Received	_
Examined	_ CLASS B and C
	WATER UTILITIES
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RF	EVISED APRIL 1, 2014
	2013
	ANNUAL REPORT
	OF
	Ol
Alis	al Water Corporation
	DBA Alco Water Service
(NAME UNDER WHICH CORE	PORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
0.40 \\Attn:	David California CA 00005
	ams Road, Salinas, CA 93905
(OFFI	CIAL MAILING ADDRESS) ZIP

# TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2013

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2014

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#### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2014**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2013, through December 31, 2013. Fiscal year reports will not be accepted.

#### INSTRUCTIONS

#### FOR PREPARATION OF

#### SELECTED FINANCIAL DATA SHEET

#### FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

# **GENERAL INFORMATION** 1. Name under which utility is doing business: Alisal Water Corporation DBA Alco Water Service Official mailing address: 249 Williams Road, Salinas, CA 93905 Name and title of person to whom correspondence should be addressed: Thomas R. Adcock, President \_\_\_\_\_Telephone: (831) 424-0441 Address where accounting records are maintained: 249 Williams Road, Salinas, CA 93905 5. Service Area (Refer to district reports if applicable Eastern Portion of Salinas and Rosehart Industrial Park Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.) Telephone: (831) 424-0441 Name: Thomas R. Adcock, President Address: 249 Williams Road, Salinas, CA 93905 7. OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name) Alisal Water Corporation Organized under laws of (state) California 1950 Date: Principal Officers: Name: Thomas R. Adcock Title: President Name: N. Patricia Adcock Title: Secretary Title: Chief Financial Officer Name: Marino A. Rodriguez Name: Title: 8. Names of associated companies: California Utilities Service, Inc. 9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition: Name: N/A Name: Date: Name: Date: Name: 10. Use the space below for supplementary information or explanations concerning this report: 11. List Name, Grade, and License Number of all Licensed Operators: See Attachment 1 12. This annual report was prepared by: Name of firm or consultant: Address of firm or consultant: Phone Number of firm or consultant:

# **BALANCE SHEET AND CAPITALIZATION DATA**

Calendar Year 2013

NAME OF UTILITY Alisal Water Corporation	Telephone:	(831 424-0441	
PERSON RESPONSIBLE FOR THIS REPORT  Marino A. Rodrigue	Z		
	1/1/2013	12/31/2013	Average
BALANCE SHEET DATA			
1 Intangible Plant	15,341	15,341	15,341
2 Land and Land Rights	496,101	496,101	496,101
3 Depreciable Plant	31,822,393	32,175,140	31,998,766
4 Gross Plant in Service	32,333,835	32,686,582	32,510,208
5 Less: Accumulated Depreciation	<u>(11,221,599)</u>	(12,076,578)	(11,649,089)
6 Net Water Plant in Service	21,112,236	20,610,004	20,861,120
7 Water Plant Held for Future Use	807,345	807,345	807,345
8 Construction Work in Progress	3,029,173	3,368,402	3,198,787
9 Materials and Supplies	14,567	16,479	15,523
10 Less: Advances for Construction	(5,065,603)	(5,043,536)	(5,054,570)
11 Less: Contribution in Aid of Construction	(4,201,354)	(4,000,970)	(4,101,162)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(1,232,878)	(1,348,661)	(1,290,770)
13 Net Plant Investment	14,463,486	14,409,063	14,436,275
CAPITALIZATION			
14 Common Stock	89,063	89,063	89,063
15 Treasury Stock	(89,063)	(89,063)	(89,063)
16 Paid-in Capital		-	
17 Retained Earnings	3,699,536	3,916,325	3,807,930
18 Common Stock and Equity (Lines 14 through 17)	3,699,536	3,916,325	3,807,930
19 Preferred Stock		-	-
20 Long-Term Debt	7,658,079	7,238,001	7,448,040
21 Notes Payable	3,989,869	3,987,363	3,988,616
Total Capitalization (Lines 18 through 21)	15,347,484	15,141,689	15,244,587

# **INCOME STATEMENT AND OTHER DATA**

Calendar Year 2013

Telephone: (831) 424-0441

NAME OF UTILITY Alisal Water Corporation

	NOOME OTATEMENT				Annual
	NCOME STATEMENT			_	Amount
23	Unmetered Water Revenue				
24	Fire Protection Revenue	. =		_	57,463
25	Irrigation Revenue/ Non Potable W	ater Revenue		_	12,515
26	Metered Water Revenue			-	8,153,794
~~	Other Water Revenue - Reconnect	ion Fees		_	27,925
27	Total Operating Revenue			_	8,251,698
28	Operating Expenses	<b>.</b>		_	5,518,769
29	Depreciation Expense (Composite	Rate: <u>2.81%</u>	)	_	696,995
30	Amortization and Property Losses			_	
31	Property Taxes			_	152,753
32	Taxes Other Than Income Taxes	5		-	459,500
33	Total Operating Revenue Dedu	iction Before Taxes		=	6,828,016
34	California Corp. Franchise Tax			_	43,925
35	Federal Corporate Income Tax			_	154,009
36	Total Operating Revenue Dedu			_	7,025,950
37	Net Operating Income (Loss) - Cali			_	1,225,747
38	Other Operating and Nonoper. Inco		e Interest Expense)	_	(64,348
39	Income Available for Fixed Cha	arges		-	1,161,400
40	Interest Expense			-	944,610
41	Net Income (Loss) Before Divid	lends		-	216,789
42	Preferred Stock Dividends	0 0 1		-	-
43	Net Income (Loss) Available for	r Common Stock		-	216,789
	OTHER DATA	ut			00.00
44	Refunds of Advances for Construct				22,067
45 46	Total Payroll Charged to Operating Purchased Water	Expenses		-	1,681,038
46 47					<u>-</u> 595,474
47	Power			-	595,474
					Α .
,	Active Service Connections	(Exc. Fire Protect.) 107	Jan. 1	Dec. 31	Annual Average
-					
48	Metered Service Connections		8,899	8,878	8,889
49	Flat Rate Service Connections		8,899	8,878	8,88
50	Total Active Service Connectio				

# **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2013:

Applies to All Non-T	All Non-T	Tariffed Goods/Services that require Approval by Advice Letter	s/Services	that require	Approval	by Advice Le	tter			
						-	Total		Gross	
							Income		Value of	· <u>-</u>
						Advice	Тах		Regulated	
		Total		Total		Letter	Liability		Assets	
		Revenue		Expenses		and/or	Incurred		Used in the	
		Derived		Incurred to		Resolution	Because		Provision	
		from		Provide		Number	of Non-	Income	of a Non-	
		Non-tariffed		Non-tariffed		Approving	tariffed	Тах	tariffed	Regulated
	Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row	ō	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number Description of Non-Tariffed Goods/Services	Passive		Number	(by account)   Number   (by account)   Number	Number	Services	Services (by account) Number (by account)	Number	(by account)	Number

ΑX

# SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

	·		<del></del>		
				Balance	Balance
<b> </b>   , .			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
1		UTILITY PLANT			
2	101	Water Plant in Service (Excluding SDWBA & Prop 50)	A-1 & A-1a	32,686,583	32,333,836
3	101.1	Water Plant in Service - SDWBA	A-1 & A-1b		-
_4	101.2	Water Plant in Service - Prop 50	A-1 & A-1c		
5	103	Water Plant Held for Future Use	A-1 & A-1d	807,345	807,345
6	104	Water Plant Purchased or Sold	A-1	-	-
7	105	Construction Work in Progress - Water Plant	A-1	3,368,402	3,029,173
8	105.1	Construction Work in Progress - SDWBA	A-1	•	-
9	105.2	Construction Work in Progress - Prop 50	A-1	-	-
10		Total Utility Plant	·	36,862,330	36,170,354
11	108	Accumulated Depreciation of Water Plant	A-3	(12,076,578)	(11,221,599)
12	108.1	Accumulated Amortization of SDWBA loan	A-3	-	-
13	108.2	Reserve for Depreciation of Utility Plant - Prop 50	A-3	-	_
14	114	Water Plant Acquisition Adjustments	A-1	148,245	148,245
15		Total Amortization and Adjustments		(11,928,333)	(11,073,354)
16		Net utility plant		24,933,997	25,096,999
17					
18		INVESTMENTS			
19	121	Non-utility Property and Other Assets		119,872	119,872
20	122	Accumulated Depreciation of Non-utility Property	A-3		-
21		Net non-utility property		119,872	119,872
22	123	Investments in Associated Companies			-
23	124	Other Investments			-
24		Total Investments		119,872	119,872
25					
26		CURRENT AND ACCRUED ASSETS			
27	131	Cash		139,287	126,878
28	131.3	Cash - Miscellaneous Special Deposits - Prop 50		-	-
29	132	Special Accounts		650,522	654,661
30	141	Accounts Receivable - Customers	<del></del>	952,529	850,575
31	142	Receivables from Associated Companies		34,477	84,439
32	143	Accumulated Provision for Uncollectible Accounts		(85,294)	
33	151	Materials and Supplies		16,479	14,567
34	174	Other Current Assets		364,822	280,381
35		Total current and accrued assets		2,072,821	1,968,855
36					1,555,000
37	180	Deferred Charges	A-5	1,395,558	1,514,797
38				,,,,,,,,,,	.,0,701
39		Total assets and deferred charges		28,522,248	28,700,524

# SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

			T T	Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
40		CORPORATE CAPITAL AND SURPLUS	(5)	(0)	(u)
41	201	Common Stock	A-6	89,063	89,063
42	204	Treasury Stock	A-6	(89,063)	(89,063)
43	211	Other Paid-in Capital	A-8	(00,000)	(00,000)
44	215	Retained Earnings	A-9	3,916,325	3,699,536
45	210	Total corporate capital and retained earnings	7-9	3,916,325	3,699,536
46		Total corporate capital and retained carmings		0,010,020	0,000,000
47		PROPRIETARY CAPITAL	<del> </del>		
48	218	Proprietary Capital	A-10		
49	218.1	Proprietary Drawings	A-10		
50	210.1	Total proprietary capital	1		
51		Total propriotally depited		<u></u>	
52		LONG TERM DEBT			
53	224	Long-term Debt	A-11	7,238,001	7,658,079
		Less; Current portion of long term debt	1.	(420,745)	(420,141)
		Net: Long term debt		6,817,256	7,237,938
54	225	Advances from Associated Companies	A-12		-
55					
56		CURRENT AND ACCRUED LIABILITIES			
57	231	Accounts Payable		1,120,923	1,011,005
58	232	Short-term Notes Payable		3,987,363	3,989,869
		Current portion of long term debt		420,745	420,141
59	233	Customer Deposits		184,788	174,488
60	235	Payables to Associated Companies	A-13	-	-
61	236	Accrued Taxes		240,719	96,460
62	237	Accrued Interest		137,179	142,870
63	241	Other Current Liabilities	A-14	432,026	490,192
64		Total current and accrued liabilities		6,523,743	6,325,025
65					
66		DEFERRED CREDITS			
67	252	Advances for Construction	A-15	5,043,536	5,065,603
68	253	Other Credits		871,757	938,190
69	255	Accumulated Deferred Investment Tax Credits	A-16	38,919	43,031
70	282	Accumulated Deferred Income taxes - ACRS Depreciation	A-16	1,309,742	1,189,847
71	283	Accumulated Deferred Income taxes - Other	A-16	-	-
72		Total deferred credits		7,263,954	7,236,671
73				*****	
74		CONTRIBUTIONS IN AID OF CONSTRUCTION			
75	266.0	Contributions - Publicly Grant-Funded Plant - Prop 50		_	-
76	266.1	Accumulated Amortization of Contributions - Prop 50		-	=
77		Net Contributions - Public Grant-Funded Plant - Prop 50		-	-
78	271	Contributions in Aid of Construction	A-17	7,131,130	7,131,130
79	272	Accumulated Amortization of Contributions		(3,130,160)	(2,929,776
80		Net Contributions in Aid of Construction		4,000,970	4,201,354
81		Total liabilities and other credits		28,522,248	28,700,524

#### SCHEDULE A-1 UTILITY PLANT

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
_1	101	Water Plant in Service (Excluding SDWBA and Prop 50)	32,333,836	395,147	(42,400)		32,686,583
2	101.1	Water Plant In Service - SDWBA	-	-			-
_ 3	101.2	Water Plant In Service - Prop 50	- 1				-
4	103	Water plant held for future use	807,345				807,345
5	104	Water plant purchased or sold	-				-
6	105	Construction Work in Progress - Water Plant	3,029,173	339,229	Physics Special		3,368,402
_7	105.1	Construction Work in Progress - SDWBA	-		Allegan Allegan		-
8	105.2	Construction Work in Progress - Prop 50			with Month and the		-
9	114	Water Plant Acquisition Adjustments	148,245		AND 45 (MARCHES A)		148,245
10		Total utility plant	36,318,599	734,376	(42,400)		37,010,575

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a
Account No. 101 - Water Plant in Service (Excluding SDWBA & Prop 50)

ГТ			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account			l	1	
No.	No.		Beg of Year	During year	During year	or (Credits)	End of year
100.		(a)	(b)	(c)	(d)	(e)	(f)
<del>                                     </del>		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant	15,341				15,341
3	303	Land	496,101				496,101
4		Total non-depreciable plant	511,442	-	-	-	511,442
5							
6		DEPRECIABLE PLANT					
7	304	Structures	1,449,525	55,161			1,504,686
8	307	Wells	931,917				931,917
9	317	Other Water Source Plant	58,485				58,485
10	311	Pumping Equipment	2,953,387				2,953,387
11	320	Water Treatment Plant	448,128	10,719			458,848
12	330	Reservoirs, Tanks and Sandpipes	372,395				372,395
13	331	Water Mains	15,504,707				15,504,707
14	333	Services and Meter Installations	4,691,586	196,807	(29,100)		4,859,294
15	334	Meters	2,122,087	89,224	(13,300)		2,198,011
16	335	Hydrants	35,946	<del></del>	,		35,946
17	339	Other Equipment	1,724,861	32,310			1,757,171
18	340	Office Furniture and Equipment	636,215	10,925			647,141
19	341	Transportation Equipment	893,152				893,152
20		Total depreciable plant	31,822,393	395,147	(42,400)	_	32,175,140
21		Total water plant in service	32,333,835	395,147	(42,400)		32,686,582

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

# SCHEDULE A-1b Account No. 101.1 - Water Plant in Service - SDWBA

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land					
4		Total non-depreciable plant					
_5				N/A			
6		DEPRECIABLE PLANT					
7	304	Structures					
8	307	Wells					
_9	317	Other Water Source Plant					
10	311	Pumping Equipment					
11	320	Water Treatment Plant					
12	330	Reservoirs, Tanks and Sandpipes					
13	331	Water Mains					
14	333	Services and Meter Installations					
_15	334	Meters					
16	335	Hydrants					
17	339	Other Equipment					
18	340	Office Furniture and Equipment					
19	341	Transportation Equipment				-	
20		Total depreciable plant					
21		Total water plant in service					

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

# SCHEDULE A-1c Account No. 101.2 - Water Plant in Service - Prop 50

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land					
4		Total non-depreciable plant		_			
5				N/A			
6		DEPRECIABLE PLANT					
7	304	Structures					
8	307	Wells					
9	317	Other Water Source Plant					
10	311	Pumping Equipment					-
11	320	Water Treatment Plant					
12	330	Reservoirs, Tanks and Sandpipes					
13	331	Water Mains					
14	333	Services and Meter Installations					
15	334	Meters					
16	335	Hydrants					
17	339	Other Equipment					
18	340	Office Furniture and Equipment					
19	341	Transportation Equipment					
20		Total depreciable plant					
21		Total water plant in service			· -		

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

# SCHEDULE A-1d Account No. 103 - Water Plant Held for Future Use

1			Approximate Date	
		Date of	When Property will	Balance
Line	Description and Location of Property	Acquisition	be placed in Service	End of Year
No.	(a)	(b)	(c)	(d)
1	Bardin Well	2010	14-Dec	750,345
2	Laurel Heights Well	2010	14-Dec	57,000
3				
4				
5				
6				
7				
8				
9				
10	Total			807,345

SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

		Book Value
Line	Name and Description of Property	End of Year
No.	(a)	(b)
1	Land	24,342
2	PG&E Deposit	95,530
3		
4		
5		
6		
7		
8		
9		
10	Total	119,872

# SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		T			
		Account 108	Account 108.1	Account 108.2	Account 122
		Water Plant	'		
		Excluding			
		SDWBA & Prop			Non-utility
Line	Item	50	SDWBA Loans	Prop 50	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	11,221,599		-	-
2	Add: Credits to reserves during year				,
3	(a) Charged to Account No. 403 (Footnote 1)	696,995	Highlight Charles	· 通知 [ 图 ] 27 [ 1]	
4	(b) Charged to Account No 272	200,384		<b>有种种的</b>	
5	(c) Charged to clearing accounts	-			
6	(d) Charged to Account No. 407			32433084	
7	(e) Charged to Account No. 266.1	alifoldar da fisacional	Mark the second		
8	(f) Salvage recovered	-			
9	(g) All other credits (Footnote 2)	-			
_10	Total Credits	897,379		-	
11	Deduct: Debits to reserves during year				
12	(a) Book cost of property retired	(42,400)			. "
13	(b) Cost of removal	-			
14	(c) All other debits (Footnote 3)	_			
15	Total debits	(42,400)			
16	Balance in reserve at end of year	12,076,578			
17		<u> </u>	1		
18	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE	REMAINING LIF	E	2.81%
19					
20	(2) EXPLANATION OF ALL OTHER CREDITS:				
21					
22					
23					
24					
25					
26	(3) EXPLANATION OF ALL OTHER DEBITS:				
27		·			
28				<del></del>	
29					· · · · · · · · · · · · · · · · · · ·
30			···		
31			<del> </del>		
32	(4) METHOD USED TO COMPUTE INCOME TAX D	EPRECIATION			
33	(a) Straight line				
34	(b) Liberalized	<u> </u>			
35	(1) Sum of the years digits	<u>.                                    </u>		······································	
36	(2) Double declining balance [				<del></del>
37	(3) Other	<u> </u>	<del></del>		
		<u> </u>		· <u>- · · · · · · · · · · · · · · · · · ·</u>	
38	(c) Both straight line and liberalized [X				

SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve (Total)

					<u> </u>	0 1	
				Credits to	Debits to	Salvage and	1
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures	423,585	29,542			453,127
_2	307	Wells	382,201	18,638			400,839
_ 3	317	Other Water Source Plant	12,021	2,339			14,360
4	311	Pumping Equipment	1,345,228	90,639			1,435,867
5	320	Water Treatment Plant	270,822	22,674			293,496
6	330	Reservoirs, Tanks and Sandpipes	135,273	5,418			140,691
7	331	Water Mains	3,826,130	279,085			4,105,215
8	333	Services and Meter Installations	1,617,077	95,509	(29,100)		1,683,486
9	334	Meters	979,418	132,584	(13,300)		1,098,702
10	335	Hydrants	20,981	802			21,783
_ 11	339	Other Equipment	1,229,764	90,537			1,320,301
12	340	Office Furniture and Equipment	477,974	40,297			518,271
13	341	Transportation Equipment	501,125	89,315			590,440
14		Total	11,221,599	897,379	(42,400)	_	12,076,578

SCHEDULE A-4
Account No. 174 - Other Current Assets

Line	ltem	Amount
No.	(a)	(b)
1	Prepaid Insurance	97,394
2	Prepaid Expense	10,369
3	Income Tax Receivable	254,260
4	Other Current Assets	2,799
5		
6		
7		
8		
9		
10		364,822

#### **SCHEDULE A-5**

# Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

Line	Designation of Long-Term Debts	Principal Amount of Securities to Which Discount and Expense, or Premium Minus Expense, Relates	Total Discount and Expense or Net Premium	Amortizat From	ion Period To	Balance Beginning of Year		Credits During	Balance End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	Year (g)	Year (h)	(I)
1	(a)	(b)	(0)	(u)	(6)	(1)	(9)	(11)	
2		<del> </del>							
3									<del>                                     </del>
4	· · ·								
5									
6									
7				N/A					
8									
9									
10									
11									
12									
13									
14									
15									
16							<b></b>		
17									
18									
19									
20					ļ <u>.</u>				
21		-				ļ	ļ	ļ	
22								<u> </u>	
23					<b> </b>	ļ	ļ		-
24 25		<u> </u>						-	
26									
27		·							
28		+			1			ļ	
					1	1	L	1	

# SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

		Date of	Number of Shares Authorized by Articles of	Par or Stated	Number of Shares	Amount Outstanding	Dividends Declared During Year	
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
11	Common		11,250.00	No Par	11,250	89,093	-	_
2								
3								
_ 4								
_ 5								
6								
7								
8							Total	

# SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	The Adcock Family Irrecocable Water Trust	7,900	· · · · · · · · · · · · · · · · · · ·	-
_ 2	Treasury Stock	3,350		
3				
4				
5				
6				
7				
8				
9				
10	Total number of shares	11,250	Total number of shares	-

# SCHEDULE A-8 Account No. 211 - Other Paid in Capitai (Corporations only)

Line No	Type of Paid in Capital (a)		Balance End of Year (b)
1			
2			
3	N/A		
4			
5			
6			
7			
8		Total	

# SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line	ltem	Amount
No	(a)	(b)
1	Balance beginning of year	3,699,536
2	CREDITS	
3	Net income	216,789
4	Prior period adjustments	
-5	Other credits (detail)	
6	Total Credits	216,789
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	-
15	Balance end of year	3,916,325

# SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	N/A
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

SCHEDULE A-11
Account No. 224 - Long-Term Debt

				<del>-</del>	Principal	Outstanding				1
		Name of	Date of	Date of	Amount	Per Balance	Interest	Interest Accrued	Sinking	Interest Paid
Line	Class	Issue	Issue	Maturity	Authorized	Sheet	Rate	During Year	Fund	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)
1	Enterprise (Capital Lea	ase)	May-08	Apr-13	69,708	-	7.76%	125		125
2	Enterprise (Capital Lea	ase)	Jun-08	May-13	66,480	-	8.37%	328		328
3	Enterprise (Capital Lea	ase)	Jun-08	May-13	79,315	-	8.24%	386		386
4	Enterprise (Capital Lea	ase)	Jun-10	May-16	47,475	17,012	7.27%	1,426		1,426
5	Enterprise (Capital Lea	ase)	Jun-10	May-16	53,123	19,200	8.76%	1,989		1,989
6	Enterprise (Capital Lea	ase)	Aug-12	Jul-17		42,721	3.76%	1,732		1,732
7	RaboBank (Capital Le	ase)	Apr-12	Mar-15		55,272	5.32%	4,069		4,069
8	RaboBank (Capital Le	ase)	Jun-12	May-17		7,900	3.38%	365		365
9	RaboBank (Capital Le	ase)	Nov-12	Oct-17		105,896	5.23%	6,228		6,228
10	All State (2007A Bond	<i></i>	May-07	May-27	8,500,000	6,990,000	7.85%	557,448		563,139
11	All State Bond Fees (2	2007A Bond	May-07	May-27	-	-		29,387		-
12										
13	Subtotal					7,238,001		603,484		579,788
14	Less: Current Portion	of LTD				(420,745)		-		-
15	Less: Capitalized Inter	est				-		(166,984)		-
_ 16	Total					6,817,256		436,500		579,788

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	N/A				
4					
5					
6	Totals				

Schedule A-13
Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	N/A				
4					
5			****		
6	Totals				

# SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
	Payroll & PTO Accrual	124,576
2	Accrued Pension & 401(k) Payable	307,219
3	Other	231
4		
5	Total	432,026

# SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	sind sing about any highly so	5,065,603
2	Additions during year	Part of the second	
3	Subtotal - Beginning balance plus additions during year	e dates per estados de esta	5,065,603
4	Charges during year:		challing and all the
5	Refunds	33.44.56.60.7.37.44.4	Substitution of the second
6	Percentage of revenue basis		AMERICAN SHEETS
7	Proportionate cost basis	22,067	alies in a leval factor.
8	Present worth basis		100000000000000000000000000000000000000
9	Total refunds	22,067	Prof. Dries Street
10	Transfers to Acct. 271, Contributions in aid of Construction	to personal and the second	distance properties
11	Due to expiration of contracts	33.00.2	Calabara a Normanisais
12	Due to present worth discount		A. C. 6. 200 (100 L. 100 C.)
13	Total transfers to Acct. 271		garagayayayaya
14	Securities Exchanged for Contracts (Enter detail below)		ers de la constitución de
15	Subtotal - charges during year	-	22,067
16	Balance end of year	· 医性神经炎性病病	5,043,536

# SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

Line No	ltem (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1	Accumulated Deferred Investment Tax Credit	38,919		
2	Accumulated Deferred Income Taxes		1,309,742	
3				
4				
5	Total	38,919	1,309,742	-

#### SCHEDULE A-17

# Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 108, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 108. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

						· · · · · · · · · · · · · · · · · · ·
			Subject to Amortization		Not Subject to Amortization	
			Property i	Property in Service		Depreciation
-			After Dec	. 31, 1954		Accrued Through
					Property	Dec. 31, 1954
		Total			Retired	on Property in
		All		Non-	Before	Services at
Line		Columns	Depreciable	Depreciable <sup>1</sup>	Jan. 1, 1955 <sup>2</sup>	Dec. 31, 1954 <sup>3</sup>
No.	Description	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	4,201,354	4,201,354	-	-	-
2	Add: Credits to account during year	Contact Report Call	<b>企业大学等数</b> -39	POTAGE CONTRA	402000000000000000000000000000000000000	46.60° 1916-1910 1767-174
3	Contributions received during year	-	-	-	2-18-31 "5-16-11" (1888) (1	January Calabagon, 1994
4	Other credits*	-	-	-		Table Vallage was a large value of the large
5	Total credits	-	-	-	-	-
6	Deduct: Debits to Account during year	Stational States in	20月時間幾何	state apparets	College College	serge that court hereton.
7	Depreciation charges for year	(200,384)	(200,384)	Salat medical	January print 2012	and that the second
8	Non-depreciable donated property retired	-	oter de distribuid		1497 may 1/1 2014	AMERICAL PROPERTY.
9	Other debits*	-			7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
10	Total debits	(200,384)	(200,384)	-	_	-
11	Balance end of year	4,000,970	4,000,970	-	-	

<sup>\*</sup> Indicate nature of these items and show the accounts affected by the contra entries

# SCHEDULE B INCOME STATEMENT

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
		UTILITY OPERATING INCOME		
1	400	Operating Revenues	B-1	8,251,698
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating Expenses	B-2	5,518,769
3	403	Depreciation Expense	A-3	696,995
4	407	SDWBA Loan Amortization Expense	pages 7 & 8	-
5	408	Taxes Other Than Income Taxes	B-3	612,253
6	409	State Corporate Income Tax Expense	B-3	43,925
7	410	Federal Corporate Income Tax Expense	B-3	154,009
8		Total operating revenue deductions		7,025,950
9		Total utility operating income		1,225,747
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility Income & Expenses	B-5	(28,348)
11	426	Miscellaneous Non-utility Expense	B-5	36,000
12	427	Interest Expense	B-6	944,610
13		Total other income and deductions		1,008,958
14		Net income		216,789

# SCHEDULE B-1 Account No. 400 - Operating Revenues

					Net Change
					During Year
١,, ١			Amount	Amount	Show Decrease
Line	Acct.	Account	Current Year	Preceding Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		WATER SERVICE REVENUES			
1	460	Unmetered water revenue			-
2		460.1 Single-family Residential	-		-
3		460.2 Commercial and Multi-residential	-		-
4		460.3 Large Water Users	-	-	-
5		460.5 Safe Drinking Water Bond Surcharge	-	-	-
6		460.9 Other Unmetered Revenue	-	-	-
7		Sub-total	-	-	-
8	462	Fire protection revenue			
9		462.1 Public Fire Protection	-	-	-
10		462.2 Private Fire Protection	57,463	58,640	(1,177)
11		Sub-total	57,463	58,640	(1,177)
12	465	Irrigation revenue	555,727	467,014	88,713
13	470	Metered water revenue			
14		470.1 Single-family Residential	5,478,089	5,325,595	152,494
15		470.2 Commercial and Multi-residential	1,793,624	1,785,472	8,152
16		470.3 Large Water Users	-	- · · · · · · · · · · · · · · · · · · ·	-
17		470.5 Safe Drinking Water Bond Surcharge	_		-
18		470.9 Other Metered Revenue	278,963	263,597	15,366
19		Sub-total	7,550,676	7,374,664	176,012
					•
	471	Water Revenue Accrual	47,392	(21,321)	68,712
				, , , , , , , , , , , , , , , , , , , ,	
	475	Non Potable Water Revenue	12,515	-	12,515
			,		,010
20		Total water service revenues	8,223,773	7,878,997	344,775
			5,225,710	7,57,5,001	0.1,770
21	480	Other Water Revenue	27,925	34,280	(6,355)
22		Total operating revenues	8,251,698	7,913,277	338,420
ــــــــــــــــــــــــــــــــــــــ	1		1 0,201,000	1,010,271	1 000,420

# SCHEDULE B-2 Account No. 401 - Operating Expenses

			T		Net Change
1			Amount	Amount	During Year
			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		PLANT OPERATION AND MAINTENANCE EXPENSES	(2)	(0)	(4)
		VOLUME RELATED EXPENSES			
1	610	Purchased Water	-	-	-
2	615	Power	595,474	572,524	22,950
3	616	Other Volume Related Expenses	9,671	6,611	3,060
4		Total volume related expenses	605,145	579,135	26,010
		NON-VOLUME RELATED EXPENSES			
5	630	Employee Labor	841,649	820,255	21,394
6	640	Materials	259,508	123,239	136,269
7	650	Contract Work	380,502	321,287	59,214
8	660	Transportation Expenses	416,124	369,409	46,715
9	664	Other Plant Maintenance Expenses	121,188	98,490	22,698
10		Total non-volume related expenses	2,018,971	1,732,680	286,291
11		Total plant operation and maintenance exp.	2,624,115	2,311,815	312,300
		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office Salaries	587,280	609,384	(22,104)
13	671	Management Salaries	252,109	239,304	12,805
14	674	Employee Pensions and Benefits	856,022	703,406	152,616
15	676	Uncollectible Accounts Expense	42,647	42,647	-
16	678	Office Services and Rentals	120,930	89,602	31,327
17	681	Office Supplies and Expenses	247,806	220,006	27,800
18	682	Professional Services	337,002	573,179	(236,177)
19	684	Insurance	305,718	286,770	18,948
20	688	Regulatory Commission Expense	-	47,233	(47,233)
21	689	General Expenses	145,140	137,388	7,752
22		Total administrative and general expenses	2,894,653	2,948,919	(54,266)
23	800	Expenses Capitalized	-	-	-
24		Net administrative and general expense	2,894,653	2,948,919	(54,266)
25		Total operating expenses	5,518,769	5,260,734	258,035

# SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of	Taxes Charged
Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Water (c)	Nonutility (d)
1	Taxes on real and personal property	152,753	152,753	-
_2	State corporate franchise tax	43,925	43,925	-
3	State unemployment insurance tax	10,114	10,114	-
4	Other state and local taxes	327,824	327,824	-
5	Federal unemployment insurance tax	2,505	2,505	-
6	Federal insurance contributions act	119,057	119,057	-
7	Other federal taxes	-	-	-
8	Federal income taxes	154,009	154,009	-
9	Total	810,187	810,187	-

# SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3 Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 22	216,789
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Plus:	
5	Income Tax PUC Basis	197,934
6	PUC Depreciation	696,995
7	Non Deductible Income & Expenses	36,490
8	NOL Carryover	24,008
9	Non Taxable Income - Federal Income Tax Expense Adjustment, Prior Years	39,070
10	Subtotal	1,211,286
11		
12	Less:	
13	Tax Depreciation	(697,249)
14	Taxable Main Extension Refunds	(15,888)
15	Net non-utility Income from prior years	(2,294)
16	Deferred Revenue CIAC	(10,992)
17	ITC Amortization	(4,112)
18	State Income Taxes	(43,925)
19	Estimated Taxable Income	436,826

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	Interest and Dividend Income	67	
2	Late Charge Income	5,129	
3	Reimbursed Expenses	17,040	
4	Other Income & Expenses - Prior Years	(61,576)	
5	Miscellaneous Revenue - Taxable CIAC	10,992	
6	Miscellaneous Non-Utility Expense		36,000
7			-
8	Total	(28,348)	36,000

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	Short Term Interest	508,082
2	Long Term Interest	436,500
3	Customer Deposit Interest	28
4		
5		
6		
7		
8		
9		
10	Total	944,610

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	15	841,649	99,387	941,036
2	670	Office salaries	8	587,280	_	587,280
3	671	Management salaries	2	252,109	8,660	260,769
4						
5						
6		Total	25	1,681,039	108,047	1,789,086

# SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.								
2.								
3.			N/A					
4.								
5.								
6.								
7.	Total					<u> </u>		

	SCHEDULE C-3	
	Engineering and Management Fees and Expenses, etc., During Year	
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent as corporation, association, partnership, or person covering supervision and/or management of any department of the responder such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and a payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock	nt's affairs, lso the
1.	Did the respondent have a contract or other agreement with any organization or person covering supervis management of its own affairs during the year?  Answer: Yes: N  (If the answer is in the affirmative, make appropriate replies to the following questions)*	ion and/or No: X
2.	Name of each organization or person that was a party to such a contract or agreement.	-
3.	Date of original contract or agreement:	
4.	Date of each supplement or agreement:	
5.	Amount of compensation paid during the year for supervision or management:	\$
6.	To whom paid:	
7.	Nature of payment (salary, traveling expenses, etc.):	
8.	Amounts paid for each class of service:	
9.	Basis for determination of such amounts:	
10.	Distribution of payments:	Amount
	(a) Charged to operating expenses	\$
	(b) Charged to capital amounts (c) Charged to other account	\$
	Total	\$ 
11.	Distribution of charges to operating expenses by primary accounts:	
' '	Number and Title of Account:	Amount
		\$
		\$
	Total	\$
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
<b> </b>	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above	ro unlogo a con:
	of the instrument in due form has been furnished, in which case a definite reference to the report of t relative to which it was furnished will suffice.	

# SCHEDULE D-1 Sources of Supply and Water Developed

	ST	REAMS	<del></del>		F	-LOV	/ IN		(Unit) 2	Annual	
		From Stream								Quantities	
Line	Discounted lasts a	or Creek		tion of			ty Right		rsions	Diverted	
No.	Diverted Into *	(Name)	Divers	ion Poin	t CI	aim	Capacity	Max.	Min.	(Unit) <sup>2</sup>	Remarks
1		, , , , , , , , , , , , , , , , , , ,									
2 3		N/A									
4					_						
5											
		<u>.                                    </u>				<del></del>	lu .		<u></u>		
WELLS								ı	mping pacity	Annual Quantities	
Line	At Plant					D	epth to	·	•	Pumped	
No.	(Name or Number)	Location	No.	Dimen:	sions	٧	Vater 1		. (Unit) 2	(Unit) <sup>2</sup>	Remarks
6											
7		SEE ATTACH	MENT 2								
8											
9								L			
10				<u></u>				L			
	TUNNELS A	ND SPRING	is				FLOW		) 2	Annual Quantities	ļ
Line No.	Designation	Location	Num	ıber		Maxir	num	Mir	nimum	Pumped (Unit) <sup>2</sup>	Remarks
11											
12		N/A									
13								<u> </u>		<u> </u>	
14 15								<del>                                     </del>			
13_		<u> </u>						<u> </u>			
	·		Pu	ırchası	ed Wa	ater	for Resal		·····	·	
16	Purchased from						N/A				
17 18	Annual Quantities pu	rchased			_			(Unit ch	osen) ¹		
18					_						
19	* State ditch pipe	dine reservoir	etc with	name i	fany				• • • • • • • • • • • • • • • • • • • •		<u>.</u>
	<sup>1</sup> Average depth t	n water surface	s helow c	round e	urface						
	2 The quantity uni	o water suriati It in petablished	r neiow 6	ovnorios	urialit voina	otor o	stored and	rood in la	rao ame	ata ia tha aara faa	.4
	<sup>2</sup> The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The										
	rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute,										
	in gallons r	per day, or in th	e miner's	inch. F	ilease	be ca	reful to stat	e the uni	t used	anorio poi minute	•
	in gallons per day, or in the miner's inch. Please be careful to state the unit used.										

SCHEDULE D-2
Description of Storage Facilities

			iption of Storage Lacint	100
Line No	Type	No.	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete	3	150,000 Gallons	
13	Total	3	150,000 Gallons	

# SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES										
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)										
Line											
No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100		
1	Ditch										
2	Flume	N/A									
3	Lined conduit										
4											
5	Total										

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)										
1	Capacities in Cubic Feet Per Second or Miner's Inches (state which)										
Line										Total	
No.	Description		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths	
6	Ditch										
_ 7	Flume		N/A								
8	Lined conduit										
9											
_10		Total									

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING										
Line											
No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8	
11	Cast Iron										
12	Cast iron (cement lined)										
13	Concrete										
14	Copper						•				
15	Riveted steel										
16	Standard screw										
17	Screw or welded casing										
18	Cement - asbestos			1,075		37,134	75,994	450	55,074	29,605	
19	Welded steel										
20	Wood										
21	Other (Plastic)				•		8,443		80,841	58,367	
22	Total	-	-	1,075		37,134	84,437	450	135,915	87,972	

	B. FOOTAGES OF	PIPE BY INS	SIDE DIAME	TERS IN I	NCHES - NO	T INCLUDIN	IG SERVIC	E PIPING - (C	ontinued)	
Line								Other Sizes (	Specify)	Total
No.	Description	10	12	14	16	18	20	24	30	All Sizes
23	Cast Iron									-
24	Cast iron (cement lined)									-
25	Concrete									-
26	Copper									-
27	Riveted steel	Ì					<del></del>			-
28	Standard screw									-
29	Screw or welded casing									-
30	Cement - asbestos	2,540	16,003							217,875
31	Welded steel									-
32	Wood									-
33	Other (Plastic)	5,672	76,583		15,305	14,330		2,203	6,500	268,244
34	Total	8,212	92,586	-	15,305	14,330		2,203	6,500	486,119

SCHEDULE D-4
Number of Active Service Connections

	Metered -	Dec 31	Flat Rate	- Dec 31	
	Prior	Current	Prior	Current Year	
Size	Year	Year	Year		
5/8 x 3/4 - in	3,390	3,439			
3/4 - in	640	611			
1 - in	2,962	2,921			
1 1/2 - in	1,677	1,678			
2 - in	174	173			
3- in	35	35			
4- in	16	16	38	38	
6- in	4	4	64	64	
Other 8-in	1	1	5	5	
Total	8,899	8,878	107	107	

# SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	3,601	14 A 19 L May 191
3/4 - in	658	3,661
1 - in	2,939	3,434
1 1/2 - in	1,668	1,540
2 - in	173	195
3 - in	35	35
4 - in	16	64
6 - in	5	69
Other 8-in	2	7
Total	9,097	9,005

# SCHEDULE D-6 Meter Testing Data

in Sec	er of Meters Tested During Year as Prescrit ction VI of Generat Order No. 103: ew, after being received	bec
	sed, before repair	
	sed, after repair	
	ound fast, requiring billing fjustment	
B. Num	ber of Meters in Service Since Last Tes	ıt .
1. To	en years or less	8,859
2. M	ore than 10, but less	
th	an 15 years	238
3. M	ore than 15 years	

#### **SCHEDULE D-7**

عادات معفم/١٨	arad ta Matau	al Contains	bu Mandle and		005	01.21.01		
vvater deliv	erea to Meter	ed Customers			CCF	(Unit Ci	hosen)ı	
		During Current Year						
	January	February	March	April	May	June	July	Subtotal
Single-family residential	73,253	78,165	81,372	86,779	110,393	115,726	120,648	666,336
Commercial and Multi-residential	34,483	35,164	35,924	33,866	44,142	46,330	45,785	275,694
Large water users								_
Public authorities								-
Irrigation	956	1,223	3,443	5,728	16,095	16,676	19,317	63,438
Other (Industrial & School)	1,631	2,201	2,535	4,202	5,034	5,669	5,472	26,744
Non Potable	-	- 1	-	3,020	2,439	2,223	2,404	10,086
Total	110,323	116,753	123,274	133,595	178,103	186,624	193,626	1,042,298
						<u>'</u>		
			Dur	ing Current Y	ear			Total
	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	114,875	119,015	110,406	101,448	90,358	536,102	1,202,438	1,157,586
Commercial and Multi-residential	48,124	47,605	44,485	42,309	39,286	221,809	497,503	499,452
Large water users		-				-	-	
Public authorities						-	-	
Irrigation	20,060	18,842	16,187	9,923	6,006	71,018	134,456	98,592
Other (Industrial & School)	6,216	6,583	6,623	4,817	2,528	26,767	53,511	-
Non Potable	4,669	3,021	1,445	427	-	9,562	19,648	47,441
Total	193,944	195,066	179,146	158,924	138,178		1,907,556	1,803,071

Quantity units to be in hundreds of cubic feet	, thousands of gallons	, acre-feet	, or miner's inch-days
--	------------------------	-------------	------------------------

Total population served:	29,129
	Total population served:

# SCHEDULE D-8

#### Status With State Board of Public Health

1.	. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?				
2.	2. Are you having routine laboratory tests made of water served to your consumers?				
3.	3. Do you have a permit from the State Board of Public Health for operation of your water system?				
4.	4. Date of permit:				
5.	If permit is "temporary", what is the expiration date?	_		N/A	
6.	If you do not hold a permit, has an application been made for such permit?	N/A	7. If so, on what date?	N/A	

# Schenation of Material Financial Interest Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto. Other than the employment by the Utility of its corporate President and corporate Secretary, no material financial interest, hereinafter as defined, existed between the utility and any director, nominee for election to director or officer there of or any person or other legal entity being the recorded owner or known by the utility to be the benefitial owner of securities having 10% or more voting power in the utility, involving the purchase of materials and equipment, or the contracting, arranging or paying for construction, maintenance work or service of any kind of which the utility has been a party during the year covered by this annual report or to which the utility proposed, at the conclusion of such year to become a party.

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:				
	Name: Address: Phone Number: Account Number: Date Hired:	N/A			
2.	Total surcharge collec	ted from customers during the 12	month reporting period:		
	\$		Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
			3/4 inch 1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch Number of Flat Rate Customers Total		
3.	Summary of the bank	account activities showing:			
	Deposits o Interest ea Withdrawa	t beginning of year luring the year arned for calendar year als from this account t end of year		4	
4.	Reason or Purpose o	f Withdrawal from this bank accou	nt:		

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant	Other	
			Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant		_			
				N/A			
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes			-		
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

# **FACILITIES FEES DATA**

fewer customers for the calendar year (per D.91-04-068).					000 or
Cla			ovide the following information relating to Facilities Fees collected for the on No. W-4110.	calendar year, pursi	uant to
1.	Trust A	ccount Info	ormation:		
	Bank Na Address Accoun Date Op	s: t Number:	N/A		
2.	Facilitie	s Fees coll	lected for new connections during the calendar year:		
	A. Con	nmercial			
	NAME			AMOU	NT
				\$ \$ \$	
	B. Res	idential		<u>\$</u>	
	NAME			AMOU	NT
				\$	
				<u>\$</u> \$ \$	
3.	Summa	ary of the ba	ank account activities showing:	<u> </u>	
		Deposits d Interest ea Withdrawa	at beginning of year during the year arned for calendar year als from this account at end of year	\$	
4.	Reasor	n or Purpos	se of Withdrawal from this bank account:		

DECLAR	DECLARATION						
(PLEASE VERIFY THAT ALL SCHEDULES ARE AC	(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)						
I, the undersigned Thoma	as R. Adcock, President						
Officer, Partner, or Owner (Please Print)							
of Alisal Water	r Corporation						
Name	of Utility						
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2013, through December 31, 2013.							
President	Jens n. Cur						
Title (Please Print)	Signature						
(831) 424-0441	31-Mar-14						
Telephone Number	Date						

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# Alco Water Service 2013 CPUC Annual Report GENERAL INFORMATION

# 11. List Name, Grade, and License Number of all Licensed Operators:

	Treatment	Treatment	Distribution	Distribution
Name:	License #	<u>Grade</u>	License #	<u>Grade</u>
Thomas R. Adcock	17011	T-4	22462	D-4
Matt Best	26798	T-1	29577	D-1
Lotfi Boukraa	33877	T-2	39196	D-3
Octavio Castillo	16660	T-2	36552	D-1
Adnen Chaabane	29685	T-3	35212	D-4
Andrew Clarke	28759	T-3	30053	D-4
John Guerra	30768	T-2	36320	D-4
Ryan Monighetti	33928	T-1	39284	D-1
Frank Murillo	N/A	N/A	39187	D-1
Phu Nguyen	35772	T-2	40289	D-2
Andrea Schmitz	23026	T-2	19083	D-2

#### Alco Water Service 2013 CPUC Annual Report SCHEDULE D-1 Sources of Supply and Water Developed

	WELLS				Pumping	Annual Quantities	
At Plant				Depth to	Capacity	Pumped	
(Name or Number)	Location	Number	Dimension	Water (Note 2)	(GPM)	(MG)	Remarks
Alma Well	Alma Street, Salinas		16"/12"	216'	750	99.185	Lined
Bardin Well	Bardin Road, Salinas		16"	NA	NA	-	Drilled In 2007
Laurel Heights Well	St. Regis Way, Salinas		NA	NA	NA	-	
County Well	E. Laurel Drive, Salinas		14"	180'	2377	5.053	
Alisal High	Burke Street, Salinas		16"	226'	2300	358.703	
Las Casitas (Note 1)	Las Casitas Drive, Salinas		16"	200'	2371	14.506	Stand by Source
Santana	Garner Ave, Salinas		16"	213'	1500	143.111	
Boronda (Note 1)	Boronda Road, Salinas		16"	295'	1997	20.362	Stand by Source
Kilbreth	Kilbreth Avenue, Salinas		16"	229'	2253	362.429	
Verona Well	Verona Court, Salinas		16"	242'	2155	527.324	
Nogal Drive (Note 1)	Nogal Drive, Salinas		16"	NA	NA	2 987	Stand by Source

12"

210'

190

2.143

Note 1: The water produced by these sources was for flushing and testing purposes. No water from this stand by source was put into the drinking water system.

Note 2: Water levels are provided for pumping water levels recorded on 7/24/13.

Rosehart Way, Salinas

Rosehart

# Alco Water Service Performance Standards Results Year 2013

# 1. Telephone Performance Standards

The Utility does not have an automated call distribution system (ACD). Therefore, does not have the ability to track call answering service level or abandoned call rate. However, the utility strives to answer all calls received during regular business hours by a live person on or before the third ring, which is between 3 and 10 seconds.

# 2. Billing Performance Standards

# A. Bill rendering

In year 2013, 100% of bills were rendered within 7 calendar days of the scheduled billing date.

# B. Bill accuracy

In year 2013, 0% of bills were found inaccurate after being sent to customers.

#### C. Payment posting errors

In year 2013, 0.0056% of payments were posted incorrectly due to the Utility's error.

#### D. Final Read and Final Bill

In year 2013, 100% of final bills were provided within 14 calendar days of the final meter read.

# 3. Meter Reading Performance Standards

In year 2013, 0.61% of scheduled meter readings were not performed due to various reasons. In each case, meter estimations were made and all customers were billed.

#### 4. Work Completion Performance Standards

#### A. Scheduled appointments

In year 2013, 0% of scheduled appointments were missed.

#### B. Customer requested work

In year 2013, 0% of customer-requested work was not completed on or before the scheduled date.