Received	CLASS D
	WATER UTILITIES
U#	
<b>,</b>	2013 ANNUAL REPORT OF
YERBA BU	DENA WATER COLOPANY
(NAME UNDER WHICH CORPOR	RATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
P. O.	Box 3829
PAS 6 (OFFICIA	ROBLES, CA. 93447  LI MAILING ADDRESS) ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2013

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2014

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### INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2014**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page12, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink, typed or computer generated.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- Certain balance sheet and income statement accounts flow to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2013, through December 31, 2013. Fiscal year reports will not be accepted.

## **CLASS D WATER UTILITIES**

(HAVING LESS THAN 500 SERVICE CONNECTIONS)

	YERBA BUENA WATER COMPANY (Name under which corporation, partnership or individual is doing/business)
-	P.O. Box 3829, PASO ROBLES CA. 93447 (Official mailing address)
:	UNINCOMPONATED PART OF MALIBU VENTUM COUNTY  (Service Area - Town and County)
Te	lephone Number: 805-227-6168 Fax Number: 805-227-6168
Em	nail Address: RBELLY 346) AOL, COM
	GENERAL INFORMATION
	(Attach a supplementary statement, if necessary) RETURN ORIGINAL TO COMMISSION, NO PHOTOCOPIES.
1.	If a corporation show:  (A) Date of organization 8-3-47 incorporated in the State of CALIFORNIA
2	(B) Names, titles and addresses of principal officers: Crown Points ESTATES AT MACIBU, LLC 21800 OXNARA ST. # 1190, WOODLAND HILLS, CA. 91367 If unincorporated provide the name and address of the owner(s) or the partners:
•	
3	Name, title, and telephone number of:  (A) One person listed above to receive correspondence:  (B) Person responsible for operations and services:  (B) Person responsible for operations and services:
4.	Were any contracts or agreements in effect with any organization or person covering service, supervision and/or management of your business affairs during the year? (Yes or No) 100 No 115 No
5.	State the names of associated companies or persons which, directly or indirectly, or through one or more intermediaries, control, or are controlled by, or are under common control with respondent:
	PUBLIC HEALTH STATUS  Latest Yes No Date
6.	Has state or local health department inspection been made during the year?
7.	Are routine laboratory tests of water being made?
8.	Has state health department water supply permit been obtained? (Indicate date)
9.	If no permit has been obtained, state whether application has been made and when.
10.	Show expiration date if state permit is temporary. * A TICNOLO 4/26/06 + 5/10/10
11.	List Name, Grade, and License Number of all Licensed Operators:
	MESTOR MURILLO, D2, T2
12.	This annual report was prepared by:
	Name of firm or consultant: KART ALTMAN + ABBAMONTE
	Address of firm or consultant:  14011 VENTURA BLVD. # 301  SHEMIAN DAKS CA. 9/423
	Phone Number of firm or consultant: (818) 907- 6020

# **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each company's Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed goods and services provided in calendar year 2013.

	_	-								_		
				7.					Regulated	Asset	Account	Number
			Gross	Value of	Regulated	Assets	Used in the	Because of Income Provision of a	Non-Tariffed Regulated	Goods/	-	9
		STATE OF THE PERSON NAMED IN COLUMN						Income	⊥a×	Liability	Account	Number
	etter		Total	Income	Тах	Liability	Incurred	Because of	Approving   Non-Tariffed	Goods/	Services	(by Account)
	Tariffed Goods/Services that require Approval by Advice Letter	The state of the s		Advice	Letter	and/or	Resolution	Number	Approving	Expense Non-Tariffed	Goods/	Services
	e Approve									Expense	Account	Number
	ces that requir				Total	Expenses	Incurred	to Provide	Non-Tariffed	Goods/	Services	account)   Number   (by Account)   Number
	oods/Servi									Revenue	Account	Number
	on-Tariffed G			2	Total	Revenue	Derived	From	Non-Tariffed	Goods/	Services	(by account)
	Applies to All Non-T									Active	ō	Passive (by
***	Applie						٠				Row	No.   Description of Non-Tariffed Good/Service
											ŭ	Z

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

Current Fiscal Agent:			W	
Name:		N/A		
Address:	do la companya de la	•		
A A le com la mari				
Account Number: Date Hired:				
Date Filled.				
2. Total surcharge collected from	customers during the 1	2 month reporting perio	d:	
			No. of	Monthly
		Meter Size		Surcharge Per
\$			Customers	Customer
	8	3/4 inch		
ti y		1 1/2 inch		
		2 inch		<del> </del>
		3 inch		
		4 inch	7.	
		6 inch	***************************************	
		Number of F	lat	
		Rate		
	8	Customers		
		Total		
		Liotai		
		<b>5</b> 99		
S. Summary of the bank account a	activities showing:			
Balance at beginning of				\$
Deposits during the year Interest earned for cale				
Withdrawals from this a				
Balance at end of year				
5 (117)				
. Reason or Purpose of Withdray	wal from this bank accor	unt:	ε	

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			· ·				
			Balance	Plant	Plant	Other	
			Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other Water Source Plant					
9	311	Pumping Equipment					
10	320	Water Treatment Plant					
11	330	Reservoirs, Tanks and Standpipes					
12	331	Water Mains					100
13	333	Services and Meter Installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other Equipment					
17	340	Office Furniture and Equipment				The state of the s	
18	341	Transportation Equipment					
19		Total depreciable plant					
20		Total water plant in service					

_ine	Acct.	Assets	Balance
1	101	Water Plant in Service (Excluding SDWBA)	1,027,104
2	101.1	Water Plant in Service - SDWBA	
3	101.2	Water Plant in Service - Prop 50	
4	103	Water Plant Held for Future Use	
5	103	Water Plant Purchased or Sold	
6	105	Water Plant Construction Work in Progress	
7	100.3	Construction Work in Progress (Prop 50)	
8	100.3	Accumulated Depreciation of Water Plant	531,457
9	108.1	Accumulated Amortization of SDWBA Loan	
10	114	Water Plant Acquisition Adjustments	
11	121	Non-water Utility Property and Other Assets	
12	121.3	Cash - Miscellaneous Special Deposits (Prop 50)	
		Accumulated Depreciation of Non-water Utility Property	
13	122		
14	124	Other Investments	98,681
15	131	Cash Missellaneous Special Deposits (Prop 50)	78,001
16	131.3	Cash - Miscellaneous Special Deposits (Prop 50)	
17	132	Special Deposits Accounts Receivable - Customers	215
18	141	Receivables from Associated Companies	213
19	142	Accumulated Provision for Uncollectible Accounts	
20	143		
21	151	Materials and Supplies	1.7.324
22	174	Other Current Assets	17,3-7
23	180	Deferred Charges	
24			
25			61100
26		Total Assets	611,86
Line	Acct.	Equity and Liabilities	Balance
27	201	Common Stock (for corporations only)	26,000
28	204	Preferred Stock (for corporations only)	
29	211	Other Paid-in Capital (for corporations only)	385 319
30	215	Retained earnings (for corporations only)	(435, 140
		Proprietary Capital (for proprietorships and partnerships only)	1
31	1 218		
31	218		
32	224	Long-Term Debt	408.83
32 33	224 231	Long-Term Debt Accounts Payable	408,83
32 33 34	224 231 232	Long-Term Debt Accounts Payable Short-Term Notes Payable	408,83
32 33 34 35	224 231 232 233	Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits	408.83
32 33 34 35 36	224 231 232 233 236	Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued	408,83
32 33 34 35 36 37	224 231 232 233 236 237	Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued	408,83
32 33 34 35 36 37 38	224 231 232 233 236 237 241	Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities	408,83
32 33 34 35 36 37 38 39	224 231 232 233 236 237 241 250	Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50)	408,83
32 33 34 35 36 37 38 39 40	224 231 232 233 236 237 241 250 252	Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction	408,83
32 33 34 35 36 37 38 39 40 41	224 231 232 233 236 237 241 250 252 253	Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits	408,83
32 33 34 35 36 37 38 39 40 41 42	224 231 232 233 236 237 241 250 252 253 255	Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits	408,83
32 33 34 35 36 37 38 39 40 41 42 43	224 231 232 233 236 237 241 250 252 253 255 266.0	Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50)	408,83
32 33 34 35 36 37 38 39 40 41 42	224 231 232 233 236 237 241 250 252 253 255	Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50) Accumulated Amortization of Contributions - Publicly Grant-Funded	408,83
32 33 34 35 36 37 38 39 40 41 42 43 44	224 231 232 233 236 237 241 250 252 253 255 266.0 266.1	Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50) Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50)	
32 33 34 35 36 37 38 39 40 41 42 43 44	224 231 232 233 236 237 241 250 252 253 255 266.0 266.1	Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50) Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50) Contributions in Aid of Construction	
32 33 34 35 36 37 38 39 40 41 42 43 44 45	224 231 232 233 236 237 241 250 252 253 255 266.0 266.1	Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50) Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50) Contributions in Aid of Construction Accumulated Amortization of Contributions	
32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	224 231 232 233 236 237 241 250 252 253 255 266.0 266.1 271 272 282	Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50) Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50) Contributions in Aid of Construction Accumulated Amortization of Contributions Accumulated Deferred Income Taxes - ACRS Depreciation	
32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	224 231 232 233 236 237 241 250 252 253 255 266.0 266.1	Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50) Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50) Contributions in Aid of Construction Accumulated Amortization of Contributions	226,862
32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	224 231 232 233 236 237 241 250 252 253 255 266.0 266.1 271 272 282	Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50) Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50) Contributions in Aid of Construction Accumulated Amortization of Contributions Accumulated Deferred Income Taxes - ACRS Depreciation	

		SCHEDULE B - WATER	PLANT IN S	ERVICE (AS	OF DECEMBER	R 31, 2013)	St. D
Line	Acct	Title of Account	Balance Beg of Year	Plant Additions During year	Plant Retirements During year	Other Debits or (Credits)	Balance End of year
1	301	Intangible Plant	2237				2237
2	303	Land					
3	304	Structures					
- 4	307	Wells	390954				390954
5	311	Pumping Equipment	70099				70099
6	317	Other Water Source Plant	206				206
7	320	Water Treatment Plant	1081				1801
8	330	Reservoirs, Tanks and Standpipes	50145	51245			101390
9	331	Water Mains	324834				324834
10	333	Services and Meter Installations	8867				8867
11	334	Meters	37284				37 284
12	335	Hydrants	18935				18 935
13	339	Other Equipment	64876				64876
14	340	Office Furniture and Equipment	6341				6341
15	341	Transportation Equipment					
16		Total water plant in service	975859	51245			1.027104

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

	SCHEDULE C - RESERVE FOR DEI	PRECIATION	OF UTILITY	PLANT (AS OF D	ECEMBER 31, 2013)
	,			Water Plant	
		Account 108	Account 108.1	Funded by Prop 50	
Line	Item	Water Plant	SDWBA Loans	(For information only)	
1	Balance in reserves at beginning of year	491485			A. Method used to compute
2	Add: Credits to reserves during year				depreciation expense
3	(a) Charged to Account No. 272	13107			(Acct. 403) and rate.
4	(b) Charged to Account No. 403	26865			STRAIGHT LINE
5	(c) Charged to Account No. 407				B. Amount of depreciation expense
6	(d) Salvage recovered				or to be claimed on utility propert
7	(e) All other credits				in your federal income tax return
8	Total credits	39972			for the year covered by this
9	Deduct: Debits to reserves during year				report \$ 26.865
10	(a) Book cost of property retired				
11	(b) Cost of removal				C. State method used to compute
12	(c) All other debits				tax depreciation.
13	Total debits				STRAIGHT LINE
14	Balance in reserve at end of year	531457			
15	(1) Explanation of all other credits				
16	(2) Explanation of all other debits				

	SCHEDULE D - CAPIT	TAL STOCK OUTSTANDING (AS OF DECEM	BER 31, 2013	)
Line	Description	Shareholder Name	Number of Shares	Par Value
1	Common Stocks	CROWN POINTE ESTATES AT MALIBU, LLC	26,000	1.00
2	Common Stocks			
3	Common Stocks			
4	Common Stocks			
5	Common Stocks			
6 ·	Common Stocks			
7	Common Stocks			
8	Common Stocks			
9	Common Stocks			
10	Common Stocks			
11	Common Stocks			
12	Common Stocks			
13	Common Stocks			
14	Common Stocks			
15	Common Stocks			
16	Total - Common Stocks		26,000	
17	Preferred Stocks			
18	Preferred Stocks			
19	Preferred Stocks			
20	Preferred Stocks			
21	Preferred Stocks			
22	Preferred Stocks		_	
23	Preferred Stocks			
24	Preferred Stocks			
25	Preferred Stocks			_
26	Preferred Stocks			
27	Preferred Stocks			
28	Preferred Stocks			
29	Preferred Stocks			
30	Preferred Stocks			
31	Preferred Stocks	•		
32	Total - Preferred Stocks		0	
33	Total annual dividends declared a	and/or paid to common stockholders	\$	0
34	Percentage of total annual divide	end to common stockholders as a percentage of total ne	t income (%)	0
35	Total annual dividends declared a	and/or paid to preferred stock shareholders	\$	0
36	Percentage of total annual divide	nd to preferred stockholders as a percentage of total ne	et income (%)	0

Note: Please use duplicate page(s) to meet your company's needs if additional lines are needed.

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27		S	CHEDULI	E E - LON	SCHEDULE E - LONG-TERM DEBTS	BTS				
					9	Principle		Accrued	Accrued Interest Paid Outstanding	Outstanding
		CPUC		Date of	Date of	Amonut	Interest	Interest   Interest for   for Current   Balance as of	for Current	Balance as of
Line	Lender Name	Order No.	Class	Issuance	Maturity	Authorized	Rate (%)	Authorized   Rate (%)   Current Year	Year	12/31/2013
-				90-1-6	91-1-6	00009	000	031	081	01
2	a.									
က										
4										
2										
9										
7					3-					
∞										
6	-									
10	**									
7	Total									
			3							

Note: Please use duplicate page(s) to meet your company's needs if additional lines are needed.

Line	Acct.	Description	Balance
1		Operating Revenues:	
2	460	Unmetered Water Revenue	3
3	462	Fire Protection Revenue	
4	465	Irrigation Revenue	
5	470	Metered Water Revenue	324,825
6	475	Approved Total Surcharge Revenue(s)	14.315
7	480	Other water revenue	14.5.29
8		Total Revenue Received	339,669
9		Less: Revenue Deductions	
10	*	SDWBA/SRF Surcharge Revenue	
11		Total Operating Revenue	339, 669
12		Operating Expenses:	
13	610	Purchased Water	
14	615	Power	17,212
15	618	Other Volume Related Expenses	24,910
16	630	Employee Labor	
17	640	Materials	
18	650	Contract Work	54,487
19	660	Transportation Expense	17,361
20	664	Other Plant Maintenance Expenses	
21	670	Office Salaries	11,005
22	671	Management Salaries	38,000
23	674	Employee Pensions and Benefits	
24	676	Uncollectible Accounts Expense	
25	678	Office Services and Rentals	3,540
26	681	Office Supplies and Expense	14,376
27	682	Professional Services	25,925
28	684	Insurance	4,108
29	688	Regulatory Commission Expense	, and the second
30	689	General Expense	14,206
31		Total Operating Expenses	215,130
32	403	Depreciation Expense	26,865
33	407	SDWBA/SRF Loan Amortization Expense	1
34	408	Taxes Other Than Income Taxes	17,811
35	409	State Corporate Income Tax Expense	800
36	410	Federal Corporate Income Tax Expense	
37		Total Operating Revenue Deductions	260,60
38		Utility Operating Income	79.06
39	421	Non-utility Income	//,06
40	426	Miscellaneous Non-utility Expense	
41	427	Interest Expense	180
42	721	Net Income	78,883

SCHEDULE	G -SOURCI	ES OF SUPP	LY AND WAT	TER DEVELOPED	WELLS
			Depth	Pumping	Annual
		Diam.	to Water	Capacity	Quantities
Location	No.	Inch	Feet	(g.p.m.)	Pumped
ALL WELLS	7	10	125+1-	472	
NUNTHERN PORTION	6	8	160+1-	110	
OF CAMP HESS	7	6	55+1-	160	61288 HFC
KRAMER	8	6	210+/-	90	-
OTHER Streams or Springs			I	1	Annual
Location of Diversion	Flo	ow in		(Unit)	Quantities
Point		ty Right	D	iversions	Diverted
TOTAL	Claim	Capacity	Max	Min	Unit
Purchased water (unit)	L	I		9	
Supplier:				Annual Quantity	

SCHEDULE H - W	ATER DELI	VERED TO ME	TERED CUSTOMERS
(If	figures are a	vailable) (speci	fy unit)
	Month	of Year	
Classification of Service	Maximum	Minimum	Total for Year
Residential			
Commercial		4	
Industrial			
Fire Protection			
Irrigation			
Other (specify)	10		
Total			

	A P. Ariabetha Marketta Company	SCHEDULE I - EM	PLOYEES AN	D THEIR COMPEN	ISATION	
Line	Acct	Account	Number at End of Year	7	Salaries Charged to Plant Accounts	Total Salaries and Wages Paid
1	630	Employee Labor				
2	670	Office salaries				
3	671	Management salaries				
4		Total				

SCHEDULE J - ADVANCES FOR CONSTRU	ICTION
Balance beginning of year	
Additions during year	
Subtotal - Beginning balance plus additions during year	
Refunds	
Transfers to Acct. 271 - Contributions in Aid of Construction	9
Balance end of year	

	E K - TOTAL ME ES (Active and	
Size	Meters	Services
5/8 x 3/4-in	167	
3/4-in		
1-in	40	
-in (11/2	23	
-in OTHER	14	
Total	244	

	SCHEDULE L - METER-TESTING	DATA
Number	of meters tested during year	
1	Used, before repair	
2	Used, after repair	
3	Fast, requiring refund	
Numbers	of meters in service requiring	
	General Order No. 103	

		Active		Inactive			Total con	nections
Classification	Metered	Flat	Total	Metered	Flat	Total	Metered	Flat
Residences	231			41				
Industrial/Commercial	9							
Irrigation	4							
Fire Protection (public)					_			
Fire Protection (private)								
Other (specify)			2					
Total	244							

NOTE: Total connections (metered plus flat) should agree with total services in Schedule K.

SCHEDU	LE N - STOR	SCHEDULE O - FOOTAGES OF PIPE (EXCLUDING SERVICE PIPE					E PIPES)	
Description	No.	Combined capacity in gallons	Description	2" and under	2 1/4 to 3 1/4	100000000000000000000000000000000000000	Other sizes (specify)	Totals
Concrete	1	47.000	Cast Iron			5900		5,900
Earth			Welded steel					
Wood			Standard screw	T				85
Steel		210,000	Cement-asbestos		1300		27.575	6.875
Other		-	Plastic				2.700	2.700
			Other (specify)					
Total		257,000	Total		1300	5900	8,275	15,475

		FACILITY FEES DATA	
ase rsuar	provide the following inf nt to Resolution No. W-4	formation relating to Facility Fees collect 1110.	ed for the calendar year 2013,
Tru	ust Account Information:		
Add	nk Name: dress: count Number: te Opened:	BANK OF AMEA PASO ROBLES, C 00285-06879 5-18-01	2A,
Fac	cilities Fees collected fo	r new connections during the calendar y	rear:
A.	Commercial		
	NAME		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
В.	Residential NAME		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$
			\$
Su	ummary of the bank acco	ount activities showing:	AMOUNT
	Balance at beginning Deposits during the y Interest earned for ca Withdrawals from this Balance at end of year	rear alendar year s account	128
Re	eason or Purpose of Wit	thdrawal from this bank account:	

DECLARATION
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)
I, the undersigned
Officer, Partner, or Owner (Please Print)
of YERBA BUENA WATER COMPANY Name of Utility
Name of Utility ' /
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2013, through December 31, 2013.
PRESIDENT (Steel 97). Berry Title (Please Print) Signature
(805) 227-6168 3/8/2014 Telephone Number Date