Received		
Examined	CLA	SS D
	WATERI	UTILITIES
		STILITILO
U# <b>118</b>		
	_	
	0040	
	2013	
	ANNUAL REPORT	
	OF	
	ALTOS SONOMA CORPORATION	
	KENWOOD VILLAGE WATER COMPANY	
(NAME UNDER WH	HICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOIN	NG BUSINESS)
-	4982 SONOMA HIGHWAY	
	SANTA ROSA, CALIF. 95409	
	(OFFICIAL MAILING ADDRESS)	ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2013

**REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2014** 

### **KENWOOD VILLAGE WATER COMPANY 2013 ANNUAL REPORT**

	Operating Revenue	
470	Metered	363,249
460	Unmetered	751
465	Irrigation	731
462-480	Private Fire Protection	1.052
402-400	Total Revenue	1,052
		365,052
C40	Operating Expenses	E 004
610	Purchased Water	5,081
615	Purchased Power	14,045
	Pump Taxes	0
040	Purchased Chemicals	050
618	Other Volumn Related Expenses	859
630	Employee Labor	34,176
640	Materials	6,547
650	Contract Work	4,856
000	Water Testing	<b>5</b> 000
660	Transportation	5,869
664	Other Plant Maintenance	1,010
670	Office Salaries	25,991
671	Management Salaries	44,925
674	Employee Pensions and Benefits	24,332
676	Uncollectables	610
678	Office Service and Rentals	5,904
681	Office Supplies and Expense	6,124
682	Professional Services	3,964
684	Insurance	7,385
688	Regulatory Expense	0
689	General Expense	683
	Subtotal	192,361
403	Depreciation Expense	15,776
408	Ad Valorem Taxes	3,274
408	Payroll Taxes	9,413
408	Taxes Other Than Income	0
409	State Income Tax	15,000
410	Federal Income Tax	55,303
	Total Deductions	291,127
	Net Revenue	73,925

## KENWOOD VILLAGE WATER COMPANY 2012 ANNUAL REPORT Rate Base

Average Plant	993,539
Net Plant	757,353
Less: Advances	\$0
Less: Contributions Average Net	(\$251,647)
Plus: Construction Work in Progress	\$0
Plus: Working Cash	15,825
Plus: Materials & Supplies	4,294
Rate Base	525,825
Rate of Return	14.06%

## Average Data

Phone: (707) 539-6397

Name of Utility: Kenwood Village Water Company

Person Responsible for this report: Karen L. Ball (Prepared from information in the 2013 Annual Report)			( ,
	1/1/2013	12/31/2013	Average
BALANCE SHEET DATA			
Intangible Plant			
Land and Land Rights	\$28,794	\$28,794	\$28,794
Depreciable Plant	\$1,395,345	\$1,443,915	\$1,419,630
Gross Plant in Service	\$1,424,139	\$1,472,709	\$1,448,424
Less: Accumulated Depreciation	(\$693,184)	(\$688,959)	(\$691,072)
Net Water Plant in Service	\$730,955	\$783,750	\$757,353
Water Plant Held for Future Use	\$0		\$0
Construction Work in Progress	\$300	\$300	\$300
Materials and Supplies	\$2,389	\$6,199	\$4,294
Less: Advances for Construction	\$0	\$0	\$0
Less: Contributions in Aid of Construction	(\$255,515)	(\$247,779)	(\$251,647)
Less: Accumulated Deferred Income and			
Investment Tax Credits	\$0	\$0	\$0
Net Plant Investment	\$478,129	\$542,470	\$510,300
CAPITALIZATION			
Common Stock			
Proprietary Capital (Individual or Partnership)			
Paid-in Capital			
Retained Earnings	\$511,418	\$575,755	\$543,587
(Common Stock and Equity)			
Preffered Stock			
Long Term Debt			
Notes Payable			
Total Capitalization	\$511,418	\$575,755	\$543,587

## **TABLE OF CONTENTS**

	Page
Instructions	2
General Information	3
Excess Capacity and Non-Tariffed Services	4
Safe Drinking Water Bond Act / State Revolving Fund Data	5-6
Schedule A - Balance Sheet	7
Schedule B - Water Plant In Service	8
Schedule C - Reserve for Depreciation of Utility Plant	8
Schedule D - Capital Stock Outstanding (As of December 31, 2013)	9
Schedule E - Long-Term Debts	10
Schedule F - Income Statement	11
Schedule G - Source of Supply and Water Developed Wells	12
Schedule H - Water Delivered to Metered Customers	12
Schedule I - Employees and Their Compensation	12
Schedule J - Advances for Construction	13
Schedule K - Total Meters and Services (Active and Inactive)	13
Schedule L - Meter Testing Data	13
Schedule M - Service Connections at End of Year	13
Schedule N - Storage Facilities	13
Schedule O - Footages of Pipe (Excluding Service Pipes)	13
Facility Fees Data	14
Declaration	15
Income Tax Calculation	16
Notes	17, 18

#### **INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2014**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page12, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink, typed or computer generated.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts flow to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2013, through December 31, 2013. Fiscal year reports will not be accepted.

### **CLASS D WATER UTILITIES**

(HAVING LESS THAN 500 SERVICE CONNECTIONS)

		KENWOO	DD VILLAC	SE WATER COMPANY			
	(Name	under which corpo	ration, par	tnership or individual is doing bu	siness)		
				, SANTA ROSA, CALIF. 95409			
		(	Official ma	ailing address)			
				ONOMA COUNTY			
		(Serv	rice Area -	Town and County)			
Tele	ephone Number:	(707) 539-	6397	Fax Number:	(707) 5	39-6399	<u> </u>
Em	ail Address: klb@mfcc	omputing.com					
		GE	NERAL I	NFORMATION			
		(Attach a sup	plementar	ry statement, if necessary)			
		RETURN ORIGINA	AL TO CON	MMISSION, NO PHOTOCOPIES.			
1.	If a corporation show:						
	(A) Date of organization	August-95		orated in the State of		ORNIA	
	(B) Names, titles and add	dresses of principal	officers:	James B. & Kathleen Down 26000 Newbridge Road	ey, Presid	ent and	Secretary Is, Calif. 940
2	If unincorporated provide	the name and addr	ress of the	owner(s) or the partners:	200 /		13, Julii 540
0	Name of the analysis are						
3	Name, title, and telephon (A) One person listed abo		spondence	e: Karen L. Ball, Manager (70	7)539-639	7	
	(B) Person responsible for	or operations and se	rvices:		•		
4.	Were any contracts or ac	greements in effect	with any or	ganization or person covering se	ervice, sup	ervision	and/or
	management of your bus	iness affairs during	the year?	(Yes or No) No			
	payments made, and to			ment made under the agreement int charged?	t, to wnom	were	
_				-			
5.				which, directly or indirectly, or thro er common control with responde		or more	
						1 1	Latest
	PUBLIC HEALTH STATE	JS			Yes	No	Date
6.	Has state or local health	department inspecti	on been m	nade during the year?		х	
7.	Are routine laboratory tes	_			х		13-Dec
8.	•	,.		obtained? (Indicate date)	Х		12-Jul
9. 10	•	•		on has been made and when.			
10.	Show expiration date if st	ate permit is tempo	rary.			<u> </u>	
11.	List Name, Grade, and Li	icense Number of a	II Licensed	Operators:			
				Ball, T-2, 16977			
				Γ-2, D-2, 23410, 27367 II T-2, D-3, 12383,16603			
12	This annual report was p	repared by:					
	Name of firm or consulta	nt.					
	ivaine or illill or consulta	III.					
	Address of firm or consul	tant:	-				
	Phone Number of firm or	consultant:	(	)			

#### **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each company's Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed goods and services provided in calendar year 2012:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
								<del>Total</del>		Gross	
							<del>Advice</del>	<del>Income</del>		<del>Value of</del>	
			<del>Total</del>		<del>Total</del>		<del>Letter</del>	<del>Tax</del>		Regulated	
			Revenue		Expenses		and/or	<del>Liability</del>		<del>Assets</del>	
	-		<b>Derived</b>		Incurred		Resolution	Incurred		Used in the	
			From		to Provide		Number	Because of	Income	Provision of a	
			Non-Tariffed		Non-Tariffed		<b>Approving</b>	Non-Tariffed	Tax	Non-Tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-Tariffed	Goods/	<b>Liability</b>	Goods/	Asset
Row	-	<del>Of</del>	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
No.	Description of Non-Tariffed Good/Service	<b>Passive</b>	(by account)	Number	(by Account)	Number	Services	(by Account)	Number	(by Account)	Number

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:			
	Name: Address: Phone Number: Account Number:			
•	Date Hired:			
۷.	Total surcharge collected from customers during the 12 mor	ntn reporting period:		
	\$	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
		3/4 inch		
		1 inch		
		1 1/2 inch 2 inch		
		3 inch		
		4 inch		
		6 inch		
		Number of Flat Rate		
		Customers		
		Total	0.00	0.00
3.	Summary of the bank account activities showing:			
٥.	carrinary of the same account activities of owning.			
	Balance at beginning of year		\$	0.00
	Deposits during the year			
	Interest earned for calendar year Withdrawals from this account			
	Balance at end of year			0.00
4.	Reason or Purpose of Withdrawal from this bank account:			
	Transfer to regular checking			

## FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance Beginning	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	140.	NON-DEPRECIABLE PLANT	(5)	(0)	(u)	(6)	\$0
2	301	Intangible plant					\$0 \$0
3	303	Land					\$0
4	303	Total non-depreciable plant					\$0 \$0
4		Total horr-depreciable plant					\$0
_		DEDDECIADI E DI ANT					
5	004	DEPRECIABLE PLANT					\$0
6	304	Structures					\$0
7	307	Wells					\$0
8	317	Other water source plant					\$0
9	311	Pumping equipment					\$0
10	320	Water treatment plant					\$0
11	330	Reservoirs, tanks and standpipes	\$212,397				\$212,397
12	331	Water mains	\$153,234				\$153,234
13	333	Services and meter installations	\$34,901				\$34,901
14	334	Meters	\$1,908				\$1,908
15	335	Hydrants	\$23,651				\$23,651
16	339	Other equipment					\$0
17	340	Office furniture and equipment					\$0
18	341	Transportation equipment					\$0
19		Total depreciable plant	\$426,091				\$426,091
20		Total water plant in service	\$426,091	\$0	\$0	\$0	\$426,091

	SCHEDULE A - BALANCE SHEET (AS OF DECEMBER 31, 2013)						
Line	Acct.	Assets	Balance				
1	101	Water Plant in Service (excluding SDWBA)	\$1,046,618				
2	101.1	SDWBA Plant	\$426,091				
3	101.2	Water Plant in Service - Prop 50					
4	103	Water Plant Held for Future Use					
5	104	Water Plant Purchased or Sold					
6	105	Water Plant Construction Work in Progress	\$300				
7	100.3	Construction Work in Progress (Prop 50)					
8	108	Accumulated Depreciation of Water Plant	(\$262,868)				
9	108.1	Accumulated Amortization of SDWBA Loan	(\$426,091)				
10	114	Water Plant Acquisition Adjustments					
11	121	Non-water Utility Property and Other Assets					
12	121.3	Cash - Miscellaneous Special Deposits (Prop 50)					
13	122	Accumulated Depreciation of Non-water Utility Property	1				
14	124	Other Investments					
15	131	Cash	\$22,973				
16	131.3	Cash - Miscellaneous Special Deposits (Prop 50)					
17	132	Special Deposits (KFF)	\$2,811				
18	141	Accounts Receivable - Customers	\$31,866				
19	142	Receivables from Associated Companies					
20	143	Accumulated Provision for Uncollectible Accounts					
21	151	Materials and Supplies	\$6,199				
22	174	Other Current Assets					
23	180	Deferred Charges					
24							
25 26		Total Assets	\$847,899				
20		Total Assets	3847 899				
			φο 11,000				
Line	Acct.	Equity and Liabilities	Balance				
Line 27	<b>Acct.</b> 201	Common Stock (for corporations only)					
27 28	201 204	Common Stock (for corporations only) Preferred Stock (for corporations only)					
27 28 29	201 204 211	Common Stock (for corporations only) Preferred Stock (for corporations only) Other Paid-in Capital (for corporations only)					
27 28 29 30	201 204 211 215	Common Stock (for corporations only) Preferred Stock (for corporations only) Other Paid-in Capital (for corporations only) Retained earnings (for corporations only)					
27 28 29 30 31	201 204 211 215 218	Common Stock (for corporations only) Preferred Stock (for corporations only) Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only)	Balance				
27 28 29 30 31 32	201 204 211 215 218 224	Common Stock (for corporations only) Preferred Stock (for corporations only) Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt	Balance				
27 28 29 30 31 32 33	201 204 211 215 218 224 231	Common Stock (for corporations only) Preferred Stock (for corporations only) Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable	Balance				
27 28 29 30 31 32 33 34	201 204 211 215 218 224 231 232	Common Stock (for corporations only) Preferred Stock (for corporations only) Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable	<b>Balance</b> \$578,441				
27 28 29 30 31 32 33 34 35	201 204 211 215 218 224 231 232 233	Common Stock (for corporations only) Preferred Stock (for corporations only) Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits	<b>Balance</b> \$578,441				
27 28 29 30 31 32 33 34 35 36	201 204 211 215 218 224 231 232 233 236	Common Stock (for corporations only) Preferred Stock (for corporations only) Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued	<b>Balance</b> \$578,441				
27 28 29 30 31 32 33 34 35 36 37	201 204 211 215 218 224 231 232 233 236 237	Common Stock (for corporations only)  Preferred Stock (for corporations only)  Other Paid-in Capital (for corporations only)  Retained earnings (for corporations only)  Proprietary Capital (for proprietorships and partnerships only)  Long-Term Debt  Accounts Payable  Short-Term Notes Payable  Customer Deposits  Taxes Accrued  Interest Accrued	<b>Balance</b> \$578,441				
27 28 29 30 31 32 33 34 35 36 37	201 204 211 215 218 224 231 232 233 236 237 241	Common Stock (for corporations only)  Preferred Stock (for corporations only)  Other Paid-in Capital (for corporations only)  Retained earnings (for corporations only)  Proprietary Capital (for proprietorships and partnerships only)  Long-Term Debt  Accounts Payable  Short-Term Notes Payable  Customer Deposits  Taxes Accrued  Interest Accrued  Other Current Liabilities	<b>Balance</b> \$578,441				
27 28 29 30 31 32 33 34 35 36 37 38	201 204 211 215 218 224 231 232 233 236 237 241 250	Common Stock (for corporations only) Preferred Stock (for corporations only) Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50)	<b>Balance</b> \$578,441				
27 28 29 30 31 32 33 34 35 36 37 38 39	201 204 211 215 218 224 231 232 233 236 237 241 250 252	Common Stock (for corporations only) Preferred Stock (for corporations only) Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction	<b>Balance</b> \$578,441				
27 28 29 30 31 32 33 34 35 36 37 38 39 40	201 204 211 215 218 224 231 232 233 236 237 241 250 252 253	Common Stock (for corporations only)  Preferred Stock (for corporations only)  Other Paid-in Capital (for corporations only)  Retained earnings (for corporations only)  Proprietary Capital (for proprietorships and partnerships only)  Long-Term Debt  Accounts Payable  Short-Term Notes Payable  Customer Deposits  Taxes Accrued  Interest Accrued  Other Current Liabilities  Reserve for Depreciation of Utility Plant (Prop 50)  Advances for Construction  Other Credits	<b>Balance</b> \$578,441				
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	201 204 211 215 218 224 231 232 233 236 237 241 250 252 253 255	Common Stock (for corporations only) Preferred Stock (for corporations only) Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits	<b>Balance</b> \$578,441				
27 28 29 30 31 32 33 34 35 36 37 38 39 40	201 204 211 215 218 224 231 232 233 236 237 241 250 252 253 255 266	Common Stock (for corporations only) Preferred Stock (for corporations only) Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Funded Grant Plant (Prop 50)	<b>Balance</b> \$578,441				
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	201 204 211 215 218 224 231 232 233 236 237 241 250 252 253 255	Common Stock (for corporations only) Preferred Stock (for corporations only) Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Funded Grant Plant (Prop 50) Accumulated Amortization of Contributions - Publically Grant-Funded	<b>Balance</b> \$578,441				
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	201 204 211 215 218 224 231 232 233 236 237 241 250 252 253 255 266 266.1	Common Stock (for corporations only) Preferred Stock (for corporations only) Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Funded Grant Plant (Prop 50) Accumulated Amortization of Contributions - Publically Grant-Funded Plant (Prop 50)	\$578,441 \$21,679				
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	201 204 211 215 218 224 231 232 233 236 237 241 250 252 253 255 266 266.1	Common Stock (for corporations only) Preferred Stock (for corporations only) Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Funded Grant Plant (Prop 50) Accumulated Amortization of Contributions - Publically Grant-Funded Plant (Prop 50) Contributions in Aid of Construction	\$578,441 \$21,679 \$334,882				
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	201 204 211 215 218 224 231 232 233 236 237 241 250 252 253 255 266 266.1	Common Stock (for corporations only)  Preferred Stock (for corporations only) Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Funded Grant Plant (Prop 50) Accumulated Amortization of Contributions - Publically Grant-Funded Plant (Prop 50) Contributions in Aid of Construction Accumulated Amortization of Contributions	\$578,441 \$21,679				
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	201 204 211 215 218 224 231 232 233 236 237 241 250 252 253 255 266 266.1	Common Stock (for corporations only)  Preferred Stock (for corporations only)  Other Paid-in Capital (for corporations only)  Retained earnings (for corporations only)  Proprietary Capital (for proprietorships and partnerships only)  Long-Term Debt  Accounts Payable  Short-Term Notes Payable  Customer Deposits  Taxes Accrued  Interest Accrued  Other Current Liabilities  Reserve for Depreciation of Utility Plant (Prop 50)  Advances for Construction  Other Credits  Accumulated Deferred Investment Tax Credits  Contributions - Publicly Funded Grant Plant (Prop 50)  Accumulated Amortization of Contributions - Publically Grant-Funded Plant (Prop 50)  Contributions in Aid of Construction  Accumulated Amortization of Contributions  Accumulated Deferred Income Taxes - ACRS Depreciation	\$578,441 \$21,679 \$334,882				
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	201 204 211 215 218 224 231 232 233 236 237 241 250 252 253 255 266 266.1	Common Stock (for corporations only)  Preferred Stock (for corporations only) Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Funded Grant Plant (Prop 50) Accumulated Amortization of Contributions - Publically Grant-Funded Plant (Prop 50) Contributions in Aid of Construction Accumulated Amortization of Contributions	\$578,441 \$21,679 \$334,882				
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	201 204 211 215 218 224 231 232 233 236 237 241 250 252 253 255 266 266.1	Common Stock (for corporations only)  Preferred Stock (for corporations only)  Other Paid-in Capital (for corporations only)  Retained earnings (for corporations only)  Proprietary Capital (for proprietorships and partnerships only)  Long-Term Debt  Accounts Payable  Short-Term Notes Payable  Customer Deposits  Taxes Accrued  Interest Accrued  Other Current Liabilities  Reserve for Depreciation of Utility Plant (Prop 50)  Advances for Construction  Other Credits  Accumulated Deferred Investment Tax Credits  Contributions - Publicly Funded Grant Plant (Prop 50)  Accumulated Amortization of Contributions - Publically Grant-Funded Plant (Prop 50)  Contributions in Aid of Construction  Accumulated Amortization of Contributions  Accumulated Deferred Income Taxes - ACRS Depreciation	\$578,441 \$21,679 \$334,882				
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	201 204 211 215 218 224 231 232 233 236 237 241 250 252 253 255 266 266.1	Common Stock (for corporations only)  Preferred Stock (for corporations only)  Other Paid-in Capital (for corporations only)  Retained earnings (for corporations only)  Proprietary Capital (for proprietorships and partnerships only)  Long-Term Debt  Accounts Payable  Short-Term Notes Payable  Customer Deposits  Taxes Accrued  Interest Accrued  Other Current Liabilities  Reserve for Depreciation of Utility Plant (Prop 50)  Advances for Construction  Other Credits  Accumulated Deferred Investment Tax Credits  Contributions - Publicly Funded Grant Plant (Prop 50)  Accumulated Amortization of Contributions - Publically Grant-Funded Plant (Prop 50)  Contributions in Aid of Construction  Accumulated Amortization of Contributions  Accumulated Deferred Income Taxes - ACRS Depreciation	\$578,441 \$21,679 \$334,882				

	SCHEDULE B - WATER PLANT IN SERVICE (AS OF DECEMBER 31, 2013)								
Line	Acct	Title of Account	Balance Beg of Year	Plant Additions During year	Plant Retirements During year	Other Debits or (Credits)	Balance End of year		
1	301	Intangible Plant	\$0	During year	Duning year	or (Orealis)	\$0		
2	303	Land	\$28,794				\$28,794		
3	304	Structures	\$26,922				\$26,922		
4	307	Wells	\$11,609		<b>√</b> 2 •	A / O	\$11,609		
5	311	Pumping Equipment	\$132,873	ΦE 0E4	/M4 000)	9	\$137,124		
6	317	Other Water Source Plant	\$22,845	\$14,568	(\$1,000)		\$37,413		
7	320	Water Treatment Plant	\$14,133	<b>*</b> * * * * * * * * * * * * * * * * * *			\$14,133		
8	330	Reservoirs, Tanks and Standpipes	\$213,703				\$213,703		
9	331	Water Mains	\$586,793		4	10	\$586,793		
10	333	Services and Meter Installations	\$204,727	\$11,069	5 (\$3,000)	11	\$212,796		
11	334	Meters	\$71,148	\$32,777	(\$15,840)	***	\$88,085		
12	335	Hydrants	\$60,351	,	6	12	\$60,351		
13	339	Other Equipment	\$11,789	\$672	(\$135)	13	\$12,326		
14	340	Office Furniture and Equipment	\$22,378	ФО 40 <b>г</b>	8 (\$1,213)	14	\$24,330		
15	341	Transportation Equipment	\$16,074	\$8,974	(\$6,718)		\$18,330		
16		Total water plant in service	\$1,424,139	\$76,476	(\$27,906)	\$0	\$1,472,709		

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE C - RESERVE FOR DEPRECIATION OF UTILITY PLANT (AS OF DECEMBER 31, 2013)							
		_					
				Water Plant			
		Account 108	Account 108.1	Funded by Prop 50			
Line	Item	Water Plant	SDWBA Loans	(For information only)			
1	Balance in reserves at beginning of year	\$267,093	\$426,091		A. Method used to compute		
2	Add: Credits to reserves during year				depreciation expense		
3	(a) Charged to Account No. 272	\$7,736			(Acct. 403) and rate.		
4	(b) Charged to Account No. 403	\$15,776			2.31%		
5	(c) Charged to Account No. 407				B. Amount of depreciation expense		
6	(d) Salvage recovered	\$210			or to be claimed on utility property		
7	(e) All other credits				in your federal income tax return		
8	Total credits	\$23,722	\$0		for the year covered by this		
9	Deduct: Debits to reserves during year				report \$		
10	(a) Book cost of property retired	(\$27,906)					
11	(b) Cost of removal	(\$41)			C. State method used to compute		
12	(c) All other debits				tax depreciation.		
13	Total debits	(\$27,947)	\$0				
14	Balance in reserve at end of year	\$262,868	\$426,091				
15	(1) Explanation of all other credits						
16	(2) Explanation of all other debits	\$262,868	\$426,091				

	SCHEDULE D - CA	PITAL STOCK OUTSTANDING (AS OF DECEMBER 31,	<del>2013)</del>				
Line	Description	Shareholder Name	Number of Shares	Par Value			
1	Common Stocks						
2	Common Stocks						
3	Common Stocks						
4	Common Stocks						
5	Common Stocks						
6	Common Stocks						
7	Common Stocks						
8	Common Stocks						
9	Common Stocks						
10	Common Stocks						
11	Common Stocks						
12	Common Stocks						
13	Common Stocks						
14	Common Stocks						
15	Common Stocks						
16	Total - Common Stocks						
<del>17</del>	Preferred Stocks						
18	Preferred Stocks						
19	Preferred Stocks						
20	Preferred Stocks						
21	Preferred Stocks						
22	Preferred Stocks						
23	Preferred Stocks						
24	Preferred Stocks						
<del>25</del>	Preferred Stocks						
<del>26</del>	Preferred Stocks						
27	Preferred Stocks						
28	Preferred Stocks						
<del>29</del>	Preferred Stocks						
30	Preferred Stocks						
31	Preferred Stocks						
<del>32</del>	Total - Preferred Stocks						
33		and/or paid to common stockholders	\$				
34	Percentage of total annual divider	nd to common stockholders as a percentage of total net in	come (%)				
<del>35</del>	Total annual dividends declared a	and/or paid to preferred stock shareholders	\$				
<del>36</del>	Percentage of total annual dividend to preferred stockholders as a percentage of total net income (%)						

Note: Please use duplicate page(s) to meet your company's needs if more lines are needed.

	SCHEDULE E - LONG-TERM DEBTS									
Line	Lender Name	CPUC Order No.	Class	Date of Issuance	Date of Maturity	Principle Amount Authorized	Interest Rate (%)	Accrued Interest for Current Year	Interest Paid for Current Year	Outstanding Balance as of 12/31/2013
1	Freeman Toyota		Veh	7/13/2013	7/12/2018	\$8,629	2.73%		\$95	\$7,954
2										\$0
3										\$0
4										\$0
5										\$0
6										\$0
7										\$0
8										\$0
9						•		·		\$0
10						•		·		\$0
11	KVWC =30% 28,764		Total			\$8,629		\$0	\$95	\$7,954

Line	Acct.	Description	Balance
1	Acct.	Operating Revenues:	Dalance
2	460	Unmetered Water Revenue	754
3	460	Fire Protection Revenue	751
4			1,052
5	465 470	Irrigation Revenue  Metered Water Revenue	202.240
6			363,249
7	475 480	Approved Total Surcharge Revenue(s)  Other water revenue	
8	400	Total Revenue Received	205.052
			365,052
9		Less: Revenue Deductions	
10 11		SDWBA/SRF Surcharge Revenue	205.052
12		Total Operating Revenue	365,052
	640	Operating Expenses: Purchased Water	5.004
13	610		5,081
14 15	615 618	Power Other Volume Related Expenses	14,045
		Other Volume Related Expenses	859
16	630	Employee Labor Materials	34,176
17 18	640 650	Contract Work	6,547
19	660		4,856
20	664	Transportation Expense Other Plant Maintenance Expenses	5,869
21	670	Office Salaries	1,010
22	671		25,991
23	674	Management Salaries Employee Pensions and Benefits	44,925
24	676	Uncollectible Accounts Expense	24,332 610
25	678	Office Services and Rentals	5,904
26	681	Office Supplies and Expense	6,124
27	682	Professional Services	3,964
28	684	Insurance	7,385
29	688	Regulatory Commission Expense	7,365
30	689	General Expense	683
31	000	Total Operating Expenses	192,361
32	403	Depreciation Expense	15,776
33	407	SDWBA/SRF Loan Amortization Expense	15,770
34	407	Taxes Other Than Income Taxes	12,687
35	409	State Corporate Income Tax expense	15,000
36	410	Federal Corporate Income Tax Expense	55,303
37	710	Total Operating Revenue Deductions	291,127
38		Utility Operating Income	
39	421	Non-utility Income	73,925
40	421	Miscellaneous Non-utility Expense	
41	426	Interest Expense	0.5
42	441	Net Income	95 73,830

SCHEDULE	G -SOURCE	S OF SUPPL	Y AND WAT	TER DEVELOPED V	VELLS
			Depth	Pumping	Annual
		Diam.	to Water	Capacity	Quantities
Location	No.	Inch	Feet	(g.p.m.)	Pumped
	1	12	47	400	63,606
	1	12	30	85	2,963
OTHER	ļ.			<del>!</del>	
Streams or Springs					Annual
Location of Diversion	Flo	w in		(Unit)	Quantities
Point	Priorit	y Right	Di	iversions	Diverted
	Claim	Capacity	Max	Min	Unit
Destruction (1970)	205			A a a coal Occasión	4.005
Purchased water (unit)	CCF		Annual Quantity	1,995	
Supplier: Sonoma Cou	nty Water Ag	jency			

SCHEDULE H - WATER DELIVERED TO METERED CUSTOMERS								
(If fig	(If figures are available) (specify unit) CCF							
	Month	of Year						
Classification of Service	Maximum	Minimum	Total for Year					
Residential	July	Jan	64,752					
Commercial (Kenwood Ir	July	Jan	1,995					
Industrial								
Fire Protection								
Irrigation								
Other (specify)	hydrant me	ter	1,011					
			•					
			•					
Total			67,758					

SCHEDULE I - EMPLOYEES AND THEIR COMPENSATION								
	Number at   Salaries Charged   Salaries Charged   Total Sa							
Line	Acct	Account	End of Year	to Expense	to Plant Accounts	and Wages Paid		
1	630	Employee Labor	2	34,176	5,957	40,133		
2	670	Office salaries	2	25,991		25,991		
3	671	Management salaries	2	44,925		44,925		
4		Total	6	105,092	5,957	111,049		

SCHEDULE J - ADVANCES FOR CONSTRUCTION						
Balance beginning of year						
Additions during year						
Subtotal - Beginning balance plus additions during year						
Refunds						
Transfers to Acct. 271 - Contributions in Aid of Construction						
Balance end of year						

SCHEDULE K - TOTAL METERS AND SERVICES (Active and Inactive)							
Size Meters Services							
5/8 x 3/4-in	293						
3/4-in	1						
1-in	8						
-in	5						
-in							
Total	307						

	SCHEDULE L - METER-TESTING DATA						
Number of	Number of meters tested during year						
1	Used, before repair	198 meters					
2	Used, after repair	replaced					
3	Fast, requiring refund	during the					
Numbers	year.						
test per 0							

SCHEDULE M - SERVICE CONNECTIONS AT END OF YEAR									
		Active	Э		Inactive		Total co	nnections	
Classification	Metered	Flat	Total	Metered	Flat	Total	Metered	Flat	
Residences	291		291	6		6	297		
Industrial/Commercial	12		12			0	12		
Irrigation	4		4			0	4		
Fire Protection (public)	23		23			0	23		
Fire Protection (private)	5		5			0	5		
Other (specify)			0			0	0		
			0	_		0	0		
Total	335		335	6	0	6	341	0	

NOTE: Total connections (metered plus flat) should agree with total services in Schedule K.

SCHEDU	SCHEDULE N - STORAGE FACILITIES				SCHEDULE O - FOOTAGES OF PIPE (EXCLUDING SERVICE PIPES)					
Description	No.	Combined capacity in gallons	Description	4	6	8	10	Totals		
Concrete		•	Cast Iron					0		
Earth			Welded steel	3000				3000		
Wood			Standard screw		40			40		
Steel	1	21200	Cement-asbestos	2074	11130			13204		
Other			Plastic	710	2976	4943	635	9264		
			Other (Ductile Iron)				135	135		
				•	·	·		0		
								0		
Total	1	21200	Total	5784	14146	4943	770	25643		

Bank Name: Address: Bol 4th Street, Santa Rosa, Ca. 95404 Account Number: 108660 Date Opened: 11/1/07 transferred from 403-15021-2  2. Facilities Fees collected for new connections during the calendar year:  A. Commercial  NAME  AMO  B. Residential  NAME  AMO  Balance at beginning of year Deposits during the bank account Balance at end of year  Balance at end of year	
Bank Name: Address: Both 4th Street, Santa Rosa, Ca. 95404 Account Number: 108660 Date Opened: 11/1/07 transferred from 403-15021-2  2. Facilities Fees collected for new connections during the calendar year:  A. Commercial  NAME  AMO  S S S B. Residential  NAME  AMO  Balance at beginning of year Deposits during the bank account Balance at end of year  Date of the Santa Rosa, Ca. 95404  AMO  AMO  AMO  AMO  AMO  AMO  AMO  AM	2,
Address: Account Number: 108660 Date Opened: 11/1/07 transferred from 403-15021-2  2. Facilities Fees collected for new connections during the calendar year:  A. Commercial  NAME  AMO  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
2. Facilities Fees collected for new connections during the calendar year:  A. Commercial  NAME  AMO  S S S S S B. Residential  NAME  AMO  Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year  Deposits during the year S S S AMO  AMO  AMO  AMO  AMO  AMO  AMO	
A. Commercial  NAME  S S S S S B. Residential  NAME  AMO  Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year Deposits during the year	
NAME  S S S B. Residential NAME  AMO  Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year 2	
B. Residential  NAME  AMO  3. Summary of the bank account activities showing:  Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year  2	UNT
B. Residential  NAME  AMO  Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year  Deposits during the year Solution of the bank account activities showing:  AMO  AMO  AMO  AMO  AMO  Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year	
B. Residential  NAME  AMO  Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year  Deposits during the year Solution of the bank account activities showing:  AMO  AMO  AMO  AMO  AMO  Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year	
AMO  Summary of the bank account activities showing:  AMO  Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year  2	
Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year	
Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year  AMO  2	UNT
Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year  AMO  2	
Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year  AMO  AMO  2	
Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year  AMO  2	\$0.00
Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year  2	UNT
Balance at end of year2	0.00 0.00 0.90 616.05)
4. Reason or Purpose of Withdrawal from this bank account:	811.41
to PFF & KWC for K1 pump & motor advance (2010) 616.05	

### **DECLARATION** (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) I, the undersigned Karen L. Ball Officer, Partner, or Owner (Please Print) Kenwood Village Water Company Name of Utility under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2013, through December 31, 2013. Harm L. Bale Manager Title (Please Print) Signature (707) 539-6397 Monday, March 24, 2014 Telephone Number Date

### **Income Tax Calculation 2013**

Resolution W-4443 states that Kenwood Village Water Company is considered a Class C Utility for the purposes of ratemaking, by virtue of its common ownership with Penngrove Water Company. Therefore Penngrove and Kenwood Water Company are considered combined for the purposes of taxation. The 2013 splits are 70% Penngrove & 30% Kenwood.

	Penngrove	K	enwood
Gross Income	1,127,818		365,052
Expenses	(608,021)		(192,361)
Depreciation	(58,641)		(15,776)
Pay/Prop. Tax	(39,763)		(12,687)
Taxable Income	421,393		144,228
Total Taxable		565,621	
State Income Tax Multiplier		8.84%	
Total State Income Tax		50,001	
Split State Income Tax	35,001		15,000
Federal Taxable Income		515,620	
1st 100K Taxes		22,250	
1st 100K Taxes Split	15,575		6,675
Federal Income @ Highest E	415,620		
Federal Tax Rate for Highes	t Bracket	39.00%	
Federal Tax @ Highest Brac	ket	162,092	
Federal Tax Split @ Highest	113,464		48,628
<b>Total Federal Taxes</b>	129,039		55,303

### NOTES for 2013 KENWOOD VILLAGE ANNUAL REPORT

<u>Note #</u> 1.	Acct # 131 1	Checking Account  31 Money Market		12,456 <u>10,517</u> 22,973	
	1	32 KFF		2,811	
2. & 9.	307	Plant Accounts K2 5hp	CIAC	<u>Company</u> 5,251	Retired (1,000)
3.	317	Sensaphone Telemetry		14,568	
4. & 10.	333	Service Renewals 297 Maple 132/138 Misbro 8836/8844 Brown Sub Total		2,443 2,679 <u>5,947</u> 11,069	(1,000) (1,000) (1,000) (3,000)
5. & 11.	334	198 meters replaced meters removed @80 ea.		32,777	(15,840)
6. & 12.	339	30% pressure recorder 30% cut-off saw Sub Total		194 <u>478</u> 672	(135)
7. & 13.	340	30% Microwave 30% Sharp Copier 30% Mac Computer 30% Revenue Summary 30% Telephone Switch 30% 2nd Bill Station Kenwood AR Format Sub Total		23 1347 664 149 182 222 <u>578</u> 3165	(32) (476) (705)
8. & 14.	341	30% 2013 Toyota P/U		8,974	(6,718)
		30% 2003 S-10 P/U retired			•
		Total Plant Acct Additions & Retiremen	ts	76,476	(27,906)

### NOTES for 2013 KENWOOD VILLAGE ANNUAL REPORT

Note #	Acct #		
15.	630	 Dan	17,393
		Troy	<u>16,783</u>
		Subtotal:	34,176
16.	670	Deb	16,835
		Jen	<u>9,156</u>
		Subtotal:	25,991
17.	671	JBD	10,500
		Karen	<u>34,425</u>
			44,925
18. 68	682	Accounting	2,835
		Computer Servs.	<u>1,129</u>
		-	3,964