Received Examine		<u> </u>	SS B and C R UTILITIES
U#		•	
	A	2013 NNUAL REPORT OF	
_	Nacimie	ento Water Compan	<u>y</u>
	(NAME UNDER WHICH CORPOR	ATION, PARTNERSHIP, OR INDIVIDUAL IS	DOING BUSINESS)
		dley, CA 93426 L MAILING ADDRESS)	ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2013

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2014

#### **TABLE OF CONTENTS**

	Page
General Instructions	3
Instructions for Preparation of Selected Financial Data Sheet for All Water Utilities	4
General Information	5
Balance Sheet Data and Capitalization	6
Income Statement and Other Related Data	7
Excess Capacity and Non-Tariffed Services	8
Schedule A - Comparative Balance Sheet	9-10
Schedule A-1 - Utility Plant	11
Schedule A-1a - Account No. 101 - Water Plant in Service (Excluding SDWBA & Prop 50)	11
Schedule A-1b - Account No. 101.1 - Water Plant in Service - SDWBA	12
Schedule A-1c - Account No. 101.2 - Water Plant in Service - Prop 50	12
Schedule A-1d - Account No. 103 - Water Plant Held for Future Use	13
Schedule A-2 - Account No. 121 - Non-Utility Property and Other Assets	13
Schedule A-3 - Account Nos. 108 and 122 - Depreciation and Amortization Reserves	14
Schedule A-3a - Account No. 108 - analysis of Entries in Depreciation Reserve	15
Schedule A-4 - Account No. 174 - Other Current Assets	15
Schedule A-5 - Account Nos. 180 and 253 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt	16
Schedule A-6 - Account Nos. 201 and 204 - Capital Stock	17
Schedule A-7 - Record of Stockholders at End of Year	17
Schedule A-8 - Account No. 211 - Other Paid in Capital (Corporations Only)	17
Schedule A-9 - Account No. 215 - Retained Earnings (Corporations Only)	18
Schedule A-10 - Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)	18
Schedule A-11 - Account No. 224 - Long-Term Debt	19
Schedule A-12 - Account No. 225 - Advances from Associated Companies	19
Schedule A-13 - Account No. 235 - Payables to Associated Companies	19
Schedule A-14 - Account No. 241 - Other Current Liabilities	20
Schedule A-15 - Account No. 252 - Advances for Construction	20
Schedule A-16 - Account Nos. 255, 282, and 283 - Deferred Taxes	20
Schedule A-17 - Account No. 271 - Contributions in Aid of Construction	21
Schedule B - Water Plant In Service	22
Schedule B-1 - Account No. 400 - Operating Revenues	23
Schedule B-2 - Account No. 401 - Operating Expenses	24
Schedule B-3 - Account No. 408, 409, 410 - Taxes Charged During the Year	25
Schedule B-4 - Reconciliation of Reported Net Income for Federal Income Taxes	25
Schedule B-5 - Account Nos. 421 and 426 - Income from Non-Utility Operations	26
Schedule B-6 - Account No. 427 - Interest Expense	26
Schedule C-1 - Compensation of Individual Proprietor, Partners and Employees Included in Expenses	26
Schedule C-2 - Loans to Directors, Officers, or Shareholders	27

#### **TABLE OF CONTENTS**

	Page
Schedule C-3 - Engineering and Management Fees and Expenses, Etc., During Year	27
Schedule D-1 - Sources of Supply and Water Developed	28
Schedule D-2 - Description of Storage Facilities	28
Schedule D-3 - Description of Transmission and Distribution Facilities	29
Schedule D-4 - Number of Active Service Connections	30
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	30
Schedule D-6 - Meter Testing Data	30
Schedule D-7 - Water Delivered to Metered Customers	30
Schedule D-8 - Status With State Board of Public Health	31
Schedule D-9 - Statement of Material Financial Interest	31
Safe Drinking Water Bond Act / State Revolving Fund Data	32-33
Facility Fees Data	34
Declaration	35
Index	36

#### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed NOT LATER THAN MARCH 31, 2014, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2013, through December 31, 2013. Fiscal year reports will not be accepted.

#### INSTRUCTIONS

#### FOR PREPARATION OF

#### SELECTED FINANCIAL DATA SHEET

#### FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

	GENEF	RAL INFORMATION			
1.	Name under which utility is doing business:	Nacimiento Water Co.			
2.	Official mailing address: 2890 Saddle Way, Bradley, CA 93426		_		
3.	Name and title of person to whom corresponden	ce should be addressed:	Tim Bean, Ge Telephone: _	en. Mgr. 805-4	72-2540
4.	Address where accounting records are maintaine 2890 Saddle Way, Bradley, CA 93426	ed:	_		
5.	Service Area: Tracts 378, 379,380, & 381 and Pl the N. shore of L. Nacimiento, San Luis Obispo G	County	<del></del>		<u></u>
6.	Service Manager (If located in or near Service Al Name: Address:				
7.	OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name) Organized under laws of (state)	•			
	Principal Officers: Name: Name: Name: Name: Name:	Tit	le: President le:		
8.	Names of associated companies: none				
9.	Names of corporations, firms or individuals whos acquired during the year, together with date of expanses.  Name: Name: Name:	ach acquisition:	Date: Date: Date: Date: Date:		
10.	Use the space below for supplementary informat	tion or explanations concer	ning this report.		
11.	List Name, Grade, and License Number of all License Numbe	censed Operators:			

#### **BALANCE SHEET AND CAPITALIZATION DATA**

Calendar Year 2013

NAN	ME OF UTILITY _	Nacimiento Water Co.		Telephone:	805-472-2540	
PER	SON RESPONSI	BLE FOR THIS REPORT	Tim Bean			
	BALANCE SHEE	TDATA		1/1/2013	12/31/2013	Average
1	Intangible Plant					
2	Land and Land			54,319	54,319	54,319
3	Depreciable Pla	•		2,867,536	2,916,847	2,892,192
4	Gross Plant i			2,921,855	2,971,166	2,946,510
5		ated Depreciation		(1,452,888)	(1,522,297)	(1,487,593)
6		ant in Service		1,468,967	1,448,869	1,458,918
7	Water Plant Hel	d for Future Use				
8	Construction Wo	ork in Progress		35,962	98,015	66,989
9	Materials and S	• •				
10		for Construction		( )	( )	( )
11		on in Aid of Construction		(1,183,252)	(1,136,765)	(1,160,009)
12		ted Deferred Income and Inve	estment Tax Credits	( )	( )	()
13	Net Plant Inv	estment		321,677	410,119	365,898
	CAPITALIZATION	N				
14	Common Stock			25,000	25,000	25,000
15	Proprietary Cap	ital (Individual or Partnership)	ı			
16	Paid-in Capital			159,200	159,200	159,200
17	Retained Earnin	•		68,138	20,441	44,290
18		ck and Equity (Lines 14 throu	gh 17)	252,338	204,641	228,490
19	Preferred Stock					
20	Long-Term Deb	t		·		-
21	Notes Payable			184,786	192,381	188,584
22	lotal Capitali	zation (Lines 18 through 21)		437,124	397,022	417,073

#### **INCOME STATEMENT AND OTHER DATA**

Calendar Year 2013

INCOME STATEMENT	NAM	E OF UTILITY Nacimiento Water Co.	Telephone:	805-472 <b>-</b> 2540	
Name					
Name					Annual
23		INCOME STATEMENT			
Fire Protection Revenue   76,971				•	
Irrigation Revenue		• • • • • • • • • • • • • • • • • • • •		•	76,971
26         Metered Water Revenue         406, 404           27         Total Operating Revenue         483,375           28         Operating Expenses         480,610           29         Depreciation Expense (Composite Rate:				•	<del></del>
Total Operating Revenue				•	406,404
28		Total Operating Revenue			483,375
Amortization and Property Losses  1 Property Taxes	28	·			480,610
Property Taxes	29				22,922
Taxes Other Than Income Taxes   21,642   33	30	Amortization and Property Losses			
Total Operating Revenue Deduction Before Taxes   529,279	31	Property Taxes			
34         California Corp. Franchise Tax         800           35         Federal Corporate Income Tax         0           36         Total Operating Revenue Deduction After Taxes         530,079           37         Net Operating Income (Loss) - California Water Operations         (46,704)           38         Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense)         370           39         Income Available for Fixed Charges         (46,334)           40         Interest Expense         9,916           41         Net Income (Loss) Before Dividends         (56,249)           42         Preferred Stock Dividends         (56,249)           43         Net Income (Loss) Available for Common Stock         (56,249)           OTHER DATA         (56,249)           44         Refunds of Advances for Construction         247,691           45         Total Payroll Charged to Operating Expenses         247,691           46         Purchased Water         12,246           47         Power         Annual           Active Service Connections         (Exc. Fire Protect.)         Jan. 1         Dec. 31         Average           48         Metered Service Connections         639         639         639           49 </td <td>32</td> <td>Taxes Other Than Income Taxes</td> <td></td> <td></td> <td></td>	32	Taxes Other Than Income Taxes			
Federal Corporate Income Tax	33	Total Operating Revenue Deduction Before Taxes		;	
Total Operating Revenue Deduction After Taxes   530,079	34	California Corp. Franchise Tax			800
37         Net Operating Income (Loss) - California Water Operations         (46,704)           38         Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense)         370           39         Income Available for Fixed Charges         (46,334)           40         Interest Expense         9,916           41         Net Income (Loss) Before Dividends         (56,249)           42         Preferred Stock Dividends         (56,249)           43         Net Income (Loss) Available for Common Stock         (56,249)           OTHER DATA           44         Refunds of Advances for Construction         247,691           45         Total Payroll Charged to Operating Expenses         247,691           46         Purchased Water         12,246           47         Power         Annual           Active Service Connections         (Exc. Fire Protect.)         Jan. 1         Dec. 31         Average           48         Metered Service Connections         639         639         639           49         Flat Rate Service Connections         0         0         0	35				
38 Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense)         370           39 Income Available for Fixed Charges         (46,334)           40 Interest Expense         9,916           41 Net Income (Loss) Before Dividends         (56,249)           42 Preferred Stock Dividends         (56,249)           43 Net Income (Loss) Available for Common Stock         (56,249)           OTHER DATA         247,691           45 Total Payroll Charged to Operating Expenses         247,691           46 Purchased Water         12,246           47 Power         24,202           Active Service Connections         (Exc. Fire Protect.)         Jan. 1 Dec. 31         Average           48 Metered Service Connections         639         639         639           49 Flat Rate Service Connections         0         0         0	36				
Income Available for Fixed Charges   9,916	37			,	
Interest Expense   9,916		•	erest Expense)	·	
41         Net Income (Loss) Before Dividends         (56,249)           42         Preferred Stock Dividends         (56,249)           43         Net Income (Loss) Available for Common Stock         (56,249)           OTHER DATA           44         Refunds of Advances for Construction           45         Total Payroll Charged to Operating Expenses         247,691           46         Purchased Water         12,246           47         Power         24,202           Annual         Average           48         Metered Service Connections         639         639         639           48         Metered Service Connections         639         639         639           49         Flat Rate Service Connections         0         0         0		•			
42         Preferred Stock Dividends         (56,249)           43         Net Income (Loss) Available for Common Stock         (56,249)           OTHER DATA           44         Refunds of Advances for Construction         247,691           45         Total Payroll Charged to Operating Expenses         247,691           46         Purchased Water         12,246           47         Power         Annual           Active Service Connections         (Exc. Fire Protect.)         Jan. 1         Dec. 31         Average           48         Metered Service Connections         639         639         639           49         Flat Rate Service Connections         0         0         0		•			
OTHER DATA           44         Refunds of Advances for Construction           45         Total Payroll Charged to Operating Expenses         247,691           46         Purchased Water         12,246           47         Power         Annual           Active Service Connections         (Exc. Fire Protect.)         Jan. 1         Dec. 31         Average           48         Metered Service Connections         639         639         639           49         Flat Rate Service Connections         0         0         0		` '			(56,249)
OTHER DATA           44         Refunds of Advances for Construction           45         Total Payroll Charged to Operating Expenses         247,691           46         Purchased Water         12,246           47         Power         Annual           Active Service Connections         (Exc. Fire Protect.)         Jan. 1         Dec. 31         Average           48         Metered Service Connections         639         639         639           49         Flat Rate Service Connections         0         0         0					/EC 040\
44         Refunds of Advances for Construction         247,691           45         Total Payroll Charged to Operating Expenses         247,691           46         Purchased Water         12,246           47         Power         Annual           Active Service Connections         (Exc. Fire Protect.)         Jan. 1         Dec. 31         Average           48         Metered Service Connections         639         639         639           49         Flat Rate Service Connections         0         0         0	43	Net Income (Loss) Available for Common Stock			(56,249)
45         Total Payroll Charged to Operating Expenses         247,691           46         Purchased Water         12,246           47         Power         Annual           Active Service Connections         (Exc. Fire Protect.)         Jan. 1         Dec. 31         Average           48         Metered Service Connections         639         639         639           49         Flat Rate Service Connections         0         0         0		OTHER DATA			
46         Purchased Water         12,246           47         Power         24,202           Active Service Connections         (Exc. Fire Protect.)         Jan. 1         Dec. 31         Average           48         Metered Service Connections         639         639         639           49         Flat Rate Service Connections         0         0         0	44	Refunds of Advances for Construction			
Active Service Connections         (Exc. Fire Protect.)         Jan. 1         Dec. 31         Average           48         Metered Service Connections         639         639         639           49         Flat Rate Service Connections         0         0         0	45	Total Payroll Charged to Operating Expenses			
Active Service Connections (Exc. Fire Protect.)  48 Metered Service Connections 49 Flat Rate Service Connections  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	46	Purchased Water			
Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average  48 Metered Service Connections 49 Flat Rate Service Connections 539 539 539 539 539	47	Power			24,202
Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31 Average  48 Metered Service Connections 49 Flat Rate Service Connections 539 539 539 539 539					
48 Metered Service Connections         639         639         639           49 Flat Rate Service Connections         0         0         0					Annual
49 Flat Rate Service Connections 0 0 0		Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
49 Flat Rate Service Connections 0 0 0	40	Motored Service Connections	630	639	639
That Nate Gervice Commoditions					
Total Floring Colling					
	50	TOTAL FIGURE COLLEGE CONTINUES			

#### **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2013:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
	<del>-</del>							Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to	;	Resolution	Because		Provision	
1			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number

## SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
1		UTILITY PLANT			
2	101	Water Plant in Service (Excluding SDWBA & Prop 50)	A-1 & A-1a	2,971,166	2,921,855
3	101.1	Water Plant in Service - SDWBA	A-1 & A-1b		
4	101.2	Water Plant in Service - Prop 50	A-1 & A-1c		
5	103	Water Plant Held for Future Use	A-1 & A-1d		
6	104	Water Plant Purchased or Sold	A-1		
7	105_	Construction Work in Progress - Water Plant	A-1	98,015	35,962
8	105.1	Construction Work in Progress - SDWBA	A-1		
9	105.2	Construction Work in Progress - Prop 50	A-1		
10		Total Utility Plant		3,069,181	2,957,817
11	108	Accumulated Depreciation of Water Plant	A-3	(1,522,297)	(1,452,888)
12	108.1	Accumulated Amortization of SDWBA loan	A-3		
13	108.2	Reserve for Depreciation of Utility Plant - Prop 50	A-3		
14	114	Water Plant Acquisition Adjustments	A <u>-1</u>		
15		Total Amortization and Adjustments			
16		Net utility plant		1,546,884	1,504,929
17					
18		INVESTMENTS			
19	121	Non-utility Property and Other Assets		26,099	26,099
20	122	Accumulated Depreciation of Non-utility Property	A-3		
21		Net non-utility property			
22	123	Investments in Associated Companies			
23	124	Other investments			
24		Total Investments		26,099	26,099
25					
26		CURRENT AND ACCRUED ASSETS			
27	131	Cash		(6,416)	128,553
28	131.3	Cash - Miscellaneous Special Deposits - Prop 50			
29	132	Special Accounts			
30	141	Accounts Receivable - Customers		42,151	28,366
31	142	Receivables from Associated Companies			
32	143	Accumulated Provision for Uncollectible Accounts			ļ
33	151	Materials and Supplies			
34	174	Other Current Assets		6,230	7,393
35		Total current and accrued assets		41,965	164,312
36					====
37	180	Deferred Charges	A-5	25,900	27,220
38					
39		Total assets and deferred charges		1,640,847	1,722,560

# SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

			T	Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
40	. 10.	CORPORATE CAPITAL AND SURPLUS	1 (2)	(-)	(-)
41	201	Common Stock	A-6	25,000	25,000
42	204	Preferred Stock	A-6		
43	211	Other Paid-in Capital	A-8	159,200	159,200
44	215	Retained Earnings	A-9	20,441	68,138
45		Total corporate capital and retained earnings		204,641	252,338
46			1 1	<u> </u>	
47		PROPRIETARY CAPITAL			
48	218	Proprietary Capital	A-10		-
49	218.1	Proprietary Drawings		_	
50		Total proprietary capital			
51				-	
52		LONG TERM DEBT		<u></u>	
53	224	Long-term Debt	A-11		
54	225	Advances from Associated Companies	A-12		
55					_
56		CURRENT AND ACCRUED LIABILITIES		_	
57	231	Accounts Payable		0	12,069
58	232	Short-term Notes Payable			
59	233	Customer Deposits			
60	235	Payables to Associated Companies	A-13	· 	
61	236	Accrued Taxes		8,858	2,889
62	237	Accrued Interest			
63	241	Other Current Liabilities	A-14	228,086	209,595
64		Total current and accrued liabilities		236,944	224,553
65					
66		DEFERRED CREDITS			
67	252	Advances for Construction	A-15	<del></del>	22.45
68	253	Other Credits		62,497	62,417
69	255	Accumulated Deferred Investment Tax Credits	A-16		
70	282	Accumulated Deferred Income taxes - ACRS Depreciation	A-16		
71	283	Accumulated Deferred Income taxes - Other	A-16	25.107	00.445
.72		Total deferred credits		62,497_	62,417
73					
74		CONTRIBUTIONS IN AID OF CONSTRUCTION		_	
75	266.0	Contributions - Publicly Grant-Funded Plant - Prop 50			_
76	266.1	Accumulated Amortization of Contributions - Prop 50			:
77		Net Contributions - Public Grant-Funded Plant - Prop 50	10.47	0.070.400	0.070.400
78	271	Contributions in Aid of Construction	A-17	2,278,193	2,278,193
79	272	Accumulated Amortization of Contributions	_	1,141,428	1,094,941
80		Net Contributions in Aid of Construction		1,136,765	1,183,252
81		Total liabilities and other credits		1,640,847	1,722,560

#### SCHEDULE A-1 UTILITY PLANT

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water Plant in Service (Excluding SDWBA and Prop 50)	2,921,855	49,311			2,971,166
2	101.1	Water Plant In Service - SDWBA					
3	101.2	Water Plant In Service - Prop 50					
4	103	Water plant held for future use					
5	104	Water plant purchased or sold					
-6	105	Construction Work in Progress - Water Plant	35,962	62,053			98,015
7	105.1	Construction Work in Progress - SDWBA					
8	105.2	Construction Work in Progress - Prop 50				·	
9	114	Water Plant Acquisition Adjustments					
10		Total utility plant	2,957,817	111,364			3,069,181

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a
Account No. 101 - Water Plant in Service (Excluding SDWBA & Prop 50)

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(1)
1		NON-DEPRECIABLE PLANT	\-/\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-		<u> </u>	- (-,	— <u>'</u>
2	301	Intangible Plant					
3	303	Land	54,319	-			54,319
4		Total non-depreciable plant	54,319				54,319
5					<u> </u>		
6		DEPRECIABLE PLANT					
7	304	Structures	326,550				326,550
8	307	Wells	237,791				237,791
9	317	Other Water Source Plant	36,636				36,636
10	311	Pumping Equipment	74,867	130			74,997
11	320	Water Treatment Plant	862,954	4,462			862,954
12	330	Reservoirs, Tanks and Sandpipes	200,378				200,378
13	331	Water Mains	620,892				620,892
14	333	Services and Meter Installations	160,062			·	160,062
15	334	Meters	5,560	1,226			56786.23
16	335	Hydrants	38,776				38,776
17	339	Other Equipment	150,895	1,316			152,211
18	340	Office Furniture and Equipment	19,687				19,687
19	341	Transportation Equipment	82,486	42,177			124,663
20		Total depreciable plant	2,817,536	49,311		,	2,912,385
21		Total water plant in service	2,871,854	49,311			2,966,703

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

### SCHEDULE A-1b Account No. 101.1 - Water Plant in Service - SDWBA

	_		Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(1)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land					
4		Total non-depreciable plant					
5				_			
6		DEPRECIABLE PLANT					
7	304	Structures					
8	307	Wells					
9	317	Other Water Source Plant					
10	311	Pumping Equipment					
11	320	Water Treatment Plant					
12	330	Reservoirs, Tanks and Sandpipes					
13	331	Water Mains					
14	333	Services and Meter Installations					
15	334	Meters					
16	335	Hydrants					
17	339	Other Equipment					
18	340	Office Furniture and Equipment				_	
19	341	Transportation Equipment					
20		Total depreciable plant					
21_		Total water plant in service					

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

### SCHEDULE A-1c Account No. 101.2 - Water Plant in Service - Prop 50

<del></del>			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	110,	NON-DEPRECIABLE PLANT	\-/	- (4)	\-'.	\-\'-'	
2	301	Intangible Plant					
3	303	Land					
4		Total non-depreciable plant	<del>-  </del>				
5							
6		DEPRECIABLE PLANT					
7	304	Structures					
8	307	Wells					
9	317	Other Water Source Plant					
10	311	Pumping Equipment					
11	320	Water Treatment Plant		_			
12	330	Reservoirs, Tanks and Sandpipes				<u></u>	
13	331_	Water Mains					
14	333	Services and Meter Installations					
15	334	Meters					
16	335	Hydrants		_		<u> </u>	
17	339	Other Equipment					
18	340	Office Furniture and Equipment					
19	341	Transportation Equipment					
20		Total depreciable plant					
21		Total water plant in service					

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

### SCHEDULE A-1d Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1		·		
2				
3	- ""			
4				
5				
6				
7			•	
8				
9		_		
10	Total			

SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

### SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

			Y		
		Account 108	Account 108.1	Account 108.2	Account 122
		Water Plant			
		Excluding			
<b>i</b> !		SDWBA & Prop			Non-utility
Line	ltem	50	SDWBA Loans	Prop 50	Property
No.	(a)	(b)	(c)	(d)	(e)
	Balance in reserves at beginning of year	(1,452,888)			_
2	Add: Credits to reserves during year	1			
3	(a) Charged to Account No. 403 (Footnote 1)	22,922			_
4	(b) Charged to Account No 272	46,407			
5	(c) Charged to clearing accounts				
6	(d) Charged to Account No. 407				
7	(e) Charged to Account No. 266.1	<u> </u>			
8	(f) Salvage recovered				
9	(g) All other credits (Footnote 2)				
10	Total Credits	69,329			
11	Deduct: Debits to reserves during year				
12	(a) Book cost of property retired				
13	(b) Cost of removal				
14	(c) All other debits (Footnote 3)			***	
15	Total debits		. —		
16	Balance in reserve at end of year	(1,522,217)			
17					
18	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE	REMAINING LIFE	E%_	
19					
20	(2) EXPLANATION OF ALL OTHER CREDITS:				
21			-		
22					
23					
24				••	
25					
26	(3) EXPLANATION OF ALL OTHER DEBITS:				
27				_	_
28					
29					
30					
31					
32	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION			
33	(a) Straight line				
34	(b) Liberalized [ ]				
35	(1) Sum of the years digits				
36	(2) Double declining balance				
37	(3) Other				
38	(c) Both straight line and liberalized [ X	]			
·		<del> </del>			<del></del>

### SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve (Total)

				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures \	Detail by ac	count is not ava	ailable - See		
2	307	Wells \	attached de	epreciation sche	edule.		
3	317	Other Water Source Plant					
4	311	Pumping Equipment					,
5	320	Water Treatment Plant	<b>\</b>	_			
6	330	Reservoirs, Tanks and Sandpipes	7,368,911	66,421			1,435,332
7 _	331	Water Mains	<i>Y</i>				· · · · · · · · · · · · · · · · · · ·
8	333	Services and Meter Installations					_
9	334	Meters /_					
10	335	Hydrants/					
11_	339	Other Equipment 7				_	
12	340	Office Furniture and Equipment	5,768	742			6,510
13	341	Transportation Equipment	77,168	2,246			79,414
14		Total	1,452,888	69,409			1,522,297

### SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	item (a)	Amount (b)
1		
2		
3		
4	· · · · · · · · · · · · · · · · · · ·	
5		
6		
7		
8		
9		
10		

#### **SCHEDULE A-5**

#### Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and
  expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal Amount	Total			·			
		of Securities to	Discount						
		Which Discount	and						
		and Expense, or	Expense	Amortizat	tion Period	Balance	Debits	Credits	
	Designation of	Premium Minus	or			Beginning of	During	During	Balance
Line	Long-Term Debts	Expense, Relates	Net Premium	From	То	Year	Year	Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)
1	Account 253:								
2	Contributions from Jonatkim Er	nterprises				56,966		80	57,046
3									
4	Account 180								
5	Water Contracts - '85 & earlier	66,024				27,220	1,320		25,900
6									
7		· •							
8									
9									
10									
11			·						
12									
13									
14									
15									
16									
17	•								
18									_
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									

SCHEDULE A-6
Account Nos. 201 and 204 - Capital Stock

		Date of	Number of Shares Authorized by Articles of	Par or Stated	Number of Shares	Amount Outstanding	Dec Durir	dends clared ig Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)
1	Common stock	6/25/1969		\$1	25,000	25,000	0	0
2								
3								
4								
5					_			
6				_				
7								
8							Total	0

### SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	Tim Bean	25,000		
2				
3			<u> </u>	
4				
5				
6				
7				
8			<u></u>	
9				
10	Total number of shares	25,000	Total number of shares	0

### SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1		159,200
2		
3		
4		
5		
6		
7		
8	Total	159,200

# SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	68,138
2	CREDITS	
3	Net income	
4	Prior period adjustments	8,552
5	Other credits (detail)	
6	Total Credits	8,552
7		
8	DEBITS	
9	Net losses	(56,249)
	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	(56,249)
15	Balance end of year	20,441

# SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	. <u> </u>
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

### SCHEDULE A-11 Account No. 224 - Long-Term Debt

Line No.	Class (a)	Name of Issue (b)	Date of Issue (c)	Date of Maturity (d)	Principal Amount Authorized (e)	Outstanding Per Balance Sheet (f)	Interest Rate (g)	Interest Accrued During Year (h)	Sinking Fund (I)	Interest Paid During Year (j)
1	none			i e						
2										
3										
4	-									
5										
6								-		

### SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	none	ľ			
2					· <del>-</del>
3					
4					
5		T		<u> </u>	
6	Totals				

### Schedule A-13 Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	none				i i
2					
3					
4			-		
5					
6	Totals				

### SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	Shareholder loan	192,381
2	Accrued pension contributions	35,705
3		
4		
5	Total	228,086

### SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds		
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271		
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year		
16	Balance end of year		

#### SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

	N/A	Account 255 Investment Tax	Account 282 Income Tax - ACRS	
Line	Item	Credit	Depreciation	Account 283 - Other
No	(a)	(b)	(c)	(d)
1			7 (1)	
2				
3				
4				
5	Total			

#### **SCHEDULE A-17**

#### Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 108, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 108. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization		Not Subject to Amortization	
1				in Service		Depreciation
			After Dec	<u>:. 31, 1</u> 954	Property	Accrued Through Dec. 31, 1954
		Total			Retired	on Property in
		All		Non-	Before	Services at
Line		Columns	Depreciable	Depreciable <sup>1</sup>	Jan. 1, 1955 <sup>2</sup>	Dec. 31, 1954 <sup>3</sup>
No.	Description	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	2,278,193	2,263,193	15,000		
2	Add: Credits to account during year					
3	Contributions received during year			· · · · · · · · · · · · · · · · · · ·		
4	Other credits*					
5	Total credits					
6	Deduct: Debits to Account during year					
7	Depreciation charges for year					
8	Non-depreciable donated property retired					
9	Other debits*					
10	Total debits					
11	Balance end of year	2,278,193	2,263,193	15,000		

<sup>\*</sup> Indicate nature of these items and show the accounts affected by the contra entries

### SCHEDULE B INCOME STATEMENT

			Schedule	
Line	Acct.	Account	Number	Amount
No.	No.	(a)	(b)	(c)
		UTILITY OPERATING INCOME		·
1	400	Operating Revenues	B-1	483,375
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating Expenses	B-2	480,610
3	403	Depreciation Expense	A-3	22,922
4	407	SDWBA Loan Amortization Expense	pages 7 & 8	
5	408	Taxes Other Than Income Taxes	B-3	25,747
6	409	State Corporate Income Tax Expense	B-3	800
7	410	Federal Corporate Income Tax Expense	B-3	0
8		Total operating revenue deductions		530,079
9		Total utility operating income		(46,704)
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility Income	B-5	370
11	426	Miscellaneous Non-utility Expense	B-5	-
12	427	Interest Expense	B-6	(9,916)
13		Total other income and deductions	1	(9,545)
14		Net income	1	(56,249)

#### SCHEDULE B-1 Account No. 400 - Operating Revenues

	-				Net Change During Year
			Amount	Amount	Show Decrease
Line	Acct.	Account	Current Year	Preceding Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		WATER SERVICE REVENUES			
1	460	Unmetered water revenue			
2		460.1 Single-family Residential		· ·	
3		460.2 Commercial and Multi-residential			
4		460.3 Large Water Users			
_5		460.5 Safe Drinking Water Bond Surcharge			,
6		460.9 Other Unmetered Revenue			
7		Sub-total		,	-
8	462	Fire protection revenue			
9	Ī	462.1 Public Fire Protection		<u> </u>	
10		462.2 Private Fire Protection	76,971	77,260	(288)
11		Sub-total	76,971	77,260	(288)
12	465	Irrigation revenue			
13	470	Metered water revenue			
14		470.1 Single-family Residential	396,397	399,022	(2,625)
15		470.2 Commercial and Multi-residential	-		
16		470.3 Large Water Users	10,253	12,171	(1,918)
17		470.5 Safe Drinking Water Bond Surcharge			
18		470.9 Other Metered Revenue	Ï		
19		Sub-total	406,650	411,193	
20		Total water service revenues	483,621	488,452	(4,831)
21	480	Other Water Revenue	(246)	2,114	(2,360)
22		Total operating revenues	483,375	490,566	(7,191)

### SCHEDULE B-2 Account No. 401 - Operating Expenses

			Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
140.	140.	PLANT OPERATION AND MAINTENANCE EXPENSES	(0)	(0)	(6)
		VOLUME RELATED EXPENSES			
1	610	Purchased Water	12,246	9,994	2,253
2	615	Power	24,202	20,681	3,521
3	616	Other Volume Related Expenses	18,777	6,594	12,183
4	1 7,0	Total volume related expenses	55,226	37,269	17,957
		NON-VOLUME RELATED EXPENSES		-	
5	630	Employee Labor	154,658	113,565	41,094
6	640	Materials	40,018	25,062	14,956
7	650	Contract Work	4,782	4,405	377
8	660	Transportation Expenses	19,824	10,815	9,009
9	664	Other Plant Maintenance Expenses	5,100	5,100	0
10		Total non-volume related expenses	224,382	158,947	65,435
11		Total plant operation and maintenance exp.	279,608	196,216	83,392
		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office Salaries	308	300	8
13	671	Management Salaries	92,725	76,883	15,842
14	674	Employee Pensions and Benefits	53,730	38,008	15,721
15	676	Uncollectible Accounts Expense	00,100 ]	_00,000	10,12
16	678	Office Services and Rentals	900	900	0
17	681	Office Supplies and Expenses	6,503	6,136	367
18	682	Professional Services	13,896	4,182	9,714
19	684	Insurance	24,735	26,773	(2,038)
20	688	Regulatory Commission Expense	5,403	3,859	1,544
21	689	General Expenses	2,803	1,536	1,267
22		Total administrative and general expenses	201,002	158,577	42,425
23	800	Expenses Capitalized			<u></u>
24		Net administrative and general expense	201,002	158,577	42,425
25		Total operating expenses	480,610	354,793	125,817

### SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of Taxes Charged	
		Total Taxes		
		Charged		
Line	Type of Tax	During Year	Water	Nonutility
No.	(a)	(b)	(c)	(d)
1	Taxes on real and personal property	4,106	4,106	
2	State corporate franchise tax	800	800	
3	State unemployment insurance tax	1,780	1,780	
4	Other state and local taxes	23	23	
5	Federal unemployment insurance tax	503	503	
6	Federal insurance contributions act	19,074	19,074	
7	Other federal taxes	262	262	
8	Federal income taxes	0	0	
9	Total	26,547	26,547	

### SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3 Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_\_.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	(56,249)
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Federal depreciation adjustment	(4,765)
5	Interest income on MMA	80
6	interest accrued but not paid on shareholder loan	7,595
7	50% meals & ent. Non-deductable	307
8	Nondeductable portion of CWA dues	121
9	Current state tax expense (deduct next year)	800
10	Deduct prior year state tax expense	(2,914)
11	nondeductable penalties	262
12	Federal taxable income before NOL	(54,763)
13		
14	Federal tax net income	(54,763)
15	Computation of tax:	0
16	•	
17		

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1			
2		_	
3			
4			
5	Total		-

#### SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	interest on shareholder loan	7,595
2	interest on short term notes	2,320
3		
4		
5		
6		
7		
8		
9		
10	Total	9,916

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	3	154,655	•	154,655
2	670	Office salaries	0	308		308
3	671	Management salaries	1	92,725		92,725
4						
5						
6		Total		247,688		247,688

#### SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.	None							
2.								
3.								
4.	-							
5.								
6.								
7.	Total							

	SCHEDULE C-3	
	Engineering and Management Fees and Expenses, etc., During Year	
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.	į
1.	Did the respondent have a contract or other agreement with any organization or person covering supervision and/organization or person covering supervision or perso	ır
2.	Name of each organization or person that was a party to such a contract or agreement.	
3.	Date of original contract or agreement:	
4.	Date of each supplement or agreement:	
5.	Amount of compensation paid during the year for supervision or management:	92,725
6.	To whom paid: Tim Bean	
7.	Nature of payment (salary, traveling expenses, etc.): salary	
8.	Amounts paid for each class of service:	
9.	Basis for determination of such amounts: monthly salary	
10.	Distribution of payments:  (a) Charged to operating expenses  (b) Charged to capital amounts  (c) Charged to other account  Total  S   S  S  S  S  S  S  S  S  S  S  S	Amount 92,725 92,725
11.	Distribution of charges to operating expenses by primary accounts:  Number and Title of Account:  671 Management salaries  Total  Total	Amount 92,725 92,725
12.		
	N/A	
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless of the instrument in due form has been furnished, in which case a definite reference to the report of the response relative to which it was furnished will suffice.	

### SCHEDULE D-1 Sources of Supply and Water Developed

	ST	REAMS			FLO\	V IN		(Unit) 2	Annual			
		From Stream						` '	Quantities			
Line		or Creek	Loca	ation of	Priori	ty Right	Dive	rsions	Diverted			
No.	Diverted Into ·	(Name)	Divers	ion Point	Claim	Capacity	Max.	Min.	(Unit) 2	Remarks		
_ 1												
2									Î			
3												
4		<u> </u>										
5		<u></u>	L									
		WELL	<b>.</b> S					mping pacity	Annual Quantities			
Line	At Plant				D	epth to		<b></b>	Pumped			
No.	(Name or Number)	Location	No.	Dimension		Water 1				. (Unit) 2	(Unit) 2	Remarks
6	#1	Lake bottom	1			normally		gpm	(see	**********		
7	#2	Lake bottom	1			covered		gpm	purchased			
_8_	#3	Lake bottom	1			by	300	gpm	water,			
9	Gallery Wells(#4&5)	Lake bottom	2		lake			gpm	below)			
10			_									
••	TUNNELS A	ND SPRING	s			FLOW		2	Annual Quantities			
Line No.	Designation	Designation Location Number Maximum		Number		num	Minimum		Pumped (Unit) <sup>2</sup>	Remarks		
11	<u> </u>	<u> </u>		$-\!$								
12 13		<del></del> -		$-\!$					<del>                                      </del>			
14		<del>├</del> ─── <del>-</del> }		+					+ +			
15		<del>                                     </del>		<del></del>					·			
								_	<u>.                                    </u>			
-				ırchased		or Resale	)		_			
16	Purchased from: Mont			ources Age	псу							
17	Annual Quantities pur	chased	101.62				(Unit cho	sen)	acre-feet			
18 19												
19 [	* State ditch pipeli	ino rononiois of	o with r	omo if anu								
	1 Average depth to											
									. :- 41 #			
	<sup>2</sup> The quantity unit	in established ( s 43,560 cubic (	teet in d	xperiencing	water sto	red and use	ortholic	e amounts	is the acre foot.			
	rate of flow (	s 43,500 cubic i or discharge in i	leet, in di	omestic use	ne thou: present i	sand gallon	or the nu	narea cut	ons per minute,			
		er day, or in the							ons per minute,			

#### SCHEDULE D-2

**Description of Storage Facilities** 

			inputon of Storage Facilities	<del></del>
Line No	Туре	No.	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs	<u> </u>		
2	Concrete		'	
3	Earth			···
4	Wood	I		
5	B. Distribution reservoirs			
6	Concrete	1	617,000 gallons	<del></del>
7	Earth			
_ 8	Wood			· · · · · · · · · · · · · · · · · · ·
9	C. Tanks		_	<del></del>
10	Wood			
11	Metal			
12	Concrete	1	84,000 gallons	
13	Tota	2	701,000 gallons	

### SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES											
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)											
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100			
1	Ditch											
2	Flume											
3	Lined conduit											
4								1				
5	Total											

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)											
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)											
Line	·								Total			
No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths			
6	Ditch											
7	Flume											
8	Lined conduit											
9		ľ										
10	Total			·								

	B. FOOTAG	ES OF PIP	E BY INSIDE	DIAMETE	RS IN INCHE	ES - NOT INC	CLUDING S	ERVICE PIP	PING	
Line		•								
No.	Description	1	1 1/2	2	2 1/2	3	4	· 5	6	8
11	Cast Iron									
12	Cast iron (cement lined)									200
13	Concrete									
14	Copper								1	
15	Riveted steel								T	
16	Standard screw									
17	Screw or welded casing								I I	
18	Cement - asbestos						760		19810	12680
19	Welded steel					400	1000			
20	Wood							_		
21	Other (specify)									
22	Total					400	1760		19810	12880

	B. FOOTAGES OF	PIPE BY IN	SIDE DIAM	ETERS IN IN	ICHES - NO	T INCLUDI	NG SERVI	CE PIPING - (Continued)	
Line								Other Sizes (Specify)	Total
No.	Description	10	12	14	16	18	20		All Sizes
23	Cast Iron		•						
24	Cast iron (cement lined)								200
25	Concrete_								
26	Copper								
27	Riveted steel								
28	Standard screw								
29	Screw or welded casing								
30	Cement - asbestos	8460		6220					47930
31	Welded steel								1400
32	Wood								
33	Other (specify)								
34	Total	8460		6220					49530

#### SCHEDULE D-4 Number of Active Service Connections

	Me	tered	- Dec 31	Flat Rate	- Dec 31
	Pri		Current	Prior	Current
Size	Ye	ar	Year	Year	Year
5/8 x 3/4 - in	107		104		
3/4 - in	525		528		
1 - in	4		4		
1-1/2 - in	3		3		
- in					1.
- in					
in					
in					
Other					
Total	639		639		

## SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services				
5/8 x 3/4 - in	104					
3/4 - in	528					
1 - in	4					
- in	3					
- in						
- in						
- in						
- in						
Other						
Total	639					

### SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year in Section VI of General Order No. 103:	
	1. New, after being received	0
	2. Used, before repair	6
	3. Used, after repair	0
	Found fast, requiring billing adjustment	0
В.	Number of Meters in Service Since	Last Test
	1. Ten years or less	approx. 250
	2. More than 10, but less than 15 years	approx. 250
	3. More than 15 years	approx. 140

#### **SCHEDULE D-7**

Water delivered	to Metered Cus	tomers by Month	s and Years	inCC	F	(Uni	it Chosen)ı	
			During C	urrent Year				
	January	February	March	April	May	June	July	Subtotal
Single-family residential			3970			8686	L	12656
Commercial and Multi-residential								
Large water users			57			350		407
Public authorities								
Irrigation								
Other (specify)								
Total			4027			9036		13063
			During C	urrent Year				Total
i l	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential		12167			5863	18030	30686	24802
Commercial and Multi-residential								
Large water users		57			103	160	567	1113
Public authorities								
Irrigation								
Other (specify)								
Total		12224			5966	18190	31253	25915

Ouantity units to be in hundreds of cubic feet.	thousands of gallons	acre-feet or miner's in	ch-days

Total acres irrigated:	Total population served:	639 connections
------------------------	--------------------------	-----------------

### SCHEDULE D-8 Status With State Board of Public Health

1.	. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?		
2.	2. Are you having routine laboratory tests made of water served to your consumers?		
3.	3. Do you have a permit from the State Board of Public Health for operation of your water system?		
4.	. Date of permit:		5/4/1999
5.	. If permit is "temporary", what is the expiration date?		N/A
6.	. If you do not hold a permit, has an application been made for such permit? N/A 7. If so, on what o	ate?	N/A

SCHEDULE D-9				
Statement of Material Financial Interest				
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.				
No material financial interest existed during the year or was contemplated at the end of the year				
- · · · · · · · · · · · · · · · · · · ·				
· · · · · · · · · · · · · · · · ·				
· · · · · · · · · · · · · · · · · · ·				

### FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

N/A

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:			
	Name: Address: Phone Number: Account Number: Date Hired:			
2.	Total surcharge collected from customers during the 12 mon	th reporting period:		
	\$	Meter Size	No. of Metered Customers	Monthly Surcharge Per Custome
		3/4 inch 1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch Number of Flat Rate Customers  Total		
3.	Summary of the bank account activities showing:  Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year		\$	
4.	Reason or Purpose of Withdrawal from this bank account:			

## FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) N/A

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRE funds:

			Balance	Plant	Plant	Other	
i			Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	Dunng Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant	_				
3	303	Land					
4		Total non-depreciable plant		ļ	<u></u>		
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells		_			
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					ļ
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment			<u> </u>		
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

#### **FACILITIES FEES DATA**

•		r districts or subsidiaries serving 2,000 or
•	•	ellected for the calendar year, pursuant to
Account Info	mation:	
	Heritage Oaks Bank	· <u></u>
	8/17/2007	
	ected for new connections during the calendar year:	
mmercial		
		AMOUNT
		\$
		\$
		\$ \$ \$ \$
		AMOUNT
		\$
		\$
		\$ \$ \$ \$
ary of the ba	ink account activities showing:	
Balance at	beginning of year	5,450
		46
		16
		5,467
n or Purpos	e of Withdrawal from this bank account:	
	Please progression Resolution Account Information Name: ss: nt Number: Opened: es Fees colle mmercial  sidential  ary of the ba  Balance at Deposits di Interest ear Withdrawal Balance at n or Purpose	ss: 545 12th Street, Paso Robles  Int Number: 1311729  8/17/2007  es Fees collected for new connections during the calendar year:  mmercial  sidential

DECLARATION				
(PLEASE VERIFY THAT A	L SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)			
I, the undersigned	Tim Bean			
	Officer, Partner, or Owner (Please Print)			
of	Nacimiento Water Co.			
	Name of Utility			
same to be a complete and corre	If the respondent; that I have carefully examined the same, and declare the ect statement of the business and affairs of the above-named respondent of the period of January 1, 2013, through December 31, 2013.			
President	Ga B			
Title (Please P	rint) Signature			
805-472-25-	0 Aug. 24, 2014			
Telephone Nui	nber Date			

#### **INDEX**

	PAGE_
Advances from associated companies	18
Advances for construction	19
Assets	9
Balance Sheet	9-10
Capital stock	16
Contributions in aid of construction	20
Depreciation and amortization reserves	13-14
Declaration	34
Deferred taxes	19
Dividends appropriations	17
Employees and their compensation	25
Engineering and management fees	26
Excess Capacity and Non-Tariffed Services	8
Facilities Fees Data	33
Income Statement	7, 21
Liabilities	10
Loans to officers, directors, or shareholders	26
Long-term debt	18
Management compensation	23
Meters and services	29
Non-utility property	12
Officers	5
Operating expenses	23
Operating revenues	22
Organization and control	5
Other assets	14
Other income	21
Other paid in capital	16
Payables to associated companies	18
Population served	29
Proprietary capital	17
Purchased water for resale	27
Retained earnings	17
Safe Drinking Water Bond Act Data	31-32
Service connections	29
Sources of supply and water developed	27
Status with Board of Health	30
Stockholders	16
Storage facilities	27
Taxes	24
Transmission and distribution facilities	28
Unamortized debt discount and expense	15
Unamortized premium on debt	15
Utility plant	11
Water delivered to metered customers	29
Water plant in service	11
Water plant held for future use	12

31 <i>1</i> 13		2	013 B				IATION							94-173677
ENT 1122100				NA	CIMIE	NTO W	TER CO	PANY						05:39P
V14														
214		2475	cost/	21.8	CUR 179	SPECIAL DEPR. ALLOW	PRIOR 179/ Bonus/	PRIOR DEC. BAL	SALVAG /BASIS	CEPR.	PRIOR DEPR	METHOD_ L	ife Rat	CURRENT EDEPR_
NO DESCRIPTION	DATE <u>ACOURED</u>	DATE SOLD	BASIS	BUS. PCT.	BONUS	ALLOW	SP_DEPR	DEPR	REDUCT	<u></u>				
ORM 1120														
AMORTIZATION		•												1,:
	7/01/83		66,02	4						66,024	38,803	S/L	50	
57 WATER CONTRACTS-PRE-'85	7701763		65,02	-		<del></del>		0	0	0 66,024	38,803			l,
TOTAL AMERICATION														
AUTO / TRANSPORT EQUIPMENT										nc 003	26,982	\$/L	5	
40 UTILITY TRUCK	11/14/01		26,9	<b>32</b>						26,982 32,060	32,060	S/L	5	
65 2005 GMC SIERRA 1500	8/01/05		32,0	60						32,000	-3,56/	S/L	5	
84 RETIRED VEHICLE	6/30/05			ı						23,444	21,198		5 .0	9580 2
117 2008 SERVICE TRUCK	12/28/08		23,4	44						42,177	·	S/L	5	
174 2014 PICK-UP TRUCK	12/28/13		42,1	77						42,111				
TOTAL AUTO / TRANSPORT EQUIP	,		124,	564		Q.	0	0	0	0 124,664	76,673			:
FURNITURE AND FIXTURES														
	2 (8) 187			462						46				
9 OFFICE EQUIP	7/01/87			638						63				
18 COPIER	10/25/91			524						52				
25 PHONE/FAX	5/18/93			544						54				
ZE ELECTRONICS/SCANR	3/22/94			541						54				
30 HP 560C PRINTER & MAC SOF	1/16/95			268						26		-		
38 COPIER	8/07/99			905						9	)5 90			
52 COMPUTER	10/30/02			858						8	58 85			
53 2 DESKS	10/30/02			217						2	17 13			
147 PAPER FOLDER	2/02/09			139						3	39	84 S/	L 5	
148 USED LAPTOP COMPUTER	12/24/05	3		133										

- }

2/31/13		2	2013 BO	OK DE	PRECI	ATION	SCH	EDUL	Ε,				PAGE
JENT 1122100		•		NACIMIEI	NTO WAT	TER CON	IPANY						94-17367
22/14									<del></del>	-			05:39
NO. DESCRIPTION	DATE ACOUIRED	DATE SOLD	COST/ B	CUR US. 179 CT. BONUS	SPECIAL DEPR, ALLOW.	PRIOR 179/ Bonus/ Sp. Depr.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. Basis	PRIOR DEPR.	METHOD	LIFE RATE	CURREN' DEPR
149 SAMSUNG LCD MONITOR	12/10/09		180						180	111	S/L	5	
150 USED IBM COMPUTER	12/10/09		82						<b>8</b> 2	49	S/L	5	
151 USED COMPAQ LAPTOP COMPUT	12/09/09		138						138	86	S/L	5	
160 PAPER FOLDER - SALES TAX	12/31/10		16						16	4	S/L	7	
165 LENOVO LAPTOP COMPUTER	12/05/12		1,999						1,999	33	S/L	5	
166 DESKTOP COMPUTER	12/31/12		599						599		S/L	5	
TOTAL FURNITURE AND FIXTURE			8,110	0	0	(		) ()	8,:10	5,135			
IMPROVEMENTS													
4 WATER PLANT	7/01/83		82,409						82,409	49,277	\$/L	50	
5 WATER PLANT	7/01/84		35,149						36,149	20,430	S/L	50	
6 WATER PLANT	<b>7/01/8</b> 5	,i	4,084						4,084	2,156	S/L	50	
7 WATER PLANT	7/01/86	,	66,154						56,154	34,276	S/L	50	
8 WATER PLANT	7/01/87		2,362						2,362	1,197	S/L	50	
10 WATER PLANT	7/01/88		17,842						17,842	8,568	S/L	50	
13 WATER PLANT	7/01/89		37,937						37,937	37,370	S/L	20	
36 TANK ROOF	8/17/98		11,080						11,080	3,182	S/L	50	
41 TANK ROOF	6/01/01		5,032						5,032	1,170	S/L	50	
50 IMPROVEMENTS - DRYING BED	11/19/02		2,576						2,576	867	S/L	30	
96 IMPROVEMENTS-MEZZANINE	12/06/07		1,959						1,959	330	\$/L	30	
97 IMPROVEMENTS-ELECTRICAL	12/31/07		1,079						1,079	180	S/L	30	
TOTAL IMPROVEMENTS			268,663	0	0	0	0	) 0	268,663	159,003			
LAND													
_													

IENE 3100100				МА	CIMIE	NTO W	ATED (	·OM	DANV						94-17367
IENT 1122100 2/14				NA	CIMIE	-	VIEK (	,0141	ANI		<u> </u>	•	_		05:39
NO DESCRIPTION	DATE <u>Acquired</u>	DATE SOLD	COST/ BASIS	BUS. PCT.	CUR 179 BONUS	SPECIAL DEPR. ALLOW	PRIC 179 Boni SP. Di	/ IS/	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR	METHOD	LIFE RATE	CURREN DEPR
61 LAND RIGHTS	12/31/04		16,592	-							16,592		•		
67 SOURCE WATER PROTECT COST	12/31/05		13,181								13,181				
83 SOURCE WATER PROTECT COST	12/31/06		6,500								6,500				
92 LAND RIGHTS	11/28/07		3,046								3,046				
32 DOWN AIGHTS	117 257 07														
TOTAL LAND			. 39,319		0		0	0	0	0	39,319	0			
MACHINERY AND EQUIPMENT															
1 EQUIPMENT	7/01/72		13,780								13,780	13,780	S/L	5	
2 EQUIPMENT	7/01/73		2,974								2,974	2,974	S/L	5	
3 EQUIPMENT	7/01/74		459								459	459	S/L	5	
11 15 HP PUMP	1/31/89		2,867								2,867	2,867	S/L	7	
12 10 HP PUMP	12/31/89		2,425								2,425	2,425	S/L	7	
14 NEW METERS	7/01/89		1,569								1,569	1,523	S/L	20	
15 METERS	12/31/90		2,531								2,531	2,531	S/L	20	
16 NEW PUMPS	9/28/90		4,244								4,244	4,244	S/L	20	
17 METERS	2/03/91		709								709	709	S/L	20	
19 SENSU METER	12/26/92		750								750	750	S/L	20	
20 FILTER SAND	4/08/92		414								414	414	\$/L	20	
21 LORRES OZONE SPECTROMETER	12/26/92		5,795								5,795	5,795	S/L	10	
22 QUESTAR H.T. RADIO	4/23/92		873								873	873	S/L	7	
23 POCO PUMPS/FILTER PUMP	11/17/93		626								526	594	S/L	20	
24 SENSUS TECHNOLOGY 12 METE	2/08/93		752								752	752	S/L	20	
27 7.5HP PUMP WELL #3	1/15/95		948								948	846	\$/L	20	
28 FILTER SAND REPLACEMENT	2/14/95		93								93	89	S/L	20	
29 MAXON HANDHELD RADIO	8/11/95		380								380	380	S/L	10	
31 METERS-6-3/4"	6/17/96		414								414	346	S/L	20	

213	1/13		2	2013 B	00	K DE	PREC	IATION	I SCH	EDUL	E					PAGE
	T 1122100				N/	ACIMIE	NTO WA	TER CON	<b>IPANY</b>						,	94-17367
/22/14				_				PRIOR					-	-		05:39
NO.	DESCRIPTION	DATE ACQUIRED	DATE SOLD	COST/ BASIS	BUS, PCT.	CUR 179 Bonus	SPECIAL DEPR, ALLOW.	179/ Bonus/ SP. Depr	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR	_METROD	LIFE	BATE	CURRENT DEPR.
32	METERS-18-3/4"	11/11/98		1,278							1,278	1,035	· \$/I			· · · · · ·
33	FILTER SAND (1992)	12/12/96		3,776							3,776	3,776	S/I			
34	NEW PUMPS WELLS 1,2,3(92)	12/12/96		2,135							2,135	2,135	5/1			
35	PUMPING	3/14/97		3,603							3,603	3,603	S/I			
37	18 3/4" METERS	4/28/98		1,435							1,435	1,056	S/1			
39	RADIO EQUIPMENT	8/11/00		1,435							1,435	1,435	\$/L			
48	PUMPING EQUIPMENT	10/03/02		605							605	308	3/L S/L			
49	2100N TURBIDIMETER	8/05/02		1,871							1,871	979	S/L			
51	METERS	5/31/02		893							893	476	3/L S/L			
54	PUMPING EQUIPMENT	12/19/03		823							823	369	3/L S/L			,
55	FLOW TRANSMITTER	4/09/03		332							332	165	\$/L	•		•
56	METERS	4/22/03		841							841	2,121	\$/L			i
58	12 3/4" METER	3/24/04		889							889	385	3/L \$/L			
65	12-3/4" METERS	7/05/05		869							869	323	3/L \$/L	20 20		1
68	18 3/4" METERS	1/19/06		1,323							1,323	323 457	5/L	20 20		Į.
69	12 3/4" METERS	10/27/66		993							993	308				
85	7.5 HP AUX, PUMP	12/17/07		2,233							2,233	560	\$/L	20		
93	DW FX60YACUUM EXCAVATOR	7/30/07		32,475							32,475	360 8,797	S/L	20		11
94	PIPE AND CABLE LOCATOR	12/13/07		1,460							1,460	371	S/L	20		1,62
95	CHIPPING HAMMER AND PTS	12/28/07		387							387	95	S/L	20		7
98	VALVE BOXES	12/28/07		323							323	323	\$/L	20		,
99	RON PIPE AND FITTINGS	12/31/07		657							557		S/L	5		
100	100W HUBBEL METAL HALIDE	1/08/08		1,110							1,110	165	\$/L	20		3
101 1	PALLET RACKS	3/31/08		1,811							1,811	215	S/L MQ	25	.04000	4
102	00'8"C900 FIT WELL 4	12/31/08		4,895							4,895	351	S/L MQ	25	.04000	7.
104	IO HP BOOSTER PUMP	12/31/08		11,822							11,822	808 1,951	S/L MQ	25	.04000	19
105 8	1/13 GAST ROTARY VANE COM	9/09/08		133							133	1,951 22	S/L MQ	25 ac	.04000	47
											133	22	S/L MQ	25	.04000	

2/31/13			M13 B		CDF	PRFC	ATION	I SCH	FDIH	F			_		PAGE 5	•
LIENT 1122100	•	_					TER CO			<b>-</b>						İ
122/14			-	N/	CIMIE	NIO WA	TER COR	RPANT						9	4-1736776	Ī
122114							neuch								05:39PM	
NO. OF SCRIPTION	DATE ACQUISED	DATE SOLD	DOST/ BASIS	BUS. PCT	OJA 179 Ronus	SPECIAL Depr. Al:OW.	PRICR 179/ 80NUS/ SP. Depr	PRIOR DEC. BAL DEPR	SALVAS /BASAS REDUCT	DEPR. Basis	PRIOR DEPR	METHOD	LIFE	RATE	CURRENT DEPR.	
TOS MASTERFLEX CHEMICAL FEEDE	12/06/08		e	>						60		-		,04000	,	
107 METERS	4/10/08		1,03							1,034	190	S/L MQ			41	
108 FIRE HYDRANTS (2)	8/15/08		2,771							2,776	2,580	ANDR MO			196	
109 STORAGE CONTAINER	1/23/08		2,311	)						2,310	2,278			DI 380	32	
110 24" PIPE PLUG TANK 1	6/06/08		82	ł						827	153	S/E MQ		.04000	33	
111 VIDEO SURVEILLANCE SYSTEM	9/09/09		97.	i						875	814	2000S MQ		.07060	5)	
112 SECURITY CAMERAS & ENCLOS	11/03/08		364	i						355	330	2000B MQ	5	.09580	36	1
113 WELDER AND PLASMA CUTTER	12/30/08		5,42							5,421	4,902	20003 MQ	5	.09560	519	
114 ELECTROMAG DRILL PRESS	12/31/08		603	?						502	544	ZOODB MQ	5	.09580	58	
115 TWO WAY RADID	12/31/08		1,84	ł .						1,842	1,666	2000B MQ	5	09380	176	1
116 COMPUTER	12/30/08		402	!						402	364	20008 MQ	5	.09580	38	
118 STORAGE SHED	12/11/09		650	)						650	287	S/L	7		93	1
119 ZND AUX PUMP	10/02/09		6,560	1						6,954	1,131	\$A	20		348	
120 USED BF VALVES	8/04/09		66	ì						56	10	\$/L	20		3	
121 FLANGED FITTINGS	8/04/09		1,150							1,150	158	\$/L	20		58	
122 SUBMERSIBLE WELL CABLE	11/11/09		8,152							8,157	1,292	S/t	20		408	
124 CLAMPS & BLOCKS WEIGHTS	9/28/09		962							962	156	\$/L			48	
125 4" WAFER CHECK VALVE	10/02/69		47							40	7	Z/L			2	
126 SUBMERSIBLE PUMP & MOTOR	17/09/09		2,734							2,734	422	S/L	20		137	
127 FITTINGS FOR PE PIPELINE	11/11/09		1,029							1,029	162	SVL	20		\$1	
128 VALAVE & FITTINGS BOOSTER 129 USED 40HP VAR FREGUENCY D	7/13/09 8/04/09		1,900 600							1,907	333	8/L	20		95	
130 USED ZIGDP TURBIDIMETER										500	103	\$/L			30	
131 COMPRESSOR	7/13/09 7/02/09		172 64							172	31	S/L	20		9	
131 COMPRESSOR 133 PACIFIC OZONE GENERATOR	10/02/09		817							64	11	\$/L	ZĈ.		3	
134 4 PERISTALTIC PUMPS TK 2	5/19/09		126							817 126	133	S/L	70 70		41	
135 603# SANDBLAST PCT & EQUI	1/15/09		1,913							1,913	22 1,092	2\r 2\r	20 2		6 273	

CLIENT 1122100				NA	CIMIE	NTO WA	TER CO	<b>IPANY</b>						94-1736
8/22/14														05:3
NO. DESCRIPTION	DATE <u>ACCUIRFO</u>	DATE 0102	COST/ ZIPAR	BUS.	CUR 179 BONUS	SPECIAL DEPR ALLOW	PRIOR 179/ BONUS/ SP_DEPR	PRIOR DEC. BAL DEPR	SALVAG /BASIS REDUCT.	DEPR. BASIS	PRIOR DEPR	_METHOD_	LIFE _RA	CURREN TE DEPA
136 POLYETHYLENE PIPE FUSION	7/30/09		4,089							4,089	1,995	S/L	,	
137 PAINT SPRAYER	7/29/09		396							396	195	S/L	7	
138 HYDRAULIC WIRE CRIMPING T	8/03/09		120							120	58	S/L	7	
139 WACKER JENW STAND BY GENE	11/05/09		27,493							27,493	12,639	\$/L	7	3
145 Z-WAY RADIO EQUIPMENT	12/31/09		2,382							2,382	050'1	S/L	1	
141 APPLETON POWERTITE RECEPT	12/12/09		350							360	157	\$/L	7	
142 2 FLANGED POWER INLETS	12/14/09		99							99	43		,	
143 TEMP POWER CABLE	12/04/09		675							625	274	S/L	7	
144 USED POWERTETE PLUG	12/20/09		229							229	99	S/L	7	
145 PORTABLE PWR CABLE	12/31/09		350							350	150	S/L	7	
145 USED PALLET RACKS	12/12/09		2,570							2,570	1,132	S/L	7	
152 GENERATOR TRANSFER SWITCH	12/22/09		503							503	216	S/L	7	
153 SUBMERISIBLE PUMP & MOTOR	12/91/10		1,852							1,852	194	\$/L	20	
154 DUPLEXER	8/16/10		150							150	19	\$/t	20	
155 DOUBLE THROW SWITCH	9/07/10		501							501	58	S/L	20	
156 GENERATOR DISCUT SWITCH	12/31/19		553							663	66	S/L	20	
157 FUMPING EQUIP - SALES TAX	12/31/10		44							44	4	S/L	20	
ISB LAB EQUIP - SALES TAX	12/31/10		27							22	2	S/L	20	
159 OTHER EQUIP - SALES TAX	12/31/10		139							139	14	S/L	20	
161 PUMPS,MOTORS - SALES TAX	12/31/10		840							840	84	S/L	20	
162 JOSTOC TURBO BACKHOE/LOAD	\$/03/11		30,000							30,000	4,750	S/L	10	
163 TOHP PUMP & MOTOR WELL#4	12/21/12		4,581							4,581		\$/L	20	
164 EMERGENCY TWO-WAY RADIOS	8/02/12		212							212	13	S/L	7	
168 SUMP PUMP	4/16/13		130							130		1\2	26	
169 OXYGEN GENERATOR	9/30/13		4,462							4,452		\$/L	20	
170 METERS	5/09/13		1,226							1,276		S/L	20	
171 USED SPECTOPHOTOMETER	7/16/13		315							315		S/L	20	

•

ENT 112	22.60					·	1120	ATIO	1 20	,,		-			•	PAGE :
	/ S L III )				NA	CIMIE	AW OTH	TER CO	MPAN	Ι¥						94-173677
																05:39P
NO.	DESCRIPTION	DATE ACQUIRED	DATE SOLD	COST/ BASIS_	BUS, PCI.	CUR 179 BONUS	SPECIAL DEPR. ALLOW	PRICR 1797 BONUS/ SP. DEPR	PRI Dec. del	OR Bal	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR	_METHOD_	LIFE RATE	CURRENT DEPR
	HLORINE ANALYZER	7/16/13	-,	427								427		S/L	20	
	LASER LEVEL	10/19/13		574								574		S/L	20	
		107-3713		252,215								252,215	117,139			15,3
TOTAL	MACHINERY AND EQUIPME			. 292,613		•	•			٠	-					
MISCELLAN	ECUS			-												
	WATER PLANT	1/01/72		565,447								665,447	529,096	S/L	50	13,
	WATER PLANT	1/01/73		74,321								74,321	58,888	S/L	50	1,4
	WATER PLANT	1/01/74		216,520								216,520	166,705	s/t	50	4,3
	WATER PLANT	2/81/99		878,892								878,892	244,527	S/L	50	17,
	WATER PLANT	6/01/00		280,605								280,606	70,618	\$/L	50	5,1
	WATER PLANT	12/31/01	j.	10,540								18,540	2,321	S/L	50	;
	WATER PLANT	12/01/04		88,410								88,410	12,838	S/L	50	I,
59 CIAC - 1 60 CIAC - 1		1/01/72		15,000								15,000				
	CHEMICAL RM IMPROV	7/11/05		2,692								2,692	405	S/L	50	
_	OXYGEN GENRATOR	7/30/05		690								590	104	S/L	50	
	LISOUS CHEM TANKS	11/14/05		3.050								3,050	437	S/L	50	
-	CHEM RM IMPRVMTS	3/11/06		999								999	137	S/L	50	
71 CIAC		5/05/66		2,181								2,181	293	S/L	50	
	ZOELLER SUMP PUMP	5/01/05		203								203	67	S/L	20	
	PUMPING EQUIPMENT	6/10/05		1,000								1,000	329	S/L	20	
	GAS POWERED PUMP	12/22/06		535								535	152	. S/L	25	
	HACH 1720C TURBIDI	1/01/06		220								220	77	S/L	<b>2</b> 0	
	WATER TREATMENT EQ	2/03/06		105								105	35	s/L	20	
	FILTER & VALVES	4/30/06		604								604	200	S/L	20	
	FLASH MIXER WOTOR	6/02/06		55								55	20	S/L	20	
	PH METER W/ELECTRO	8/04/05		80								80	26	i S/L	20	

SZZZ/14 PRIOR SALVAG  CUR SPECAL 172 PRIOR SALVAG  CUR SPECAL 172 PRIOR SALVAG  CUR SPECAL 173 PRIOR SALVAG  CUR SPECAL 173 PRIOR SALVAG  CUR SPECAL 173 PRIOR SALVAG	STATE   STAT	12/31/13			. 2	013 B	OOK	( DEF	REC	ATION	ı SCH	EDU	.t				PAGE
STATE   PATE   PATE   COST   SUS 179   DEPR.   PRIOR   TOTAL AMORTIZATION   SOLO   PASIS   P	STATE   STAT		10				NA	CIMIEN	ITO WA	TER CO	MPANY						94-17367
DATE   COST   SUS   175   DEPR   SONUS   DEC. BA   788   DEPR   METHOD   LIFE   BATE   DEPR   DEC. BASIS   DEPR   METHOD   LIFE   BATE   DEPR   DEP	DATE   COST   BUS   175   DEPR   BONUS   DEC. BA   78835   DEPR   METHOD   LIFE   RATE   DEPR   BONUS   DEC. BA   78835   DEPR   METHOD   LIFE   RATE   DEPR   BONUS   DEPR   DEC. BASIS   DEPR   METHOD   LIFE   RATE   DEPR   BONUS   DEPR   DEPR   REDUCT   BASIS   DEPR   METHOD   LIFE   RATE   DEPR   BONUS   DEPR   DEPR   BONUS   DEPR   DEPR   BONUS   DEPR   METHOD   LIFE   RATE   DEPR   BONUS   DEPR   METHOD   LIFE   RATE   DEPR   DEPR   BONUS   DEPR   DE		<u>-</u>	_							_						05:39
80 CIAC - 94P AIR COMPRESSOR 10/27/08 330 350 111 S/L 20 81 CIAC - 104P AIR COMP 8 V 11/29/05 5:33 5:33 158 S/L 20 82 CIAC - COMPUTER & PRINTER 5/05/05 461 461 S/L 5 5 555 160 S/L 20 82 CIAC - COMPUTER & PRINTER 2/12/07 535 5:55 160 S/L 20 82 CIAC - PRINTER 2/12/07 535 5:55 160 S/L 20 82 CIAC - PRINTER 2/12/07 60 60 18 S/L 20 82 CIAC - #28 HYDROCYCLONE 4/11/07 226 226 63 S/L 20 82 CIAC - HYDRAULIC PRESS 2/02/07 1,444 1,444 475 S/L 20 92 CIAC - HYDRAULIC PRESS 2/02/07 911 911 769 S/L 7 7 91 CIAC - PRINTER 9/05/07 72 91 CIAC - PRINTER 9/05/07 72 77 77 S/L 5 103 CIAC - OPCINIENT SAFE 9/05/07 72 77 77 S/L 5 103 CIAC - OPCINIENT SAFE 9/05/07 72 2 77 77 S/L 5 103 CIAC - OPCINIENT SAFE 9/05/07 12 72 77 S/L 5 103 CIAC - O	80 CIAC - 94P AIR COMPRESSOR 10/27/08 330 399 111 S/L 20 81 CIAC - 104P AIR COMP 8 V 11/29/05 513 158 S/L 20 82 CIAC - COMPUTER & PRINTER 5/05/05 461 461 S/L 5 58 CIAC - PRINTER 2/12/07 535 555 160 S/L 20 82 CIAC - COMPUTER & PRINTER 2/12/07 535 555 160 S/L 20 82 CIAC - PRINTER 2/12/07 60 60 18 S/L 20 82 CIAC - #28 HYDROCYCLONE 4/11/07 226 226 63 S/L 20 82 CIAC - #28 HYDROCYCLONE 4/11/07 226 226 63 S/L 20 82 CIAC - HYDRAULIC PRESS 2/02/07 1,444 425 S/L 20 95 CIAC - HYDRAULIC PRESS 2/02/07 911 911 769 5/L 7 7 91 CIAC - PRINTER 9/05/07 72 91 CIAC - PRINTER 9/05/07 72 77 77 S/L 5 103 CIAC-40 HP PERMIUM MOTOR 1/06/08 2,328 2,328 2,328 550 S/L 20 122 CIAC - PR PIPE LINE 10/13/09 29,022 29,022 4,716 S/L 20 122 CIAC - PR PIPE LINE 10/13/09 29,022 29,022 4,716 S/L 20 TOTAL MISCELLARICOUS 2,371,166 0 0 0 0 0 2,278,195 1,054,339 TOTAL MISCELLARICOUS 2,971,166 0 0 0 0 0 2,278,195 1,054,339 CRAND TOTAL AMORTIZATION 66,024 0 0 0 0 0 8 66,024 38,803			DATE	DATE	/T200	\$U\$.	179	SPECIAL DEPR.	PRIOR 179/ BONUS/ SP. DEPR	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR	METHOD.	LIFE	CURRENT RAIE DEPR.
80 CIAC - 39P AIR COMPRESSOR 10/27/06 513 158 S7L 20 81 CIAC - 10 MP AIR COMP & V 11/29/05 513 158 S7L 20 82 CIAC - COMPUTER & PRINTER 5/05/05 461 461 S7L 5 83 CIAC - 10 METER 2/12/07 535 150 S7L 20 83 CIAC - COD REACTOR 2/27/07 60 60 18 S7L 20 84 CIAC - COD REACTOR 2/27/07 60 226 63 S7L 20 85 CIAC - #28 HYDROCYCLONE 4/11/07 226 226 63 S7L 20 85 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 S7L 20 85 CIAC - #28 HYDROCYCLONE 4/11/07 226 726 727 72 72 72 72 72 72 72 72 72 72 72 72	80 CIAC - 39P AIR COMPRESSOR 10/27/06 513 158 S7L 20 81 CIAC - 10 MP AIR COMP & V 11/29/05 513 158 S7L 20 82 CIAC - COMPUTER & PRINTER 5/05/05 461 461 57L 5 83 CIAC - 10 METER 2/12/07 535 160 S7L 20 83 CIAC - COD REACTOR 2/27/07 60 60 18 S7L 20 84 CIAC - COD REACTOR 2/27/07 60 226 63 S7L 20 85 CIAC - #28 HYDROCYCLONE 4/11/07 226 226 63 S7L 20 85 CIAC - #28 HYDROCYCLONE 4/11/07 226 526 53 S7L 20 85 CIAC - #28 HYDROCYCLONE 4/11/07 226 526 53 S7L 20 85 CIAC - #28 HYDROCYCLONE 4/11/07 226 526 53 S7L 20 85 CIAC - #28 HYDROCYCLONE 4/11/07 226 526 57L 20 86 CIAC - #28 HYDROCYCLONE 4/11/07 226 526 57L 20 87 CIAC - #28 HYDROCYCLONE 4/11/07 226 526 57L 20 87 CIAC - #28 HYDROCYCLONE 4/11/07 226 526 57L 20 88 CIAC - #28 HYDROCYCLONE 4/11/07 226 526 57L 20 89 CIAC - #28 HYDROCYCLONE 4/11/07 226 526 57L 20 80 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 80 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 81 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 81 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 82 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 83 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 84 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 85 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 85 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 86 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 86 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 87 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 87 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 87 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 87 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 87 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 87 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 87 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 87 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 87 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 87 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 87 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 87 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 87 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 87 CIAC - #28 HYDROCYCLONE 4/11/07 226 53 57L 20 87 CIAC - #28 HYD				. 301.0			DOME					350	n:	S/L	20	
82 CIAC. COMPUTER & PRINTER \$705/55 461 461 57L 5 85 CIAC. PH METER 2/12/07 535 150 57L 20 87 CIAC. COD REACTOR 2/27/07 60 60 18 5/L 20 88 CIAC. #28 HYDROCYCLONE 4/11/07 226 226 63 5/L 20 89 CIAC. #28 HYDROCYCLONE 4/11/07 126 226 63 5/L 20 90 CIAC. HYDRAULIC PRESS 2/02/07 1,044 425 5/L 20 90 CIAC. OCCUMENT SAFE 2/02/07 911 911 769 5/L 7 91 CIAC. PRINTER 9/05/07 72 77 77 5/L 5 103 CIAC. PRINTER 9/05/07 72 2 77 77 5/L 5 103 CIAC. PRINTER 9/05/07 72 2 2,328 550 5/L 20 123 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 124 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 125 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 126 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 127 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 128 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 129 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 120 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 121 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 122 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 123 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 124 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 125 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 126 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 127 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 128 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 129 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 120 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 121 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 122 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 123 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 124 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 125 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 126 CIAC. PRINTER 10/13/09 25,022 22,022 4,716 5/L 20 127 CIAC. PRINTER 10/13/09 25,022 22,022 22,022 4,716 5/L 20 129 CIAC. PRINTER 10/13/09 25,022 22,022 22,022 4,716 5/L 20 125 CIAC. PRINTER 10/L 20/L 20/L 20/L 20/L 20/L 20/L 20/L 2	82 CIAC COMPUTER & PRINTER																
85 CIAC - PH METER 2/12/07 535 150 57L 20 87 CIAC - COD REACTOR 2/27/07 60 60 18 57L 20 88 CIAC - #28 HYDROCYCLONE 4/11/07 226 226 63 57L 20 89 CIAC - HYDROCYCLONE 4/11/07 226 1,444 425 57L 20 89 CIAC - HYDROCHIC PRESS 2/02/07 1,444 1,444 425 57L 20 90 CIAC - DCOLIMENT SAFE 2/02/07 911 911 769 57L 7 91 CIAC - DCOLIMENT SAFE 2/02/07 72 77 77 57L 5 103 CIAC - PRINTER 9/05/07 72 77 77 57L 5 103 CIAC - PRINTER 10/05/08 2,328 2,328 550 57L 20 123 CIAC - PE PIPE LINE 10/13/09 25,022 29,022 4,716 57L 20 124 CIAC - PE PIPE LINE 10/13/09 25,022 29,022 4,716 57L 20 125 CIAC - PERSTALTIC PUMPS 9/28/09 123 123 20 57L 20 126 CIAC - PERSTALTIC PUMPS 9/28/09 123 123 123 20 57L 20  TOTAL MISCELLARICOUS 2,278,195 0 0 0 0 2,278,195 1,064,339  CRAND TOTAL AMORTIZATION 65,024 0 0 0 0 0 8,6024 38,803  CRAND TOTAL AMORTIZATION 65,024 0 0 0 0 0 8,6024 38,803	85 CIAC. PH METER 2/12/07 535 150 S/L 20 87 CIAC. COD REACTOR 2/27/07 60												461	461	S/L	5	
## CIAC - COD REACTOR 2/27/07 60 60 18 5/L 20  ## CIAC - #28 HYDROCYCLONE 4/11/07 226 226 63 5/L 20  ## CIAC - #28 HYDROCYCLONE 4/11/07 226 226 63 5/L 20  ## CIAC - HYDRAULIC PRESS 2/02/07 1,444 426 5/L 20  ## CIAC - HYDRAULIC PRESS 2/02/07 911 911 769 5/L 7  ## CIAC - DCCUMENT SAFE 2/02/07 72 77 5/L 5  ## CIAC - PRINTER 9/05/07 72 77 5/L 5  ## CIAC - PRINTER 9/05/07 72 77 5/L 5  ## CIAC - PRINTER 10/06/08 2,328 590 5/L 20  ## CIAC - PE PIPE LIME 10/13/09 73,022 29,022 4,716 5/L 20  ## CIAC - PE PIPE LIME 10/13/09 73,022 29,022 4,716 5/L 20  ## CIAC - PE PIPE LIME 10/13/09 73,022 29,022 4,716 5/L 20  ## CIAC - PE PIPE LIME 10/13/09 73,022 29,022 4,716 5/L 20  ## CIAC - PE PIPE LIME 10/13/09 73,022 29,022 4,716 5/L 20  ## CIAC - PE PIPE LIME 10/13/09 73,022 29,022 4,716 5/L 20  ## CIAC - PE PIPE LIME 10/13/09 73,022 29,022 4,716 5/L 20  ## CIAC - PE PIPE LIME 10/13/09 73,022 29,022 4,716 5/L 20  ## CIAC - PE PIPE LIME 10/13/09 73,022 29,022 4,716 5/L 20  ## CIAC - PE PIPE LIME 10/13/09 73,022 29,022 4,716 5/L 20  ## CIAC - PE PIPE LIME 10/13/09 73,022 29,022 4,716 5/L 20  ## CIAC - PE PIPE LIME 10/13/09 73,022 29,022 4,716 5/L 20  ## CIAC - PE PIPE LIME 10/13/09 73,022 29,022 4,716 5/L 20  ## CIAC - PE PIPE LIME 10/13/09 73,022 29,022 4,716 5/L 20  ## CIAC - PE PIPE LIME 10/LIME 10/	## CIAC - COD REACTOR 2/27/07 60 60 18 5/L 20  ## CIAC - #28 HYDROCYCLONE 4/11/07 226 226 63 5/L 20  ## CIAC - #28 HYDROCYCLONE 4/11/07 226  ## CIAC - #28 HYDROCYCLONE 4/11/07 226  ## CIAC - HYDRAULIC PRESS 2/02/07 1,444 426 5/L 20  ## CIAC - HYDRAULIC PRESS 2/02/07 911 911 769 5/L 7  ## CIAC - DCCUMENT SAFE 2/02/07 72 77 5/L 5  ## CIAC - PRINTER 9/05/07 72 77 5/L 5  ## CIAC - PRINTER 9/05/07 72 77 5/L 5  ## CIAC - PRINTER 9/05/07 72 77 5/L 5  ## CIAC - PRINTER 9/05/07 72 77 5/L 5  ## CIAC - PRINTER 1/06/08 2,328 2,328 500 5/L 20  ## CIAC - PRINTER 10/13/09 73,022 29,022 4,716 5/L 20  ## CIAC - PRINTER 10/L 20/L 20/L 20/L 20/L 20/L 20/L 20/L 2												535	160	1/2	20	
88 CIAC - #28 HYDROCYCLONE 4/11/07 226 226 63 5/L 20 89 CIAC - #28 HYDROCYCLONE 4/11/07 1,444 425 5/L 20 90 CIAC - HYDRAULIC PRESS 2/02/07 1,444 425 5/L 20 91 CIAC - DECIMENT SAFE 2/02/07 911 911 769 5/L 7 91 CIAC - PRINTER 9/05/07 72 77 77 5/L 5 103 CIAC-40 HP PERMIUM MOTOR 1/06/08 2,328 2,328 2,328 500 5/L 20 123 CIAC - PE PIFE LIME 10/13/09 73,022 29,022 4,716 3/L 20 124 CIAC - PE PIFE LIME 10/13/09 73,022 123 20 5/L 20 125 CIAC - PE PIFE LIME 10/13/09 73,022 123 20 5/L 20 126 CIAC-40 HP RESTALTIC PUMPS 9/28/09 123 123 123 20 5/L 20 127 CIAC - PE PIFE LIME 10/13/09 73,022 123 123 20 5/L 20 128 CIAC - PE PIFE LIME 10/13/09 73,022 123 123 123 20 5/L 20 129 CIAC - PE PIFE LIME 10/13/09 73,022 123 123 123 123 20 5/L 20 120 CIAC - PE PIFE LIME 10/13/09 73,022 123 123 123 123 123 123 123 123 123 1	88 CIAC - #28 HYDROCYCLONE 4/11/07 226 226 63 5/L 20 89 CIAC - #28 HYDROCYCLONE 4/11/07 1,444 475 5/L 20 90 CIAC - HYDRAULIC PRESS 2/02/07 1,444 475 5/L 20 91 CIAC - DECIMENT SAFE 2/02/07 911 911 769 5/L 7 91 CIAC - PRINTER 9/05/07 72 77 77 5/L 5 103 CIAC - PRINTER 9/05/07 72 77 5/L 5 104 CIAC - PRINTER 1/06/08 2,328 2,328 2,322 550 5/L 20 123 CIAC - PE PIFE LIME 10/13/09 73,022 29,027 4,716 5/L 20 124 CIAC - PE PIFE LIME 10/13/09 123 123 20 5/L 20 125 CIAC - PE PIFE LIME 10/13/09 25,022 123 123 20 5/L 20 126 CIAC - PE PIFE LIME 10/13/09 25,022 123 123 20 5/L 20 127 CIAC - PE PIFE LIME 10/13/09 25,022 123 123 123 20 5/L 20 128 CIAC - PE PIFE LIME 10/13/09 25,022 123 123 123 20 5/L 20 129 CIAC - PE PIFE LIME 10/13/09 25,022 123 123 123 20 5/L 20 120 CIAC - PE PIFE LIME 10/13/09 25,022 123 123 123 123 20 5/L 20 120 CIAC - PE PIFE LIME 10/13/09 25,022 123 123 123 123 20 5/L 20 120 CIAC - PE PIFE LIME 10/13/09 25,022 123 123 123 123 123 123 123 123 123 1	• • • • • • • • • • • • • • • • • • • •												18	S/L	20	
88 CIAC - #28 MYSROCYCLONE 4717/07 1.044  89 CIAC - MYSROCYCLONE 2717/07 1.044  90 CIAC - MYSROCYCLONE 2717/07 1.044  91 CIAC - MYSROCYCLONE 2717 77 57 57 57 57 57 57 57 57 57 57 57 57	88 CIAC - #28 MYSROCYCLONE 4717/07 1,444 425 \$7/L 20 89 CIAC - MYSROCYCLONE 2707/07 1,444 425 \$7/L 20 90 CIAC - MYSROCYCLONE 2707/07 1,444 425 \$7/L 20 91 CIAC - PRINTER 2702/07 77 77 57/L 5 91 CIAC - PRINTER 9705/07 72 77 77 57/L 5 103 CIAC-40 MP PERMIUM MOTOR 1/06/08 2,328 580 \$7/L 20 103 CIAC-40 MP PERMIUM MOTOR 1/06/08 2,328 580 \$7/L 20 103 CIAC-40 MP PERMIUM MOTOR 1/06/08 2,328 580 \$7/L 20 103 CIAC-40 MP PERMIUM MOTOR 1/06/08 2,328 580 \$7/L 20 103 CIAC-40 MP PERMIUM MOTOR 1/06/08 2,328 580 \$7/L 20 103 CIAC-40 MP PERMIUM MOTOR 1/06/08 2,328 580 \$7/L 20 104 CIAC-40 MP PERMIUM MOTOR 1/06/08 2,328 580 \$7/L 20 105 CIAC-40 MP PERMIUM MOTOR 1/06/08 2,328 580 \$7/L 20 105 CIAC-40 MP PERMIUM MOTOR 1/06/08 2,328 580 \$7/L 20 107 CIAC-40 MP PERMIUM MOTOR 1/06/08 2,328 580 \$7/L 20 108 CIAC-40 MP PERMIUM MOTOR 1/06/08 2,328 580 \$7/L 20 109 CIAC-40 MP PERMIUM MOTOR 1/06/08 2,328 580 \$7/L 20																
SO CIAC - MYCHAULIPRESS 2/02/01 911 769 5/L 7 SO CIAC - DCCUMENT SAFE 2/02/01 911 772 77 77 5/L 5 SI CIAC - PRINTER 9/05/07 72 77 77 5/L 5 SIGNAC-40 HP PERMIUM MOTOR 1/05/08 2,328 2,328 2,328 580 5/L 20 SIGNAC-40 HP PERMIUM MOTOR 1/05/08 2,328 2,328 2,328 580 5/L 20 SIGNAC-40 HP PERMIUM MOTOR 1/05/08 2,328 580 5/L 20 SIGNAC-40 HP PERMIUM MOTOR 1/05/09 25,022 279,022 4,716 5/L 20 SIGNAC-40 HP PERMIUM MOTOR 1/05/09 25,022 279,022 4,716 5/L 20 SIGNAC-40 HP PERMIUM MOTOR 1/05/09 25,022 279,022 4,716 5/L 20 SIGNAC-40 HP PERMIUM MOTOR 1/05/09 25,022 279,022 4,716 5/L 20 SIGNAC-40 HP PERMIUM MOTOR 1/05/09 25,022 279,022 4,716 5/L 20 SIGNAC-40 HP PERMIUM MOTOR 1/05/09 25	SO CIAC - MYCHAULIPRESS 2/02/01 911 769 5/L 7 SO CIAC - DCCUMENT SAFE 2/02/01 911 769 5/L 7 SI CIAC - PRINTER 9/05/07 72 77 5/L 5 SIGN CIAC-QUINTER 10/05/08 2,328 2,328 580 5/L 20 SIGN CIAC-QUINTER 10/13/09 25,022 25,022 4,716 5/L 20 SIZ CIAC-U PERISTAL TIC PUMPS 9/28/09 123 123 20 5/L 20 TOTAL MISCELLAREOUS 2,278,195 0 0 0 0 2,278,195 1,094,939  TOTAL OFFRECIATION 2,971,166 0 0 0 0 0 2,571,166 1,452,889  CRAND TOTAL AMORTIZATION 66,024 0 0 0 0 0 86,024 38,803																
SO CIAC OCCUMENT SAFE 2/02/07 31 72 77 5/L 5 SI CIAC PRINTER 9/05/07 72 72 5/L 5 SIGNAC-4D RIP PERMIUM MOTOR 1/06/08 2,328 2,328 580 \$/L 20 122 CIAC PEPPE LINE 10/13/09 25,022 25,022 4,716 \$/L 20 132 CIAC PEPPE LINE 10/13/09 123 123 123 20 \$/L 20 TOTAL MISCELLARICOJS 2,278,195 0 0 0 0 2,278,195 1,094,939  TOTAL CEPRECIATION 2,971,166 0 0 0 0 0 2,571,166 1,452,889  GRAND TOTAL AMORTIZATION 66,024 0 0 0 0 0 8 66,024 38,803	SO CIAC - OCCUMENT SAFE 2/02/07 31 72 77 5/L 5 SI CIAC - PRINTER 9/05/07 72 72 77 5/L 5 IOS CIAC-4D HP PERMIUM MOTOR 1/06/08 2,348 2,328 580 5/L 20 122 CIAC - PE PIPE LINE 10/13/09 29,022 29,022 4,716 5/L 20 132 CIAC - UPERISTALTIC PUMPS 9/28/09 123 123 20 5/L 20 TOTAL MISCELLARICOUS 2,278,195 0 0 0 0 2,278,195 1,094,939  TOTAL CEPRECIATION 2,971,166 0 0 0 0 2,278,195 1,452,889  GRAND TOTAL AMORTIZATION 66,024 0 0 0 0 0 8 66,024 38,803																
SI CIAC - PRINTER 9/05/07 72  103 CIAC-40 HP PERMINIM MOTOR 1/46/08 2,328 2,328 2,328 2,328 2,320 2 4,716 S/L 20  123 CIAC - PE PIPE LIME 10/13/09 29,022 29,022 4,716 S/L 20  132 CIAC - PE PIPE LIME 10/13/09 29,022 123 123 20 S/L 20  TOTAL MISCELLARICOUS 2,278,195 0 0 0 0 2,278,195 1,054,339  TOTAL OEPRECIATION 2,971,166 0 0 0 0 2,271,166 1,452,889  CRAND TOTAL AMORTIZATION 66,024 0 0 0 0 0 86,024 38,803	SI CIAC - PRINTER 9/05/07 72  103 CIAC-40 HP PERMINIM MOTOR 1/106/08 2,328 2,328 2,328 2,322 29,022 4,716 S/L 20  123 CIAC - PE PIPE LIME 10/13/09 29,022 29,022 4,716 S/L 20  132 CIAC - PE PIPE LIME 10/13/09 29,022 123 123 20 S/L 20  TOTAL MISCELLARICOUS 2,278,195 0 0 0 0 2,278,195 1,094,939  TOTAL OEPRECIATION 2,971,166 0 0 0 0 2,571,166 1,452,889  CRAND TOTAL AMORTIZATION 66,024 0 0 0 0 0 66,024 38,803																
103 CIAC-LO HP PERMINIM MOTOR 17 JUDY/08 2,500 2 29,022 4,716 5/L 20 123 CIAC - PE PIPE LIME 10/13/09 29,022 123 123 20 5/L 20  TOTAL MISCELLANEOUS 2,278,195 0 0 0 0 2,278,195 1,694,939  TOTAL DEPRECIATION 2,971,166 0 0 0 0 2,971,166 1,452,889  GRAND TOTAL AMORTIZATION 66,024 0 0 0 0 0 8,60,024 38,803	103 CIAC-LO HP PERMINIM MOTOR 17 1007/08 2.300 2 29,022 4,716 S/L 20 123 CIAC - PE PIPE LINE 10/13/09 29,022 123 123 20 S/L 20  TOTAL MISCELLANEOUS 2.278,195 0 0 0 0 2,278,195 1,094,339  TOTAL DEPRECIATION 2.971,166 0 0 0 0 2,571,166 1,452,889  GRAND TOTAL AMORTIZATION 66,024 0 0 0 0 0 66,024 38,803												2,328	580	\$/1	20	
122 CAC-U PERISTALTIC PUMPS 9/28/09 123 123 20 S/L 20  TOTAL MISCELLANEOUS 2,278,195 0 0 0 0 2,278,195 1,094,939  TOTAL DEPRECIATION 2,971,166 0 0 0 0 2,971,166 1,452,885  GRAND TOTAL AMORTIZATION 66,024 0 0 0 0 0 66,024 38,803	122 CAC-U PERISTALTIC PUMPS 9/28/U9 123 123 20 S/L 20  TOTAL MISCELLANEOUS 2,278,195 0 0 0 0 2,278,195 1,094,939  TOTAL DEPRECIATION 2,971,166 0 0 0 0 2,571,166 1,452,889  GRAND TOTAL AMORTIZATION 66,024 0 0 0 0 0 66,024 38,803													4,716	S/L	. 20	1.
TOTAL MISCELLANEOUS         2,278,195         0         0         0         0         2,278,195         1,054,939           TOTAL DEPRECIATION         2,971,166         0         0         0         0         2,971,166         1,452,889           GRAND TOTAL AMORTIZATION         66,024         0         0         0         0         66,024         38,803	TOTAL MISCELLANEOUS         2,278,195         0         0         0         0         2,278,195         1,094,939           TOTAL DEPRECIATION         2,971,166         0         0         0         0         2,971,166         1,452,889           GRAND TOTAL AMORTIZATION         66,024         0         0         0         0         38,803															. 20	
TOTAL DEPRECIATION 2,971,166 0 0 0 0 0 2,971,166 1,452,889  GRAND TOTAL AMORTIZATION 66,024 0 0 0 0 8,6024 38,603	TOTAL DEPRECIATION 2,971,166 0 0 0 0 0 2,971,166 1,452,889  GRAND TOTAL AMORTIZATION 66,024 0 0 0 0 8,6024 38,603	132 CIAC-U PER	SSTALTIC PUMPS	9/28/49			-							-			
GRAND TOTAL AMORTIZATION 66,024 0 0 0 0 8 66,028 38.603	GRAND TOTAL AMORTIZATION 66,024 0 0 0 0 6,023 38,603	TOTAL MIS	CELLANEOUS			2,278,19	<del>)</del> 5	a	1	0	U	U					
GRAND TOTAL ANGRITIZATION GALLAS	GRAND TOTAL ANGRITIZATION	TOTAL DEF	RECIATION			2,971,1	<u> </u>			0	0	<u> </u>	0 2,971,166	1,452,885	1		6
0 0 0 1971 195 1452 989	0 0 0 2971165 1452 689	CRAND TO	TAL AMORTIZATION			66,0	24	C	I	0	0	0	9 66,024	38.80	3		
BRAND TOTAL DEPRECIATION	EKANU IUTAL DEPRELIATION							1	l	a	0	2	0 2,971,166	1,452,680	3		- 6
						z,971 <u>,1</u>	<u>66</u>	(		0	0	2	0 2,971,166	1,452,680	2		-
		1															