Received	SEWER UTILITIES
U# <b>SWR 280</b>	
A	2013 NNUAL REPORT OF
	Utilities, Inc Sewer Division TION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
	St., Big Pine, CA 93513  MAILING ADDRESS)  ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2013

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2014

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#### **INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2014**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 8, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2013, through December 31, 2013. Fiscal year reports will not be accepted.

## **CLASS D SEWER UTILITIES**

(HAVING LESS THAN 500 SERVICE CONNECTIONS)

	Rolling Gree	n Utilities, Inc. Sewer Division			
	(Name under which corporati	ion, partnership or individual is doing busing	ess)		
		rest St., Big Pine, CA 93513			
	(On	ficial mailing address)			
		g Pine - Inyo County ce area-town and county)			
	(Service	se area-town and county)			
DE	GENE TURN ORIGINAL	RAL INFORMATION			
	COMMISSION				
NO	PHOTOCOPIES				
1	If a corporation show:				
	(A) Date of organization 3/29/1965 (B) Names, titles and addresses of principal office	incorporated in the State of Californ cers: Arnold Peterson, General Mai		and	
	Kathy Peterson, Secretary. Both are located	at 139 Elmcrest St., Big Pine, CA 93513	J		
2	If unincorporated give the name and address of	owner or of each partner:			
3	Name and telephone number of:				
Ü	(A) One person listed above to receive correspo				
	(B) Person responsible for operations and service	ces: Arnold Peterson, General Mai	nager,	760-93	8-3311
4	Were any contracts or agreements in effect with		e, supe	rvision	and/or
	management of your business affairs during the If so, what was the nature and the amount of each		whom v	were	
	payments made, and to what account was each	payment charged?			
5	State the names of associated companies or per intermediaries, control, or are controlled by, or ar		n one o	r more	
0	•	te under common control with respondent.			
6	This annual report was prepared by:				
	Name of firm or consultant:	Frank B & Associates			
	-	134 Davis Street			
	-	Santa Paula, CA 93060			
	Phone Number of firm or consultant:	(805) 525-4200			
	PUBLIC HEALT	H STATUS	Yes	No	Latest Date
7	Has state or local health department inspection by	heen made during the year?		Х	
	·		v		Dec 42
8	Are routine laboratory tests of water being made		Х		Dec-13
9	Has state health department water supply permit				
10	If no permit has been obtained, state whether ap	oplication has been made and when.			
11	Show expiration date if state permit is temporary	<i>'</i> .			
12	List Name, Grade, and License Number of all Lic	censed Operators:			
	Arnie Peterson, Grade I Waste Water Treatme	ent Plant Operator Certificate #1-8950.			

#### **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each company's Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed goods and services provided in calendar year 2013:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
								Total		Gross	
							Advice	Income		Value of	
			Total		Total		Letter	Tax		Regulated	
			Revenue		Expenses		and/or	Liability		Assets	
			Derived		Incurred		Resolution	Incurred		Used in the	
			From		to Provide		Number	Because of	Income	Provision of a	
			Non-Tariffed		Non-Tariffed		Approving	Non-Tariffed	Tax	Non-Tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-Tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
No.	Description of Non-Tariffed Good/Service	Passive	(by account)	Number	(by Account)	Number	Services	(by Account)	Number	(by Account)	Number

Line Acct.  1 101 Water Plant in Service ( 2 101.1 Water Plant in Service - 3 101.2 Water Plant in Service - 4 103 Water Plant Held for Fut 5 104 Water Plant Purchased 6 105 Construction Work in Pr		Balance
2 101.1 Water Plant in Service - 3 101.2 Water Plant in Service - 4 103 Water Plant Held for Fut 5 104 Water Plant Purchased 6 105 Construction Work in Pr 7 100.3 Construction Work in Pr		Dalance
3 101.2 Water Plant in Service - 4 103 Water Plant Held for Fut 5 104 Water Plant Purchased 6 105 Construction Work in Pr 7 100.3 Construction Work in Pr		200,211
4 103 Water Plant Held for Fut 5 104 Water Plant Purchased 6 105 Construction Work in Pr 7 100.3 Construction Work in Pr	SDWBA	
5 104 Water Plant Purchased 6 105 Construction Work in Pr 7 100.3 Construction Work in Pr		
6 105 Construction Work in Pr 7 100.3 Construction Work in Pr	ure Use	
7 100.3 Construction Work in Pr	or Sold	
	ogress - Water Plant	
0 400 400 100 100 100		
	on of Water Plant \$	(195,116)
9 108.1 Accumulated Amortization		
10 114 Water Plant Acquisition		
11 121 Non-utility Property and		
	on of Non-water Utility Property	
13 124 Other Investments		
14 131 Cash	\$	22,520
	pecial Deposits (Prop 50)	
16 132 Special Deposits		
17 141 Accounts Receivable - C		9,284
18 142 Receivables from Assoc		
	or Uncollectible Accounts	
20 151 Materials and Supplies	\$	1,050
21 174 Other Current Assets		
22 180 Deferred Charges		
23		
24		
25 Total Assets	\$	37,950
Line Acct.	Equity and Liabilities	Balance
26 201 Common Stock (for corp		27,150
27 204 Preferred Stock (for corp		(04.570)
28 211 Other Paid-in Capital (fo		(24,570)
29 215 Retained earnings (for c		28,920
	roprietorships and partnerships only)	
24 224 Long Torm Dobt		
31 224 Long-Term Debt	I C	C 450
32 231 Accounts Payable	\$	6,450
32 231 Accounts Payable 33 232 Short-Term Notes Payable		6,450
32 231 Accounts Payable 33 232 Short-Term Notes Payal 34 233 Customer Deposits		6,450
32 231 Accounts Payable 33 232 Short-Term Notes Payal 34 233 Customer Deposits 35 236 Taxes Accrued		6,450
32         231         Accounts Payable           33         232         Short-Term Notes Payal           34         233         Customer Deposits           35         236         Taxes Accrued           36         237         Interest Accrued		6,450
32 231 Accounts Payable 33 232 Short-Term Notes Payable 34 233 Customer Deposits 35 236 Taxes Accrued 36 237 Interest Accrued 37 241 Other Current Liabilities	ple	6,450
32 231 Accounts Payable 33 232 Short-Term Notes Payable 34 233 Customer Deposits 35 236 Taxes Accrued 36 237 Interest Accrued 37 241 Other Current Liabilities 38 250 Reserve for Depreciation	n of Utility Plant (Prop 50)	6,450
32 231 Accounts Payable 33 232 Short-Term Notes Payable 34 233 Customer Deposits 35 236 Taxes Accrued 36 237 Interest Accrued 37 241 Other Current Liabilities 38 250 Reserve for Depreciation 39 252 Advances for Constructi	n of Utility Plant (Prop 50)	6,450
32         231         Accounts Payable           33         232         Short-Term Notes Payal           34         233         Customer Deposits           35         236         Taxes Accrued           36         237         Interest Accrued           37         241         Other Current Liabilities           38         250         Reserve for Depreciation           39         252         Advances for Construction           40         253         Other Credits	n of Utility Plant (Prop 50)	6,450
32 231 Accounts Payable 33 232 Short-Term Notes Payal 34 233 Customer Deposits 35 236 Taxes Accrued 36 237 Interest Accrued 37 241 Other Current Liabilities 38 250 Reserve for Depreciation 39 252 Advances for Constructi 40 253 Other Credits 41 255 Accumulated Deferred In	n of Utility Plant (Prop 50) on nvestment Tax Credits	6,450
32 231 Accounts Payable 33 232 Short-Term Notes Payable 34 233 Customer Deposits 35 236 Taxes Accrued 36 237 Interest Accrued 37 241 Other Current Liabilities 38 250 Reserve for Depreciation 39 252 Advances for Construction 40 253 Other Credits 41 255 Accumulated Deferred In 42 266.0 Contributions - Publicly 19	n of Utility Plant (Prop 50) on nvestment Tax Credits Grant-Funded Plant (Prop 50)	6,450
32 231 Accounts Payable 33 232 Short-Term Notes Payable 34 233 Customer Deposits 35 236 Taxes Accrued 36 237 Interest Accrued 37 241 Other Current Liabilities 38 250 Reserve for Depreciation 39 252 Advances for Constructi 40 253 Other Credits 41 255 Accumulated Deferred In 42 266.0 Contributions - Publicly 0 43 266.1 Accumulated Amortization	n of Utility Plant (Prop 50) on nvestment Tax Credits	6,450
32 231 Accounts Payable 33 232 Short-Term Notes Payable 34 233 Customer Deposits 35 236 Taxes Accrued 36 237 Interest Accrued 37 241 Other Current Liabilities 38 250 Reserve for Depreciation 39 252 Advances for Constructi 40 253 Other Credits 41 255 Accumulated Deferred II 42 266.0 Contributions - Publicly 0 43 266.1 Accumulated Amortization	n of Utility Plant (Prop 50) on nvestment Tax Credits Grant-Funded Plant (Prop 50) on of Contributions - Publicly Grant-Funded	6,450
32 231 Accounts Payable 33 232 Short-Term Notes Payable 34 233 Customer Deposits 35 236 Taxes Accrued 36 237 Interest Accrued 37 241 Other Current Liabilities 38 250 Reserve for Depreciation 39 252 Advances for Constructi 40 253 Other Credits 41 255 Accumulated Deferred In 42 266.0 Contributions - Publicly (143 266.1 Accumulated Amortization Plant (Prop 50) 44 271 Contributions in Aid of	n of Utility Plant (Prop 50) on nvestment Tax Credits Grant-Funded Plant (Prop 50) on of Contributions - Publicly Grant-Funded onstruction	6,450
32 231 Accounts Payable 33 232 Short-Term Notes Payable 34 233 Customer Deposits 35 236 Taxes Accrued 36 237 Interest Accrued 37 241 Other Current Liabilities 38 250 Reserve for Depreciation 39 252 Advances for Constructi 40 253 Other Credits 41 255 Accumulated Deferred II 42 266.0 Contributions - Publicly 0 43 266.1 Accumulated Amortization Plant (Prop 50) 44 271 Contributions in Aid of	n of Utility Plant (Prop 50) on nvestment Tax Credits Grant-Funded Plant (Prop 50) on of Contributions - Publicly Grant-Funded onstruction on of Contributions	6,450
32 231 Accounts Payable 33 232 Short-Term Notes Payable 34 233 Customer Deposits 35 236 Taxes Accrued 36 237 Interest Accrued 37 241 Other Current Liabilities 38 250 Reserve for Depreciation 39 252 Advances for Constructi 40 253 Other Credits 41 255 Accumulated Deferred In 42 266.0 Contributions - Publicly (1997) 43 266.1 Accumulated Amortization 44 271 Contributions in Aid of Contributi	n of Utility Plant (Prop 50) on nvestment Tax Credits Grant-Funded Plant (Prop 50) on of Contributions - Publicly Grant-Funded onstruction on of Contributions ncome Taxes - ACRS Depreciation	6,450
32 231 Accounts Payable 33 232 Short-Term Notes Payable 34 233 Customer Deposits 35 236 Taxes Accrued 36 237 Interest Accrued 37 241 Other Current Liabilities 38 250 Reserve for Depreciation 39 252 Advances for Constructive 40 253 Other Credits 41 255 Accumulated Deferred Interest Accrued 42 266.0 Contributions - Publicity Office Accumulated Amortization 43 266.1 Accumulated Amortization 44 271 Contributions in Aid of Contributions in	n of Utility Plant (Prop 50) on nvestment Tax Credits Grant-Funded Plant (Prop 50) on of Contributions - Publicly Grant-Funded onstruction on of Contributions ncome Taxes - ACRS Depreciation	6,450
32 231 Accounts Payable 33 232 Short-Term Notes Payable 34 233 Customer Deposits 35 236 Taxes Accrued 36 237 Interest Accrued 37 241 Other Current Liabilities 38 250 Reserve for Depreciation 39 252 Advances for Constructi 40 253 Other Credits 41 255 Accumulated Deferred In 42 266.0 Contributions - Publicly (1997) 43 266.1 Accumulated Amortization 44 271 Contributions in Aid of Contributi	n of Utility Plant (Prop 50) on nvestment Tax Credits Grant-Funded Plant (Prop 50) on of Contributions - Publicly Grant-Funded onstruction on of Contributions ncome Taxes - ACRS Depreciation	6,450

		SCHEDULE B - SEWER I	PLANT IN SE	RVICE (AS OF	DECEMBER 3	31, 2013)	
			Balance	Plant Additions	Plant Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
1	301	Intangible Plant	\$0				\$0
2	303	Land	\$8,608				\$8,608
3	304	Structures	\$2,325				\$2,325
4	307	Wells	\$152,969				\$152,969
5	311	Pumping Equipment	\$852				\$852
6	317	Other Water Source Plant	\$0				\$0
7	320	Water Treatment Plant	\$0				\$0
8	330	Reservoirs, Tanks and Standpipes	\$0				\$0
9	331	Water Mains	\$4,201				\$4,201
10	333	Services and Meter Installations	\$0				\$0
11	334	Meters	\$0				\$0
12	339	Other Equipment	\$17,762				\$17,762
13	340	Office Furniture and Equipment	\$11,327	\$413			\$11,740
14	341	Transportation Equipment	\$1,754	•			\$1,754
15		Total Sewer Plant in Service	\$199,798	\$413			\$200,211

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

			Water Plant	
		Account 108	Funded by Prop 50	
Line	Item	Water Plant	(For information only)	
1	Balance in reserves at beginning of year	\$190,522		A. Method used to compute depreciation expense
2	Add: Credits to reserves during year			(Acct. 403) and rate. 2.4%
3	(a) Charged to Account No. 272			
4	(b) Charged to Account No. 403	\$4,594		B. Amount of depreciation expense claimed or
5	(c) Charged to Account No. 407			to be claimed on utility property in your federal
6	(d) Salvage recovered			income tax return for the year covered by this
7	(e) All other credits			report \$
8	Total credits	\$4,594		
9	Deduct: Debits to reserves during year			C. State method used to compute tax depreciation.
10	(a) Book cost of property retired			
11	(b) Cost of removal			
12	(c) All other debits			
13	Total debits	\$0		
14	Balance in reserve at end of year	\$195,116		
15	(1) Explanation of all other credits			
16	(2) Explanation of all other debits	_		

			Number of		
Line	Description	Shareholder Name	Shares	Pa	r Value
1	Common Stocks	Peterson	27,150	\$	1.00
2	Common Stocks				
3	Common Stocks				
4	Common Stocks				
5	Common Stocks				
6	Common Stocks				
7	Common Stocks				
8	Common Stocks				
9	Common Stocks				
10	Common Stocks				
11	Common Stocks				
12	Common Stocks				
13	Common Stocks				
14	Common Stocks				
15	Common Stocks				
16	Total - Common Stocks		27,150	\$	27,150
17	Preferred Stocks				
18	Preferred Stocks				
19	Preferred Stocks				
20	Preferred Stocks				
21	Preferred Stocks				
22	Preferred Stocks				
23	Preferred Stocks				
24	Preferred Stocks				
25	Preferred Stocks				
26	Preferred Stocks				
27	Preferred Stocks				
28	Preferred Stocks				
29	Preferred Stocks				
30	Preferred Stocks				
31	Preferred Stocks				
32	Total - Preferred Stocks				
33	Total annual dividends declared a	and/or paid to common stockholders	\$		
34	Percentage of total annual divider	nd to common stockholders as a percentage of total net i	ncome (%)		
35	Total annual dividends declared a	and/or paid to preferred stock shareholders	\$		
36	Percentage of total annual divider	nd to preferred stockholders as a percentage of total net	income (%)		

Note: Please use duplicate page(s) to meet your company's needs if additional lines are needed.

		S	CHEDUL	E E - LON	IG-TERM DE	BTS				
Line	Lender Name	CPUC Order No.	Class	Date of Issuance	Date of Maturity	Principle Amount Authorized	Interest Rate (%)	Accrued Interest for Current Year	Interest Paid for Current Year	Outstanding Balance as of 12/31/2013
1										
2										
3										
4										
5										
6										
7										
8										
9		·								
10										_
11	Total									

Note: Please use duplicate page(s) to meet your company's needs if additional lines are needed.

		SCHEDULE F - INCOME STATEMENT		
Line	Acct.	Description	E	Balance
1		Operating Revenues:		
2	460	Unmetered Water Revenue	\$	114,528
3	462	Fire Protection Revenue		
4	465	Irrigation Revenue		
5	470	Metered Water Revenue		
6	475	Approved Total Surcharge Revenue(s)/PUC Fees	\$	1,750
7	480	Other water revenue		
8		Total Revenue Received	\$	116,278
9		Less: Revenue Deductions		
10		SDWBA/SRF Surcharge Revenue		
11		Total Operating Revenue	\$	116,278
12		Operating Expenses:		
13	610	Purchased Water		
14	615	Power		
15	618	Other Volume Related Expenses		
16	630	Employee Labor	\$	13,898
17	640	Materials	\$	3,062
18	650	Contract Work	\$	840
19	660	Transportation Expense	\$	13,248
20	664	Other Plant Maintenance Expenses	\$	12,798
21	670	Office Salaries	\$	8,040
22	671	Management Salaries	\$	20,640
23	674	Employee Pensions and Benefits	\$	4,775
24	676	Uncollectible Accounts Expense	\$	2,465
25	678	Office Services and Rentals	\$	2,973
26	681	Office Supplies and Expense	\$	4,941
27	682	Professional Services	\$	860
28	684	Insurance	\$	9,581
29	688	Regulatory Commission Expense		,
30	689	General Expense	\$	4,724
31		Total Operating Expenses	\$	102,845
32	403	Depreciation Expense		\$4,594
33	407	SDWBA/SRF Loan Amortization Expense		, ,
34	408	Taxes Other Than Income Taxes	\$	6,925
35	409	State Corporate Income Tax expense	\$	800
36	410	Federal Corporate Income Tax Expense	<u> </u>	
37		Total Operating Revenue Deductions	\$	115,164
38		Utility Operating Income	\$	1,114
39	421	Non-utility Income	\$	205
40	426	Miscellaneous Non-utility Expense (PUC Fees)	\$	1,750
41	427	Interest Expense	\$	659
42	121	Net Income	\$	(1,090)

	SCHEDULE G - EMPLOYEES AND THEIR COMPENSATION							
Line	Acct	Account	Number at End of Year		Salaries Charged to Expense	Salaries Charged to Plant Accounts		Total Salaries and Wages Paid
1	630	Employee Labor	3	\$	13,898		\$	13,898
2	670	Office salaries	1	\$	8,040		\$	8,040
3	671	Management salaries	1	\$	20,640		\$	20,640
4		Total	5	\$	42,578		\$	42,578

SCHEDULE H - ADVANCES FOR CONSTRUCTION					
Balance beginning of year					
Additions during year					
Subtotal - Beginning balance plus additions during year	N/A				
Refunds					
Transfers to Acct. 271 - Contributions in Aid of Construction					
Balance end of year					

SCHEDULE I - TOTAL METERS AND SERVICES (active and inactive)							
Size	Meters	Services					
-in							
-in							
-in							
-in							
-in							
Total		N/A					

SCHEDULE J - METER-TESTING DATA						
Numbe	er of meters tested during year					
1	Used, before repair					
2	Used, after repair					
3	Fast, requiring refund					
I						

SCHEDULE K - SERVICE CONNECTIONS AT END OF YEAR										
		Active			Inactive			Total connections		
Classification	Metered	Flat	Total	Metered	Flat	Total	Metered	Flat		
Residences	0	285	285	0	0	0	0	285		
Industrial										
Other (specify)										
Total	0	285	285	0	0	0	0	285		
NOTE: Total connections (metered plu	us flat) should agree with	total services	in Schedule K.			•	•			

SCHEDULE L - STORAGE FACILITIES		SCHEDULE M - FOOTAGES OF PIPE (EXCLUDING SERVICE PIPES)								
		Combined capacity		2" and 2 1/4 to			Other sizes (specify)			
Description	No.	in gallons	Description	under	3 1/4	4"		6"-8"		Total
Concrete	3	66,000	Cast Iron							
Earth			Welded steel							
Wood			Standard screw							
Steel			Cement-asbestos					6,695		6,695
Other			Plastic							
			Other (specify)							
			Poly					6,918		6,918
Total	3	66,000	Total					13,613		13,613

### **DECLARATION** (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) **Arnold Peterson** I, the undersigned Officer, Partner, or Owner (Please Print) **Rolling Green Utilities** of Name of Utility under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2013, through December 31, 2013. /S/ Arnold Peterson **General Manger** Title (Please Print) Signature 760-938-3311 5/30/2014 Telephone Number Date