
2013-04	137,591	58,829	15,968	2,722	1,271	5,559	13,740	12	125	0	0	0	(919)	13,245	248,143

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	119,008	14,906	0	0	0	98	17	0	0	0	0	0	0	0	134,029
1"	1,678	10,487	0	0	0	333	8	0	0	0	0	0	0	15	12,521
1-1/2"	0	13,844	1,136	0	0	156	89	0	0	0	0	0	0	80	15,305
2"	18	33,531	446	0	0	1,760	617	0	0	0	0	0	0	1,563	37,935
3"	0	3,765	6,439	0	492	912	4,449	0	0	0	0	0	723	5,757	22,537
4"	0	0	5,133	0	1,096	0	3,337	3	1	0	0	0	0	9,119	18,689
6"	0	632	5,129	0	0	0	6,426	40	1	0	0	0	0	0	12,228
8"	0	0	2,130	0	0	0	1,969	18	39	0	0	0	0	0	4,156
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	72	0	0	0	0	0	72
Total	120,704	77,165	20,413	0	1,588	3,259	16,912	61	113	0	0	0	723	16,534	257,472

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	26,322	98	0	0	0	17	0	0	0	0	0	0	0	0	26,437
1"	961	29	0	0	0	0	0	0	0	0	0	0	0	0	990
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
						-									
Total	27,283	127	0	0	0	17	0	0	0	0	0	0	0	0	27,427
2013-05	147,987	77,292	20,413	0	1,588	3,276	16,912	61	113	0	0	0	723	16,534	284,899

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

2013-06

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	124,714	11,391	0	0	0	338	33	0	0	0	C	0	0	0	136,476
1"	749	8,892	0	0	0	841	15	0	0	0	С	0	0	13	10,510
1-1/2"	0	11,411	650	31	0	1,936	164	0	0	0	С	0	0	70	14,262
2"	0	32,580	555	0	0	3,083	855	0	0	0	С	0	0	1,676	38,749
3"	0	1,620	7,224	2,014	343	478	4,766	0	0	0	С	0	1,056	5,905	23,406
4"	0	650	5,833	140	1,256	0	3,756	0	4	0	С	0	0	9,433	21,072
6"	0	0	5,624	0	0	0	8,366	0	5	0	С	0	0	0	13,995
8"	0	0	2,478	0	0	0	3,017	0	18	0	C	0	0	0	5,513
10"	0	0	0	0	0	0	0	5	0	0	C	0	0	0	5
12"	0	0	0	0	0	0	0	0	43	0	С	0	0	0	43
Total	125,463	66,544	22,364	2,185	1,599	6,676	20,972	5	70	0	C	0	1,056	17,097	264,031

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	30,096	2	0	0	0	0	0	0	0	0	0	0	0	0	30,098
1"	466	0	0	0	0	0	0	0	0	0	0	0	0	0	466
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	30,562	2	0	0	0	0	0	0	0	0	0	0	0	0	30,564
2013-06	156,025	66,546	22,364	2,185	1,599	6,676	20,972	5	70	0	0	0	1,056	17,097	294,595

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	130,756	16,948	0	0	0	96	46	0	0	0	O	0	0	0	147,846
1"	1,718	12,207	0	0	0	437	121	0	0	0	O	0	0	15	14,498
1-1/2"	0	15,454	700	0	0	175	144	0	0	0	O	0	0	88	16,561
2"	16	36,622	672	0	0	2,507	604	0	0	0	O	0	0	2,014	42,435
3"	0	4,124	7,135	0	585	1,343	5,114	0	0	0	O	0	3,449	6,127	27,877
4"	0	0	5,930	0	1,284	0	5,019	0	1	0	O	0	0	9,112	21,346
6"	0	661	4,845	0	0	0	9,499	7	3	0	O	0	0	0	15,015
8"	0	0	2,251	0	0	0	3,487	23	19	0	O	0	0	0	5,780
10"	0	0	0	0	0	0	0	0	1	0	O	0	0	0	1
12"	0	0	0	0	0	0	0	0	39	0	C	0	0	0	39
Total	132,490	86,016	21,533	0	1,869	4,558	24,034	30	63	0	0	0	3,449	17,356	291,398

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	44,350	8	0	0	0	0	0	0	0	0	0	0	0	0	44,358
1"	1,207	30	0	0	0	0	0	0	0	0	0	0	0	0	1,237
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	45,557	38	0	0	0	0	0	0	0	0	0	0	0	0	45,595
2013-07	178,047	86,054	21,533	0	1,869	4,558	24,034	30	63	0	0	0	3,449	17,356	336,993

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

2013-08

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	128,067	11,906	0	0	0	426	43	0	0	0	0	0	0	0	140,442
1"	826	8,733	0	0	0	1,032	119	0	0	0	0	0	0	13	10,723
1-1/2"	0	11,626	798	43	0	1,307	154	0	0	0	0	0	0	85	14,013
2"	0	38,225	702	0	0	3,670	1,047	0	0	0	0	0	0	1,759	45,403
3"	0	2,138	7,126	2,372	641	394	4,975	0	0	0	0	0	1,382	5,692	24,720
4"	0	697	5,564	170	1,453	0	5,249	1	0	0	0	0	0	9,566	22,700
6"	0	0	5,307	0	0	0	10,575	1	4	0	0	0	0	0	15,887
8"	0	0	2,788	0	0	0	4,270	0	31	0	0	0	0	0	7,089
10"	0	0	0	0	0	0	0	11	0	0	0	0	0	0	11
12"	0	0	0	0	0	0	0	0	39	0	0	0	0	0	39
Total	128,893	73,325	22,285	2,585	2,094	6,829	26,432	13	74	0	0	0	1,382	17,115	281,027

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	37,302	7	0	0	0	0	0	0	0	0	0	0	0	0	37,309
1"	574	0	0	0	0	0	0	0	0	0	0	0	0	0	574
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	37,876	7	0	0	0	0	0	0	0	0	0	0	0	0	37,883
2013-08	166,769	73,332	22,285	2,585	2,094	6,829	26,432	13	74	0	0	0	1,382	17,115	318,910

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	132,644	17,417	0	0	0	242	48	0	0	0	0	0	0	0	150,351
1"	1,719	13,217	0	0	0	454	2	0	0	0	0	0	0	14	15,406
1-1/2"	0	15,674	793	0	0	216	95	0	0	0	0	0	0	81	16,859
2"	19	37,349	951	0	0	2,317	1,001	0	0	0	0	0	0	1,613	43,250
3"	0	4,492	8,052	0	661	1,420	5,697	0	0	0	0	0	1,787	6,174	28,283
4"	0	0	6,478	0	1,694	0	5,588	0	1	0	0	0	0	5,728	19,489
6"	0	721	5,701	0	0	0	12,786	4	1	0	0	0	0	0	19,213
8"	0	0	2,919	0	0	0	2,981	12	49	0	0	0	0	0	5,961
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	55	0	0	0	0	0	55
Total	134,382	88,870	24,894	0	2,355	4,649	28,198	16	106	0	0	0	1,787	13,610	298,867

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	48,510	73	0	0	0	0	0	0	0	0	0	0	0	0	48,583
1"	1,323	50	0	0	0	0	0	0	0	0	0	0	0	0	1,373
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	49,833	123	0	0	0	0	0	0	0	0	0	0	0	0	49,956
2013-09	184,215	88,993	24,894	0	2,355	4,649	28,198	16	106	0	0	0	1,787	13,610	348,823

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	117,342	11,437	0	0	0	394	48	0	0	0	0	0	0	0	129,221
1"	688	8,993	0	0	0	840	5	0	0	0	0	0	0	11	10,537
1-1/2"	0	11,141	691	43	0	972	88	0	0	0	0	0	0	106	13,041
2"	0	36,220	704	0	0	2,717	1,033	0	0	0	0	0	0	1,606	42,280
3"	0	2,083	6,682	2,289	640	465	4,354	0	0	0	0	0	895	7,546	24,954
4"	0	640	5,215	61	1,337	0	3,808	1	1	0	0	0	0	9,187	20,250
6"	0	0	4,894	0	0	0	12,071	0	1	0	0	0	0	0	16,966
8"	0	0	2,552	0	0	0	2,855	0	20	0	0	0	0	0	5,427
10"	0	0	0	0	0	0	0	8	0	0	0	0	0	0	8
12"	0	0	0	0	0	0	0	0	26	0	0	0	0	0	26
Total	118,030	70,514	20,738	2,393	1,977	5,388	24,262	9	48	0	0	0	895	18,456	262,710

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	37,885	38	0	0	0	0	0	0	0	0	0	0	0	0	37,923
1"	587	20	0	0	0	0	0	0	0	0	0	0	0	0	607
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	38,472	58	0	0	0	0	0	0	0	0	0	0	0	0	38,530
2013-10	156,502	70,572	20,738	2,393	1,977	5,388	24,262	9	48	0	0	0	895	18,456	301,240

2013-11

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	109,676	15,741	0	0	0	128	54	0	0	0	0	0	0	0	125,599
1"	1,375	12,309	0	0	0	571	255	0	0	0	0	0	0	9	14,519
1-1/2"	0	14,494	782	0	0	187	93	0	0	0	0	0	0	68	15,624
2"	20	36,118	937	0	0	2,560	877	0	0	0	0	0	0	1,289	41,801
3"	0	4,094	6,555	0	750	1,951	5,111	0	0	0	0	0	1,330	3,563	23,354
4"	0	0	5,636	0	1,373	0	3,840	0	0	0	0	0	0	5,615	16,464
6"	0	675	4,886	0	0	0	11,525	4	3	0	0	0	0	0	17,093
8"	0	0	2,396	0	0	0	2,844	4	21	0	0	0	0	0	5,265
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	38	0	0	0	0	0	38
Total	111,071	83,431	21,192	0	2,123	5,397	24,599	8	62	0	0	0	1,330	10,544	259,757

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	43,285	59	0	0	0	2	0	0	0	0	0	0	0	0	43,346
1"	1,293	50	0	0	0	0	0	0	0	0	0	0	0	0	1,343
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	1	0	0	0	0	0	0	0	0	0	0	0	0	0	1
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	44,579	109	0	0	0	2	0	0	0	0	0	0	0	0	44,690
2013-11	155,650	83,540	21,192	0	2,123	5,399	24,599	8	62	0	0	0	1,330	10,544	304,447

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	100,455	9,497	0	0	0	444	51	0	0	0	0	0	0	0	110,447
1"	625	7,405	0	0	0	716	55	0	0	0	0	0	0	13	8,814
1-1/2"	0	10,668	769	45	0	909	102	0	0	0	0	0	0	85	12,578
2"	0	32,756	442	0	0	2,936	489	0	0	0	0	0	0	1,230	37,853
3"	0	1,869	6,070	1,919	603	210	4,286	0	0	0	0	11	751	670	16,389
4"	0	662	5,204	100	1,093	0	2,195	0	4	0	0	0	0	2,610	11,868
6"	0	0	6,043	0	0	0	10,848	0	4	0	0	0	0	0	16,895
8"	0	0	124	0	0	0	2,348	0	22	0	0	0	0	0	2,494
10"	0	0	0	0	0	0	0	5	0	0	0	0	0	0	5
12"	0	0	0	0	0	0	0	0	14	0	0	0	0	0	14
Total	101,080	62,857	18,652	2,064	1,696	5,215	20,374	5	44	0	0	11	751	4,608	217,357

MeterSize	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	26,588	45	0	0	0	0	0	0	0	0	0	0	0	0	26,633
1"	239	0	0	0	0	0	0	0	0	0	0	0	0	0	239
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	26,827	45	0	0	0	0	0	0	0	0	0	0	0	0	26,872
2013-12	127,907	62,902	18,652	2,064	1,696	5,215	20,374	5	44	0	0	11	751	4,608	244,229
2012	1,826,109	886,874	235,626	14,644	20,667	57,387	228,776	197	865	0	0	43	12,241	145,881	3,429,310

PARK WATER COMPANY CENTRAL BASIN Reporting Year 2013

Reporting Month: 2013-01

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	76,706	214	76,920
1"	622	0	622
Total	77,328	214	77,542

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
	` ,	117	-
5/8"	12,796	117	12,913
1"	174	0	174
Total	12,970	117	13,087
2013-01	90,298	331	90,629

Reporting Month: 2013-02

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	84,212	122	84,334
1"	343	48	391
Total	84,555	170	84,725

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	12,905	27	12,932
1"	154	14	168
Total	13,059	41	13,100
2013-02	97,614	211	97,825

2013-03

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	76,106	208	76,314
1"	651	0	651
Total	76,757	208	76,965

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	11,345	83	11,428
1"	129	0	129
Total	11,474	83	11,557
2013-03	88,231	291	88,522

Reporting Month: 2013-04

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	92,369	149	92,518
1"	308	48	356
Total	92,677	197	92,874

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	13,592	27	13,619
1"	35	10	45
Total	13,627	37	13,664

2013-04	106,304	234	106,538

2013-05

2013-05

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	103,488	181	103,669
1"	806	0	806
Total	104,294	181	104,475

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	23,254	63	23,317
1"	209	0	209
Total	23,463	63	23,526

244

128,001

Reporting Month: 2013-06

127,757

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	118,431	206	118,637
1"	382	48	430
Total	118,813	254	119,067

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	29,684	72	29,756
1"	94	27	121
Total	29,778	99	29,877
2013-06	148 591	353	148 944

2013-07

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	111,670	187	111,857
1"	798	0	798
Total	112,468	187	112,655

14. B - Bi-monthly LIRA Customer Usage - Tier 2

2013-07	150,407	270	150,677
Total	37,939	83	38,022
1"	395	0	395
5/8"	37,544	83	37,627
Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL

Reporting Month: 2013-08

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	120,150	188	120,338
1"	374	24	398
Total	120,524	212	120,736

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	35,901	79	35,980
1"	110	10	120
Total	36,011	89	36,100

2013-08	156,535	301	156,836

2013-09

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	111,171	173	111,344
1"	796	38	834
Total	111,967	211	112,178

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	39,641	92	39,733
1"	409	25	434
Total	40,050	117	40,167

2013-09 152,017 328 152,345

Reporting Month:

2013-10

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	112,921	177	113,098
1"	343	21	364
Total	113,264	198	113,462

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
Meter Size	(Di-inoritiny)	(Di-monthly)	TOTAL
5/8"	38,038	55	38,093
1"	131	12	143
Total	38,169	67	38,236

2013-10	151,433	265	151,698

2013-11

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Business	T0T11
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	94,204	159	94,363
1"	709	20	729
Total	94,913	179	95,092

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	36,121	119	36,240
1"	323	16	339
Total	36,444	135	36,579
2013-11	131 357	314	131 671

Reporting Month:

2013-12

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	100,677	154	100,831
1"	336	20	356
Total	101,013	174	101,187

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	28,026	39	28,065
1"	153	16	169
Total	28,179	55	28,234
2013-12	129,192	229	129,421
TOTAL 2012	1,529,736	3,371	1,533,107

PARK WATER COMPANY Reporting Year 2013

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. A - Bi-monthly Non-LIRA - Residential (11) - Tier 1

	2013	2012	Difference
Jan	119,428	190,986	(71,558)
Feb	119,565	187,965	(68,400)
Mar	119,664	183,328	(63,664)
Apr	120,523	193,654	(73,131)
May	120,705	191,316	(70,611)
Jun	125,476	216,617	(91,141)
Jul	132,491	222,897	(90,406)
Aug	128,909	152,471	(23,562)
Sep	134,382	153,636	(19,254)
Oct	118,051	143,371	(25,320)
Nov	111,072	138,221	(27,149)
Dec	101,101	129,748	(28,647)
Total	1,451,367	2,104,210	(652,843)

15. B - Bi-monthly Non-LIRA Residential (11) - Tier 2

	2013	2012	Difference
Jan	20,940	38,844	(17,904)
Feb	17,348	28,135	(10,787)
Mar	18,477	30,558	(12,081)
Apr	17,069	31,058	(13,989)
May	27,283	37,378	(10,095)
Jun	30,563	49,555	(18,992)
Jul	45,557	83,861	(38,304)
Aug	37,877	49,302	(11,425)
Sep	49,833	65,461	(15,628)
Oct	38,473	37,358	1,115
Nov	44,579	36,913	7,666
Dec	26,832	24,270	2,562
Total	374.831	512.693	(137.862)

15. C - Bi-monthly LIRA - Residential (11) - Tier 1

	2013	2012	Difference
Jan	77,328	17,065	60,263
Feb	84,555	16,763	67,792
Mar	76,757	16,865	59,892
Apr	92,677	17,957	74,720
May	104,319	17,861	86,458
Jun	118,813	20,381	98,432
Jul	112,491	21,536	90,955
Aug	120,524	102,399	18,125
Sep	111,991	96,029	15,962
Oct	113,265	97,945	15,320
Nov	94,928	88,324	6,604
Dec	101,013	90,394	10,619
Total	1,208,661	603,519	605,142

15. D - Bi-monthly LIRA - Residential (11) - Tier 2

	2013	2012	Difference
Jan	12,971	2,981	9,990
Feb	13,059	2,059	11,000
Mar	11,474	2,645	8,829
Apr	13,627	2,676	10,951
May	23,471	2,897	20,574
Jun	29,779	3,776	26,003
Jul	37,939	7,328	30,611
Aug	36,011	34,341	1,670
Sep	40,081	38,115	1,966
Oct	38,169	25,266	12,903
Nov	36,444	21,900	14,544
Dec	28,180	16,591	11,589
Total	321,205	160,575	160,630

15. E - Bi-monthly/Monthly Non-LIRA - Business (22&23) - Tier 1

	2013	2012	Difference
Jan	90,033	94,989	(4,956)
Feb	78,237	75,685	2,552
Mar	98,185	88,232	9,953
Apr	74,832	77,169	(2,337)
May	97,630	91,644	5,986
Jun	88,961	86,991	1,970
Jul	107,575	105,971	1,604
Aug	95,641	97,276	(1,635)
Sep	113,812	115,042	(1,230)
Oct	91,296	90,866	430
Nov	104,688	104,046	642
Dec	81,535	83,228	(1,693)
Total	1,122,425	1,111,139	11,286

15. F - Bi-monthly/Monthly Non-LIRA - Business (22&23) - Tier 2

	2013	2012	Difference
Jan	88	108	(20)
Feb	1	29	(28)
Mar	80	102	(22)
Apr	9	42	(33)
May	128	128	0
Jun	2	35	(33)
Jul	38	185	(147)
Aug	7	10	(3)
Sep	123	142	(19)
Oct	59	6	53
Nov	110	214	(104)
Dec	45	0	45
Total	690	1,001	(311)

15. G - Bi-monthly/Monthly LIRA - Business (22&23) - Tier 1

	2013	2012	Difference
Jan	214	127	87
Feb	170	171	(1)
Mar	208	108	100
Apr	197	167	30
May	181	144	37
Jun	254	165	89
Jul	187	137	50
Aug	212	173	39
Sep	212	227	(15)
Oct	198	200	(2)
Nov	179	188	(9)
Dec	174	199	(25)
Total	2,386	2,006	380

15. H - Bi-monthly/Monthly LIRA - Business (22&23) - Tier 2

	2013	2012	Difference
Jan	117	45	72
Feb	41	59	(18)
Mar	83	27	56
Apr	37	65	(28)
May	63	62	1
Jun	100	65	35
Jul	83	105	(22)
Aug	89	102	(13)
Sep	117	191	(74)
Oct	68	139	(71)
Nov	135	71	64
Dec	55	55	0
Total	988	986	2

15. I - Bi-monthly/Monthly Industrial (33 & 34)

	2013	2012	Difference
Jan	1,102	1,451	(349)
Feb	4,215	5,088	(873)
Mar	1,473	1,688	(215)
Apr	3,993	5,053	(1,060)
May	1,588	1,240	348
Jun	3,784	4,678	(894)
Jul	1,869	1,798	71
Aug	4,679	5,238	(559)
Sep	2,355	1,650	705
Oct	4,370	4,172	198
Nov	2,123	1,514	609
Dec	3,760	3,814	(54)
Total	35,311	37,384	(2,073)

15. J - Bi-monthly/Monthly Public Authority (45 & 46)

	2013	2012	Difference
Jan	10,036	16,854	(6,818)
Feb	16,529	14,603	1,926
Mar	12,526	15,764	(3,238)
Apr	19,299	16,255	3,044
May	20,188	18,037	2,151
Jun	27,648	25,293	2,355
Jul	28,592	29,747	(1,155)
Aug	33,261	30,003	3,258
Sep	32,847	33,817	(970)
Oct	29,650	29,260	390
Nov	29,998	26,717	3,281
Dec	25,589	24,004	1,585
Total	286,163	280,354	5,809

15. K - Bi-monthly/Monthly Fire Protection (52 & 53)

	2013	2012	Difference
Jan	55	113	(58)
Feb	78	79	(1)
Mar	65	118	(53)
Apr	137	105	32
May	174	79	95
Jun	75	109	(34)
Jul	93	95	(2)
Aug	87	119	(32)
Sep	122	194	(72)
Oct	57	140	(83)
Nov	70	88	(18)
Dec	49	77	(28)
Total	1,062	1,316	(254)

15. M - Resale (76)

	2013	2012	Difference
Jan	0	0	0
Feb	0	0	0
Mar	0	0	0
Apr	0	0	0
May	0	0	0
Jun	0	0	0
Jul	0	0	0
Aug	0	0	0
Sep	0	0	0
Oct	0	0	0
Nov	0	0	0
Dec	0	0	0
Total	0	0	0

15. N - Bi-monthly/Monthly Temporary (81 & 82)

	2013	2012	Difference
Jan	486	173	313
Feb	424	4	420
Mar	909	135	774
Apr	(919)	65	(984)
May	723	753	(30)
Jun	1,056	452	604
Jul	3,449	102	3,347
Aug	1,382	700	682
Sep	1,787	818	969
Oct	895	439	456
Nov	1,330	339	991
Dec	762	481	281
Total	12,284	4,461	7,823

15. O - Monthly Reclaimed (86)

	2013	2012	Difference
Jan	3,905	4,999	(1,094)
Feb	6,090	4,459	1,631
Mar	7,321	7,964	(643)
Apr	13,245	7,071	6,174
May	16,534	12,659	3,875
Jun	17,097	14,877	2,220
Jul	17,356	16,705	651
Aug	17,115	21,447	(4,332)
Sep	13,610	17,066	(3,456)
Oct	18,456	16,563	1,893
Nov	10,544	11,325	(781)
Dec	4,608	1,028	3,580
Total	145.881	136.163	9.718

	DECLA	RATION
(PLEASE VER	IFY THAT ALL SCHEDULES ARE	ACCURATE AND COMPLETE BEFORE SIGNING)
I, the undersigned	Douglas K	. Martinet
	Officer,	Partner, or Owner (Please Print)
of	Park Wa	ter Company
	Nar	me of Utility
the books, papers an same to be a comple	d records of the respondent; that I have the and correct statement of the busing	en prepared by me, or under my direction, from ave carefully examined the same, and declare the ness and affairs of the above-named respondent y 1, 2013, through December 31, 2013.
Senior Vice	President/Chief Financial Officer Title (Please Print)	Signature Signature
	(562) 923-5120 Telephone Number	4/28/14 Date

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