Received Examined U# _ <b>WTD-409</b>	CLASS D WATER UTILITIES							
A	2013 NNUAL REPORT OF							
(NAME UNDER WHICH CORPORA	Twin Valley, Inc.							
	<b>3 Morgan Hill, CA 95038</b> MAILING ADDRESS) ZIP							
TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2013								
REPORT MUST E	BE FILED NOT LATER THAN MARCH 31, 2014							

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## INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2014**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page12, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink, typed or computer generated.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts flow to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2013, through December 31, 2013. Fiscal year reports will not be accepted.

### **CLASS D WATER UTILITIES**

(HAVING LESS THAN 500 SERVICE CONNECTIONS)

			Twin Vall					
	(Name	e under which corp	oration, partne	rship or individual is	doing busine	ess)		
		P.O. E		an Hill, CA 95038				
			(Official mailin	ng address)				
	Sycamo			an Hill, Santa Clara	a Valley, CA	95037		
		(Se	rvice Area - To	wn and County)				
Tel	ephone Number:	408-776	-0511	Fax Number:		408-77	8-7416	
Em	ail Address:		<u>stev</u>	ehavens@verizon.n	et			
		GI	ENERAL INF	ORMATION				
				statement, if neces				
		RETURN ORIGI	NAL TO COMM	ISSION, NO PHOTO	COPIES.			
1.	If a corporation show:						<u>.</u>	
	(A) Date of organization			ed in the State of		Calife		
	(B) Names, titles and add Morgan Hill, CA 95037.	dresses of principa	I officers:	Steve Havens, Pr	esident, 142	95 Syc	amore	Dr.,
2	If unincorporated provide	the name and add	dress of the ow	ner(s) or the partner	rs:			
	N/A							
3	Name, title, and telephor	ne number of:						
	(A) One person listed ab	ove to receive corr		Steve Havens, Pr				
	(B) Person responsible f	or operations and s	services:	Steve Havens, Pr	esident, 408	-//6-0	511	
4.	Were any contracts or ag management of your bus				overing servic <b>NO</b>	ce, sup	ervision	and/or
	If so, what was the natur	e and the amount	of each payme	nt made under the a		whom	were	
	payments made, and to	what account was	each payment	charged?				
5.	State the names of asso					h one c	or more	
	intermediaries, control, o	r are controlled by,	, or are under c	common control with	respondent:			
	PUBLIC HEALTH STAT					Vee	No	Latest
6.	Has state or local health		ction been mad	e during the year?		Yes	X	Date
7.	Are routine laboratory tes					Х	~	Dec-13
8.	Has state health departn					Х		Aug-96
9.	If no permit has been ob			has been made and	when.			
10.	Show expiration date if s	tate permit is temp	orary.					
11.	List Name, Grade, and L	icense Number of	all Licensed Op	perators:				
	Steve Havens, Class "I	)" 4300575						
12.	This annual report was p	prepared by:						
	Name of firm or consulta	nt:	Frank B 8	Associates				
	Address of firm or consu	ltant:	134 Davis	Street				
				ula, CA 93060				

(805) 525-4200

Phone Number of firm or consultant:

#### **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each company's Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed goods and services provided in calendar year 2013:

	Applie	es to All N	on-Tariffed Go	oods/Servi	ces that requir	e Approva	I by Advice L	etter			
								Total		Gross	
							Advice	Income		Value of	
			Total		Total		Letter	Tax		Regulated	
			Revenue		Expenses		and/or	Liability		Assets	
			Derived		Incurred		Resolution	Incurred		Used in the	
			From		to Provide		Number	Because of	Income	Provision of a	
			Non-Tariffed		Non-Tariffed		Approving	Non-Tariffed	Tax	Non-Tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-Tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
No.	Description of Non-Tariffed Good/Service	Passive	(by account)	Number	(by Account)	Number	Services	(by Account)	Number	(by Account)	Number

#### FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name:	Bank of America
Address:	101 Vineyard Town Ctr. Morgan Hill, CA 95037
Phone Number:	409-983-0588
Account Number:	01807-74239
Date Hired:	4/1/1995

2. Total surcharge collected from customers during the 12 month reporting period:

\$ 13,602

	No. of		Monthly
Meter Size	Metered	Su	rcharge Per
	Customers	(	Customer
3/4 inch	38	\$	8.10
1 inch	40	\$	13.49
1 1/2 inch	9	\$	26.99
2 inch	1	\$	43.18
3 inch			
4 inch			
6 inch			
Number of Flat			
Rate			
Customers			
Total	88		
Tota	al Monthly Billed	\$	1,133.49
Tota	I Annually Billed	\$	13,601.88

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ 2,628.28
Deposits during the year	\$ 13,601.88
Interest earned for calendar year	
Withdrawals from this account	\$ 8,802.81
Balance at end of year	\$ 7,427.35

4. Reason or Purpose of Withdrawal from this bank account:

#### Payments to DWR

#### FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant	Other	<u> </u>
			Beginning	Additions	Retirements	Debits*	Balance
Line	Apot	Title of Account	of Year				End of Year
	Acct.			During Year	During Year	or (Credits)	
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land					
4		Total non-depreciable plant	\$-	\$-	\$-	\$-	\$-
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells	\$ 240,000	\$-	\$-	\$-	\$ 240,000
8	317	Other Water Source Plant					
9	311	Pumping Equipment					
10	320	Water Treatment Plant					
11	330	Reservoirs, Tanks and Standpipes					
12	331	Water Mains					
13	333	Services and Meter Installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other Equipment					
17	340	Office Furniture and Equipment					
18	341	Transportation Equipment					
19		Total depreciable plant	\$ 240,000	\$-	\$-	\$-	\$ 240,000
20		Total water plant in service	\$ 240,000	\$-	\$-	\$-	\$ 240,000

		SCHEDULE A - BALANCE SHEET (AS OF DECEMBER 31, 2013)		
Line	Acct.	Assets		Balance
1	101	Water Plant in Service (Excluding SDWBA)	\$	661,115
2	101.1	Water Plant in Service - SDWBA	\$	240,000
3	101.2	Water Plant in Service - Prop 50		
4	103	Water Plant Held for Future Use		
5	104	Water Plant Purchased or Sold		
6	105	Water Plant Construction Work in Progress		
7	100.3	Construction Work in Progress (Prop 50)		
8	108	Accumulated Depreciation of Water Plant	\$	(372,771)
9	108.1	Accumulated Amortization of SDWBA Loan	\$	(60,000)
10	114	Water Plant Acquisition Adjustments		
11	121	Non-water Utility Property and Other Assets		
12	121.3	Cash - Miscellaneous Special Deposits (Prop 50)		
13	122	Accumulated Depreciation of Non-water Utility Property		
14	124	Other Investments		
15	131	Cash	\$	2,541
16	131.3	Cash - Miscellaneous Special Deposits (Prop 50)		
17	132	Special Deposits		
18	141	Accounts Receivable - Customers	\$	13,331
19	142	Receivables from Associated Companies		
20	143	Accumulated Provision for Uncollectible Accounts		
21	151	Materials and Supplies	\$	1,800
22	174	Other Current Assets		
23	180	Deferred Charges		
24				
25				
26		Total Assets	\$	486,017
Line	Acct.	Equity and Liabilities		Balance
27	201	Common Stock (for corporations only)	\$	250,000
28			Ŧ	
	204	Preferred Stock (for corporations only)	Ť	
28		Preferred Stock (for corporations only) Other Paid-in Capital (for corporations only)	\$	291,633
	204		\$	291,633 (616,304)
29 30 31	204 211	Other Paid-in Capital (for corporations only)	\$ \$ \$	
29 30	204 211 215	Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt	\$	
29 30 31	204 211 215 218	Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only)	\$ \$ \$	(616,304) -
29 30 31 32	204 211 215 218 224	Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt	\$ \$ \$ \$	(616,304) - 280,598
29 30 31 32 33 34 35	204 211 215 218 224 231	Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits	\$ \$ \$ \$	(616,304) - 280,598
29 30 31 32 33 34 35 36	204 211 215 218 224 231 232 233 236	Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued	\$ \$ \$ \$	(616,304) - 280,598
29 30 31 32 33 34 35 36 37	204 211 215 218 224 231 232 233 236 237	Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued	\$ \$ \$ \$	(616,304) - 280,598
29 30 31 32 33 34 35 36 37 38	204 211 215 218 224 231 232 233 236 237 241	Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities	\$ \$ \$ \$	(616,304) - 280,598
29 30 31 32 33 34 35 36 37 38 39	204 211 215 218 224 231 232 233 236 237 241 250	Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50)	\$ \$ \$ \$ \$	(616,304) - 280,598 19,501
29 30 31 32 33 34 35 36 37 38 39 40	204 211 215 218 224 231 232 233 236 237 241 250 252	Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction	\$ \$ \$ \$ \$	(616,304) - 280,598 19,501 - 
29 30 31 32 33 34 35 36 37 38 39 40 41	204 211 215 218 224 231 232 233 236 237 241 250 252 253	Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits	\$ \$ \$ \$ \$	(616,304) - 280,598 19,501
29 30 31 32 33 34 35 36 37 38 39 40 41 42	204 211 215 218 224 231 232 233 236 237 241 250 252 253 255	Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits	\$ \$ \$ \$ \$	(616,304) - 280,598 19,501 - 
29 30 31 32 33 34 35 36 37 38 39 40 41	204 211 215 218 224 231 232 233 236 237 241 250 252 253	Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50)	\$ \$ \$ \$ \$	(616,304) - 280,598 19,501 - 
29 30 31 32 33 34 35 36 37 38 39 40 41 42	204 211 215 218 224 231 232 233 236 237 241 250 252 253 255	Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50) Accumulated Amortization of Contributions - Publicly Grant-Funded	\$ \$ \$ \$ \$	(616,304) - 280,598 19,501 - 
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	204 211 215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1	Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50) Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50)	\$ \$ \$ \$ \$ \$	(616,304) - 280,598 19,501 - 
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	204 211 215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1 271	Other Paid-in Capital (for corporations only) Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50) Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50) Contributions in Aid of Construction	\$ \$ \$ \$ \$	(616,304) - 280,598 19,501 - 
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	204 211 215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1 271 272	Other Paid-in Capital (for corporations only)         Retained earnings (for corporations only)         Proprietary Capital (for proprietorships and partnerships only)         Long-Term Debt         Accounts Payable         Short-Term Notes Payable         Customer Deposits         Taxes Accrued         Interest Accrued         Other Current Liabilities         Reserve for Depreciation of Utility Plant (Prop 50)         Advances for Construction         Other Credits         Accumulated Deferred Investment Tax Credits         Contributions - Publicly Grant-Funded Plant (Prop 50)         Accumulated Amortization of Contributions - Publicly Grant-Funded         Plant (Prop 50)         Contributions in Aid of Construction         Accumulated Amortization of Contributions	\$ \$ \$ \$ \$ \$	(616,304) - 280,598 19,501 - 
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	204 211 215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1 271 272 282	Other Paid-in Capital (for corporations only)         Retained earnings (for corporations only)         Proprietary Capital (for proprietorships and partnerships only)         Long-Term Debt         Accounts Payable         Short-Term Notes Payable         Customer Deposits         Taxes Accrued         Interest Accrued         Other Current Liabilities         Reserve for Depreciation of Utility Plant (Prop 50)         Advances for Construction         Other Credits         Accumulated Deferred Investment Tax Credits         Contributions - Publicly Grant-Funded Plant (Prop 50)         Accumulated Amortization of Contributions - Publicly Grant-Funded         Plant (Prop 50)         Contributions in Aid of Construction         Accumulated Amortization of Contributions         Accumulated Deferred Income Taxes - ACRS Depreciation	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(616,304) - 280,598 19,501 - - - - - - - - - - - - - - - - - - -
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	204 211 215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1 271 272	Other Paid-in Capital (for corporations only)         Retained earnings (for corporations only)         Proprietary Capital (for proprietorships and partnerships only)         Long-Term Debt         Accounts Payable         Short-Term Notes Payable         Customer Deposits         Taxes Accrued         Interest Accrued         Other Current Liabilities         Reserve for Depreciation of Utility Plant (Prop 50)         Advances for Construction         Other Credits         Accumulated Deferred Investment Tax Credits         Contributions - Publicly Grant-Funded Plant (Prop 50)         Accumulated Amortization of Contributions - Publicly Grant-Funded         Plant (Prop 50)         Contributions in Aid of Construction         Accumulated Amortization of Contributions	\$ \$ \$ \$ \$	(616,304) - 280,598 19,501 - 
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	204 211 215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1 271 272 282	Other Paid-in Capital (for corporations only)         Retained earnings (for corporations only)         Proprietary Capital (for proprietorships and partnerships only)         Long-Term Debt         Accounts Payable         Short-Term Notes Payable         Customer Deposits         Taxes Accrued         Interest Accrued         Other Current Liabilities         Reserve for Depreciation of Utility Plant (Prop 50)         Advances for Construction         Other Credits         Accumulated Deferred Investment Tax Credits         Contributions - Publicly Grant-Funded Plant (Prop 50)         Accumulated Amortization of Contributions - Publicly Grant-Funded         Plant (Prop 50)         Contributions in Aid of Construction         Accumulated Amortization of Contributions         Accumulated Deferred Income Taxes - ACRS Depreciation	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(616,304) - 280,598 19,501 - - - - - - - - - - - - - - - - - - -

		SCHEDULE B - WATER	PLA	ANT IN S	ERVICE (AS	OF DECEMBER	R 31, 2013)		
				Balance	Plant Additions	Plant Retirements	Other Debits		Balance
Line	Acct	Title of Account	В	leg of Year	During year	During year	or (Credits)	I	End of year
1	301	Intangible Plant	\$	2,800				\$	2,800
2	303	Land	\$	31,080				\$	31,080
3	304	Structures	\$	31,779				\$	31,779
4	307	Wells	\$	294,636				\$	294,636
5	311	Pumping Equipment	\$	93,264				\$	93,264
6	317	Other Water Source Plant	\$	93				\$	93
7	320	Water Treatment Plant	\$	4,173				\$	4,173
8	330	Reservoirs, Tanks and Standpipes	\$	33,934				\$	33,934
9	331	Water Mains	\$	336,607				\$	336,607
10	333	Services and Meter Installations	\$	37,833				\$	37,833
11	334	Meters	\$	9,367				\$	9,367
12	335	Hydrants	\$	11,299				\$	11,299
13	339	Other Equipment	\$	8,950				\$	8,950
14	340	Office Furniture and Equipment	\$	3,200				\$	3,200
15	341	Transportation Equipment	\$	2,100				\$	2,100
16		Total water plant in service	\$	901,115	\$-	\$-		\$	901,115

\* Debit or credit entries should be explained by footnotes or supplementary schedules

						Water Plant							
		A	Account 108 Water Plant		Account 108		Account 108		Account 108		ount 108.1	Funded by Prop 50	
Line	Item	W			VBA Loans	(For information only)							
1	Balance in reserves at beginning of year	\$	357,090	\$	54,000		A. Method used to compute						
2	Add: Credits to reserves during year						depreciation expense						
3	(a) Charged to Account No. 272*	\$	3,585	\$	6,000		(Acct. 403) and rate.						
4	(b) Charged to Account No. 403	\$	12,096				Straightline Depreciation 2.5%						
5	(c) Charged to Account No. 407						B. Amount of depreciation expense						
6	(d) Salvage recovered						or to be claimed on utility propert						
7	(e) All other credits						in your federal income tax return						
8	Total credits	\$	15,681	\$	6,000		for the year covered by this						
9	Deduct: Debits to reserves during year						report \$						
10	<ul><li>(a) Book cost of property retired</li></ul>												
11	(b) Cost of removal						C. State method used to compute						
12	(c) All other debits						tax depreciation.						
13	Total debits	\$	-	\$	-								
14	Balance in reserve at end of year	\$	372,771	\$	60,000								
15	(1) Explanation of all other credits												
16	(2) Explanation of all other debits												

\*Account 108 Water Plant includes Advances for Construction annual amortization \$337.50.

	SCHEDULE D - CAPIT	AL STOCK OUTSTANDING (AS OF DECEME	3ER 31, 2013	5)	
			Number of		
Line	Description	Shareholder Name	Shares		ar Value
1	Common Stocks	Steve Havens	2,500	\$	100
2	Common Stocks				
3	Common Stocks				
4	Common Stocks				
5	Common Stocks				
6	Common Stocks				
7	Common Stocks				
8	Common Stocks				
9	Common Stocks				
10	Common Stocks				
11	Common Stocks				
12	Common Stocks				
13	Common Stocks				
14	Common Stocks				
15	Common Stocks				
16	Total - Common Stocks		2,500	\$	250,000
17	Preferred Stocks				
18	Preferred Stocks				
19	Preferred Stocks				
20	Preferred Stocks				
21	Preferred Stocks				
22	Preferred Stocks				
23	Preferred Stocks				
24	Preferred Stocks				
25	Preferred Stocks				
26	Preferred Stocks				
27	Preferred Stocks				
28	Preferred Stocks				
29	Preferred Stocks				
30	Preferred Stocks				
31	Preferred Stocks				
32	Total - Preferred Stocks				
33	Total annual dividends declared a	nd/or paid to common stockholders	\$		
34	Percentage of total annual divider	nd to common stockholders as a percentage of total net	income (%)		
35	Total annual dividends declared a	nd/or paid to preferred stock shareholders	\$		
36	Percentage of total annual divider	nd to preferred stockholders as a percentage of total net	income (%)		

Note: Please use duplicate page(s) to meet your company's needs if additional lines are needed.

	SCHEDULE E - LONG-TERM DEBTS									
Line	Lender Name	CPUC Order No.	Class	Date of Issuance	Date of Maturity	Principle Amount Authorized	Interest Rate (%)	Accrued Interest for Current Year	Interest Paid for Current Year	Outstanding Balance as of 12/31/2013
1	Wells Fargo Loan			Jan-10	Open	\$ 30,000	12%	\$ 3,600	\$ 3,430	\$ 3,258
2	Steve Havens			Feb-99	Open	\$ 73,500	8%	\$ 6,350	\$-	\$ 85,730
3	SDWBA			Feb-98	2038	\$ 240,000	2.90%	\$ 7,098	\$ 5,833	\$ 191,610
4										
5										
6										
7										
8										
9										
10							1			
11	Total					\$ 343,500		\$ 17,049	\$ 9,263	\$ 280,598

Note: Please use duplicate page(s) to meet your company's needs if additional lines are needed.

	SCHEDULE F - INCOME STATEMENT								
Line	Acct.	Description	E	Balance					
1		Operating Revenues:							
2	460	Unmetered Water Revenue							
3	462	Fire Protection Revenue							
4	465	Irrigation Revenue							
5	470	Metered Water Revenue	\$	167,351					
6	475	Approved Total Surcharge Revenue(s) (PUC Fees)	\$	2,510					
7	480	Other water revenue							
8		Total Revenue Received	\$	169,861					
9		Less: Revenue Deductions							
10		SDWBA/SRF Surcharge Revenue	\$	13,602					
11		Total Operating Revenue	\$	156,260					
12		Operating Expenses:							
13	610	Purchased Water (Trucked for Emergency)	\$	1,050					
14	615	Power	\$	44,349					
15	618	Other Volume Related Expenses		·					
16	630	Employee Labor	\$	17,625					
17	640	Materials	\$	9,254					
18	650	Contract Work	\$	18,261					
19	660	Transportation Expense	\$	17,873					
20	664	Other Plant Maintenance Expenses	\$	4,077					
21	670	Office Salaries	\$	11,058					
22	671	Management Salaries	\$	24,000					
23	674	Employee Pensions and Benefits	\$	- 24,000					
24	676	Uncollectible Accounts Expense	\$	1,950					
25	678	Office Services and Rentals	\$	24,103					
26	681	Office Supplies and Expense	\$	5,644					
27	682	Professional Services	\$	3,900					
28	684	Insurance	\$	3,383					
29	688	Regulatory Commission Expense		- )					
30	689	General Expense	\$	3,705					
31		Total Operating Expenses	\$	190,232					
32	403	Depreciation Expense	\$	12,096					
33	407	SDWBA/SRF Loan Amortization Expense	\$	6,000					
34	408	Taxes Other Than Income Taxes	\$	6,098					
35	409	State Corporate Income Tax Expense	\$	800					
36	410	Federal Corporate Income Tax Expense	\$	-					
37	_	Total Operating Revenue Deductions	\$	215,226					
38		Utility Operating Income	\$	(58,966)					
39	421	Non-utility Income		( - ,					
40	426	Miscellaneous Non-utility Expense (PUC Fees)	\$	2,510					
41	427	Interest Expense		\$3,430					
42		Net Income	\$	(64,906)					

SCHEDULE	G -SOURC	ES OF SUPP		FER DEVELOPED W	/ELLS
			Depth	Pumping	Annual
		Diam.	to Water	Capacity	Quantities
Location	No.	Inch	Feet	(g.p.m.)	Pumped
Watsonville Road	4	10	40	50	
Sycamore	3	10	40	35	
Chapall	5	10	40	25	
Kelly	6	8	40	25	
				Total AF	
OTHER			*	· ·	
Streams or Springs					Annual
Location of Diversion		ow in		(Unit)	Quantities
Point	Priori	ty Right	Di	iversions	Diverted
	Claim	Capacity	Max	Min	Unit
N/A					N/A
Purchased water (unit)				II	
Supplier:				Annual Quantity	

SCHEDULE H - WATER DELIVERED TO METERED CUSTOMERS								
(If figures are available) (specify unit)								
	Month	of Year						
Classification of Service	Maximum	Minimum	Total for Year					
Residential	5584CCF	771CCF		N/A				
Commercial								
Industrial								
Fire Protection								
Irrigation								
Other (specify)								
Total								

SCHEDULE I - EMPLOYEES AND THEIR COMPENSATION										
	Number at Salaries Charged Salaries C					Total Salaries				
Line	Acct	Account	End of Year	to Expense	to Plant Accounts	and Wages Paid				
1	630	Employee Labor	1	\$ 17,625		\$ 17,625				
2	670	Office salaries	1	\$ 11,058		\$ 11,058				
3	671	Management salaries	1	\$ 24,000		\$ 24,000				
4		Total	3	\$ 52,683		\$ 52,683				

SCHEDULE J - ADVANCES FOR CONSTRUCTION							
Balance beginning of year	\$	7,425					
Additions during year							
Subtotal - Beginning balance plus additions during year	\$	7,425					
Refunds	\$	338					
Transfers to Acct. 271 - Contributions in Aid of Construction							
Balance end of year	\$	7,088					

SCHEDULE K - TOTAL METERS AND SERVICES (Active and Inactive)								
Size Meters Services								
5/8 x 3/4-in								
3/4-in	38	38						
1-in	40	40						
1 1/2-in	9	9						
2-in=13, 3-in=2, 4-in=4	1	1						
Total	88	88						

# SCHEDULE L - METER-TESTING DATA Number of meters tested during year 1 Used, before repair 2 Used, after repair

3 Fast, requiring refund

Numbers of meters in service requiring test per General Order No. 103

SCHEDULE M - SERVICE CONNECTIONS AT END OF YEAR								
		Active			Inactive		Total connections	
Classification	Metered	Flat	Total	Metered	Flat	Total	Metered	Flat
Residences	88		88		0	0	88	0
Industrial/Commercial			0				0	0
Irrigation			0				0	0
Fire Protection (public)			0		0	0		0
Fire Protection (private)			0				0	0
Other (specify)			0					0
			0					0
Total	0	0	88	0	0	0	88	0

NOTE: Total connections (metered plus flat) should agree with total services in Schedule K.

SCHEDU	SCHEDULE	0 - F001	TAGES C	F PIPE	(EXCLU	DING	SERVICE	PIPES)		
		Combined capacity		2" and	2 1/4 to		Other si	zes (sp	ecify)	
Description	No.	in gallons	Description	under	3 1/4	4"	6"	8"	10"&12"	Totals
Concrete			Cast Iron							
Earth			Welded steel							
Wood	1	33,000	Standard screw							
Steel	1	66,000	Cement-asbestos				25,000			25,000
Other - Plastic			Plastic				2,500			2,500
			Other (specify)							-
			10" PVC							-
			12" PVC							-
Total	2	99,000	Total	0	0	0	27,500	-	-	27,500

			FACILITY FEES DATA	
		provide the following ir t to Resolution No. W	formation relating to Facility Fees collected fo	or the calendar year 2013,
pui	Suari		4110.	
1.	Trus	t Account Information	:	
	Ban	k Name:	N/A	
		ress:		
		ount Number: • Opened:		
n		-	r now connections during the colorder year	
2.	гасі		or new connections during the calendar year:	
	Α.	Commercial		
		NAME		AMOUNT
				\$
				\$ \$ \$ \$ \$
				<u>\$</u>
				\$
	в.	Residential		
	Ъ.	Residential		
		NAME		AMOUNT
				\$
				\$ \$
				\$
3.	Sum	mary of the bank acc	ount activities showing:	
				AMOUNT
		Balance at beginning	of year	
		Deposits during the y	rear	
		Interest earned for ca Withdrawals from thi	•	
		Balance at end of year		\$ -
4.	Rea	son or Purpose of Wil	hdrawal from this bank account:	
-				

	DECLAR	ATION						
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)								
I, the undersigned	Stev	ve Havens, President						
	Officer, Par	rtner, or Owner (Please Print)						
of	Twin Va	alley, Inc.						
		of Utility						
II	of the business and affairs	examined the same, and declare the s of the above-named respondent and t mber 31, 2013.						
President								
Title (Please P	rint)	Signature						
408-776-051	1							
Telephone Nun	nber	Date						