

Received \_\_\_\_\_

Examined \_\_\_\_\_

CLASS A  
WATER UTILITIES

U# \_\_\_\_\_

2014  
ANNUAL REPORT  
OF

---

APPLE VALLEY RANCHOS WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

---

P.O. BOX 7005

APPLE VALLEY, CA 92307-7005

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE  
YEAR ENDED DECEMBER 31, 2014

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2015  
(FILE TWO COPIES IF THREE RECEIVED)

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## **INSTRUCTIONS**

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, 2015, following the year covered by the report, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION  
WATER DIVISION  
ATTN: KAYODE KAJOPAIYE  
505 VAN NESS AVENUE, ROOM 3105  
SAN FRANCISCO, CALIFORNIA 94102-3298  
kok@cpuc.ca.gov**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath, on the last page, must be signed by an officer, partner or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover a calendar year, from January 1, 2014 through December 31, 2014. Fiscal year reports will not be accepted.
- 10 Your company's external auditor information, such as external auditor's name, phone number, and address must be included in Page 12, Item 12, of this report.

# **INSTRUCTIONS**

## **FOR PREPARATION OF**

### **SELECTED FINANCIAL DATA SHEET**

#### **FOR CLASS A, B, C AND D, WATER UTILITIES**

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Year 2014

NAME OF UTILITY APPLE VALLEY RANCHOS WATER COMPANY

PHONE (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT LAWRENCE G. LEE

(Prepared from Information in the 2014 Annual Report)

	1/1/2014	12/31/2014	Average
<b>BALANCE SHEET DATA</b>			
1 Intangible Plant	282,942	282,942	282,942
2 Land and Land Rights	8,108,486	8,108,486	8,108,486
3 Depreciable Plant	108,973,725	116,025,146	112,499,435
4 Gross Plant in Service	117,365,153	124,416,574	120,890,863
5 Less: Accumulated Depreciation	(30,874,120)	(32,970,915)	(31,922,517)
6 Net Water Plant in Service	86,491,033	91,445,659	88,968,346
7 Water Plant Held for Future Use	202,348	202,348	202,348
8 Construction Work in Progress	569,952	1,234,712	902,332
9 Materials and Supplies	363,850	342,898	353,374
10 Less: Advances for Construction	(29,008,109)	(28,746,796)	(28,877,452)
11 Less: Contributions in Aid of Construction	(2,246,671)	(2,197,933)	(2,222,302)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(12,174,055)	(15,055,882)	(13,614,969)
13 Net Plant Investment	44,198,348	47,225,006	45,711,677
<b>CAPITALIZATION</b>			
14 Common Stock	3,750	3,750	3,750
15 Proprietary Capital (Individual or Partnership)	0	0	0
16 Paid-in Capital	5,877,909	5,877,909	5,877,909
17 Retained Earnings	47,603,669	52,295,308	49,949,489
18 Common Stock and Equity (Lines 14 through 17)	53,485,328	58,176,967	55,831,148
19 Preferred Stock	0	0	0
20 Long-Term Debt	0	0	0
21 Notes Payable	0	0	0
22 Total Capitalization (Lines 18 through 21)	53,485,328	58,176,967	55,831,148

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

2014

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY      PHONE: (562) 923-0711

Annual  
Amount

**INCOME STATEMENT**

23	Unmetered Water Revenue	0
24	Fire Protection Revenue	291,839
25	Irrigation Revenue	1,385,529
26	Metered Water Revenue	<u>20,204,449</u>
27	Total Operating Revenue	21,881,817
28	Operating Expenses	10,505,760
29	Depreciation Expense (Composite Rate 3.09%)	3,057,100
30	Amortization and Property Losses	(137,614)
31	Property Taxes	468,161
32	Taxes Other Than Income Taxes	291,777
33	Total Operating Revenue Deduction Before Taxes	14,185,184
34	California Corp. Franchise Tax	279,246
35	Federal Corporate Income Tax	2,761,725
36	Total Operating Revenue Deduction After Taxes	17,226,155
37	Net Operating Income (Loss) - California Water Operations	4,655,662
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	9,352
39	Income Available for Fixed Charges	4,665,014
40	Interest Expense	(26,626)
41	Net Income (Loss) Before Dividends	4,691,639
42	Preferred Stock Dividends	<u>0</u>
43	Net Income (Loss) Available for Common Stock	4,691,639

**OTHER DATA**

44	Refunds of Advances for Construction	957,220
45	Total Payroll Charged to Operating Expenses	2,989,879
46	Purchased Water	0
47	Power	1,210,424
48	<b>Class A Water Companies Only:</b>	
	a. Pre-TRA 1986 Contributions in Aid of Construction	291,873
	b. Pre-TRA 1986 Advances for Construction	9,929
	c. Post TRA 1986 Contributions in Aid of Construction	1,906,060
	d. Post TRA 1986 Advances for Construction	28,736,867

	<u>Active Service Connections (Exc. Fire Protect.)</u>	<u>Jan. 1</u>	<u>Dec. 31</u>	<u>Annual Average</u>
49	Metered Service Connections	19,323	19,520	19,422
50	Flat Rate Service Connections	0	0	0
51	Total Active Service Connections	<u>19,323</u>	<u>19,520</u>	<u>19,422</u>



SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Adjusted to Exclude Non-Regulated Activity  
Year 2014

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY

PHONE: (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT: LAWRENCE G. LEE  
(Prepared from Information in the 2014 Annual Report)

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SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Adjusted to Exclude Non-Regulated Activity  
2014

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY      PHONE: (562) 923-0711

<b>INCOME STATEMENT</b>		Annual Amount
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25	Irrigation Revenue	1,385,529
26	Metered Water Revenue	<u>20,204,449</u>
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37	Net Operating Income (Loss) - California Water Operations	4,655,662
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	0
39	Income Available for Fixed Charges	4,655,662
40	Interest Expense	(26,626)
41	Net Income (Loss) Before Dividends	4,682,287
42	Preferred Stock Dividends	<u>0</u>
43	Net Income (Loss) Available for Common Stock	4,682,287

**OTHER DATA**

44	Refunds of Advances for Construction	957,220
45	Total Payroll Charged to Operating Expenses	2,989,879
46	Purchased Water	0
47	Power	1,210,424
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	a. Pre-TRA 1986 Contributions in Aid of Construction	291,873
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50	Flat Rate Service Connections	0	0	0
51	Total Active Service Connections	<u>19,323</u>	<u>19,520</u>	19,422

## Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1 Line 38 Nextel lease	11,590	Non-utility income
2 Line 38 HomeServe Program	16,452	Non-utility income
3 Line 38 Yermo Agreement	15,876	Non-utility income
4 Line 38 Non Utility Property Taxes	(803)	Non-utility expense
5 Line 38 Water Association Dues	(12,685)	Non-utility expense
6 Line 38 Charitable Contributions	(21,078)	Non-utility expense
7 Line 38 Miscellaneous	0	Non-utility expense
Total	9,352	

**Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, D.04-12-023, D.10-10-019, and D.11-10-034 the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023 provide the following information by each individual non-tariffed good and service provided in 2014:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

Row Number	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account).	Regulated Asset Account Number
	Communications Site-Lease Agreement with Nextel	Passive	32,432	5804/9050	0	n/a	(A)	11,027	0	(B)	n/a

(A) Approval by Advice Letter was not required by CPUC.

(B) No assets are exclusively involved in this activity.

### GENERAL INFORMATION

1 Name under which utility is doing business:APPLE VALLEY RANCHOS WATER COMPANY

2 Official mailing address: P.O. BOX 7005  
APPLE VALLEY, CA ZIP 92307-7005

3 Name and title of person to whom correspondence should be addressed:  
ANTONIO PENNA, GENERAL MANAGER/ VICE PRESIDENT Telephone: (760) 247-6484

4 Address where accounting records are maintained:  
21760 OTTAWA ROAD, APPLE VALLEY, CA 92308

5 Service Area (Refer to district reports if applicable):  
APPLE VALLEY

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)  
Name: ANTONIO PENNA  
Address: SAME AS ABOVE Telephone: (760) 247-6484

7 OWNERSHIP. Check and fill in appropriate line:

Individual (name of owner) \_\_\_\_\_

Partnership (name of partner) \_\_\_\_\_

Partnership (name of partner) \_\_\_\_\_

Partnership (name of partner) \_\_\_\_\_

X Corporation (corporate name) PARK WATER COMPANY  
Organized under laws of (state) CALIFORNIA Date: 1947

Principal Officers:

(Name) CHRISTOPHER SCHILLING, PRESIDENT  
(Name) ANTONIO PENNA, GENERAL MANAGER/ VICE PRESIDENT  
(Name) LEIGH K. JORDAN, EXECUTIVE VICE PRESIDENT

8 Names of associated companies: PARK WATER COMPANY (PARENT)  
MOUNTAIN WATER COMPANY  
WESTERN WATER HOLDINGS, LLC

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Date:

Date:

Date:

Date:

10 Use the space below for supplementary information or explanations concerning this report:

11 List Name, Grade, and License Number of all Licensed Operators: **See Attached**

12 List Name, Address, and Phone Number of your company's external auditor.

Name: Ernst & Young LLP Telephone: (213) 977-3200

Address: Suite 500 725 South Figueroa Street, Los Angeles, CA 90017-5418

**List of Shared Directors and Officers**  
**Requirement of Decision 10-10-019**

	<b><u>Western Water Holdings, LLC</u></b>	<b><u>Park Water Company</u></b>	<b><u>Mountain Water Company</u></b>	<b><u>Apple Valley Ranchos Company</u></b>
Robert Dove	Director	Director	N/A	N/A
Bryan Lin	Director	Director	N/A	N/A
Jamie Anderson	Director	Director	N/A	N/A
Christopher Schilling	President	Chief Executive Officer	Chariman of the Board and Director	President and Director
Leigh Jordan	N/A	Executive V.P.	Executive V.P. and Director	Executive V.P. and Director
Douglas Martinet	N/A	Senior V.P. & Chief Financial Officer	Chief Financial Officer and Director	Chief Financial Officer and Director

**Operation & Maintenance Plan**  
**Apple Valley Ranchos Water Company (AVRWC)**  
**LIST OF CERTIFIED OPERATORS**

Grade 1 = 12 Hours

Grade 2 = 16 Hours

Grade 3 = 24 Hours

Grade 4 = 36 Hours

Grade 5 = 36 Hours

Name	Distribution	Cert. #	Last Exp Date	Exp. Date	Renewal Date	Treatment	Cert. #	Last Exp Date	Exp. Date	Renewal Date
Adam Ambrose	grade 5	28390	2/1/2014	6/1/2017	2/1/2017	grade 2	26133	1/1/2014	1/1/2017	9/1/2016
Brett Holley	grade 4	14142	1/1/2013	1/1/2016	9/1/2015	grade 2	28948	1/1/2014	1/1/2018	9/1/2017
Brian Keith	grade 4	14141	3/1/2014	3/1/2016	11/1/2015	grade 2	26446	2/1/2014	2/1/2017	10/1/2016
Bryan Walker	grade 2	14156	8/1/2012	8/1/2015	4/1/2015					
David Fortin	grade 4	14139	11/1/2013	3/1/2017	11/1/2016	grade 2	14900	10/1/2014	10/1/2017	6/1/2017
Doug Warren	grade 4	3295	1/1/2013	1/1/2016	9/1/2015	grade 2	29488	7/1/2015	7/1/2018	3/1/2018
Elias De La Torre	grade 1	42581	N/A	5/1/2016	1/1/2016					
Emily Fontno	grade 2	43163	N/A	11/1/2016	7/1/2016					
Greg Miles	grade 3	35020	4/1/2014	4/1/2017	12/1/2016					
Jayson Moses	grade 2	35021	10/1/2011	3/1/2014	11/1/2013	grade 1	34534	7/1/2015	7/1/2018	3/1/2018
Jeff Kinnard	grade 5	6522	6/1/2013	6/1/2016	2/1/2016	grade 2	14907	10/1/2014	10/1/2017	6/1/2017
Jeremy Caudell	grade 3	34494	7/1/2013	11/1/2017	7/1/2017	grade 2	29476	7/1/2015	7/1/2018	3/1/2018
Kevin Phillips	grade 2	14147	5/1/2012	5/1/2015	1/1/2015					
Maria Garcia	grade 2	40566	N/A	12/1/2014	8/1/2014					
Mark Beppu	grade 3	14132	3/1/2013	3/1/2016	11/1/2015	grade 2	22338	5/1/2013	5/1/2016	1/1/2016
Matt Lemon	grade 2	35788	4/1/2012	12/1/2014	8/1/2014					
Mike Cinko	grade 3	14133	11/1/2013	3/1/2017	11/1/2016	grade 2	19189	11/1/2013	11/1/2016	7/1/2016
Mike Lent	grade 2	14144	5/1/2012	5/1/2015	1/1/2015	grade 1	19208	2/1/2013	6/1/2016	2/1/2016
Mike Reese	grade 3	14149	5/1/2015	5/1/2018	1/1/2018	grade 2	14926	10/1/2011	10/1/2014	6/1/2014
Missy Hannon	grade 2	35790	3/1/2014	3/1/2017	11/1/2016					
T. Nathan Esquer	grade 1	39514	N/A	5/2/2014	1/1/2014					
Randy Vogel	grade 2	14155	1/1/2015	5/1/2018	1/1/2018	grade 1	17990	6/1/2011	6/1/2014	2/1/2014
Ray Griego	grade 2	14140	5/1/2015	5/1/2018	1/1/2018	grade 1	28945	8/1/2013	8/1/2016	4/1/2016
Roman Diaz	grade 2	36137	6/1/2012	10/1/2015	6/1/2015	grade 1	37017	N/A	2/1/2018	10/1/2017
Shay Davidson	grade 2	34493	4/1/2011	12/1/2014	8/1/2014					
Tony Penna	grade 2	43164	N/A	11/1/2016	7/1/2016					

**SCHEDULE A  
COMPARATIVE BALANCE SHEETS  
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>I. UTILITY PLANT</b>			
2	100	Utility plant	A-1	125,853,634	118,137,453
3	107	Utility plant adjustments			
4		Total utility plant		<u>125,853,634</u>	<u>118,137,453</u>
5	250	Reserve for depreciation of utility plant	A-3	(32,970,915)	(30,874,120)
6	251	Reserve for amortization of limited term utility investments	A-3	(162,989)	(154,500)
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3	11,340	12,150
8		Total utility plant reserves		<u>(33,122,564)</u>	<u>(31,016,470)</u>
9		Total utility plant less reserves		92,731,070	87,120,983
10					
11		<b>II. INVESTMENT AND FUND ACCOUNTS</b>			
12	110	Other physical property	A-2	10,459	10,459
13	253	Reserve for depreciation and amortization of other property	A-3		
14		Other physical property less reserve		<u>10,459</u>	<u>10,459</u>
15	111	Investments in associated companies	A-4		
16	112	Other investments	A-5		
17	113	Sinking funds	A-6		
18	114	Miscellaneous special funds	A-7		
19		Total investments and fund accounts		<u>10,459</u>	<u>10,459</u>
20					
21		<b>III. CURRENT AND ACCRUED ASSETS</b>			
22	120	Cash		(15,275)	(134,134)
23	121	Special deposits	A-8	0	0
24	122	Working funds		5,300	5,300
25	123	Temporary cash investments			
26	124	Notes receivable	A-9	0	0
27	125	Accounts receivable		2,750,783	2,443,013
28	126	Receivables from associated companies	A-10	1,705,964	1,077,244
29	131	Materials and supplies		342,898	363,850
30	132	Prepayments	A-11	114,246	99,428
31	133	Other current and accrued assets	A-12	0	0
32		Total current and accrued assets		<u>4,903,916</u>	<u>3,854,701</u>
33					
34		<b>IV. DEFERRED DEBITS</b>			
35	140	Unamortized debt discount and expense	A-13		
36	141	Extraordinary property losses	A-14	0	0
37	142	Preliminary survey and investigation charges		52,643	22,015
38	143	Clearing accounts			
39	145	Other work in progress			
40	146	Other deferred debits	A-15	12,203,607	9,684,790
41		Total deferred debits		<u>12,256,250</u>	<u>9,706,805</u>
42		Total assets and other debits		<u>109,901,694</u>	<u>100,692,948</u>
43					



**SCHEDULE A**  
**COMPARATIVE BALANCE SHEETS**  
**Liabilities and Other Credits**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>I. CORPORATE CAPITAL AND SURPLUS</b>			
2	200	Common capital stock	A-18	3,750	3,750
3	201	Preferred capital stock	A-18		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19		
6	150	Discount on capital stock	A-16	( )	( )
7	151	Capital stock expense	A-17	( )	( )
8	270	Capital surplus	A-20	5,877,909	5,877,909
9	271	Earned surplus	A-21	52,295,308	47,603,669
10		Total corporate capital and surplus		58,176,967	53,485,328
11					
12		<b>II. PROPRIETARY CAPITAL</b>			
13	204	Proprietary capital (Individual or partnership)	A-22		
14	205	Undistributed profits of proprietorship or partnership	A-23		
15		Total proprietary capital			
16					
17		<b>III. LONG-TERM DEBT</b>			
18	210	Bonds	A-24		
19	211	Receivers' certificates			
20	212	Advances from associated companies	A-25		
21	213	Miscellaneous long-term debt	A-26		
22		Total long-term debt		0	0
23					
24		<b>IV. CURRENT AND ACCRUED LIABILITIES</b>			
25	220	Notes payable	A-28		
26	221	Notes receivable discounted			
27	222	Accounts payable		961,490	477,192
28	223	Payables to associated companies	A-29	0	0
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		195,608	181,038
33	228	Taxes accrued	A-31	2,820	11,370
34	229	Interest accrued		6,173	6,295
35	230	Other current and accrued liabilities	A-30	209,200	374,126
36		Total current and accrued liabilities		1,375,291	1,050,021
37					
38		<b>V. DEFERRED CREDITS</b>			
39	240	Unamortized premium on debt	A-13		
40	241	Advances for construction	A-32	28,746,796	29,008,109
41	242	Other deferred credits	A-33	19,404,707	14,902,819
42		Total deferred credits		48,151,503	43,910,928
43					
44		<b>VI. RESERVES</b>			
45	254	Reserve for uncollectible accounts	A-34		
46	255	Insurance reserve	A-34		
47	256	Injuries and damages reserve	A-34		
48	257	Employees' provident reserve	A-34		
49	258	Other reserves	A-34		
50		Total reserves			
51					
52		<b>VII. CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
53	265	Contributions in aid of construction	A-35	2,197,933	2,246,671
54		Total liabilities and other credits		109,901,694	100,692,948

**SCHEDULE B**  
**Income Account for the Year**

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	B-1	21,881,817
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	10,505,760
6	503	Depreciation	A-3	3,057,100
7	504	Amortization of limited-term utility investments	A-3	(138,424)
8	505	Amortization of utility plant acquisition adjustments	A-3	810
9	506	Property losses chargeable to operations	B-3	0
10	507	Taxes	B-4	3,800,909
11		Total operating revenue deductions		17,226,155
12		Net operating revenues		4,655,662
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		4,655,662
16				
17		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	B-6	
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	43,918
24	527	Nonoperating revenue deductions - Dr.	B-8	
25		Total other income		43,918
26		Net income before income deductions		4,699,580
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense		
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		(39,056)
34	535	Other interest charges	B-9	12,430
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	34,566
38		Total income deductions		7,940
39		Net income		4,691,639
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		4,691,639
45		Proprietary Accounts scheduled on A-21		
46				

**SCHEDULE A-1**  
**Account 100 - Utility Plant**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	117,365,153	8,235,477	1,184,056	0	124,416,574
2	100 - 2	Utility plant leased to others	0				0
3	100 - 3	Construction work in progress	569,952	664,760	xxxxxxxxxx		1,234,712
4	100 - 4	Utility plant held for future use (Sch A-1c)	202,348	0			202,348
5	100 - 5	Utility plant acquisition adjustments	0		xxxxxxxxxx		0
6	100 - 6	Utility plant in process of reclassification	0				0
7		<b>Total utility plant</b>	<b>118,137,453</b>	<b>8,900,237</b>	<b>1,184,056</b>	<b>0</b>	<b>125,853,634</b>

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		<b>I. INTANGIBLE PLANT</b>					
9	301	Organization	271,976				271,976
10	302	Franchises and consents (Schedule A-1b)					
11	303	Other intangible plant	10,966				10,966
12		<b>Total intangible plant</b>	<b>282,942</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>282,942</b>
13							
14		<b>II. LANDED CAPITAL</b>					
15	306	Land and land rights	8,108,486				8,108,486
16							
17		<b>III. SOURCE OF SUPPLY PLANT</b>					
18	311	Structures and improvements	32,020				32,020
19	312	Collecting and impounding reservoirs	0				0
20	313	Lake, river and other intakes	0				0
21	314	Springs and tunnels	0				0
22	315	Wells	3,583,663				3,583,663
23	316	Supply mains	0				0
24	317	Other source of supply plant	134,842				134,842
25		<b>Total source of supply plant</b>	<b>3,750,525</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,750,525</b>
26							
27		<b>IV. PUMPING PLANT</b>					
28	321	Structures and improvements	3,044,470	83,380	7,798		3,120,052
29	322	Boiler plant equipment	0				0
30	323	Other power production equipment	0				0
31	324	Pumping equipment	6,803,964	355,926	289,752		6,870,138
32	325	Other pumping plant					
33		<b>Total pumping plant</b>	<b>9,848,434</b>	<b>439,306</b>	<b>297,550</b>	<b>0</b>	<b>9,990,190</b>
34							
35		<b>V. WATER TREATMENT PLANT</b>					
36	331	Structures and improvements					
37	332	Water treatment equipment	1,509,973	192,936	191,166		1,511,743
38		<b>Total water treatment plant</b>	<b>1,509,973</b>	<b>192,936</b>	<b>191,166</b>	<b>0</b>	<b>1,511,743</b>

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service - Concluded**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	5,365,832	37,353	383		5,402,802
4	343	Transmission and distribution mains	56,807,438	5,231,982	147,170		61,892,250
5	344	Fire mains	0				0
6	345	Services	10,967,823	1,257,892	192,136		12,033,579
7	346	Meters	4,048,042	88,600	432		4,136,210
8	347	Meter installations	0				0
9	348	Hydrants	7,321,471	491,952	56,691		7,756,732
10	349	Other transmission and distribution plant	0				0
11		Total transmission and distribution plant	84,510,606	7,107,779	396,812	0	91,221,573
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	1,507,772	40,457			1,548,229
15	372	Office furniture and equipment	1,611,096	76,516	39,578		1,648,034
16	373	Transportation equipment	1,217,589	190,914	238,473		1,170,030
17	374	Stores equipment	0				0
18	375	Laboratory equipment	887				887
19	376	Communication equipment	2,509,454	80,514	18,193		2,571,775
20	377	Power operated equipment	1,567,919				1,567,919
21	378	Tools, shop and garage equipment	383,603	107,055	2,284		488,374
22	379	Other general plant	0				0
23		Total general plant	8,798,320	495,456	298,528	0	8,995,248
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	555,867				555,867
27	391	Utility plant purchased					
28	392	Utility plant sold					
29		Total undistributed items	555,867	0			555,867
30		Total utility plant in service	117,365,153	8,235,477	1,184,056	0	124,416,574

**SCHEDULE A-1b**  
**Account 302 - Franchises and Consents**

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account <sup>1</sup> (e)
31	<b>NONE</b>				
32					
33					
34					
35		Total	xxxxxxxxxxxxxxxxxxxxxxxxxxxx		

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

**SCHEDULE A-1c**  
**Account 100.4 - Utility Plant Held for Future Use**

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date Will be Placed in Service (c)	Balance End of Year (d)
1	WELL SITE-SCHAEFFER PROPERTY		Estimated 2016	202,348
2				
3				
4				
5				
6				
7				
8				
9			Total	202,348

**SCHEDULE A-2**  
**Account 110 - Other Physical Property**

Line No.	Name and Description of Property (a)	Book value, end of year (b)
1	LAND	10,459
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	10,459

**SCHEDULE A-1d  
RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
<b>RATE BASE</b>					
1		Utility Plant			
2		Plant in Service		124,416,574	117,365,153
3		Construction Work in Progress		1,234,712	569,952
4		General Office Prorate		2,884,835	2,832,639
5		<b>Total Gross Plant (=Line 2 + Line 3 + Line 4)</b>		128,536,121	120,767,744
6		Less Accumulated Depreciation			
7		Plant in Service		32,970,915	30,874,120
8		General Office Prorate		1,918,647	1,902,717
9		<b>Total Accumulated Depreciation (=Line 7 + Line 8)</b>		34,889,562	32,776,837
10		Less Other Reserves			
11		Deferred Income Taxes		15,143,073	12,268,171
12		Deferred Investment Tax Credit		(87,191)	(94,116)
13		Other Reserves			
14		<b>Total Other Reserves (=Line 11 + Line 12 + Line 13)</b>		15,055,882	12,174,055
15		Less Adjustments			
16		Contributions in Aid of Construction		2,197,933	2,246,671
17		Advances for Construction		28,746,796	29,008,109
18		Other			
19		<b>Total Adjustments (=Line 16 + Line 17 + Line 18)</b>		30,944,729	31,254,780
20		<b>Add Materials and Supplies</b>		342,898	363,850
21		<b>Add Working Cash (=Line 34)</b>		1,995,478	2,267,680
22		<b>TOTAL RATE BASE</b>			
23		<b>(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)</b>		49,984,324	47,193,602
<b>Working Cash</b>					
24		<b>Determination of Operational Cash Requirement</b>			
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		10,232,283	11,498,867
26		Purchased Power & Commodity for Resale*		1,210,424	1,115,322
27		Meter Revenues: Bimonthly Billing		18,756,557	19,747,106
28		Other Revenues: Flat Rate Monthly Billing		397,352	367,066
29		Total Revenues (=Line 27 + Line 28)		19,153,910	20,114,172
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		0.02075	0.01825
31		5/24 x Line 25 x (100% - Line 30)		2,087,502	2,351,880
32		1/24 x Line 25 x Line 30		8,845	8,744
33		1/12 x Line 26		100,869	92,943
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)		1,995,478	2,267,680
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			

**SCHEDULE A-3**  
**Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves**

Line No.		Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)
1	Balance in reserves at beginning of year	30,874,120	154,500	(12,150)
2	Add: Credits to reserves during year			
3	(a) Charged to Account 503, 504, 505 <sup>(1)</sup>	3,057,100	8,489	810
4	(b) Charged to Account 265	131,865		
5	(c) Charged to clearing accounts	287,764		
6	(d) Salvage recovered	47,301		
7	(e) Main Office Depreciation Allocation <sup>(2)</sup>	(96,266)		
8	(f) All other credits <sup>(3)</sup>	28,075		
9	Total credits	3,455,839	8,489	810
10	Deduct: Debits to reserves during year			
11	(a) Book cost of property retired	1,184,056		
12	(b) Cost of removal	0		
13	(c) All other debits <sup>(4)</sup>	174,988		
14	Total debits	1,359,044	0	0
15	Balance in reserve at end of year	32,970,915	162,989	(11,340)
16				
17	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:			3.09%
18				
20	(2) ALLOCATION OF DEPRECIATION FROM MAIN OFFICE TO APPLE VALLEY:			96,266
21				
22	(3) EXPLANATION OF ALL OTHER CREDITS:			
23	Asset Transfer from PWC			0
24	Amortization of MWA Claim Program			28,075
25				28,075
26	(4) EXPLANATION OF ALL OTHER DEBITS:			
27	True-up MWA Water (due to over-amortization)			174,988
28				174,988
29				
30	AMORTIZATION OF LIMITED - TERM UTILITY INVESTMENTS:			
31	LEASED WATER RIGHTS, ORGANIZATION COSTS			8,489
32				8,489
33				
34	AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS:			
35	AV Resources Acquisition			810
36				810
37				
38				
39				
40				
41	METHOD USED TC Straight Line			
42	(a) Liberalized	()		
43	(b) (1) Double declining balance	()		
44	(2) ACRS	()		
45	(3) MACRS	()		
46	(4) Others	()		
47	(c) Both straight line and liberalized	(x)		
48				
49				

Account 253

Other  
Property  
(e)

0

0

0

0



**SCHEDULE A-3a**  
**Account 250 - Analysis of Entries in Depreciation Reserve**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements <sup>(1)</sup>	32,466	(637)			31,829
3	312	Collecting and impounding reservoirs	0				0
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	1,199,765	80,255			1,280,020
7	316	Supply mains	0				0
8	317	Other source of supply plant	48,903	3,439			52,342
9		Total source of supply plant	1,281,134	83,057	-	0	1,364,191
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	691,152	102,865	7,798		786,219
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	0				0
16	325	Other pumping plant	1,706,908	260,280	289,752		1,677,436
17		Total pumping plant	2,398,060	363,145	297,550	0	2,463,655
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	0				0
21	332	Water treatment equipment	379,800	63,456	191,166		252,090
22		Total water treatment plant	379,800	63,456	191,166	0	252,090
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements	0				0
26	342	Reservoirs and tanks	1,159,327	106,071	383		1,265,015
27	343	Transmission and distribution mains	16,479,607	1,430,304	147,170		17,762,741
28	344	Fire mains	0				0
29	345	Services	2,428,957	299,078	192,136		2,535,899
30	346	Meters	(424,313)	115,446	433		(309,300)
31	347	Meter installations	0				0
32	348	Hydrants	1,820,997	172,689	56,690		1,936,996
33	349	Other transmission and distribution plant	0				0
34		Total trans. and distribution plant	21,464,575	2,123,588	396,812	0	23,191,351
35							
36		V. GENERAL PLANT					
37	371	Structures and improvements	594,464	44,172			638,636
38	372	Office furniture and equipment	1,037,549	179,474	39,578		1,177,445
39	373	Transportation equipment	894,602	177,042	238,474	47,301	880,471
40	374	Stores equipment	0				0
41	375	Laboratory equipment <sup>(1)</sup>	980	(93)			887
42	376	Communication equipment	1,227,560	213,665	18,193		1,423,032
43	377	Power operated equipment	940,542	84,824			1,025,366
44	378	Tools, shop and garage equipment	156,035	25,898	2,283		179,650
45	379	Other general plant	0				0
46	390	Other tangible property	235,476	22,234			257,710
47	391	Water plant purchased	0				0
48		Total general plant	5,087,207	747,216	298,528	47,301	5,583,196
49							
		Total	30,610,776	3,380,462	1,184,056	47,301	32,854,483

(1) Negative balance in Credits to Reserve During the Year column is due to correction in 2014 depreciation

**SCHEDULE A-4**  
**Account 111 - Investments in Associated Companies**

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	NONE						
2							
3							
4							
5							
6							
7		Total <sup>1</sup>					

1 The total should agree with the balance at the end of the year in Account 111 on page 5.

**SCHEDULE A-5**  
**Account 112 - Other Investments**

Line No.	Name and Description of Property (a)	Balance End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9	Total	

**SCHEDULE A-6**  
**Account 113 - Sinking Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Total					

**SCHEDULE A-7**  
**Account 114 - Miscellaneous Special Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Total					

**SCHEDULE A-8**  
**Account 121 - Special Deposits**

Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6	Total		

**SCHEDULE A-9**  
**Account 124 - Notes Receivable**

Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)
1	NONE						
2							
3							
4							
5							
6	Total						

<b>SCHEDULE A-10</b>					
<b>Account 126 - Receivables from Associated Companies</b>					
Line No.	Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
1	<b>PARK WATER COMPANY</b>	1,705,964	Varies	39,056	
2					
3					
4					
5					
6					
7					
8					
9					
10	Total	1,705,964		39,056	

<b>SCHEDULE A-11</b>		
<b>Account 132 - Prepayments</b>		
Line No.	Item (a)	Amount (b)
1	Insurance	82,116
2	Postage	299
3	Other	31,831
4		
5		
6		
7		
8		
9		
10	Total	114,246

<b>SCHEDULE A-12</b>		
<b>Account 133 - Other Current and Accrued Assets</b>		
Line No.	Item (a)	Amount (b)
1	<b>NONE</b>	
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

**SCHEDULE A-13**

**Accounts 140 and 240 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt**

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									

**SCHEDULE A-14**  
**Account 141 - Extraordinary Property Losses**

Line No.	Description of Property Loss or Damage (a)	Total amount of loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1						
2	<b>NONE</b>					
3						
4			Total			
5						

**SCHEDULE A-15**  
**Account 146 - Other Deferred Debits**

Line No.	Item (a)	Balance End of year (b)
6	RATE CASE	311,971
7	PAID TIME OFF	146,772
8	REGULATORY ACCOUNTS	11,744,832
9	MISCELLANEOUS DEFERRED DEBITS	32
10	Total	12,203,607

**SCHEDULE A-16**  
**Account 150 - Discount on Capital Stock**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
11		
12	<b>NONE</b>	
13	Total	

**SCHEDULE A-17**  
**Account 151- Capital Stock Expense**

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
14		
15	<b>NONE</b>	
16	Total	

**SCHEDULE A-18**  
**Accounts 200 and 201- Capital Stock**

Line No.	Class of Stock (a)	Number of Shares Authorized	Par Value of Stock Authorized	Number of Shares Outstanding <sup>1</sup> (d)	Total Par Value <sup>2</sup> Outstanding End of Year (e)	Dividends Declared During Year	
		by Articles of Incorporation (b)	by Articles of Incorporation (c)			Rate (f)	Amount (g)
1	COMMON STOCK	1,000	50	75	3,750		0
2							
3							
4							
5							
6	Totals	1,000	50	75	3,750	0	0

<sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

<sup>2</sup> If shares of stock have no par value, show value assigned to stock outstanding.

**SCHEDULE A-18a**  
**Record of Stockholders at End of Year**

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
7	PARK WATER COMPANY	75		
8				
9				
10				
11				
12				
13				
14				
15	Total number of shares	75		

**SCHEDULE A-19**  
**Account 203 - Premiums and Assessments on Capital Stock**

Line No.	Class of Stock (a)	Balance End of Year (b)
16		
17		
18		
19	NONE	
20		
21		
22		
23		
24	Total	

**SCHEDULE A-20**  
**Account 270 - Capital Surplus (For use by Corporations only)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	5,877,909
2	CREDITS (Give nature of each credit and state account charged)	
3	Unit grant expense transferred to paid in capital	
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	5,877,909

**SCHEDULE A-21**  
**Account 271 - Earned Surplus (For use by Corporations only)**

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	47,603,669
13		CREDITS	
14	400	Credit balance transferred from income account	4,691,639
15	401	Miscellaneous credits to surplus (detail)	
16			
17		Total credits	4,691,639
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations-preferred stock	
21	412	Dividend appropriations-Common stock	
22	413	Miscellaneous reservations of surplus	
23	414	Miscellaneous debits to surplus (detail)	
24			
25		Total debits	0
26		Balance end of year	52,295,308



**SCHEDULE A-22**  
**Account 204 - Proprietary Capital**  
**(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	<b>NONE</b>
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	<b>NONE</b>

**SCHEDULE A-23**  
**Account 205 - Undistributed Profits**  
**of Proprietorship or Partnership**

(The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	
16	CREDITS	
17	Net income for year	<b>NONE</b>
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	<b>NONE</b>

**SCHEDULE A-24**  
**Account 210 - Bonds**

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding <sup>1</sup> Per Balance Sheet (e)	Rate of Interest (f)	Sinking Fund Added in Current Year (g)	Cost of Issuance (h)	Interest Accrued During Year (i)	Interest Paid During Year (j)
1										
2										
3	<b>NONE</b>									
4										
5										
6										
7										
8	Totals									

<sup>1</sup> After deduction for amount of reacquired bonds held by or for the respondent.

**SCHEDULE A-24 (a)**  
**CLASS A WATER COMPANIES**  
**SAFE DRINKING WATER BOND ACT DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12-month reporting period. (Use one sheet for each loan.)

1. Current Fiscal Agent: **NONE**  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_  
 Date Hired: \_\_\_\_\_
  
2. Total surcharge collected from customers during the 12 month reporting period: \$ \_\_\_\_\_
  
3. Summary of the trust bank account activities showing:
 

Balance at beginning of year	\$	
Deposits during the year	\$	
Withdrawals made for loan payments	\$	
Other withdrawals from this account	\$	
Balance at end of year	\$	
  
4. Account information:  
 Bank Name: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Opened: \_\_\_\_\_
  
5. Plant amounts included in Schedule A-1a, Account No. 101 -- Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>NON-DEPRECIABLE PLANT</b>		<b>NONE</b>			
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		<b>DEPRECIABLE PLANT</b>		<b>NONE</b>			
6	304	Structures					
7	307	Wells					
8	311	Pumping equipment					
9	317	Other water source plant					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

**SCHEDULE A-25**  
**Account 212 - Advances from Associated Companies**

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	<b>NONE</b>				
10					
11					
12					
13	Totals				

**SCHEDULE A-26**  
**Account 213 - Miscellaneous Long Term Debt**

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding <sup>1</sup> Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14								
15								
16								
17	<b>NONE</b>							
18								
19								
20								
21	Totals							

<sup>1</sup> After deduction for amount of reacquired debt held by or for the respondent.

**SCHEDULE A-27**  
**Securities Issued or Assumed During Year**

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23					
24	<b>NONE</b>				
25					
26	Totals				

**SCHEDULE A-28**  
**Account 220 - Notes Payable**

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1							
2							
3							
4	<b>NONE</b>						
5							
6							
7							
8							
9	Totals						

**SCHEDULE A-29**  
**Account 223 - Payables to Associated Companies**

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10	<b>PARK WATER COMPANY</b>		Varies		
11					
12					
13					
14	Totals	0		0	

**SCHEDULE A-30**  
**Account 230 - Other Current and Accrued Liabilities**

Line No.	Description (a)	Balance End of Year (c)
15	ACCRUED PAID TIME OFF	146,772
16	FRANCHISE FEE	259,670
17	ACCRUED PAYROLL	32,555
18	REPLENISHMENT CHARGES (INCLUDES MAKE-UP ASSESSMENTS)	48,476
19	CALIFORNIA PUC SURCHARGE	88,971
20	POST RETIREMENT BENEFITS OTHER THAN PENSION	(461,734)
21	DEFINED CONTRIBUTION PLAN	64,680
22	<b>HOMESERVE</b>	<b>12,033</b>
23	MISCELLANEOUS	17,777
24		
25		
26		
27	Total	209,200

**SCHEDULE A-31**  
**Account 228 - Accrued and Prepaid Taxes**

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instruction5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	0	0	468,161	468,161		0	0
2	State corporation franchise tax			279,246	279,246			
3	State unemployment insurance tax	0		17,439	17,439		0	
4	Other state and local taxes	0		14,287	14,287		0	
5	Federal unemployment insurance tax	0		7,543	7,543		0	
6	Fed. ins. contr. act (old age retire.)	9,640		288,266	295,576		2,330	
7	Other federal taxes	1,730		0	1,240		490	
8	Federal income taxes			2,761,725	2,761,725			
9								
10								
11								
12								
13								
14	Totals	11,370	0	3,836,667	3,845,217	0	2,820	0

**SCHEDULE A-32**  
**Account 241 - Advances for Construction**

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXXX	29,008,109
2	Additions during year	XXXXXXXXXXXXX	695,907
3	Subtotal - Beginning balance plus additions during year	XXXXXXXXXXXXX	29,704,016
4	Charges during year	XXXXXXXXXXXXX	XXXXXXXXXXXXX
5	<b>Refunds</b>	XXXXXXXXXXXXX	XXXXXXXXXXXXX
6	Percentage of revenue basis	0	XXXXXXXXXXXXX
7	Proportionate cost basis	957,220	XXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXX
9	Total refunds	XXXXXXXXXXXXX	957,220
10	<b>Transfers to Acct 265 - Contributions in Aid of Construction</b>	XXXXXXXXXXXXX	XXXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXX
13	Total transfers to Acct. 265	XXXXXXXXXXXXX	0
14	<b>Securities Exchanged for Contracts (enter detail below)</b>		XXXXXXXXXXXXX
15	Subtotal - Charges during year	XXXXXXXXXXXXX	957,220
16	Balance end of year	XXXXXXXXXXXXX	28,746,796

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock	<b>NOT APPLICABLE</b>		
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

**SCHEDULE A-33**  
**Account 242 - Other Deferred Credits**

Line No.	Item (a)	Balance End of Year (b)
1	DEFERRED WORK ORDER DEPOSITS	800,585
2	DEFERRED REVENUE -CONTRIBUTIONS	532
3	DEFERRED INCOME TAXES	15,055,882
4	REGULATORY LIABILITY - INCOME TAXES RELATED	1,668,286
5	PENSION FUND DISCLOSURE	1,879,422
6	Total	19,404,707

**SCHEDULE A-34**  
**Accounts 254 to 258, Inclusive - Miscellaneous Reserves**

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
1							
2							
3							
4	<b>NONE</b>						
5							
6							
7	Totals						



## SCHEDULE A-35

### Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

<sup>1</sup> The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1995 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250, If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

<sup>2</sup> That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

<sup>3</sup> That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	2,246,671	2,222,248	24,423	0	0
2	Add: Credits to account during year	XXXXXXXX XX	XXXXXXXX XX	XXXXXXXX XX	XXXXX XX	XXXXXXXXXX XX
3	Contributions received during year	83,127	83,127	0	XXXXX XX	XXXXXXXXXX XX
4	Other credits*	0		0	0	0
5	Total credits	83,127	83,127	0	0	0
6	Deduct: Debits to account during year	0	XXXXXXXX XX	XXXXXXXX XX	XXXXX XX	XXXXXXXXXX XX
7	Depreciation charges for year	131,865	131,865	XXXXXXXX XX	XXXXX XX	XXXXXXXXXX XX
8	Nondepreciable donated property retired	0	XXXXXXXX XX	0	XXXXX XX	XXXXXXXXXX XX
9	Other debits*	0		0	0	0
10	Total debits	131,865	131,865	0	0	0
11	Balance end of year	2,197,933	2,173,510	24,423	0	0

\*Indicate nature of these items and show the accounts affected by the contra entries.

*Note: Beginning balances for property in service after December 31, 1954 were restated due to a prior misclassification of beginning balances between depreciable and non-depreciable properties amounting to \$4,284. This misclassification does not affect the total Contributions in Aid of Construction.*

**SCHEDULE B-1**  
**Account 501 - Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	20,030,813	20,773,922	(743,109)
4		601.2 Industrial sales	4,278	5,045	(767)
5		601.3 Sales to public authorities	971,351	932,425	38,926
6		Sub-total	21,006,442	21,711,392	(704,950)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			0
9		602.2 Industrial sales			0
10		602.3 Sales to public authorities			0
11		Sub-total	0	0	0
12	603	Sales to irrigation customers			
13		603.1 Metered sales	1,385,529	1,324,536	60,993
14		603.2 Unmetered sales			0
15		Sub-total	1,385,529	1,324,536	60,993
16	604	Private fire protection service	291,839	285,215	6,624
17	605	Public fire protection service			0
18	606	Sales to other water utilities for resale			0
19	607	Sales to governmental agencies by contracts			0
20	608	Interdepartmental sales			0
21	609	Other sales or service	(914,423)	(1,658,986)	744,563
22		Sub-total	(622,584)	(1,373,771)	751,187
23		Total water service revenues	21,769,387	21,662,157	107,230
24		<b>II. OTHER WATER REVENUES</b>			
25	611	Miscellaneous service revenues	105,514	81,851	23,663
26	612	Rent from water property			0
27	613	Interdepartmental rents			0
28	614	Other water revenues	6,916	5,961	955
29		Total other water revenues	112,430	87,812	24,618
30	501	Total operating revenues	21,881,817	21,749,969	131,848

**SCHEDULE B-1a**  
**Operating Revenues Apportioned to Cities and Towns**

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities <sup>1</sup>	
32	Regulatory balancing account	(914,423)
33	Other water sales	6,916
34		
35	Operations within incorporated territory	
36	City or town of APPLE VALLEY	22,758,441
37	City or town of VICTORVILLE	30,883
38	City or town of	
39	City or town of	
40	City or town of	
41		
42		
43		21,881,817
44		

<sup>1</sup> Should be segregated to operating districts.

## SCHEDULE B-2

### Account 502 - Operating Expenses - Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B	62,429	66,033	(3,604)	
4	701	Operation supervision, labor and expenses					0	
5	702	Operation labor and expenses	A	B	57,899	40,223	17,676	
6	703	Miscellaneous expenses	A		794,705	1,050,327	(255,622)	
7	704	Purchased water	A	B	C		0	
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B			0	
10	706	Maintenance of structures and facilities					0	
11	707	Maintenance of structures and improvements	A	B			0	
12	708	Maintenance of collect and impound reservoirs	A				0	
13	708	Maintenance of source of supply facilities		B			0	
14	709	Maintenance of lake, river and other intakes	A				0	
15	710	Maintenance of springs and tunnels	A				0	
16	711	Maintenance of wells	A		1,239	1,425	(186)	
17	712	Maintenance of supply mains	A				0	
18	713	Maintenance of other source of supply plant	A	B	0	0	0	
19		Total source of supply expense			916,272	1,158,008	(241,736)	
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B			0	
23	721	Operation supervision labor and expense					0	
24	722	Power production labor and expense	A				0	
25	722	Power production labor, expenses and fuel		B			0	
26	723	Fuel for power production	A				0	
27	724	Pumping labor and expenses	A	B	267,770	283,526	(15,756)	
28	725	Miscellaneous expenses	A		20,193	25,314	(5,121)	
29	726	Fuel or power purchased for pumping	A	B	C	1,210,424	1,115,322	95,102
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B			0	
32	729	Maintenance of structures and equipment					0	
33	730	Maintenance of structures and improvements	A	B	12,212	13,607	(1,395)	
34	731	Maintenance of power production equipment	A	B			0	
35	732	Maintenance of pumping equipment	A	B	55,273	71,203	(15,930)	
36	733	Maintenance of other pumping plant	A	B			0	
37		Total pumping expenses			1,565,872	1,508,972	56,900	

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3	741	Operation supervision and engineering	A	B				
4	741	Operation supervision, labor and expenses			C			
5	742	Operation labor and expenses	A			74,613	84,986	(10,373)
6	743	Miscellaneous expenses	A	B		175	538	(363)
7	744	Chemicals and filtering materials	A	B		46,541	20,071	26,470
8		Maintenance						
9	746	Maintenance supervision and engineering	A	B				0
10	746	Maintenance of structures and equipment			C			0
11	747	Maintenance of structures and improvements	A	B		0	0	0
12	748	Maintenance of water treatment equipment	A	B		16,887	21,129	(4,242)
13		Total water treatment expenses				138,216	126,724	11,492
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16	751	Operation supervision and engineering	A	B		110,953	121,181	(10,228)
17	751	Operation supervision, labor and expenses			C			0
18	752	Storage facilities expenses	A			35,097	23,457	11,640
19	752	Operation labor and expenses		B				0
20	753	Transmission and distribution lines expenses	A			99,988	107,484	(7,496)
21	754	Meter expenses	A			3,079	30,758	(27,679)
22	755	Customer installations expenses	A			82,107	105,304	(23,197)
23	756	Miscellaneous expenses	A			1,516	2,219	(703)
24		Maintenance						
25	758	Maintenance supervision and engineering	A	B				0
26	758	Maintenance of structures and plant			C			0
27	759	Maintenance of structures and improvements	A	B				0
28	760	Maintenance of reservoirs and tanks	A	B		0	0	0
29	761	Maintenance of trans. and distribution mains	A			420,965	535,869	(114,904)
30	761	Maintenance of mains		B				0
31	762	Maintenance of fire mains	A					0
32	763	Maintenance of services	A			73,911	74,722	(811)
33	763	Maintenance of other trans. and distribution plant		B				0
34	764	Maintenance of meters	A			11,948	47,907	(35,959)
35	765	Maintenance of hydrants	A			18,398	15,388	3,010
36	766	Maintenance of miscellaneous plant	A			26,418	9,576	16,842
37		Total transmission and distribution expenses				884,380	1,073,865	(189,485)

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	771	Supervision	A	B	63,442	62,929	513	
4	771	Superv., meter read., other customer acct expenses					0	
5	772	Meter reading expenses	A	B	93,818	83,281	10,537	
6	773	Customer records and collection expenses	A		397,936	413,023	(15,087)	
7	773	Customer records and accounts expenses		B			0	
8	774	Miscellaneous customer accounts expenses	A		12,447	14,570	(2,123)	
9	775	Uncollectible accounts	A	B	49,937	69,989	(20,052)	
10		Total customer account expenses			617,580	643,792	(26,212)	
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B			0	
14	781	Sales expenses					0	
15	782	Demonstrating and selling expenses	A		286,700	123,833	162,867	
16	783	Advertising expenses	A				0	
17	784	Miscellaneous sales expenses	A				0	
18	785	Merchandising, jobbing and contract work	A				0	
19		Total sales expenses			286,700	123,833	162,867	
20		VII. ADMIN. AND GENERAL EXPENSES						
21		Operation						
22	791	Administrative and general salaries	A	B	977,168	1,170,210	(193,042)	
23	792	Office supplies and other expenses	A	B	424,291	359,563	64,728	
24	793	Property insurance	A		1,922	5,570	(3,648)	
25	793	Property insurance, injuries and damages		B			0	
26	794	Injuries and damages	A		656,969	629,050	27,919	
27	795	Employees' pensions and benefits	A	B	1,350,931	1,832,426	(481,495)	
28	796	Franchise requirements	A	B	222,845	223,388	(543)	
29	797	Regulatory commission expenses	A	B	98,468	131,909	(33,441)	
30	798	Outside services employed	A		336,109	203,440	132,669	
31	798	Miscellaneous other general expenses		B			0	
32	798	Miscellaneous other general operation expenses					0	
33	799	Miscellaneous general expenses	A		114,998	110,661	4,337	
34		Main Office Allocation			1,722,490	2,086,107	(363,617)	
35	805	Maintenance of general plant	A	B	65,276	106,362	(41,086)	
36		Total administrative and general expenses			5,971,467	6,858,686	(887,219)	
37		VIII. MISCELLANEOUS						
38	811	Rents	A	B	15,600	15,600	0	
39	812	Administrative expenses transferred - Cr.	A	B	(419,138)	(366,818)	(52,320)	
40	813	Clearing expense	A	B	528,811	577,286	(48,475)	
41		Total miscellaneous			125,273	226,068	(100,795)	
42		Total operating expenses			10,505,760	11,719,948	(1,214,188)	

**SCHEDULE B-3**  
**Account 506 - Property Losses Chargeable to Operations**

Line No.	Description (a)	Amount
1		
2		
3		
4	<b>NONE</b>	
5		
6		
7		
8	<b>Total</b>	

**SCHEDULE B-4**  
**Account 507 - Taxes Charged During Year**

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)
9	Taxes on real and personal property	468,161	468,161			
10	State corp. franchise tax	279,246	279,246			
11	State unemployment insurance tax	17,439	15,541		360	1,538
12	Other state and local taxes	14,287	14,287			
13	Federal unemployment insurance tax	7,543	7,005		101	437
14	Federal insurance contributions act	288,266	254,945		6,047	27,275
15	Other federal taxes	0				
16	Federal income tax	2,761,725	2,761,725			
17						
18						
19						
20						
21						
22	<b>Totals</b>	<b>3,836,667</b>	<b>3,800,909</b>	<b>0</b>	<b>6,508</b>	<b>29,250</b>

**SCHEDULE B-5**

**Reconciliation of Reported Net Income With Taxable Income for Federal Taxes**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members

3. Show taxable year if other than calendar year from-----to-----

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 7 .....	
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5		
6	NOT AVAILABLE AT THIS TIME	
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income.....	
31	Computation of tax:	
32		
33		
34		
35	Tax per return	

**SCHEDULE B-6**  
**Account 521 - Income from Nonutility Operations**

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2				
3	<b>NONE</b>			
4				
5	Totals			

**SCHEDULE B-7**  
**Account 526 - Miscellaneous Nonoperating Revenue**

Line No.	Description (a)	Amount (b)
6	NEXTEL LEASE PAYMENTS	11,590
7	HOMESERVE PROGRAM	16,452
8	YERMO AGREEMENT	15,876
9		
10		
11		
12		
13	Totals	43,918

**SCHEDULE B-8**  
**Account 527 - Nonoperating Revenue Deductions (Dr.)**

Line No.	Description (a)	Amount (b)
14		
15		
16	<b>NONE</b>	
17		
18		

**SCHEDULE B-9**  
**Account 535 - Other Interest Charges**

Line No.	Description (a)	Amount (b)
19	CUSTOMER DEPOSITS	12,430
20		
21		
22	Total	12,430

**SCHEDULE B-10**  
**Account 538 - Miscellaneous Income Deductions**

Line No.	Description (a)	Amount (b)
23	WATER ASSOCIATION DUES	12,685
24	MISCELLANEOUS DONATIONS	21,078
25	PROPERTY TAX NON-UTILITY	803
26	SPLIT DOLLAR LIFE INSURANCE	0
	MISCELLANEOUS	0
27	Total	34,566



**SCHEDULE C-1**  
**Engineering and Management Fees and Expenses, etc., During Year**

<p>Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership</p>	
1	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? <i>Answer</i> (Yes or No)                      YES
2	Name of each organization or person that was a party to such a contract or agreement APPLE VALLEY RANCHOS WATER & PARK WATER COMPANY
3	Date of original contract or agreement.                      5/21/1987
4	Date of each supplement or agreement. <small>Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.</small>
5	Amount of compensation paid during the year for supervision or management <span style="float: right;">3,041,894</span>
6	To whom paid
7	Nature of payment (salary, traveling expenses, etc.)
8	Amounts paid for each class of service
9	Base for determination of such amounts                      DIRECT CHARGE FOR IDENTIFIABLE COSTS PLUS PERCENTAGE ALLOCATION FOR OTHER COSTS BY PARK WATER COMPANY
10	Distribution of payments:
	(a) Charged to operating expenses <span style="float: right;">2,971,208</span>
	(b) Charged to capital accounts <span style="float: right;">70,687</span>
	(c) Charged to other accounts
	Total <span style="float: right;">3,041,894</span>
11	Distribution of charges to operating expenses by primary accounts.
	Number and Title of Account <b>SEE ATTACHED PAGE</b>
	Total
12	What relationship, if any, exists between respondent and supervisory and/or managing concerns?                      PARK WATER IS SOLE SHAREHOLDER OF APPLE VALLEY RANCHOS WATER CO.

**SCHEDULE C-1****Engineering and Management Fees and Expenses, etc., During Year**

ACCT. NO.	DESCRIPTION	AMOUNT
103	CAPITAL	70,687
507	PAYROLL TAXES	72,927
701	SOURCE OF SUPPLY OPERATIONS	7,603
721	PUMPING-OPERATIONS	0
751	T&D OPERATIONS	918
773	CUSTOMER RECORDS & COLLECTIONS	7,998
782	PAYROLL	133
791	A&G SALARIES	185,800
792	A&G OFFICE EXPENSE	47,879
794	INSURANCE	486,502
795	EMPLOYEE PENSION & BENEFITS	118,478
798	OUTSIDE SERVICES	160,469
799	OTHER A&G	40,226
	MAIN OFFICE ALLOCATION	1,826,614
903	TRANSPORTATION CLEARINGS	8,608
906	TOOLS	7,053
	TOTAL	3,041,894

## SCHEDULE C-2

### Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3	NOT APPLICABLE		
4			
5			
6	Total		

## SCHEDULE C-3

### Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employeees - Source of supply		
8	Employeees - Pumping	5	449,822
9	Employeees - Water treatment	1	87,055
10	Employeees - Transmission and distribution	13	970,886
11	Employeees - Customer account	3	252,968
12	Employeees - Sales		
13	Employeees - Administrative		
14	General officers	1	244,512
15	General office	16	984,636
16	Totals	39	2,989,879

## SCHEDULE C-4

### Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public <sup>1</sup>		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
17	Jan-Mar		2			2			3	310
18	Apr-Jun		1			1			1	113
19	Jul-Sep		0			0			1	1,500
20	Oct-Dec		0			0			0	0
21	Totals	0	3	0	0	3	0	0	5	1,923

<sup>1</sup> Accidents to employees not on duty should be included in "Public" accidents

## SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	
2	
3	<b>NONE</b>
4	
5	

## SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	
7	
8	<b>NONE</b>
9	
10	
11	

## SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

12	
13	
14	<b>NONE</b>
15	
16	
17	

**SCHEDULE D-1  
Sources of Supply and Water Developed**

STREAMS				FLOW IN .....(unit) <sup>2</sup>				Annual Quantities Diverted .....(Unit) <sup>2</sup>	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3									
4									
5									
WELLS							Annual Quantities Pumped .....(Unit) <sup>2</sup>	Remarks	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	<sup>1</sup> Depth to Water	Pumping Capacity .....(Unit) <sup>2</sup>			
6									
7	<b>PLEASE SEE LIST ON PAGE 48a.</b>								
8									
9									
10									
TUNNELS AND SPRINGS				FLOW IN .....(Unit) <sup>2</sup>			Annual Quantities Used .....(Unit) <sup>2</sup>	Remarks	
Line No.	Designation	Location	Number	Maximum	Minimum				
11	NONE								
12									
13									
14									
15									

**Purchased Water for Resale**

16	Purchased from	NONE	
17	Annual quantities purchased		(Unit chosen) <sup>2</sup>
18			
19			

\* State ditch, pipe line, reservoir, etc., with name, if any.

1 Average depth to water surface below ground surface.

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs	<b>NONE</b>		
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs	<b>NONE</b>		
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks	<b>11</b>	<b>11,697,000 Gallons</b>	
29	Wood			
30	Metal			
31	Concrete			
32	Totals	<b>11</b>	<b>11,697,000 Gallons</b>	

SCHEDULE D-1  
Sources of Supply and Water Developed- WELLS

APPLE VALLEY RANCHOS WATER CO.					
Well No.	Location	Casing Dimension	Depth to Water	Gallons Per Minute	Annual Production 100 Cu. Ft.
4	Ptn. SW 1/4, NW 1/4, Sec 27	20"	154'	1,190	10,584
7	Ptn. NW 1/4, Sec 34 T6N R4W	14"	69'	303	7,415
9	Lot 262, Tract 5885	14"	218'	942	66,176
11R	Lot 971, Tract 6115	18"	198'	1,753	401,401
12	Ptn. NE 1/4, SW 1/4, Sec 30	16"	87'	936	111,374
16	Ptn. SE 1/4, Sec 30 T5N R3W	16"	75'	1,042	164,328
17R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	95'	573	134,063
18	Lot 360, Tract 5704	16"	71'	1,070	327,385
19	Lot 1059, Tract 6257	16"	177'	681	8,663
20R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	100'	590	83,785
21	Ptn. NW 1/4, Sec 28 T5N R3W	20"	173'	705	32,389
22	Ptn. NE 1/4, SW 1/4, Sec 28	20"	178'	1,974	650,566
23	Lot 335, Tract 4053	20"	123'	577	41,358
25	18555 Tuscola, T5N R4W Sec 13	16"	72'	412	39,236
26	18588 Seneca, T5N R4W Sec 13	20"	76'	1,239	306,721
27	21271 Waalew Road (Inactive with SWRCB)	10"	164'	0	0
28	Riverside Drive	18"	52'	950	384,371
29	19237 Yucca Loma	20"	64'	2,265	694,986
33	12189 Apple Valley Road	20"	80'	2,370	949,960
34	12500 Geronimo Road	16"	130'	1,593	135,520
36	19739 Tussing Ranch Road	20"	63'	3,240	746,457
30	11401 Apple Valley Road	14"	86'	1,485	50,370
31	Apple Valley Road (Out of Service)	14"	0'	0	0
3	Agricultural Well	18"	0'	0	0
4	Agricultural Well	18"	85'	1,119	402,610
5	Agricultural Well	18"	85'	2,810	1,431,632
TOTALS				29,819	7,181,350

**SCHEDULE D-3**

**Description of Transmission and Distribution Facilities**

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES  
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume	NONE							
3	Lined conduit								
4									
5									

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded  
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume	NONE							
8	Lined conduit								
9									
10									

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Ductile Iron								5,619	22,573
12	Cast Iron (cement lined)									
13	Gravity Irrig.									
14	PVC DR 25									
15	Steel (ST, SLC, STC)		320	10,361	1,046	796	213,768	6,296	226,410	122,595
16	CMLC Steel									
17	PE				350	3,815	1,200			
18	Cement - asbestos						732		59,512	59,849
19	Welded steel	251								
20	PVC DR 18									
21	PVC CL 305-DR14						2,332		26,692	39,101
22	PVC CL 200					20	13,801		186,630	161,970
23	PVC CL 150			5,767		2,000	16,068		188,084	326,136
24		251	320	16,128	1,396	6,631	247,901	6,296	692,947	732,224

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Other Sizes  
(Specify Sizes)

Line No.		10	12	14	15	16	18	20	24	30	Totals All Sizes
25	Ductile Iron		72,756	3,429		59,516	29	22,346	112		186,380
26	Cast Iron (cement lined)										0
27	Gravity Irrig.		5,590						3,785	1,780	11,155
28	PVC DR 25			21,033		3,842	5,801				30,676
29	Steel (ST, SLC, STC)		126,028	17	4,515	116		2,095	2,428		716,791
30	CMLC Steel										0
31	PE										5,365
32	Cement - asbestos	6,335	88,000	24,169		7,420					246,017
33	Welded steel										251
34	PVC DR 18			141		2,427					2,568
35	PVC CL 305-DR14		3,356								71,481
36	PVC CL 200	55	88,498	79		5,239	16				456,308
37	PVC CL 150	1,760	192,823	203		17,121		40			750,002
38		8,150	577,051	49,071	4,515	95,681	5,846	24,481	6,325	1,780	2,476,994

**SCHEDULE D-4  
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	17,732	17,913		
Commercial (including domestic)	1,380	1,393		
Industrial	2	2		
Public authorities	44	44		
Irrigation	159	162		
Other (specify)	6	6		
Subtotal	19,323	19,520		
Private fire connections	222	225		
Public fire hydrants	2,681	2,686		
Total	22,226	22,431		

**SCHEDULE D-5  
Number of Meters and Services on  
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4-in.	17,974	
3/4-in.	267	
1-in.	1,076	
1-1/2-in.	172	
2-in.	191	
3-in.	26	
4-in.	69	
6-in.	128	
8-in.	50	
10-in.	9	
Total	19,962	

**SCHEDULE D-6  
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	0
2. Used, before repair . . . . .	48
3. Used, after repair . . . . .	0
4. Found fast, requiring billing adjustment . . . . .	0
B. Number of Meters in Service Since Last Test	
1. Ten years or less . . . . .	19,923
2. More than 10, but less than 15 years . . . . .	21
3. More than 15 years . . . . .	18



**SCHEDULE D-7**

**Water delivered to Metered Customers by Months and Years in \_\_\_\_\_ CCF's \_\_\_\_\_ (Unit Chosen)<sup>1</sup>**

Classification of Service	During Current Year							Subtotal
	January	February	March	April	May	June	July	
Commercial	232,732	248,623	261,016	311,796	312,396	409,616	423,008	2,199,187
Industrial	0	87	0	93	0	161	0	341
Public authorities	6,661	4,097	9,385	16,243	21,428	32,233	37,247	127,294
Irrigation-Potable	533	8,971	1,033	20,125	4,634	45,190	7,966	88,452
Irrigation-Landscape	9,794	4,604	11,080	12,639	22,177	24,823	42,290	127,407
Irrigation-Reclaimed	15,558	0	26,226	0	89,305	0	128,804	259,893
Fire Hydrant								
<b>Total</b>	<b>265,278</b>	<b>266,382</b>	<b>308,740</b>	<b>360,896</b>	<b>449,940</b>	<b>512,023</b>	<b>639,315</b>	<b>2,802,574</b>

  

Classification of Service	During Current Year						Subtotal	Total	Total Prior Year
	August	September	October	November	December				
Commercial	482,405	482,460	449,751	348,555	294,193	2,057,364	4,256,551	4,329,317	
Industrial	220	0	229	0	171	620	961	1,262	
Public authorities	41,173	40,254	39,257	24,816	16,329	161,829	289,123	278,806	
Irrigation-Potable	48,237	8,027	34,521	4,188	12,180	107,153	195,605	171,494	
Irrigation-Landscape	29,596	53,053	25,409	38,628	12,291	158,977	286,384	279,603	
Irrigation-Reclaimed	0	158,251	0	101,224	0	259,475	519,368	457,332	
Fire Hydrant								0	
<b>Total</b>	<b>601,631</b>	<b>742,045</b>	<b>549,167</b>	<b>517,411</b>	<b>335,164</b>	<b>2,745,418</b>	<b>5,547,992</b>	<b>5,517,814</b>	

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated           0          

Total population served           62,602



**SCHEDULE E-1**  
**Balancing & Memorandum Accounts**

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	2007 and Prior Balancing Account-Domestic	See Footnote B,C,G	24,900				(24,900)		0
2	2007 and Prior Balancing Account-Irrigation	See Footnote B,C,G	0						0
3	2008 Balancing Account-Domestic - Partial A	See Footnote A,C,G	163,336			104	(84,501)		78,939
4	2008 Balancing Account-Domestic - Partial B	See Footnote A,C,I	0						0
5	2008 Balancing Account-Irrigation	See Footnote A,C,I	0						0
6	2009 WRAM/MCBA-Domestic	See Footnote A,E,H,J,O	0						0
7	2009 ICBA-Irrigation	See Footnote A,C,I	0						0
8	2010 WRAM/MCBA-Domestic	See Footnote A,H	0						0
9	2010 ICBA-Irrigation	See Footnote A,C,I	3,791			4	0		3,795
10	2011 WRAM/MCBA-Domestic	See Footnote A,H,O	291,467			36	(291,503)		0
11	2011 ICBA-Irrigation	See Footnote A,C,G	8,284			4	(5,805)		2,482
12	2012 WRAM/MCBA-Domestic	See Footnote A,C,H,O	1,415,536		14,930	984	(1,431,450)		0
13	2012 ICBA-Irrigation	See Footnote A,B,C	(7,392)			(8)	0		(7,400)
14	2013 WRAM/MCBA-Domestic	See Footnote A,H	1,799,306		(90,951)	1,747	(89,958)		1,620,144
15	2013 ICBA-Irrigation	See Footnote A,B,C	(1,588)			(2)			(1,590)
16	2014 WRAM/MCBA-Domestic	See Footnote A,H	0		2,059,841				2,059,841
17	2014 ICBA-Irrigation	See Footnote A,B,C	0		(2,650)				(2,650)
18	CARW Balancing Account	See Footnote A,D,E,H,P	425,758		288,933	600			715,291
19	Conservation Memo Acct - Proceeding Costs	See Footnote A,F,I	0						0
20	Conservation Memo Acct - BMPs	See Footnote A,H,I	77,495		(1,229)	78			76,344
21	Outside Services Memo Acct	See Footnote A,H,I	71,716			35	(18)		71,733
22	Cost of Capital Memo Account-Domestic	See Footnote A,K	37,577			32	(6,824)		30,785
23	Cost of Capital Memo Account-Irrigation	See Footnote A,K	377			0	(341)		36
24	2012 Interim Memo Account - Domestic	See Footnote A,L	946,802			676	(616,239)		331,238
25	2012 Interim Memo Account - Irrigation	See Footnote A,L	0						0
26	Employee and Retiree Healthcare Balancing Acct	See Footnote A,L	(254,973)		(40,758)	(484)	(353,455)		(649,670)
27	Group Pension	See Footnote A,L	(22,427)			(32)	(6,515)		(28,974)
28	Office Remodel Memo Acct	See Footnote A,L	24,888		10,510	33			35,431
29	Tax Memorandum Account	See Footnote A,M	(161,000)		(30,246)				(191,246)
30	2013 Cost of Capital Memo Acct-Domestic	See Footnote A,N	(61,037)			(27)		62,820	1,756
31	2013 Cost of Capital Memo Acct-Irrigation	See Footnote A,N	(494)		494				0
32	Low Income Data Sharing	See Footnote A,Q	0		8,906	13			8,919
33	ITRR-Income Tax Repair	See Footnote A,R	0		34,937				34,937
34	TPRC-Tangible Property Reg	See Footnote A,S	0		8,159				8,159
35	2014WCMA-Water Conservation Memo Acct	See Footnote A,T	0		48,421				48,421

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Footnotes to Schedule E-1

- A: Amounts booked are estimated through year-end. Actual Amounts will be reflected in the Annual Report the following year.
- B: A memorandum to the CPUC entitled "Procedures For Maintaining Balancing Accounts for Water Utilities" dated May 31, 1983, authorized these accounts.
- C: Decision No. 03-06-072 dated June 19, 2003.
- D: Decision No. 05-12-020 dated December 15, 2005.
- E: Revised to actual amounts in 2013.
- F: Decision No. 08-02-036 dated February 28, 2008.
- G: Advice Letter 183-W, authorized a 12-month period surcharge, effective April 26, 2013.
- H: Decision No. 08-09-026, dated September 18, 2008.
- I: Advice Letter 177-W approved a 12-month surcharge, effective September 20, 2012.
- J: Advice Letter 158-W approved a 24-month surcharge, effective July 7, 2010.
- K: Decision 10-10-035 dated October 28, 2010.
- L: D.12-09-004, dated September 19, 2012.
- M: Resolution L-411, dated April 14, 2011.
- N: Decision 13-05-027, dated May 23, 2013.
- O: Advice Letter 182-W authorized an 18-month period surcharge, effective April 26, 2013.
- P: Advice Letter 176-W authorized a 12-month period surcharge, effective September 20, 2012.
- Q: Decision 11-05-020, Dated May 10, 2011.
- R: Resolution W-4932 dated September 27, 2012.
- S: Advice Letter 187-W-A, dated December 18, 2013.
- T: Resolution W-4976, dated February 27, 2014.

**Schedule E- 2**  
**Description of Low-Income Rate Assistance Program(s)**

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

- Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to
- 1 the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The California Alternative Rates for Water (CARW) program consists of a \$6.69 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at [cpuc.ca.gov/static/energy/care.htm](http://cpuc.ca.gov/static/energy/care.htm)). Customers must submit an application and eligibility declaration form to participate in the CARW program.

- 2 Participation rate for Year 2014 (as a percent of total customers served).

Participation in the CARW program at 2014 year end was 3919 customers which represents approximately 21.88% of all residential customers.

- 3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low-income rate assistance program.

A CARW revenue reallocation balancing account was established to track the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the \$.55 surcharge to offset the low-income discounts provided to qualifying customers. (See Schedule E-1)

**Schedule E- 3**  
**Description of Water Conservation Program(s)**

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

AVR recognizes water use efficiency as an integral component of its current and future water strategy for the service area. AVR has pursued conservation in an effort to reduce demand and stretch existing water supplies. The following is a description of the conservation programs offered by AVR in 2014.

Unless otherwise indicated, the conservation activities are funded through rates charged to all customers. This type of funding is generally used to encourage conservation in a manner similar to tiered rates and to avoid undue refinement in the accounting and ratemaking processes. Additionally, unless otherwise specified, participation is not applicable, immaterial or unknown. Costs of conservation activities identified as being funded through the Mojave Water Agency (MWA) are paid by AVR's customers indirectly as part of the cost of fees paid to the agency.

**Single Family Landscape Survey & Nozzle Distribution**

Water use surveys are available at no cost to residential, institutional and governmental customers. AVR employees have received special training in the area of water audits. The audit team completes a customer data form to analyze the customer's water use and estimate water savings. There were 236 surveys performed in 2014 at a total cost of \$13,461.

Single family high consumption homes were offered High Efficiency Conservation Nozzles. A total quantity of 350 nozzles were made available to customers at a cost of \$480.

**Multi- Family High Efficiency Toilet**

AVR offered a program designed to retrofit high consumption toilets with newer high efficiency toilets in multi-family homes built before 1992. AVRWC entered into an agreement with EchoTech Services, a diversity supplier vendor, to install 200 HET Toilets. The program was free of charge to the customer. The program was promoted through fliers, customer service representatives, and website advertisements. HETs use only 1.28 gallons per flush or less, compared to older models which use anywhere from 3 - 7 gallons per flush. This program was offered to our customers from 2011 through 2014. The cost for the retrofit program in 2014 was \$58,000.

**Single - Family High Efficiency Toilet Distribution**

AVR offered a toilet distribution program to single-family homes built before 1992. AVRWC entered into an agreement with EchoTech Services, a diversity supplier vendor, to distribute 186 HET Toilets. The program was free of charge to the customer. The program was promoted through fliers, customer service representatives, and website advertisements. HETs use only 1.28 gallons per flush or less, compared to older models which use anywhere from 3 - 7 gallons per flush. This program was offered to our customers in 2014 at a cost of total cost of \$34,475 for 186 toilets. Mojave Water Agency sponsored \$28,000 towards this program leaving a net cost to AVR of \$6,475.

**Urinal Retrofit Program**

AVR offered the Apple Valley Unified School District a urinal retrofit program to replace high-flush urinals with low-flush urinals. AVRWC entered into an agreement with EchoTech Services, a diversity supplier vendor, to install 176 low-flush urinals various school campuses. The program was free of charge to the school district. The total cost of this program was \$97,460.

**Public Information & Outreach**

AVR has a full-time Conservation Representative to implement Best Management Practices for water conservation activities and programs. The Conservation Representative and supporting staff are responsible for the water conservation activities that AVR is involved in. The recorded cost was \$127,968 in 2014.

Public Information Programs recognize the continued need to maintain and increase the community's awareness of water and the need to use it wisely. Providing current water conservation information is a key part of AVR's activities. Pamphlets on water conservation are available in the lobby of the company office where customers pay their bills. AVR provides a website that contains conservation information and suggestions on how to reduce water usage. Consumption information for the same month from the previous year is provided on the customer's bill to help customers understand year to year usage. At the Desert Communities Water Awareness Expo and Spring Conservation Fair, an extensive display of low water-use trees, shrubs and plants is maintained that illustrate the aesthetic appeal of water efficient landscaping. The total operational costs for these programs (including labor at special events, community events, workshop booths, etc.) were \$48,559 in 2014.

**Cash for Grass Turf Removal Incentive Program**

AVR participates in the Mojave Water Agency's (MWA) Landscape Conservation Program. This program's purpose is to educate landowners about water efficient landscapes. The program developed and produced a handbook entitled "A Guide to High Desert Landscaping", which AVR distributes to interested customers at no charge. The handbook was specifically designed for the high desert environment, as a guide to designing, planting and maintaining attractive and water efficient native plant landscapes. This program also promotes water conservation by providing tips and incentives to help a customer to reduce their consumption and cost of water. The incentives offered are Cash for Grass which pays 50 cents per square foot of lawn removed by a customer. During 2014, 471,428 square feet of lawn was removed at a total payout of \$235,714. This program is administered and funded by MWA.

Apple Valley Ranchos has several programs and incentives available to its low-income customers including the following: (1) California Alternative Rates For Water or CARW Program, (2) Water Use Surveys, (3) Multi-Family Home Direct Toilet Install Program, (4) Single-Family HET Distribution Program, (5) Cash For Grass, (6) Irrigation Conservation Nozzles, and (7) Low-Flush Urinal School Retrofit Program. As described above, these programs are promoted through bill inserts, company website, and office lobby material. Additionally, these programs are promoted at all conservation and outreach events where AVR is a participant. At these events, AVR is able to inform customers of the programs designed to help customers with limited income.

AVR PUC Annual Report Schedule E-3

Name of Measure, as listed in Decision or Settlement*	Description of Measure	Authorized \$	# of units / activities purchased, provided, performed	\$ per unit, activity, etc.	Total \$ Spent (D x E)	Designated Water Savings per Unit per Year** (AF)	Unit Lifespan**	Estimated Annual Measure Savings ** (AFY) (D x G)	Estimated Lifetime Measure Savings** (AF) (I x H)
<b>Single Family Landscape Survey &amp; Nozzle Distribution</b>									
	<i>Conduct water use surveys</i>		236		\$ 13,461			0	0
	<i>Supplied High Efficiency Nozzles to high consumption users-Direct Install</i>	\$ 11,602	350	\$2.400	\$ 840	0.32	5	112	560
<b>Multi- Family High Efficiency Toilet</b>									
	<i>Installed HET Toilets in Multi-Family Homes-Direct Install</i>	\$ 58,472	200	\$ 290	\$ 58,000	0.04	20	8	160
<b>Single - Family High Efficiency Toilet</b>									
	<i>Distributed HET Toilets to Single-Family Homes</i>	\$ -	186	\$ 185	\$ 34,475	0.04	20	7	140
	<i>Mojave Water Agency Sponsorship</i>				\$ (28,000)				
<b>Urinal Retrofit Program</b>									
	<i>Retrofitted high-flow urinals with low-flush urinals.</i>	\$ -	176	\$ 554	\$ 97,460	0.06	20	11	220
<b>Home Owners Assoc. &amp; Large Landscape, High Efficiency Nozzle Distribution</b>		\$ 17,404			\$ -	-			
<b>Public Information &amp; Outreach</b>									
	<i>AVR full-time Conservation Representative to implement Best Management Practices for water conservation activities and programs. The Conservation Representative and supporting staff</i>				\$ 127,968	-	0	0	0
	<i>Community Events &amp; Workshops (labor) to promote water conservation awareness</i>				\$ 25,645	-	0	0	0
	<i>Community Events &amp; Workshops (excluding labor) to promote water conservation awareness</i>	\$ 22,744			\$ 22,914	-	0	0	0
<b>Cash for Grass Turf Removal Incentive Program</b>	<i>Customers receive rebates for grass removal--Third Party, Mojave Water Agency</i>	\$ -	471,428	\$ 0.500	\$ 235,714	0.0002	0	80	0
<b>TOTAL</b>		<b>\$ 110,221</b>			<b>\$ 588,477</b>			<b>87.577</b>	

**Schedule E- 4**  
**Report on Affiliate Transactions**

**Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.**

**INSTRUCTIONS:**

\* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.

\* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:

1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

- (a) services provided by regulated water utility to any affiliated company;
- (b) services provided by any affiliated company to regulated water utility;
- (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;
- (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;
- (e) employees transferred from regulated water utility to any affiliated company;
- (f) employees transferred from any affiliated company to regulated water utility; and
- (g) financing arrangements and transactions between regulated water utility and any affiliated company.

Park Water Company, Mountain Water Company and Apple Valley Ranchos Water Company are regulated utilities and are exempted for all transactions between each other with the exception of Rules IV.B and X of D.10-10-019.

Rule IV.B pertains to allocated costs which are handled in the same manner as provided in relevant general rate case decisions.

Rule X pertains to non-tariffed products and services; by definition, they are not affiliate transactions.

Attached is a copy of the Affiliate Transaction Report pertaining to Western Water Holdings, LLC filed with the Director of Water and Audits and the Director of the Division of Ratepayer Advocates.

## **Park Water Company & Apple Valley Ranchos Water Company**

### **Affiliate Transaction Report**

**2014**

During 2012, an equity interest in Western Water Holdings, LLC (WWH), the parent of Park Water Company (Park) which in turn is the parent of Apple Valley Ranchos Water Company (AVR), was granted to selected individuals of Park and its subsidiaries.

This resulted in the following:

1. A 2012 tax liability to the individuals receiving an equity interest. WWH offered loans to the individuals to pay their tax liability and several accepted. Park loaned money to WWH to make these loans. Park is charging WWH interest on the loans.
2. To the employer of those individuals the grant results in an expense and a taxable event.

The transaction between WWH and Park/AVR associated with the items above are as follows:

1. WWH owes Park \$245,555.19 for the loan reference in #1 above. The loan will be extinguished as principal is repaid or before.
2. Park recorded equity to reflect the equity interest granted these individuals. The books of Park for each of 2014 and 2013 reflected non-utility expense, for the vested portion, of \$163,301.00 and \$124,090.60 respectively, for item #2 above. As such, cost recovery will not be requested in the related GRC.

The off-setting entries between WWH and Park/AVR are recorded in intercompany accounts.

In addition, payroll including burdens was recharged in 2014 by Park to WWH in the amount of \$1,218.05 for accounting and administrative services rendered.





April 3, 2015

Mr. Rami Kahlon  
Director of Water & Audits  
505 Van Ness Avenue  
San Francisco, CA 94102

Subject: Annual Affiliate Transaction Report (D.10.10.019)

Dear Mr. Kahlon:

Attached are the captioned reports for both Park Water Company (Park) and Apple Valley Ranchos Water Company (AVR). The affiliate transactions included on the attachment are with Park's parent Western Water Holdings, LLC (WWH).

Park and AVR were granted extension to file the Annual Reports with the Commission until April 30, 2015. This information will be incorporated into the Annual Reports as well.

Sincerely,

Douglas K. Martinet  
Sr. Vice President and Chief Financial Officer

PO Box 7002  
9750 Washburn Road  
Downey, CA 90241  
T 562 923 0711  
F 562 861 5902  
parkwater.com

**CLASS A, B, C AND D WATER COMPANIES  
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA)

1. Current Fiscal Agent: **NOT APPLICABLE**

Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Hired: \_\_\_\_\_

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____ <b>NOT APPLICABLE</b>	<b>Meter Size</b>	<b>No. of Metered Customers</b>	<b>Monthly Surcharge Per Customer</b>
	3/4 inch	_____	_____
	1 inch	_____	_____
	1 1/2 inch	_____	_____
	2 inch	_____	_____
	3 inch	_____	_____
	4 inch	_____	_____
	6 inch	_____	_____
	Number of Flat Rate Customers	_____	_____
	<b>Total</b>	_____	_____

3. Summary of the bank account activities showing: **NOT APPLICABLE**

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

\_\_\_\_\_  
 \_\_\_\_\_

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT		<b>NONE.</b>			
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

**FACILITIES FEES DATA**

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information: **NOT APPLICABLE**

Bank Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
Account Number: \_\_\_\_\_  
Date Opened: \_\_\_\_\_

2. Facilities Fees collected for new connections during the calendar year:

**A. Commerical NOT APPLICABLE**

<b>NAME</b>	<b>AMOUNT</b>
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

**B. Residential NOT APPLICABLE**

<b>NAME</b>	<b>AMOUNT</b>
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

\_\_\_\_\_  
\_\_\_\_\_

**APPLE VALLEY RANCHOS  
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- 1. Annual number of active customers in each revenue code
- 2. Monthly number of residential customers

Year_Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)
2014-01	17,759	1,380	2	44	221	5	158	1	1
2014-02	17,780	1,386	2	44	221	5	158	1	1
2014-03	17,779	1,388	2	44	221	5	158	1	1
2014-04	17,789	1,389	2	44	220	5	158	1	1
2014-05	17,821	1,391	2	44	223	5	158	1	1
2014-06	17,843	1,392	2	44	224	5	158	1	1
2014-07	17,868	1,393	2	44	224	5	158	1	1
2014-08	17,888	1,393	2	44	224	5	162	1	1
2014-09	17,905	1,393	2	44	225	5	162	1	1
2014-10	17,905	1,395	2	44	225	5	162	1	1
2014-11	17,918	1,393	2	44	224	5	162	1	1
2014-12	17,913	1,393	2	44	224	5	162	1	1

- 3. Monthly number of residential customers over 30 days past due
- 4. Monthly dollar value of residential accounts over 30 days past due

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2014-01	948	\$118,091.79	\$38,933.31	\$74,139.09	\$3,997.12	\$353.34	\$668.93
2014-02	1,106	\$130,494.46	\$28,902.76	\$96,760.36	\$2,542.72	\$1,637.91	\$650.71
2014-03	891	\$106,209.84	\$23,454.19	\$80,874.20	\$1,593.36	\$288.09	\$0.00
2014-04	941	\$110,651.79	\$24,925.61	\$83,560.74	\$1,822.97	\$342.47	\$0.00
2014-05	957	\$119,927.13	\$29,835.99	\$87,869.30	\$1,798.48	\$423.36	\$0.00
2014-06	997	\$134,986.90	\$13,379.15	\$119,871.90	\$1,216.32	\$519.53	\$0.00
2014-07	821	\$134,390.67	\$20,643.60	\$111,937.09	\$1,549.68	\$260.30	\$0.00
2014-08	1,040	\$174,727.55	\$36,231.44	\$136,328.17	\$1,627.38	\$540.56	\$0.00
2014-09	909	\$185,713.29	\$69,432.37	\$113,150.76	\$2,406.33	\$701.57	\$22.26
2014-10	1,286	\$236,996.78	\$62,530.97	\$169,668.99	\$3,574.46	\$829.61	\$392.75
2014-11	1,180	\$216,801.44	\$49,968.67	\$155,708.21	\$6,321.65	\$4,791.43	\$11.48
2014-12	1,252	\$190,142.45	\$36,562.00	\$139,746.56	\$8,967.69	\$718.63	\$4,147.57

**5. Monthly number of disconnect notices generated for residential customers.**

Report Month	No of Disconnect Notices
2014-01	521
2014-02	422
2014-03	400
2014-04	436
2014-05	495
2014-06	510
2014-07	521
2014-08	567
2014-09	655
2014-10	772
2014-11	615
2014-12	874

**6. Monthly number of residential customers that have had service discontinued for non-payment tracked by the reconnect fee being charged to the account but providing the exact number of disconnections for non-payment.**

Report Month	No of Disconnects
2014-01	152
2014-02	84
2014-03	102
2014-04	111
2014-05	70
2014-06	105
2014-07	120
2014-08	102
2014-09	94
2014-10	135
2014-11	104
2014-12	99

**7. Monthly number of residential customers who have had service restored after discontinuance for non-payment.**

Report Month	No of Reconnects
2014-01	237
2014-02	145
2014-03	156
2014-04	82
2014-05	56
2014-06	77
2014-07	96
2014-08	88
2014-09	71
2014-10	13
2014-11	87
2014-12	77

**8. Monthly number of LIRA customers.**

Month	No of LIRA Customers
2014-01	5,001
2014-02	4,961
2014-03	5,169
2014-04	5,154
2014-05	5,142
2014-06	5,094
2014-07	5,057
2014-08	5,011
2014-09	3,998
2014-10	3,989
2014-11	3,907
2014-12	3,919

**9. Monthly number of LIRA customers over 30 days past due.**

**11. Monthly dollar value of LIRA customer accounts > 30 days past due.**

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2014-01	927	\$115,176.93	\$38,601.30	\$71,564.70	\$3,988.66	\$353.34	\$668.93
2014-02	478	\$48,747.22	\$9,119.70	\$37,831.12	\$1,118.80	\$677.60	\$0.00
2014-03	414	\$41,046.05	\$9,660.64	\$30,595.52	\$654.44	\$135.45	\$0.00
2014-04	461	\$48,522.82	\$11,395.19	\$36,098.89	\$911.22	\$117.52	\$0.00
2014-05	452	\$50,192.56	\$13,220.85	\$35,613.05	\$1,093.36	\$265.30	\$0.00
2014-06	487	\$57,148.53	\$6,396.23	\$49,703.23	\$807.96	\$241.11	\$0.00
2014-07	385	\$52,950.21	\$6,921.44	\$45,104.27	\$709.85	\$214.65	\$0.00
2014-08	494	\$70,824.76	\$16,536.06	\$52,500.10	\$1,412.39	\$376.21	\$0.00
2014-09	287	\$47,706.71	\$18,299.77	\$28,771.68	\$563.61	\$71.65	\$0.00
2014-10	440	\$67,327.74	\$15,948.51	\$49,930.92	\$1,216.11	\$214.35	\$17.85
2014-11	356	\$54,213.39	\$15,199.70	\$36,684.21	\$2,011.63	\$317.85	\$0.00
2014-12	N/A	N/A	N/A	N/A	N/A	N/A	N/A

\*Due to technical difficulties, some time sensitive data could not be captured and is unavailable. (N/A)

**10. Monthly number of disconnect notices for LIRA customers.**

Report Month	No of Disconnect Notices
2014-01	331
2014-02	308
2014-03	258
2014-04	309
2014-05	315
2014-06	366
2014-07	319
2014-08	370
2014-09	226
2014-10	316
2014-11	208
2014-12	874

**12. Monthly number of LIRA customers that have had service discontinued for non payment.**

<b>Report Month</b>	<b>No of Disconnects</b>
2014-01	128
2014-02	70
2014-03	90
2014-04	76
2014-05	76
2014-06	74
2014-07	136
2014-08	75
2014-09	53
2014-10	44
2014-11	39
2014-12	42

**13. Monthly number of LIRA customers that have had service restored after discontinuance for nonpayment.**

<b>Report Month</b>	<b>No of Reconnects</b>
2014-01	109
2014-02	61
2014-03	76
2014-04	66
2014-05	68
2014-06	37
2014-07	114
2014-08	44
2014-09	46
2014-10	30
2014-11	32
2014-12	36

**16. Weather normalized monthly usage data.**

We do not calculate and track weather normalized monthly usage data on an ongoing basis between GRCs.



APPLE VALLEY RANCHOS  
REPORTING YEAR 2014

Reporting Month: 2014-01

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	105,357	9,778	0	8	0	0	155	0	0	115,298
3/4"	1,565	0	0	0	0	0	0	0	0	1,565
1"	4,411	11,014	0	25	0	0	2,295	0	0	17,745
1-1/2"	104	4,047	0	327	0	0	2,114	0	0	6,592
2"	26	10,440	0	779	0	204	4,559	0	0	16,008
3"	0	3,919	0	0	0	329	671	0	0	4,919
4"	0	698	0	1,057	1	0	0	0	0	1,756
6"	0	4,539	0	4,465	3	0	0	0	0	9,007
8"	0	0	0	0	47	0	0	0	0	47
10"	0	0	0	0	79	0	0	15,558	0	15,637
<b>Total</b>	<b>111,463</b>	<b>44,435</b>	<b>0</b>	<b>6,661</b>	<b>130</b>	<b>533</b>	<b>9,794</b>	<b>15,558</b>	<b>0</b>	<b>188,574</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	18,293	0	0	0	0	0	0	0	0	18,293
3/4"	90	0	0	0	0	0	0	0	0	90
1"	1,405	0	0	0	0	0	0	0	0	1,405
1-1/2"	69	0	0	0	0	0	0	0	0	69
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>19,883</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>19,883</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	4,923	0	0	0	0	0	0	0	0	4,923
3/4"	0	0	0	0	0	0	0	0	0	0
1"	857	0	0	0	0	0	0	0	0	857
1-1/2"	220	0	0	0	0	0	0	0	0	220
2"	93	0	0	0	0	0	0	0	0	93
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>6,093</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,093</b>
<b>2014-01</b>	<b>137,439</b>	<b>44,435</b>	<b>0</b>	<b>6,661</b>	<b>130</b>	<b>533</b>	<b>9,794</b>	<b>15,558</b>	<b>0</b>	<b>214,550</b>

APPLE VALLEY RANCHOS  
REPORTING YEAR 2014

Reporting Month: 2014-02

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	99,462	8,845	24	31	0	0	231	0	0	108,593
3/4"	180	0	0	0	0	0	0	0	0	180
1"	4,736	17,896	0	15	0	0	633	0	0	23,280
1-1/2"	250	9,650	63	1	0	0	260	0	0	10,224
2"	26	12,269	0	1,133	0	0	1,626	0	0	15,054
3"	0	4,541	0	407	0	0	1,387	0	0	6,335
4"	0	8,814	0	1,374	0	0	467	0	8,971	19,626
6"	0	420	0	1,136	62	0	0	0	0	1,618
8"	0	5,231	0	0	59	0	0	0	0	5,290
10"	0	0	0	0	7	0	0	0	0	7
<b>Total</b>	<b>104,654</b>	<b>67,666</b>	<b>87</b>	<b>4,097</b>	<b>128</b>	<b>0</b>	<b>4,604</b>	<b>0</b>	<b>8,971</b>	<b>190,207</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	20,466	0	0	0	0	0	0	0	0	20,466
3/4"	33	0	0	0	0	0	0	0	0	33
1"	2,063	0	0	0	0	0	0	0	0	2,063
1-1/2"	94	0	0	0	0	0	0	0	0	94
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>22,682</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>22,682</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	20,466	0	0	0	0	0	0	0	0	20,466
3/4"	33	0	0	0	0	0	0	0	0	33
1"	2,063	0	0	0	0	0	0	0	0	2,063
1-1/2"	94	0	0	0	0	0	0	0	0	94
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>22,682</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>22,682</b>
<b>2014-02</b>	<b>150,018</b>	<b>67,666</b>	<b>87</b>	<b>4,097</b>	<b>128</b>	<b>0</b>	<b>4,604</b>	<b>0</b>	<b>8,971</b>	<b>235,571</b>

APPLE VALLEY RANCHOS  
REPORTING YEAR 2014

Reporting Month: 2014-03

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	102,132	9,121	0	10	0	0	385	0	0	111,648
3/4"	1,677	0	0	0	0	0	0	0	0	1,677
1"	4,545	10,873	0	24	0	0	2,859	0	0	18,301
1-1/2"	104	3,825	0	212	0	0	2,014	0	0	6,155
2"	26	10,079	0	1,078	23	379	4,076	0	0	15,661
3"	0	3,913	0	0	0	654	1,746	0	0	6,313
4"	0	569	0	2,014	1	0	0	0	0	2,584
6"	0	37,622	0	6,047	92	0	0	0	0	43,761
8"	0	0	0	0	114	0	0	0	0	114
10"	0	0	0	0	68	0	0	26,226	0	26,294
<b>Total</b>	<b>108,484</b>	<b>76,002</b>	<b>0</b>	<b>9,385</b>	<b>298</b>	<b>1,033</b>	<b>11,080</b>	<b>26,226</b>	<b>0</b>	<b>232,508</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	17,906	0	0	0	0	0	0	0	0	17,906
3/4"	57	0	0	0	0	0	0	0	0	57
1"	1,658	0	0	0	0	0	0	0	0	1,658
1-1/2"	95	0	0	0	0	0	0	0	0	95
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>19,742</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>19,742</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	4,364	0	0	0	0	0	0	0	0	4,364
3/4"	7	0	0	0	0	0	0	0	0	7
1"	772	0	0	0	0	0	0	0	0	772
1-1/2"	101	0	0	0	0	0	0	0	0	101
2"	90	0	0	0	0	0	0	0	0	90
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>5,334</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,334</b>
<b>Total</b>	<b>133,560</b>	<b>76,002</b>	<b>0</b>	<b>9,385</b>	<b>298</b>	<b>1,033</b>	<b>11,080</b>	<b>26,226</b>	<b>0</b>	<b>257,584</b>

APPLE VALLEY RANCHOS  
REPORTING YEAR 2014

Reporting Month: 2014-04

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	105,414	9,269	16	24	0	0	457	0	0	115,180
3/4"	210	0	0	0	0	0	0	0	0	210
1"	5,027	18,767	0	25	0	0	1,635	0	0	25,454
1-1/2"	222	10,630	77	0	0	0	354	0	0	11,283
2"	26	14,422	0	4,683	0	0	2,268	0	0	21,399
3"	0	28,902	0	2,225	0	0	5,624	0	0	36,751
4"	0	7,117	0	5,038	0	0	2,301	0	20,125	34,581
6"	0	2,334	0	4,248	84	0	0	0	0	6,666
8"	0	5,716	0	0	85	0	0	0	0	5,801
10"	0	0	0	0	63	0	0	0	0	63
<b>Total</b>	<b>110,899</b>	<b>97,157</b>	<b>93</b>	<b>16,243</b>	<b>232</b>	<b>0</b>	<b>12,639</b>	<b>0</b>	<b>20,125</b>	<b>257,388</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	32,181	0	0	0	0	0	0	0	0	32,181
3/4"	141	0	0	0	0	0	0	0	0	141
1"	2,867	0	0	0	0	0	0	0	0	2,867
1-1/2"	78	0	0	0	0	0	0	0	0	78
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>35,293</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>35,293</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	14,043	0	0	0	0	0	0	0	0	14,043
3/4"	95	0	0	0	0	0	0	0	0	95
1"	2,689	0	0	0	0	0	0	0	0	2,689
1-1/2"	403	0	0	0	0	0	0	0	0	403
2"	726	0	0	0	0	0	0	0	0	726
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>17,956</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>17,956</b>
<b>2014-04</b>	<b>164,148</b>	<b>97,157</b>	<b>93</b>	<b>16,243</b>	<b>232</b>	<b>0</b>	<b>12,639</b>	<b>0</b>	<b>20,125</b>	<b>310,637</b>

APPLE VALLEY RANCHOS  
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Reporting Month: 2014-05

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	119,605	9,465	0	23	0	0	397	0	0	129,490
3/4"	2,054	0	0	0	0	0	0	0	0	2,054
1"	4,947	12,064	0	21	0	0	5,823	0	0	22,855
1-1/2"	104	3,986	0	790	0	0	4,413	0	0	9,293
2"	26	12,868	0	3,479	0	2,106	8,198	0	0	26,677
3"	0	4,626	0	0	0	2,528	3,346	0	0	10,500
4"	0	592	0	3,633	0	0	0	0	0	4,225
6"	0	4,300	0	13,482	87	0	0	0	0	17,869
8"	0	0	0	0	47	0	0	0	0	47
10"	0	0	0	0	31	0	0	89,305	0	89,336
<b>Total</b>	<b>126,736</b>	<b>47,901</b>	<b>0</b>	<b>21,428</b>	<b>165</b>	<b>4,634</b>	<b>22,177</b>	<b>89,305</b>	<b>0</b>	<b>312,346</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	41,639	0	0	0	0	0	0	0	0	41,639
3/4"	165	0	0	0	0	0	0	0	0	165
1"	3,291	0	0	0	0	0	0	0	0	3,291
1-1/2"	104	0	0	0	0	0	0	0	0	104
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>45,225</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>45,225</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	21,012	0	0	0	0	0	0	0	0	21,012
3/4"	8	0	0	0	0	0	0	0	0	8
1"	3,214	0	0	0	0	0	0	0	0	3,214
1-1/2"	523	0	0	0	0	0	0	0	0	523
2"	293	0	0	0	0	0	0	0	0	293
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>25,050</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25,050</b>
<b>2014-05</b>	<b>197,011</b>	<b>47,901</b>	<b>0</b>	<b>21,428</b>	<b>165</b>	<b>4,634</b>	<b>22,177</b>	<b>89,305</b>	<b>0</b>	<b>382,621</b>

APPLE VALLEY RANCHOS  
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Reporting Month: 2014-06

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	117,604	10,613	17	22	0	0	1,163	0	0	129,419
3/4"	149	0	0	0	0	0	0	0	0	149
1"	5,389	22,335	0	31	0	0	2,375	0	0	30,130
1-1/2"	217	12,953	144	1	0	0	694	0	0	14,009
2"	26	16,695	0	7,690	0	0	3,770	0	0	28,181
3"	0	10,141	0	3,459	0	0	10,142	0	0	23,742
4"	0	7,303	0	11,404	0	0	6,679	0	45,190	70,576
6"	0	793	0	9,626	83	0	0	0	0	10,502
8"	0	8,945	0	0	9	0	0	0	0	8,954
10"	0	0	0	0	15	0	0	0	0	15
<b>Total</b>	<b>123,385</b>	<b>89,778</b>	<b>161</b>	<b>32,233</b>	<b>107</b>	<b>0</b>	<b>24,823</b>	<b>0</b>	<b>45,190</b>	<b>315,677</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	58,428	0	0	0	0	0	0	0	0	58,428
3/4"	77	0	0	0	0	0	0	0	0	77
1"	3,739	0	0	0	0	0	0	0	0	3,739
1-1/2"	107	0	0	0	0	0	0	0	0	107
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>62,377</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>62,377</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	54,767	0	0	0	0	0	0	0	0	54,767
3/4"	109	0	0	0	0	0	0	0	0	109
1"	8,429	0	0	0	0	0	0	0	0	8,429
1-1/2"	170	0	0	0	0	0	0	0	0	170
2"	1,038	0	0	0	0	0	0	0	0	1,038
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>64,513</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>64,513</b>
<b>2014-06</b>	<b>250,275</b>	<b>89,778</b>	<b>161</b>	<b>32,233</b>	<b>107</b>	<b>0</b>	<b>24,823</b>	<b>0</b>	<b>45,190</b>	<b>442,567</b>

APPLE VALLEY RANCHOS  
REPORTING YEAR 2014

Reporting Month: 2014-07

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	130,721	11,625	0	37	0	0	616	0	0	142,999
3/4"	2,605	0	0	0	0	0	0	0	0	2,605
1"	4,969	14,498	0	45	0	0	10,993	0	0	30,505
1-1/2"	104	5,399	0	1,216	0	0	8,501	0	0	15,220
2"	37	17,424	0	5,650	0	3,567	16,685	0	0	43,363
3"	0	4,971	0	0	0	4,399	5,495	0	0	14,865
4"	0	1,612	0	5,886	1	0	0	0	0	7,499
6"	0	7,640	0	24,413	100	0	0	0	0	32,153
8"	0	0	0	0	17	0	0	0	0	17
10"	0	0	0	0	92	0	0	128,804	0	128,896
<b>Total</b>	<b>138,436</b>	<b>63,169</b>	<b>0</b>	<b>37,247</b>	<b>210</b>	<b>7,966</b>	<b>42,290</b>	<b>128,804</b>	<b>0</b>	<b>418,122</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	65,585	0	0	0	0	0	0	0	0	65,585
3/4"	594	0	0	0	0	0	0	0	0	594
1"	3,933	0	0	0	0	0	0	0	0	3,933
1-1/2"	104	0	0	0	0	0	0	0	0	104
2"	37	0	0	0	0	0	0	0	0	37
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>70,253</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>70,253</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	56,092	0	0	0	0	0	0	0	0	56,092
3/4"	83	0	0	0	0	0	0	0	0	83
1"	6,882	0	0	0	0	0	0	0	0	6,882
1-1/2"	848	0	0	0	0	0	0	0	0	848
2"	995	0	0	0	0	0	0	0	0	995
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>64,900</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>64,900</b>
<b>2014-07</b>	<b>273,589</b>	<b>63,169</b>	<b>0</b>	<b>37,247</b>	<b>210</b>	<b>7,966</b>	<b>42,290</b>	<b>128,804</b>	<b>0</b>	<b>553,275</b>

APPLE VALLEY RANCHOS  
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Reporting Month: 2014-08

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	122,206	11,758	27	17	0	0	702	0	0	134,710
3/4"	410	0	0	0	0	0	0	0	0	410
1"	5,435	25,513	0	36	0	0	2,698	0	0	33,682
1-1/2"	227	14,641	193	1	0	0	1,390	0	0	16,452
2"	14	19,738	0	11,084	0	0	6,438	0	0	37,274
3"	0	3,191	0	5,907	0	0	10,748	0	0	19,846
4"	0	7,798	0	9,899	0	0	7,620	0	48,237	73,554
6"	0	489	0	14,229	18	0	0	0	0	14,736
8"	0	10,075	0	0	13	0	0	0	0	10,088
10"	0	0	0	0	175	0	0	0	0	175
<b>Total</b>	<b>128,292</b>	<b>93,203</b>	<b>220</b>	<b>41,173</b>	<b>206</b>	<b>0</b>	<b>29,596</b>	<b>0</b>	<b>48,237</b>	<b>340,927</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	69,423	0	0	0	0	0	0	0	0	69,423
3/4"	195	0	0	0	0	0	0	0	0	195
1"	3,887	26	0	0	0	0	0	0	0	3,913
1-1/2"	114	0	0	0	0	0	0	0	0	114
2"	14	0	0	0	0	0	0	0	0	14
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>73,633</b>	<b>26</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>73,659</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	91,994	0	0	0	0	0	0	0	0	91,994
3/4"	243	0	0	0	0	0	0	0	0	243
1"	11,242	413	0	0	0	0	0	0	0	11,655
1-1/2"	310	0	0	0	0	0	0	0	0	310
2"	738	0	0	0	0	0	0	0	0	738
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>104,527</b>	<b>413</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>104,940</b>
<b>2014-08</b>	<b>306,452</b>	<b>93,642</b>	<b>220</b>	<b>41,173</b>	<b>206</b>	<b>0</b>	<b>29,596</b>	<b>0</b>	<b>48,237</b>	<b>519,526</b>



APPLE VALLEY RANCHOS  
REPORTING YEAR 2014

Reporting Month: 2014-09

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	145,625	12,157	0	60	0	0	956	0	0	158,798
3/4"	2,878	0	0	0	0	0	0	0	0	2,878
1"	5,009	14,722	0	42	0	0	13,637	0	0	33,410
1-1/2"	104	5,601	0	1,360	0	0	10,562	0	0	17,627
2"	26	19,703	0	5,550	0	2,206	20,331	0	0	47,816
3"	0	17,313	0	0	0	5,821	7,567	0	0	30,701
4"	0	423	0	6,019	0	0	0	0	0	6,442
6"	0	21,879	0	27,223	30	0	0	0	0	49,132
8"	0	0	0	0	80	0	0	0	0	80
10"	0	0	0	0	127	0	0	158,251	0	158,378
<b>Total</b>	<b>153,642</b>	<b>91,798</b>	<b>0</b>	<b>40,254</b>	<b>237</b>	<b>8,027</b>	<b>53,053</b>	<b>158,251</b>	<b>0</b>	<b>505,262</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	76,702	0	0	0	0	0	0	0	0	76,702
3/4"	859	0	0	0	0	0	0	0	0	859
1"	3,905	0	0	0	0	0	0	0	0	3,905
1-1/2"	104	0	0	0	0	0	0	0	0	104
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>81,596</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>81,596</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	75,496	0	0	0	0	0	0	0	0	75,496
3/4"	182	0	0	0	0	0	0	0	0	182
1"	7,793	0	0	0	0	0	0	0	0	7,793
1-1/2"	757	0	0	0	0	0	0	0	0	757
2"	475	0	0	0	0	0	0	0	0	475
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>84,703</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>84,703</b>
<b>2014-09</b>	<b>319,941</b>	<b>91,798</b>	<b>0</b>	<b>40,254</b>	<b>237</b>	<b>8,027</b>	<b>53,053</b>	<b>158,251</b>	<b>0</b>	<b>671,561</b>

APPLE VALLEY RANCHOS  
REPORTING YEAR 2014

Reporting Month: 2014-10

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	129,740	11,914	20	22	0	0	1,130	0	0	142,826
3/4"	333	0	0	0	0	0	0	0	0	333
1"	5,616	26,115	0	33	0	0	2,254	0	0	34,018
1-1/2"	267	14,486	209	3	0	0	1,320	0	0	16,285
2"	26	19,568	0	9,016	0	0	6,548	0	0	35,158
3"	0	13,044	0	4,297	0	0	7,456	0	0	24,797
4"	0	8,399	0	13,572	3	0	6,701	0	34,521	63,196
6"	0	420	0	12,314	5	0	0	0	0	12,739
8"	0	7,458	0	0	57	0	0	0	0	7,515
10"	0	0	0	0	188	0	0	0	0	188
<b>Total</b>	<b>135,982</b>	<b>101,404</b>	<b>229</b>	<b>39,257</b>	<b>253</b>	<b>0</b>	<b>25,409</b>	<b>0</b>	<b>34,521</b>	<b>337,055</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	68,558	0	0	0	0	0	0	0	0	68,558
3/4"	84	0	0	0	0	0	0	0	0	84
1"	3,916	0	0	0	0	0	0	0	0	3,916
1-1/2"	111	0	0	0	0	0	0	0	0	111
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>72,695</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>72,695</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	74,134	0	0	0	0	0	0	0	0	74,134
3/4"	107	0	0	0	0	0	0	0	0	107
1"	9,282	0	0	0	0	0	0	0	0	9,282
1-1/2"	218	0	0	0	0	0	0	0	0	218
2"	1,300	0	0	0	0	0	0	0	0	1,300
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>85,041</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>85,041</b>
<b>2014-10</b>	<b>293,718</b>	<b>101,404</b>	<b>229</b>	<b>39,257</b>	<b>253</b>	<b>0</b>	<b>25,409</b>	<b>0</b>	<b>34,521</b>	<b>494,791</b>

APPLE VALLEY RANCHOS  
REPORTING YEAR 2014

Reporting Month: 2014-11

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	136,744	10,743	0	42	0	0	478	0	0	148,007
3/4"	2,925	0	0	0	0	0	5	0	0	2,930
1"	4,876	12,369	0	36	0	0	10,164	0	0	27,445
1-1/2"	104	5,126	0	1,019	0	0	8,001	0	0	14,250
2"	26	15,158	0	3,189	0	987	16,822	0	0	36,182
3"	0	(21,277)	0	0	0	3,201	3,158	0	0	(14,918)
4"	0	4,363	0	4,105	2	0	0	0	0	8,470
6"	0	28,088	0	16,425	4	0	0	0	0	44,517
8"	0	0	0	0	36	0	0	0	0	36
10"	0	0	0	0	174	0	0	101,224	0	101,398
<b>Total</b>	<b>144,675</b>	<b>54,570</b>	<b>0</b>	<b>24,816</b>	<b>216</b>	<b>4,188</b>	<b>38,628</b>	<b>101,224</b>	<b>0</b>	<b>368,317</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	55,366	0	0	0	0	0	0	0	0	55,366
3/4"	563	0	0	0	0	0	0	0	0	563
1"	3,302	0	0	0	0	0	0	0	0	3,302
1-1/2"	104	0	0	0	0	0	0	0	0	104
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>59,361</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>59,361</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	33,123	0	0	0	0	0	0	0	0	33,123
3/4"	65	0	0	0	0	0	0	0	0	65
1"	3,727	0	0	0	0	0	0	0	0	3,727
1-1/2"	736	0	0	0	0	0	0	0	0	736
2"	464	0	0	0	0	0	0	0	0	464
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>38,115</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>38,115</b>
<b>2014-11</b>	<b>242,151</b>	<b>54,570</b>	<b>0</b>	<b>24,816</b>	<b>216</b>	<b>4,188</b>	<b>38,628</b>	<b>101,224</b>	<b>0</b>	<b>465,793</b>

APPLE VALLEY RANCHOS  
REPORTING YEAR 2014

Reporting Month: 2014-12

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	116,596	10,257	17	23	0	0	689	0	0	127,582
3/4"	335	0	0	0	0	0	0	0	0	335
1"	5,137	20,398	0	20	0	0	987	0	0	26,542
1-1/2"	233	11,841	154	1	0	0	671	0	0	12,900
2"	26	14,786	0	3,518	0	0	3,953	0	0	22,283
3"	0	6,184	0	2,281	0	0	3,106	0	0	11,571
4"	0	8,030	0	4,867	1	0	2,885	0	12,180	27,963
6"	0	402	0	5,619	14	0	0	0	0	6,035
8"	0	6,210	0	0	98	0	0	0	0	6,308
10"	0	0	0	0	85	0	0	0	0	85
<b>Total</b>	<b>122,327</b>	<b>78,108</b>	<b>171</b>	<b>16,329</b>	<b>198</b>	<b>0</b>	<b>12,291</b>	<b>0</b>	<b>12,180</b>	<b>241,604</b>

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	34,832	0	0	0	0	0	0	0	0	34,832
3/4"	82	0	0	0	0	0	0	0	0	82
1"	2,852	0	0	0	0	0	0	0	0	2,852
1-1/2"	104	0	0	0	0	0	0	0	0	104
2"	26	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>37,896</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>37,896</b>

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	TOTAL
5/8"	15,753	0	0	0	0	0	0	0	0	15,753
3/4"	112	0	0	0	0	0	0	0	0	112
1"	2,774	0	0	0	0	0	0	0	0	2,774
1-1/2"	215	0	0	0	0	0	0	0	0	215
2"	1,034	0	0	0	0	0	0	0	0	1,034
3"	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>19,888</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>19,888</b>

<b>2014-12</b>	<b>180,111</b>	<b>78,108</b>	<b>171</b>	<b>16,329</b>	<b>198</b>	<b>0</b>	<b>12,291</b>	<b>0</b>	<b>12,180</b>	<b>299,388</b>
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<b>Year 2012</b>	<b>2,648,413</b>	<b>905,630</b>	<b>961</b>	<b>289,123</b>	<b>2,380</b>	<b>26,381</b>	<b>286,384</b>	<b>519,368</b>	<b>169,224</b>	<b>4,847,864</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2014**

**Reporting Month: 2014-01**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	43,803
3/4"	37
1"	622
<b>Total</b>	<b>44,462</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	5,252
3/4"	0
1"	119
<b>Total</b>	<b>5,371</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	979
3/4"	0
1"	40
<b>Total</b>	<b>1,019</b>

<b>2014-01</b>	<b>50,852</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2014**

**Reporting Month: 2014-02**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	35,915
3/4"	22
1"	634
1-1/2"	0
<b>Total</b>	<b>36,571</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	4,605
3/4"	0
1"	216
1-1/2"	0
<b>Total</b>	<b>4,821</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	979
3/4"	0
1"	59
1-1/2"	0
<b>Total</b>	<b>1,038</b>

<b>2014-02</b>	<b>42,430</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2014**

**Reporting Month: 2014-03**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	44,108
3/4"	98
1"	636
1-1/2"	
Total	44,842

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	5,386
3/4"	12
1"	163
1-1/2"	
Total	5,561

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	959
3/4"	0
1"	37
1-1/2"	
Total	996

<b>2014-03</b>	<b>51,399</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2014**

**Reporting Month: 2014-04**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	39,555
3/4"	30
1"	679
1-1/2"	
Total	40,264

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	7,739
3/4"	0
1"	312
1-1/2"	
Total	8,051

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	1,961
3/4"	0
1"	211
1-1/2"	
Total	2,172

<b>2014-04</b>	<b>50,487</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2014**

**Reporting Month: 2014-05**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	49,951
3/4"	111
1"	712
1-1/2"	
Total	50,774

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	12,025
3/4"	30
1"	316
1-1/2"	
Total	12,371

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	4,086
3/4"	9
1"	214
1-1/2"	
Total	4,309

<b>2014-05</b>	<b>67,454</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2014**

**Reporting Month: 2014-06**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	43,755
3/4"	27
1"	749
1-1/2"	
Total	44,531

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	14,950
3/4"	0
1"	421
1-1/2"	
Total	15,371

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	9,070
3/4"	0
1"	587
1-1/2"	
Total	9,657

<b>2014-06</b>	<b>69,559</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2014**

**Reporting Month: 2014-07**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	53,514
3/4"	132
1"	725
1-1/2"	
Total	54,371

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	19,785
3/4"	30
1"	381
1-1/2"	
Total	20,196

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	11,316
3/4"	0
1"	360
1-1/2"	
Total	11,676

<b>2014-07</b>	<b>86,243</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2014**

**Reporting Month: 2014-08**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	45,023
3/4"	37
1"	778
1-1/2"	18
<b>Total</b>	<b>45,856</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	18,923
3/4"	0
1"	498
1-1/2"	0
<b>Total</b>	<b>19,421</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	16,076
3/4"	0
1"	950
1-1/2"	0
<b>Total</b>	<b>17,026</b>

<b>2014-08</b>	<b>82,303</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2014**

**Reporting Month: 2014-09**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	42,795
3/4"	171
1"	670
1-1/2"	
Total	43,636

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	15,978
3/4"	52
1"	379
1-1/2"	
Total	16,409

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	10,187
3/4"	68
1"	372
1-1/2"	
Total	10,627

<b>2014-09</b>	<b>70,672</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2014**

**Reporting Month: 2014-10**

**14. A - Bi-monthly LIRA Customer Usage - Tier 1**

Meter Size	Residential (Bi-monthly)
5/8"	33,595
3/4"	62
1"	442
1-1/2"	
<b>Total</b>	<b>34,099</b>

**14. B - Bi-monthly LIRA Customer Usage - Tier 2**

Meter Size	Residential (Bi-monthly)
5/8"	11,473
3/4"	30
1"	278
1-1/2"	
<b>Total</b>	<b>11,781</b>

**14. C - Bi-monthly LIRA Customer Usage - Tier 3**

Meter Size	Residential (Bi-monthly)
5/8"	8,212
3/4"	115
1"	416
1-1/2"	
<b>Total</b>	<b>8,743</b>

<b>2014-10</b>	<b>54,623</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2014**

**Reporting Month: 2014-11**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	37,865
3/4"	172
1"	655
1-1/2"	
Total	38,692

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	9,605
3/4"	42
1"	242
1-1/2"	
Total	9,889

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	3,035
3/4"	26
1"	131
1-1/2"	
Total	3,192

<b>2014-11</b>	<b>51,773</b>
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**APPLE VALLEY RANCHOS  
REPORTING YEAR 2014**

**Reporting Month: 2014-12**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)
5/8"	28,781
3/4"	61
1"	402
<b>Total</b>	<b>29,244</b>

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)
5/8"	5,026
3/4"	26
1"	151
<b>Total</b>	<b>5,203</b>

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)
5/8"	1,380
3/4"	48
1"	79
<b>Total</b>	<b>1,507</b>

<b>2014-12</b>	<b>35,954</b>
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**Year 2014 713,749**



**APPLE VALLEY RANCHOS  
REPORTING YEAR 2014**

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

**15. A - Bi-monthly Non-LIRA - Residential - Tier 1**

	2014	2013	Difference
Jan	111,464	117,741	(6,277)
Feb	104,655	100,818	3,837
Mar	108,485	108,452	33
Apr	110,900	113,176	(2,276)
May	126,737	131,659	(4,922)
Jun	123,385	127,099	(3,714)
Jul	138,437	143,644	(5,207)
Aug	128,294	131,192	(2,898)
Sep	153,643	145,790	7,853
Oct	135,984	124,691	11,293
Nov	144,676	132,654	12,022
Dec	122,328	111,332	10,996
<b>Total</b>	<b>1,508,988</b>	<b>1,488,248</b>	<b>20,740</b>

**15. B - Bi-monthly Non-LIRA - Residential - Tier 2**

	2014	2013	Difference
Jan	19,884	24,476	(4,592)
Feb	22,683	17,845	4,838
Mar	19,743	18,599	1,144
Apr	35,293	39,081	(3,788)
May	45,226	55,134	(9,908)
Jun	62,378	71,432	(9,054)
Jul	70,254	80,362	(10,108)
Aug	73,635	80,773	(7,138)
Sep	81,597	83,401	(1,804)
Oct	72,695	69,621	3,074
Nov	59,363	55,093	4,270
Dec	37,897	32,391	5,506
<b>Total</b>	<b>600,648</b>	<b>628,208</b>	<b>(27,560)</b>

**15. C - Bi-monthly Non-LIRA - Residential - Tier 3**

	2014	2013	Difference
Jan	6,094	9,016	(2,922)
Feb	11,184	9,148	2,036
Mar	5,334	5,176	158
Apr	17,957	21,927	(3,970)
May	25,051	35,194	(10,143)
Jun	64,513	89,353	(24,840)
Jul	64,901	89,135	(24,234)
Aug	104,529	131,878	(27,349)
Sep	84,704	94,089	(9,385)
Oct	85,041	78,622	6,419
Nov	38,116	34,043	4,073
Dec	19,889	17,095	2,794
<b>Total</b>	<b>527,313</b>	<b>614,676</b>	<b>(87,363)</b>

**APPLE VALLEY RANCHOS  
REPORTING YEAR 2014**

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

**15. D - Bi-monthly LIRA - Residential - Tier 1**

	2014	2013	Difference
Jan	44,462	42,173	2,289
Feb	36,571	31,597	4,974
Mar	44,868	38,213	6,655
Apr	40,264	39,313	951
May	50,774	51,996	(1,222)
Jun	44,531	44,589	(58)
Jul	54,372	55,729	(1,357)
Aug	45,856	45,215	641
Sep	43,637	54,735	(11,098)
Oct	34,099	45,551	(11,452)
Nov	38,692	52,790	(14,098)
Dec	29,244	39,256	(10,012)
<b>Total</b>	<b>507,370</b>	<b>541,157</b>	<b>(33,787)</b>

**15. E - Bi-monthly LIRA- Residential - Tier 2**

	2014	2013	Difference
Jan	5,371	5,793	(422)
Feb	4,822	3,994	828
Mar	5,576	4,465	1,111
Apr	8,051	8,169	(118)
May	12,371	15,328	(2,957)
Jun	15,371	17,646	(2,275)
Jul	20,197	23,498	(3,301)
Aug	19,421	20,340	(919)
Sep	16,410	22,896	(6,486)
Oct	11,781	17,241	(5,460)
Nov	9,889	13,970	(4,081)
Dec	5,203	7,104	(1,901)
<b>Total</b>	<b>134,463</b>	<b>160,444</b>	<b>(25,981)</b>

**15. F - Bi-monthly LIRA - Residential - Tier 3**

	2014	2013	Difference
Jan	1,019	1,310	(291)
Feb	1,038	1,266	(228)
Mar	996	961	35
Apr	2,172	2,621	(449)
May	4,310	6,052	(1,742)
Jun	9,657	13,098	(3,441)
Jul	11,676	15,969	(4,293)
Aug	17,026	18,843	(1,817)
Sep	10,627	14,785	(4,158)
Oct	8,743	12,215	(3,472)
Nov	3,192	5,059	(1,867)
Dec	1,507	2,078	(571)
<b>Total</b>	<b>71,963</b>	<b>94,257</b>	<b>(22,294)</b>

**APPLE VALLEY RANCHOS  
REPORTING YEAR 2014**

**15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.**

**15. G - Bi-monthly - Business**

	<b>2014</b>	<b>2013</b>	<b>Difference</b>
Jan	44,435	42,334	2,101
Feb	67,666	59,498	8,168
Mar	76,011	41,729	34,282
Apr	97,157	68,008	29,149
May	47,925	52,251	(4,326)
Jun	89,778	87,885	1,893
Jul	63,169	68,015	(4,846)
Aug	93,203	98,970	(5,767)
Sep	91,840	67,109	24,731
Oct	101,404	91,435	9,969
Nov	54,620	55,477	(857)
Dec	78,115	69,446	8,669
<b>Total</b>	<b>905,323</b>	<b>802,157</b>	<b>103,166</b>

**15. H - Bi-monthly - Industrial**

	<b>2014</b>	<b>2013</b>	<b>Difference</b>
Jan	0	0	0
Feb	87	234	(147)
Mar	0	0	0
Apr	93	113	(20)
May	0	0	0
Jun	161	169	(8)
Jul	0	0	0
Aug	220	308	(88)
Sep	0	0	0
Oct	229	282	(53)
Nov	0	0	0
Dec	171	156	15
<b>Total</b>	<b>961</b>	<b>1,262</b>	<b>(301)</b>

**15. I - Bi-monthly - Public Authority**

	<b>2014</b>	<b>2013</b>	<b>Difference</b>
Jan	6,661	6,240	421
Feb	4,097	3,471	626
Mar	9,385	7,384	2,001
Apr	16,243	12,802	3,441
May	21,428	25,878	(4,450)
Jun	32,233	34,569	(2,336)
Jul	37,247	35,965	1,282
Aug	41,173	43,531	(2,358)
Sep	40,254	36,752	3,502
Oct	39,257	36,676	2,581
Nov	24,816	23,276	1,540
Dec	16,329	12,262	4,067
<b>Total</b>	<b>289,123</b>	<b>278,806</b>	<b>10,317</b>

**APPLE VALLEY RANCHOS  
REPORTING YEAR 2014**

**15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.**

**15. J - Bi-monthly - Private Fire Protection Service**

	<b>2014</b>	<b>2013</b>	<b>Difference</b>
Jan	130	68	62
Feb	128	184	(56)
Mar	298	192	106
Apr	232	178	54
May	165	81	84
Jun	107	23	84
Jul	210	30	180
Aug	206	138	68
Sep	237	109	128
Oct	253	161	92
Nov	216	89	127
Dec	198	149	49
<b>Total</b>	<b>2,380</b>	<b>1,402</b>	<b>978</b>

**15. K- Bi-monthly - Irrigation Public Authority**

	<b>2014</b>	<b>2013</b>	<b>Difference</b>
Jan	533	1,352	(819)
Feb	0	0	0
Mar	1,033	914	119
Apr	0	0	0
May	4,634	4,550	84
Jun	0	0	0
Jul	7,966	8,117	(151)
Aug	0	0	0
Sep	8,027	7,761	266
Oct	0	0	0
Nov	4,188	4,757	(569)
Dec	0	0	0
<b>Total</b>	<b>26,381</b>	<b>27,451</b>	<b>(1,070)</b>

**15. L - Bi-monthly - Irrigation Pressure**

	<b>2014</b>	<b>2013</b>	<b>Difference</b>
Jan	9,794	12,140	(2,346)
Feb	4,604	4,871	(267)
Mar	11,080	7,045	4,035
Apr	12,639	9,851	2,788
May	22,177	22,059	118
Jun	24,823	12,154	12,669
Jul	42,290	58,327	(16,037)
Aug	29,596	27,932	1,664
Sep	53,053	57,312	(4,259)
Oct	25,409	23,121	2,288
Nov	38,628	36,337	2,291
Dec	12,291	8,454	3,837
<b>Total</b>	<b>286,384</b>	<b>279,603</b>	<b>6,781</b>

**APPLE VALLEY RANCHOS  
REPORTING YEAR 2014**

**15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.**

**15. L - Bi-monthly - Irrigation Gravity**

	<b>2014</b>	<b>2013</b>	<b>Difference</b>
Jan	15,558	21,634	(6,076)
Feb	0	0	0
Mar	26,226	6,164	20,062
Apr	0	0	0
May	89,305	74,372	14,933
Jun	0	0	0
Jul	128,804	124,553	4,251
Aug	0	0	0
Sep	158,251	137,538	20,713
Oct	0	0	0
Nov	101,224	93,071	8,153
Dec	0	0	0
<b>Total</b>	<b>519,368</b>	<b>457,332</b>	<b>62,036</b>

**15. M - Bi-monthly - Apple Valley Country Club**

	<b>2014</b>	<b>2013</b>	<b>Difference</b>
Jan	0	0	0
Feb	8,971	0	8,971
Mar	0	0	0
Apr	20,125	16,114	4,011
May	0	0	0
Jun	45,190	45,103	87
Jul	0	0	0
Aug	48,237	50,779	(2,542)
Sep	0	0	0
Oct	34,521	28,397	6,124
Nov	0	0	0
Dec	12,180	3,650	8,530
<b>Total</b>	<b>169,224</b>	<b>144,043</b>	<b>25,181</b>

**DECLARATION**

**(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)**

I, the undersigned

ANTONIO D. PENNA

Officer, Partner, or Owner (Please Print)

of

APPLE VALLEY RANCHOS VALLEY WATER COMPANY

Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2014, through December 31, 2014.

ANTONIO D. PENNA

VICE PRESIDENT/GENERAL MANAGER

*A. D. Penna*  
Signature

(760) 247-6484

Telephone Number

4.23.15

Date

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