Examined		
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2014 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden	State	Water	Company
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(NAME OF CORPORATION)

Name of District:	Arden-Cordova	Location:	Rancho Cordova,	Sacramento
			/TOWN OR CITY\	(COLINITY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2014

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2015

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SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements	Other	Balance
			Beginning	During	During	Debits or	End
Line		Title of Account	of Year	Year	Year	(Credits)	of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
	•	I. INTANGIBLE PLANT					
1	301	Organization	10,633	-	1	-	10,633
2	302	Franchises and Consents (Schedule A-1b)	1,893	-		-	1,893
3	303	Other Intangible Plant	1,894,325	119,019	4	(47,263)	1,966,081
4		Total intangible plant	1,906,850	119,019	**	(47,263)	1,978,607
		II. LANDED CAPITAL	1 400 004				1,422,934
5	306	Land and Land Rights	1,422,934	-		-	1,422,934
		Total Landed Capital	1,422,934	•	-	-	1,422,934
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and Improvements		-	_	-	-
7	312	Collecting and Impounding Reservoirs	-	-	-	-	-
8	313	Lake, River and Other Intakes	-	-	-	_	-
9	314	Springs and Tunnels	-	-	-	<u>.</u>	-
10	315	Wells	3,866,405	771,371	(45,000)		4,592,776
11	316	Supply Mains	11,199,580	14,160	-	-	11,213,740
12	317	Other Source of Supply Plant	-	-	-	-	•
13		Total source of supply plant	15,065,985	785,531	(45,000)	-	15,806,516
		IV. PUMPING PLANT					
14	321	Structures and Improvements	602,192	675,609		-	1,277,801
15	322	Boiler Plant Equipment		-	-	_	-
16	323	Other Power Production Equipment	-	-		-	-
17	324	Pumping Equipment	18,723,508	822,307	(23,591)	46,784	19,569,008
18	325	Other Pumping Plant	587,870	44,877	-	22,519	655,267
19		Total pumping plant	19,913,571	1,542,793	(23,591)	69,302	21,502,075
		V. WATER TREATMENT PLANT				/00====	000105=
20	331	Structures and Improvements	3,636,495	160	-	(635,267)	3,001,387
21	332	Water Treatment Equipment	9,152,822	173,182	(22,129)		9,916,054
22		Total water treatment plant	12,789,316	173,342	(22,129)	(23,088)	12,917,441

SCHEDULE A-1a Utility Plant in Service (Continued)

			Balance Beginning	Additions During	Retirements During	Other Debits or	Balance End of
Line No.	Acct	Title of Account (a)	of Year (b)	Year (c)	During Year (d)	(Credits) (e)	Year (f)
NO.	ACCI	VI. TRANSMISSION AND DIST. PLANT	(b)	(6)	(u)	(6)	(1)
23	341	Structures and improvements	8,552				8,552
24	342	Reservoirs and tanks	10,232,845			-	10,232,845
25	343	Transmission and distribution mains	28,151,533	913,005	(26,690)		29,037,848
26	344	Fire mains	94,353	6,577	(20,030)	-	100,930
27	345	Services	10,161,556	1,400,082	(230,254)	(21,600)	11,309,783
28	346	Meters	7,227,154	689,300	(110,178)	(21,000)	7,806,276
29	347	Meter installations	7,227,154	-	(110,170)	_	-
30	348	Hydrants	4,260,952	75,674	(11,536)	_	4,325,091
31	349	Other transmission and distribution plant	58,574	70,014	-	-	58,574
32	043	Total transmission and distribution plant	60,195,519	3,084,638	(378,658)	(21,600)	62,879,899
		VII. GENERAL PLANT					
33	371	Structures and improvements	514,857	-	- 1	156	515,014
34	372	Office furniture and equipment	391,014	9,644	(241,384)	(0)	159,274
35	373	Transportation equipment	503,390	41,434	(52,848)	-	491,976
36	374	Stores equipment	-	-			-
37	375	Laboratory equipment	15,532	-	-	(2,931)	12,601
38	376	Communication equipment	53,532	-	-	-	53,532
39	377	Power operated equipment	51,426	-	-	(2,314)	49,112
40	378	Tools, shop and garage equipment	233,803	17,875	(5,185)	6,138	252,631
41	379	Other general plant	2,970	2	-	-	2,970
42		Total general plant	1,766,526	68,953	(299,416)	1,049	1,537,111
		VIII. UNDISTRIBUTED ITEMS					
43	390	Other tangible property	-	= 1	-	-	-
44	391	Utility plant purchased	301,968	-	-	-	301,968
45	392	Utility plant sold	-		<u>-</u>		-
46		Total undistributed items	301,968		-		301,968
47		Total utility plant in service	113,362,670	5,774,276	(768,795)	(21,600)	118,346,551

SCHEDULE A-1b Account 302 - Franchises and Consents						
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)	
1						
2	Refer to Company Schedule A-1b					
3						
4						
5	Total			There's No. 7		

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c DISTRICT RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)	Balance 12/31/2014 (c)	Balance 1/1/2014 (d)
		RATE BASE		
1		Utility Plant	140 004 045	110 041 06
2		Plant in Service	118,324,945	113,341,06 3,443,84
3		Construction Work in Progress	409,114	3,443,64
4		General Office Prorate	110 704 050	116,784,91
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	118,734,058	110,764,91
6		Less Accumulated Depreciation		
7		Plant in Service	39,760,484	37,882,77
8		General Office Prorate	00,700,101	01,002,11
9		Total Accumulated Depreciation (=Line 7 + Line 8)	39,760,484	37,882,77
-		Total Accumulated Depressation (=Enter 1 Ente 5)	00,700,101	01,00=,1
10		Less Other Reserves		
11		Deferred Income Taxes	7,343,648	5,056,90
12		Deferred Investment Tax Credit	197,888	206,66
13		Other Reserves	449,504	431,70
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	7,991,040	5,695,27
15		Less Adjustments		
16		Contributions in Aid of Construction	31,993,806	32,754,49
17		Advances for Construction	21,962,815	22,808,14
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	53,956,622	55,562,64
20		Add Materials and Supplies	106,976	80,86
0.4		Add Warking Oach (Line 04)	(286,300)	(286,30
21		Add Working Cash (=Line 34)	1,386,806	1,237,20
20		Add General Office, Rgions, District office, CSA allocation TOTAL DISTRICT RATE BASE	1,300,000	1,207,20
22		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	18,233,394	18,675,98
		Working Cash		
24		Determination of Operational Cash Requirement		
24		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	10 10 10 10 10	
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached sched	lule"
		* Electric power, gas or other fuel purchased for pumping and/or		
		purchased commodity for resale billed after receipt (metered).		

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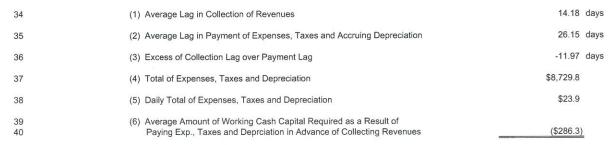
NOTE:

GOLDEN STATE WATER COMPANY Arden Cordova Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2013	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	0.0	0.0	0.0
2	72600	POWER FOR PUMPING	1,164.7	37.5	43,688.4
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	107.4	31.7	3,401.8
5	77300	COMMON CUSTOMER ACCOUNT	349.3	25.0	8,737.6
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	23.8		0.0
8	78000	OPERATION LABOR	656.4		8,204.9
9	78100	ALL OTHER OPERATION EXPENSES	387.1	66.5	25,752.8
10	78700	MAINTENANCE LABOR	133.7		1,670.9
11	78800	ALL OTHER MAINTENANCE EXPENSES	270.7		16,162.6
12	79200	OFFICE SUPPLIES AND EXPENSE	54.8		1.632.8
13	79300	PROPERTY INSURANCE	0.0		0.0
14	79400	INJURIES AND DAMAGES	61.6		(10,176.8)
15	79500	PENSIONS AND BENEFITS	352.9		(635.2)
16	79600	BUSINESS MEALS	1.4		41.0
			0.0		0.0
17	79700	REGULATORY COMMISSION	185.0		10,080.0
18	79800	OUTSIDE SERVICES	41.3		(6,449.6)
19	79900	MISCELLANEOUS			10,820.2
20	79910	ALLOCATED GENERAL OFFICE	1,357.0		
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	21.5		1,315.3
22	81100	RENT	35.2		(740.1)
23	81500	A&G LABOR	82.1		1,025.9
24	50300	DEPRECIATION AND AMORTIZATION	1,924.6		0.0
25	50710	PROPERTY TAXES	454.0		18,159.1
26	50720	PAYROLL TAXES	71.6		286.3
27	50730	LOCAL TAXES	74.3		13,568.0
28		STATE INCOME TAX	166.8		16,014.2
29		FEDERAL INCOME TAX	576.6	106.0	61,123.5
30		TOTAL OPERATING EXPENSES	8,553.9		223,683.6
31		CPUC FEE (1.5% OF REVENUE)	175.9	58.4	10,272.2
32		TOTAL	8,729.8		233,955.8
					26.15
33		AVERAGE LAG>			

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)



Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

	SCHEDULE A-3							
	Depreciation and Amortization Reserves							
Line No.	ltem (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)			
1	Balance in reserves at beginning of year	36,957,198	925,584	-	-			
2	Add: Credits to reserves during year							
3	(a) Charged to Account 503, 504, 505	2,189,596	121,594					
4	(b) Charged to Account 265	1,464,548	21,720					
5	(c) Charged to Clearing Accounts	6,525	-					
6	(d) Salvage recovered	9,466	-					
7	(e) All other credits 1/	298,811	-					
8	Total credits	3,968,946	143,314	-	-			
9	Deduct: Debits to reserves during year							
10	(a) Book cost of property retired	768,795	-					
11	(b) Cost of removal	207,681	-					
12	(c) All other debits 1/	1,255,713	2,366					
13	Total debits	2,232,189	2,366	-	-			
14	Balance in reserve at end of year	38,693,955	1,066,532	-	-			
15	State method of determining depreciation charges.		Composite Ra	ate				
16								
17								
18	Report the depreciation claimed in your Federal Income T	ax Return for the	year - \$	NOT AVAILABLE	BY DISTRICT			
19	1/ General reclassifications and rate base adjustments							
20								
21								

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

				Credits to	Debits to	Salvage	
				Reserve	Reserves	and	m
			Balance	During	During Year	Cost of	Balance End
			Beginning	Year	Excluding Cost	Removal Net	of
		OFFICIARI F DI ANT	of	Excluding	Removal	(Dr.) or Cr.	Year
Line		DEPRECIABLE PLANT	Year	Salvage (c)	(d)	(e)	(f)
No.	Acct.	(a) I. SOURCE OF SUPPLY PLANT	(b)	(0)	(4)	(e)	10
-	311	SOURCE OF SUPPLY PLANT Structures and improvements		_	-		
2	312	Collecting and impounding reservoirs				-	_
3	313	Lake, river and other intakes			-	_	-
4	314	Springs and tunnels		_	-	-	-
5	315	Wells	(1,506,099)	(146,923)	45,000	-	(1,608,022)
6	316	Supply mains	(2,059,046)	(221,752)	-	-	(2,280,798)
7	317	Other source of supply plant			-	-	
8		Total source of supply plant	(3,565,146)	(368,675)	45,000		(3,888,821)
		II. PUMPING PLANT					
9	321	Structures and improvements	(118,394)	(15,506)	-	-	(133,900)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment		-	-	-	-
12	324	Pumping equipment	(7,686,898)	(717,381)	21,305	5,970	(8,377,004)
13	325	Other pumping plant	(31,289)	(26,043)	(2,688)	5.970	(60,020) (8,570,924)
14		Total pumping plant	(7,836,581)	(758,930)	18,617	5,970	(6,570,924)
<u> </u>		III. WATER TREATMENT PLANT	(4 070 700)	(00.040)	001.441		(876,179)
15_	331	Structures and improvements	(1,076,708)	(90,912) (390,825)	291,441 (266,200)	24,891	(5,017,013)
16 17	332	Water treatment equipment	(4,384,879) (5,461,588)	(481,737)		24,891	(5,893,193)
- '/		Total water treatment plant	(5,401,360)	(401,707)	20,271	24,001	(0)000)100/
		W. TO ANOMICOION AND DISTRIBUTION DI ANT					
<u> </u>		IV. TRANSMISSION AND DISTRIBUTION PLANT					
18	341	Structures and improvements	-		•	-	-
19_	342	Reservoirs and tanks	(2,673,321)	(252,798)	-		(2,926,119)
20	343	Transmission and distribution mains	(7,530,843)	(532,064)	26,690	51,986	(7,984,231)
21	344	Fire mains	1,057	(3,057)	-	-	(2,000)
22	345	Services	(4,340,429)	(553,561)	713,822	118,757	(4,061,411)
23	346	Meters	(2,630,499)	(566,723)	585,877	(5,844)	(2,617,189)
24	347	Meter installations	-		-	-	-
25	348	Hydrants	(1,321,459)	(85,219)	11,536	4,663	(1,390,479)
26	349	Other transmission and distribution plant	(24,201)	(1,353)		-	(25,554)
27	070	Total trans. and distribution plant	(18,519,695)	(1,994,775)		169,562	(19,006,983)
		Total flatto. And distribution plant	(10,0.0,000)	(1,00 1,11 = 2	1		<u> </u>
		V CENEDAL DIAMT					
<u> </u>	05.1	V. GENERAL PLANT	(000 750)	(44 454)	/ 2-71		/0/E 007
28	371	Structures and improvements	(233,759)	(11,481)	 		(245,287)
29	372	Office furniture and equipment	(341,427)	(15,132)		(96)	(115,271)
30	373	Transportation equipment	(496,866)	(6,525)	52,848	(2,113)	(452,656)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	(10,265)	(1,114)	2,691	-	(8,688)
33	376	Communication equipment	(16,017)	-	-	-	(16,017)
34	377	Power operated equipment	(51,425)	·	2,314	-	(49,111)
35	378	Tools, shop and garage equipment	(162,374)	· · · · · · · · · · · · · · · · · · ·		-	(177,521)
36	379	Other general plant	(2,970)		-	-	(2,970)
	390		(2,510)	_	_	_	
37		Other tangible property	(050,005)			-	(266,513)
38	391	Water plant purchased	(259,085)	<u> </u>			
39		Total general plant	(1,574,189)	· · · · · · · · · · · · · · · · · · ·		(2,209)	(1,334,035
40		TOTAL	(36,957,198)	(3,660,667)	1,725,696	198,214	(38,693,955)

SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	8,513,440	7,266,775	1,246,664
4		601.2 Industrial sales	5,228	5,538	(310)
5		601.3 Sales to public authorities	217,422	228,870	(11,448)
6		Sub-total	8,736,090	7,501,183	1,234,906
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	2,708,044	3,536,824	(828,781)
9		602.2 Industrial sales	-	•	-
10		602.3 Sales to public authorities	-	-	_
11		Sub-total	2,708,044	3,536,824	(828,781)
12	603	Sales to irrigation customers			
13		603.1 Metered sales	999,070	1,046,168	(47,098)
14		603.2 Unmetered sales	•	-	-
15		Sub-total	999,070	1,046,168	(47,098)
16	604	Private fire protection service	258,077	257,319	758
17	605	Public fire protection service	-	_	-
18	606	Sales to other water utilities for resale	_	-	-
19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	(8,976)	(49,887)	40,911
22		Sub-total	249,101	207,432	41,669
23		Total water service revenues	12,692,304	12,291,607	400,697
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	21,145	9,533	11,613
26	612	Rent from water property	-	_	_
27	613	Interdepartmental rents	-	_	
28	614	Other water revenues	17,415	73,516	(56,101)
29		Total other water revenues	38,560	83,049	(44,489)
30	501	Total operating revenues	12,730,864	12,374,656	356,208

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

					Class	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line No.	Acct.	Account (a)	A	В	С	Year (b)	Year (c)	in (Parenthesis) (d)
INU.		I. SOURCE OF SUPPLY EXPENSE	╁			(2)		(4)
		Operation Operation	╁					
1	701	Operation supervision and engineering	A	В		277	2,814	(2,536)
2	701	Operation supervision, labor and expenses	Ť		С			· · · · · · · · ·
3	702	Operation labor and expenses	A	В		605	500	105
4	703	Miscellaneous expenses	A	_		8,043	5,278	2,765
5	704	Purchased water including supply balancing account	A	В	С	139,649	136,431	3,218
	,,,	Taronada Maria Haladang dapat pada mang datan	 	_				
		Maintenance	1					
6	706	Maintenance supervision and engineering	A	В		-	8,803	(8,803)
7	706	Maintenance of structures and facilities			С			
8	707	Maintenance of structures and improvements	A	В		-	-	•
9	708	Maintenance of collect and impound reservoirs	A			37,915	23,897	14,018
10	708	Maintenance of source of supply facilities	1	В				
11	709	Maintenance of lake, river and other intakes	A			8,583	6,446	2,137
12	710	Maintenance of springs and tunnels	A					-
13	711	Maintenance of wells	A			1,350	8,445	(7,095)
14	712	Maintenance of supply mains	Α			134	-	134
15	713	Maintenance of other source of supply plant	A	В		-	-	-
16		Total source of supply expense	T			196,556	192,614	3,943
		II. PUMPING EXPENSES	1	<u> </u>				
		Operation		Π				
17	721	Operation supervision and engineering	A	В		18,427	23,703	(5,276)
18	721	Operation supervision labor and expense			С			
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		В				
21	723	Fuel for power production	Α			-		•
	724	Pumping labor and expenses	Α	В		104,477	95,245	9,232
22	725	Miscellaneous expenses	Α			33,668	33,250	418
23	726	Fuel or power purchased for pumping	A	В	С	944,847	1,028,246	(83,398)
		Maintenance						
24	729	Maintenance supervision and engineering	Α	В		7,426	9,166	(1,740)
25	729	Maintenance of structures and equipment			C			
26	730	Maintenance of structures and improvements	Α	В		207	7,198	(6,991)
27	731	Maintenance of power production equipment	Α	В		_	-	-
28	732	Maintenance of pumping equipment	Α	В		94,277	115,962	(21,684)
29	733	Maintenance of other pumping plant	Α	В		-	_	-
30		Total pumping expenses				1,203,329	1,312,769	(109,440)

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

					Class	Amount Current	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
Line No.	Acct.	Account (a)	A	В	С	Year (b)	(c)	in (Parenthesis) (d)
140.	AUUL.	III. WATER TREATMENT EXPENSES	┿	-		(5)	(9)	(9)
		Operation	+			-		
31	741	Operation Operation supervision and engineering	A	В		35,849	41,028	(5,179)
32	741	Operation supervision, labor and expenses	1		С С	00,040	11,020	(0)()
33	742	Operation labor and expenses	Α		<u> </u>	198,354	159,378	38,975
34	742	Miscellaneous expenses	A	В	V	40,267	28,546	11,720
35			Â	В		107,023	114,895	(7,872)
35	744	Chemicals and filtering materials	+^	D		107,023	114,033	(1,012)
	740	Maintenance	A	В		14,737	16,902	(2,165)
36	746	Maintenance supervision and engineering	₽ ^	₽	С	14,737	10,302	(2,100)
37	746	Maintenance of structures and equipment	┿	_		17,506	48,079	(30,574)
38	747	Maintenance of structures and improvements	A	ВВ			25,271	48,322
39	748	Maintenance of water treatment equipment	Α	В		73,593	434,100	53,228
40		Total water treatment expenses	_			487,328	434,100	33,220
		IV. TRANS, AND DIST. EXPENSES						
		Operation	1					
41	751	Operation supervision and engineering	A	В		31,084	15,306	15,777
42	751	Operation supervision, labor and expenses		L	С			
43	752	Storage facilities expenses	A			-	51	(51)
44	752	Operation labor and expenses		В				
45	753	Transmission and distribution lines expenses	Α			28,118	27,338	780
46	754	Meter expenses	Α			92,145	71,009	21,137
47	755	Customer installations expenses	Α	ĺ		18,221	7,952	10,269
48	756	Miscellaneous expenses	Α			122,131	84,762	37,370
		Maintenance						
49	758	Maintenance supervision and engineering	Α	В		5,580	-	5,580
50	758	Maintenance of structures and plant	T		С			
51	759	Maintenance of structures and improvements	A	В		-	-	
52	760	Maintenance of reservoirs and tanks	A	В		2,813	1,648	1,165
53	761	Maintenance of trans, and distribution mains	A			33,196	52,468	(19,273)
54	761	Maintenance of mains	1	В				
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			20,167	58,239	(38,072)
57	763	Maintenance of other trans, and distribution plant	 	В				
58	764	Maintenance of meters	A	T		45,400	78,638	(33,238)
59	765	Maintenance of hydrants	Ā	T		5,088	6,050	(962)
60	766	Maintenance of miscellaneous plant	ΙÀ	†		1 -	-	-
61		Total transmission and distribution expenses	+	1		403,942	403,462	480

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

,				······	Class	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line	_	Account	١.		_	Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation	1	\Box				(0.044)
	790	Transferred Customer Expenses	1_			220,450	224,062	(3,611)
62	771	Supervision	Α	В		16,642	31,974	(15,331)
63	771	Superv., meter read., other customer acct expenses	1_		С	10.000		
64	772	Meter reading expenses	A	В		48,682	45,637	3,045
65	773	Customer records and collection expenses	Α			82,978	76,682	6,295
66	773	Customer records and accounts expenses	<u> </u>	В				(04 000)
67	774	Miscellaneous customer accounts expenses	A			(139)	21,690	(21,829)
68	775	Uncollectible accounts	Α	В	C	(538)	69,060	(69,597)
69		Total customer account expenses	ļ	Ш		368,076	469,104	(101,028)
		VI. SALES EXPENSES						
		Operation						
70	781	Supervision	A	В	:	-	-	-
71	781	Sales expenses	<u>↓</u>		С			
72	782	Demonstrating and selling expenses	A		VB.111111111111111111111111111111111111	145,634	95,239	50,395
73	783	Advertising expenses	A			675	350	325
74	784	Miscellaneous sales expenses	A			-	-	-
75	785	Merchandising, jobbing and contract work	A	<u> </u>		-	•	-
76		Total sales expenses				146,309	95,589	50,720
		VII. ADMINISTRATIVE AND GENERAL EXPENSES						
		Operation						
	790	Allocation of A&G Expenses	╙			3,329,616	3,197,223	132,394
77	791	Administrative and general salaries	A		С	6,568	8,427	(1,859)
78	792	Office supplies and other expenses	A	В	С	107,109	92,791	14,318
79	793	Property insurance	Α			-	_	
80	793	Property insurance, injuries and damages		В	С		•	-
81	794	Injuries and damages	Α	<u>L</u> .		23,389	23,861	(472
82	795	Employees' pensions and benefits	A	В	С	460,399	457,729	2,670
83	796	Franchise requirements	<u> </u>	В	С	693	487	206
84	797	Regulatory commission expenses	<u> </u>	В	С	-	-	
85	798	Outside services employed	A			10,670	14,160	(3,489
86	798	Miscellaneous other general expenses	\perp	В				-
87	798	Miscellaneous other general operation expenses	1	_	С			-
88	799	Miscellaneous general expenses	A			76,203	16,168	60,035
		Maintenance	$oldsymbol{oldsymbol{\perp}}$	_				
89	805	Maintenance of general plant	A	В	С	3,837	6,239	(2,402
90		Total administrative and general expenses				4,018,485	3,817,084	201,401
		VIII. MISCELLANEOUS	$oldsymbol{ol}}}}}}}}}}}}}}}}}}}}}$					
91	811	Rents	Α		С	37,443	40,388	(2,945
92	812	Administrative expenses transferred - Credit	A	В	С	-	-	-
93	813	Duplicate charges - Credit	Α	В	С	-	-	_
94		Total miscellaneous	Т			37,443	40,388	(2,945
95		Total operating expenses				6,861,467	6,765,109	96,358

SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Deferred -water (Account 507) (e -i)	Capitalized (f)
1	Taxes on real and personal property	733,410	733,410			
2	State income taxes	194,651	(81,149)		275,800	
3	Payroli taxes	72,734	72,734			
4	Other state and local taxes	135,156	135,156			
5	Other federal taxes	-	-			
6	Federal income tax	650,660	(113,344)		764,004	
7	Groundwater assessments		-			
8						
	Total	1,786,612	746,808		1,039,804	

		_	-	HEDULE		_			
		Source	s of Sup	ply and	Water De	velop	ed		
Line No.	STF	REAMS		FLOW IN .	••		(Unit) ²	Annual Quantities	
1 2 3	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Prior Claim	ity Right Capacity	Dive Max	rsions Min	Diverted(Unit) ²	Remarks
4	Treatment Plant	American	Coloma Plt	Cidiiii	Japaony	IVILLAN		3,851,685	
5									
6									
7								A	
<u>8</u> 9		WEL	LS	[ping acity	Annual Quantities	Remarks
10	At Plant	l - artis-	No la	Di	³ Depth	'	(Unit) ²	Pumped (Unit) ²	riemano
11 12	(Name or Number) "REFER TO ATTACHED	Location	Number	Diversions	in Water		(Orni)	(Offil)	
13	HEFER TO ATTACHED	T							
14									
15									
16									
17 18 19	TUNNELS A	AND SPRINGS			FLOW IN (Unit) ²			Annual Quantities Used	Remarks
20	Designation	Location	Number	Ma	ximum	Min	imum	(Unit) ²	
21									
22									
23									
24									
25			L						
26 27			Purch	nased Wa	ter for Resa	ale			
28									
29	Purchased from								
30	Annual quantities purchas	sed			(Unit chosen)	2	"N	one"	
31			_						
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

³ Average depth to water surface below ground surface.

				CHEDULE D-2	
		D	escriptio	n of Storage Faciliti	es
Line No.	Туре		Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs				"REFER TO ATTACHED SCHEDULE"
2	Concrete				
3	Earth				
4	Wood				
5	B. Distribution Reservoirs				
6	Concrete				
7	Earth				
8	Wood				
9	C. Tanks				
10	Concrete				
11	Earth				
12	Wood				
13	Steel				
		Total			

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

Region: I

District: Northern CSA: Arden - Cordova System: 117 - Arden

				2014		Wells				Pι	mps				Tank	s	
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
Greenhills	Well No 5	1951	84	1	09N05E36F01M	268	12	156									Well to sand trap to pressure tank to system.
	Well 5 Pump								DWT	Elec	50	600	260				
Morse	Well No. 8	1965	56	215	09N05E26R01M	425	14	140									Well to pressure tank to system.
	Well 8 Pump	-							DWT	Elec	50	600	281				
Rushden	Well No 6	1953	60	538	09N05E36E01M	288	12	120									Well to system. VFD controller. Aquastream.
	Well 6 Pump	1							DWT	Elec	75	600	245				
Shadowglen	Well No. 1	1950	61	1	09N05E36L01M	260	12	140									Well to sand trap to pressure tank to system.
	Well 1 Pump	Ì		1					DWT	Elec	50	650	240				
SSWD Connection - Morse	Connection		57	0								,					Emergency connection with Sacramento
& Hempstead				1		ł			<u> </u>								Suburban Water District
SSWD Connection - Morse	Connection		54	0		ì						1					Emergency connection with Sacramento
S of Cottage						ĺ		1				<u> </u>					Suburban Water District
Trussel						1		Į.		}							No Facilities
Watt	Well No. 2	1950	62	141	08N05E01C02M	292	12	150									Well to pressure tank to system.
	Well 2 Pump	ĺ							DWT	Elec	50	600	245				
Windsor	Well No. 4	1951	57	0	09N05E35J01M	387	12	120		Í							Out of service
	Well 4 Pump								DWT	Elec	50	550	230				

Region: 1

District: Northern

CSA: Arden - Cordova

System: 118 - Cordova

				2014		Wells				Pı	ımps				Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Type	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
Agnes Circle	Well No 8	1958	80	1	09N06E34C01M	470	12&16	150]			· ····································		Well thru PRV to system
	Well 8 Pump					Ì	Volume		DWT	Elec	50	500	260				
Cal Am Connection - International	Connection	ì	91	0			l					Į					Emergency connection with Cal-
	mades and	1									<u> </u>	1	<u> </u>				Am Water Co.
Cal Am Connection - Malaga	Connection		79	0										To the state of th			Emergency connection with Cal- Am Water Co.
Cal Am Connection - Mills Tower	Connection	<u> </u>	91	0		<u> </u>	<u> </u>				 	<u>!</u>	! !]	Emergency connection with Cal-
Cal Ain Colinection - Walls Tower	Connection		31	Ü				}					į	ĺ			Am Water Co.
Capital	Well No 23	1998	101	0	08N06E02C01M	885	20				Ī		ļ				Well to perchlorate treatment to
													and and a second				system. Tempoarily out of service.
									5) UT	5 1	250	2200	254				Back-up Generator
	Well 23 Pump								DWT	Elec	250	2200	354				No Facilities
Citrus Rd											1	3	í			 	Connection with City of Folsom
City of Folsom Connection - Hazel	Connection		145	0												<u> </u>	Connection with City of Poisoni
Ave Coloma	Well No 20	1992	118	158	09N06E24J01M	610	18	270			ì	1					Well to horiz. Mn filter to
00.0770	110	1001			00.10022 1102111		1										reservoir.
1	Well 20 Pump					1			DWT	Elec	200	2500	230				
	Mn Filter										İ						<u> </u>
	Treatment Plant			6,608													
	Booster A	1							VT	NG	210	4000	140				Clearwell to System
	Booster B			,					VT	NG	210	4000	140				Clearwell to System
	Booster C		116						VT	Elec	75	2000	120			-	Clearwell to System
	Booster D		116						VT	Elec	75	2000	120				Clearwell to System
	Booster E		116						VT	Elec	75	2000	120	1			Clearwell to System
	Booster F		116				Magnetic and		VT	Elec	75	2000	120				Clearwell to System, Magna Drive
	Booster G		116						VT	Elec	75	2000	120				Clearwell to System
	Booster H	J	116	İ			1		VT	Elec	75	2000	120			İ	Clearwell to System
	Booster 1	ì	116						VT	Elec	75	3000	70				Sed Basin to Clearwell, VFD
	Booster 2		116	ļ					VT	Elec	40	1500	70			-	Sed Basin to Clearwell
	Booster 3		116						VT	Elec	40	1500	70	1			Sed Basin to Clearwell
	i		116			and America			VT	Elec	40	1500	70				Sed Basin to Clearwell
	Booster 4 Booster 5		116			1			VT	Elec	40	1500	70			İ	Sed Basin to Clearwell
1			116						''	LIEC	10	1300	"	1.000	Clearwell	W. Steel	1
	Reservoir 1		116											1.000	Clearwell	!	
	Reservoir 2	1007	i	İ	1					İ	MAN WARRANT	İ		2.000	Clearwell	1	
	Reservoir 3	1997	116							į				5.000	Clearwell	i	
	Reservoir 4	2002	116	i.				<u> </u>	<u> </u>	{		1	1	L 3.000	- COLGIVECTI	3 17131261	

Region: 1

District: Northern

CSA: Arden - Cordova

System: 118 - Cordova

		}		2014		Wells				P	umps				Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume		[
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	' '		i	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
Cristobal		-				1										1	No Facilities
Dolecetto	Well No.6	1956	87	862	09N06E27R01M	405	12&16	120									Well to perchlorate treatment to
	Well 6 Pump								DWT	Elec	100	750	336				system.
El Segundo		İ						<u> </u>									No Facilities
Folsom Canal Turnout	Booster A		125						VT	Elec	75	2360	103				Folsom Canal to Coloma Treatment Plant, VFD
	Booster B		125						VT	Elec	75	2360	103				Folsom Canal to Coloma
	Booster C		125					-	VT	Elec	75	2360	103				Folsom Canal to Coloma
	Booster D		125						VT	Elec	75	2360	103				Folsom Canal to Coloma
	Booster E		125						VT	Elec	75	2360	103				Folsom Canal to Coloma
Folsom Well	1			ļ	•						į	MAN MANAGEMENT AND AND AND AND AND AND AND AND AND AND	{			}	No Facilities
Georgetown												1					No Facilities
Gilbert				:								W- Landon	İ			-	No Facilities
Gold Country	Well No. 21	1994	118	0	09N/07E-20C01M	520	20	320	DWT	Elec	125	800	410	Ì			Out of Service
Marcel			İ					İ								-	No Facilities
Mather	Well No. 18	1986	96	1,420	08N06E02M01M	560	16	242				1					Well to perchlorate treatment to system.
	Well 18 Pump	1							DWT	Elec	200	1800	333				
Negrara	Well No. 10	1959	92	7	09N06E26L01	416	12&16	160	DWT	Elec	75	700	250				Out of Service
Oselot	Booster A	2006	97	i i					VT	Elec	50	1250	130				Resv to system
	Booster B	2006	97						VT	Elec	SO	1250	130				Resv to system
	Booster C	2006	97	}					VT	Elec	50	1250	130			İ	Resv to system
	Booster D	2006	97					Ì	VT	Elec	75	2000	130				Resv to system
	Booster E	2006	97						VT	Elec	75	2000	130			***************************************	Resv to system
	Reservoir	2006		1						Concessor of the Conces				5.000	Ground	W. Steel	
Park	Well No. 17	1960	113	682	9N07E18M01M	502	16	185		{			İ			-	Well to system
	Well 17 Pump		1						DWT	Elec	125	1400	250				
Paseo	Well 24	2013		129	09N06E34L02M	512	17				İ	1					Well to System
	Well 24 Pump	i							Subm	Elec	125	1050	369				
PRV Station 1 - Gold Express & Gold				İ				1					1				Sunrise East Zone to Sunrise West
PRV Station 2 - Coloma & Citrus		Ì	İ					İ		Ï	Ì						Sunrise East Zone to Sunrise West
PRV Station 3 - Folsom & Sunrise	1		Ì								İ	:					Sunrise East Zone to Sunrise West
PRV Station 4 - Trade Center W of		İ		ĺ		<u> </u>						1					Sunrise East Zone to Sunrise West
PRV Station 5 - Citrus 5 of Coloma		1	 										ļ				Sunrise East Zone to Sunrise West
Pyrites WTP	Treatment Plant	1	 	2,235			1						ļ				
, ,	Booster A	2005	116						VT	Elec	30	1800	40				Filtered Water Boosters to

Region: 1

District: Northern

CSA: Arden - Cordova

System: 118 - Cordova

3		i		2014		Wells				Р	umps				Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume		1	
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Type	Type	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
	Booster B	2005	116			i i		ļ	VT	Elec	30	1800	40				Coloma clearwell.
According	Booster C	2005	116						VT	Elec	30	1800	40				
Sacramento County Water Dist Conn - Airpark Drive	Connection												- Landanian Contraction				Emergency connection with County of Sacramento
Sacramento County Water Dist Conn - Mercantile	Connection		126										October - continues				Emergency connection with County of Sacramento
Sacramento County Water Dist Conn - Sunrise	Connection		122										***************************************				Emergency connection with County of Sacramento
South Bridge Street	Well No. 22-A	1998	107	871	09N06E12J06M	600	20	158					-			1	Well to system.
	Well 22A Pump Well No. 22-8	2002	107	989	09N06E12J06M	570	20	180	DWT	Elec	300	3200	250				Well to system. Magna Drive
	Well 228 Pump							1	DWT	Elec	350	3200	250				
Stone Creek	Reservoir	2002	113	1		i				[0.500	Elevated	W. Steel	The overflow of the reservoir at
Whistler			1								1						No Facilities
Wood Cliff	Well No. 12	1959	90	0	09N06E27H01M	556	12&16	140									Well to Mn filter to system.
	Well 12 Pump								DWT	Elec	60	675	225			<u> </u>	

SCHEDULE D-3 Description of Transmission and Distribution Facilities A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities Capacities in Cubic Feet Per Second or Miner's Inches (state which) Line 76 to 100 11 to 20 21 to 30 31 to 40 41 to 50 51 to 75 Description 0 to 5 6 to 10 No. 1 Ditch Flume 2 Lined conduit 3 4 5 Total A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued) Capacities in Cubic Feet Per Second or Miner's Inches (state which) Total 751 to Over Line 101 to 201 to 301 to 401 to 501 to 1000 1000 All Lengths 500 750 200 300 400 No. Description 6 Ditch Flume 8 Lines conduit 9 Total 10 B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping Line 1 1/2 2 1/2 6 No. Description 1,022 672 11 Cast Iron Cement Lined Steel 12 13 Concrete 14 Copper 2,325 1.047 15 Steel 181 Asbestos Cement 35 38,510 273,657 102 16 1,029 4,383 17 Ductile Iron 18 HDPE 5,508 17,764 19 PVC 6,654 20 21 299.152 7,803 45,720 Total 181 22 B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping (Continued) Other Sizes (Specify Sizes) Total Line All Sizes 20 18/24/30 No. Description 8 10 12 14 16 106 152 2,423 23 Cast Iron 471 24 Cement Lined Steel -25 Concrete 26 Copper -_ 3.553 27 Steel 28 Asbestos Cement 646,486 187,750 47,402 80,368 2,928 15,523 210 438 27,007 236,158 48,767 1,887 36,971 29 Ductile Iron 115,046 629 4,070 4,070 30 HDPE 31 PVC 119,075 30.658 2.337 46.861 3,643 5,650 32 33

1,011,766

8,459

58,296

438

31,287

Total

34

333,559

50.839

175,997

	SCHEDULE	D-4		
Number of	Active Servi	ce Connectio	ns	
	Metered	- Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	10,310	11,040	3,904	3,225
Commercial (including domestic)	1,138	1,150	-	-
Industrial	4	4	-	-
Public authorities	37	37	-	-
Irrigation	397	426	1- 1-	-
Other	-		-	-
	<u>-</u>		-	-
Subtotal	11,886	12,657	3,904	3,225
Private fire connections		-	551	556
Public fire hydrants			-	-
Total	11,886	12,657	4,455	3,781

	SCHEDULE D of Meters and S of Systems at End	Services on
Size	Meters	Services
5/8 x 3/4 - in	2,717	
3/4 - in	8,968	2,291
1 - in	1,255	9,124
1 1/2 - in	92	57
2 - in	1,114	863
3 - in	52	161
4 - in	17	112
6 - in	24	160
8 - in	17	308
Other	1	3,362
Total	14,257	16,438

SCHEDULE D-6 Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received 2. Used, before repair 3. Used, after repair 4. Found fast, requiring billing adjustment	- 101 10
B. Number of Meters in Service Since Last Test 1. Ten years or less 2. More than 10, but less than 15 years 3. More than 15 years	12,659 513 1,085

			SCH	EDULE D-	7			
Water delivere	d to Meter	ed Customei	rs by Montl	ns and Year	s in	CCF	(Unit (Chosen) ¹
Classification								
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	204,941	238,179	177,072	204,991	219,673	419,498	416,251	1,880,605
Industrial	122	(60)	98	29	130	50	294	663
Public authorities	3,973	3,730	2,691	4,084	6,721	10,726	17,468	49,393
Irrigation	11,460	19,981	8,409	12,322	42,102	46,646	97,220	238,140
Other	-	21	-	31	-	137	-	189
Contract	-		_	-	-	-	-	-
Total	220,496	261,851	188,270	221,457	268,626	477,057	531,233	2,168,990
Classification	August	Contombor	October	November	December	Subtotal	Total Current Year	Total Prior Year
of Service	August	September				· · · · · · · · · · · · · · · · · · ·	3,788,911	4,269,112
Commercial	546,609	389,639	436,585	282,809	252,664 37	1,908,306 787		1,980
Industrial	96	352	83	219			1,450 104,734	132,898
Public authorities	17,113	21,757	16,857	11,047	(11,433)	55,341 264,714	502,854	626,597
Irrigation	66,826	90,796	48,482	43,878 8	14,732	204,714	20,756	1,653
Other Contract	341	5	173	0	20,040	20,507	20,730	1,000
Total	630,985	502,549	502,180	337,961	276,040	2,249,715	4,418,705	5,032,240
Quantity units to be in f		<u> </u>				E,ETO, I IO	1 7,710,700	0,002,240
Total acres irrigated Total population served 68,622 * * Assumes 4.1746 per household.								

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 106,976
100.3	Construction Work in Progress	\$ 409,114
241	Advances for Construction	\$ 21,962,815
265	Contributions in Aid of Construction	\$ 31,993,806

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) Gladys Farrow Name of District Manager or Equivalent (Please Print) I, the undersigned Arden-Cordova District Name of District Golden State Water Company Name of Utility 3005 Gold Canal Drive, Rancho Cordova CA 95670 Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2014, through December 31, 2014. Vice President - Finance, Treasurer and Assistant Secretary Title (Please Print) 909 394-3600 April 28, 2015 Telephone Number Date

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