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# 2014 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

(NAME OF CORPORATION)							
Name of District:	Ojai	Location:	Ojai, (TOWN OR CITY)	Ventura (COUNTY)			

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2014

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2015

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# SCHEDULE A-1a Utility Plant in Service

			T 5 T	A -1-1141	D-ti	O#1	Delance
			Balance	Additions	Retirements	Other	Balance End
l			Beginning	During	During	Debits or	of Year
Line		Title of Account	of Year	Year	Year	(Credits)	J J
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		I. INTANGIBLE PLANT					
1	301	Organization	165	-		-	165
2	302	Franchises and Consents (Schedule A-1b)	5,348		-	-	5,348
3	303	Other Intangible Plant	387,895	-		-	387,895
4		Total intangible plant	393,408		•	-	393,408
		II. LANDED CAPITAL					
	306	Land and Land Rights	491,967			-	491,967
	000	Total Landed Capital	491,967	•	<b>u</b> .	_	491,967
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and Improvements	-	-	•	-	-
7	312	Collecting and Impounding Reservoirs	126,036	4	-	_	126,040
8	313	Lake, River and Other Intakes	-		-	-	-
9	314	Springs and Tunnels	-	-	-		-
10	315	Wells	2,463,168	1,039		-	2,464,208
11	316	Supply Mains	208,121	4	-	-	208,121
12	317	Other Source of Supply Plant	-	ı	-	-	
13		Total source of supply plant	2,797,325	1,043	-	-	2,798,368
		IV. PUMPING PLANT					
14	321	Structures and Improvements	241,793	(1,563)	_	_	240,230
15	322	Boiler Plant Equipment	241,730	(1,500)		-	-
16	323	Other Power Production Equipment		-			-
17	324	Pumping Equipment	3,766,274	42,043	(6,000)	_	3,802,317
18	325	Other Pumping Plant	290,196	12,560	(951)	-	301,805
19	020	Total pumping plant	4,298,263	53,041	(6,951)	-	4,344,353
		V. WATER TREATMENT PLANT					
20	331	Structures and Improvements	121,264	-	-	(103,151)	18,113
21	332	Water Treatment Equipment	420,738	-		103,151	523,889
22		Total water treatment plant	542,002	-	-	-	542,002

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# SCHEDULE A-1a Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
		VI. TRANSMISSION AND DIST. PLANT					
23	341	Structures and improvements		-	_	-	
24	342	Reservoirs and tanks	2,486,559		-	-	2,486,559
25	343	Transmission and distribution mains	7,556,219	2,151,835	(26,778)	-	9,681,276
26	344	Fire mains	29,410		-	-	29,410
27	345	Services	4,365,763	311,931	(30,141)	-	4,647,553
28	346	Meters	616,303	47,967	(27,442)	-	636,829
29	347	Meter installations	-	•			34
30	348	Hydrants	936,303	236,884	(41,749)	-	1,131,438
31	349	Other transmission and distribution plant	21,132	- 1		- 1	21,132
32		Total transmission and distribution plant	16,011,690	2,748,617	(126,110)		18,634,197
		VII. GENERAL PLANT					
33	371	Structures and improvements	220,956	2	-	-	220,958
34	372	Office furniture and equipment	99,863	3,935	(16,159)	3,350	90,988
35	373	Transportation equipment	223,146	-		-	223,146
36	374	Stores equipment	-	-	-	-	
37	375	Laboratory equipment	798	-	-	(798)	-
38	376	Communication equipment	5,250	-		- 1	5,250
39	377	Power operated equipment	101,987	-	- 1	(178)	101,810
40	378	Tools, shop and garage equipment	74,938	1,176	-	975	77,089
41	379	Other general plant	-	4		-	-
42		Total general plant	726,937	5,112	(16,159)	3,350	719,240
		VIII. UNDISTRIBUTED ITEMS					
43	390	Other tangible property	1,037	-	-	-	1,037
44	391	Utility plant purchased				-	4
45	392	Utility plant sold	-	-	-	-	-
46		Total undistributed items	1,037	-	-	-	1,037
47		Total utility plant in service	25,262,629	2,807,814	(149,220)	3,350	27,924,572

	SCHEDULE A-1b Account 302 - Franchises and Consents							
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account <sup>1</sup> (e)			
1								
2	Refer to Company Schedule A-1b							
3								
4								
5	Total		<b>建</b> 图 6 4 6 6 6					

<sup>&</sup>lt;sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

# SCHEDULE A-1c DISTRICT RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)	Balance 12/31/2014 (c)	Balance 1/1/2014 (d)
		RATE BASE		
1		Utility Plant	07.007.777	05.000.00
2		Plant in Service	27,924,571	25,262,62
3		Construction Work in Progress	284,009	2,198,31
4		General Office Prorate		07 100 01
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	28,208,580	27,460,94
6		Less Accumulated Depreciation		
7		Plant in Service	5,509,793	4,891,78
8		General Office Prorate	0,000,00	.,
9		Total Accumulated Depreciation (=Line 7 + Line 8)	5,509,793	4,891,78
10		Less Other Reserves		
11		Deferred Income Taxes	4,200,734	3,195,33
12		Deferred Investment Tax Credit	24,219	25,32
13		Other Reserves	15,916	14,62
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	4,240,869	3,235,27
15		Less Adjustments		
16		Contributions in Aid of Construction	447,027	400,03
17		Advances for Construction	471,129	488,12
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	918,156	888,16
20		Add Materials and Supplies	55,468	29,87
20		Add materials and supplies	00,100	20,01
21		Add Working Cash (=Line 34)	358,800	358,80
		Add General Office, Rgions, District office, CSA allocation	242,432	217,87
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	18,196,463	19,052,26
		Working Cash		
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached sched	lule"

EO 00-Jan-00

## GOLDEN STATE WATER COMPANY Ojai Customer Service Area

## DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF			AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's) [	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	365.6	52.7	19,269.4
2	72600	POWER FOR PUMPING	198.4	34.4	6,825.5
3	73500	PUMP TAXES	30.2	120.0	3,626.0
4	74400	CHEMICALS	36.2	33.8	1,224.7
5	77300	COMMON CUSTOMER ACCOUNT	57.9	25.0	1,449.2
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	10.4	0.0	0.0
8	78000	OPERATION LABOR	337.6	12.5	4,220.1
9	78100	ALL OTHER OPERATION EXPENSES	37.2	50.5	1,878.7
10	78700	MAINTENANCE LABOR	107.3	12.5	1,340.7
11	78800	ALL OTHER MAINTENANCE EXPENSES	353.7	123.3	43,596.5
12	79200	OFFICE SUPPLIES AND EXPENSE	55.2	41.0	2,265.2
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	33.8	(165.1)	(5,581.5)
15	79500	PENSIONS AND BENEFITS	157.0	(1.8)	(282.6)
16	79600	BUSINESS MEALS	2.9	28.4	83.4
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	14.9	66.0	983.6
19	79900	MISCELLANEOUS	5.2	26.0	135.2
20	79910	ALLOCATED GENERAL OFFICE	225.3	8.0	1,796.7
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	9.8	26.0	254.8
22	81100	RENT	43.7	(19.0)	(830.3)
23	81500	A&G LABOR	53.4	12.5	667.9
24	50300	DEPRECIATION AND AMORTIZATION	789.5	0.0	0.0
25	50710	PROPERTY TAXES	113.7	40.0	4,547.2
26	50720	PAYROLL TAXES	40.9	4.0	163.6
27	50730	LOCAL TAXES	59.0	182.5	10,760.4
28	00700	STATE INCOME TAX	140.1	96.0	13,448.5
29		FEDERAL INCOME TAX	519.2	106.0	55,034.1
20		TEBEROLE MOOME 1700	0.0.2	, 55.5	
30		TOTAL OPERATING EXPENSES	3,798.1		166,876.9
31		CPUC FEE ( 1.5% OF REVENUE)	82.9	58.4	4,839.2
0.		OF GOTTEE ( 1.5% OF REVERGE)	02.0	00.1	
32		TOTAL	3,881.0		171,716.0
					43.94
33		AVERAGE LAG>			

# AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	77.69 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	43.94 days
36	(3) Excess of Collection Lag over Payment Lag	33.75 days
37	(4) Total of Expenses, Taxes and Depreciation	\$3,881.0
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$10.6
39 40	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	\$358.8

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

	SCHEDULE A-3							
	Depreciation and Amortization Reserves							
		A 050	A 051	Account 252	Account 253			
		Account 250	Account 251 Limited-Term	Utility Plant	Account 255			
		Utility	Utility	Acquisition	Other			
Line	ltem	Plant	Investments	Adjustments	Property			
No.	(a)	(b)	(c)	(d)	(e)			
1	Balance in reserves at beginning of year	4,727,929	163,858	-	•			
2	Add: Credits to reserves during year							
3	(a) Charged to Account 503, 504, 505	778,858	35,949					
4	(b) Charged to Account 265	16,608	-					
5	(c) Charged to Clearing Accounts	···	-					
6	(d) Salvage recovered	526	-					
7	(e) All other credits <sup>1/</sup>	11,283	-					
8	Total credits	807,275	35,949	-	-			
9	Deduct: Debits to reserves during year							
10	(a) Book cost of property retired	149,220	-					
11	(b) Cost of removal	68,062	-					
12	(c) All other debits_1/	7,933	-					
13	Total debits	225,215	-	-	-			
14	Balance in reserve at end of year	5,309,989	199,807					
15	State method of determining depreciation charges.		Composite Ra	ate				
16								
17								
18	Report the depreciation claimed in your Federal Income T	ax Return for the	year - \$	NOT AVAILABLI	BY DISTRICT			
19	1/ General reclassifications							
20								
21								

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#### SCHEDULE A-3a

## Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

ļ				0	Debits to	Calvaga	
				Credits to Reserve	Reserves	Salvage and	
			Balance	During	During Year	Cost of	Balance
			Beginning	Year	Excluding	Removal	End
			of	Excluding	Cost	Net	of
Line		DEPRECIABLE PLANT	Year	Salvage	Removal	(Dr.) or Cr.	Year
No.	Acct.	(a)	(b)	(c)	(d)	(e)	(f)
110.	, 1001.	I. SOURCE OF SUPPLY PLANT		(0)		\\	(7)
1	311	Structures and improvements	-	<u>-</u>	-	-	
2	312	Collecting and impounding reservoirs	-	-	-	-	-
3	313	Lake, river and other intakes	-		-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(349,985)	(96,064)	<del>-</del> .	-	(446,049)
6	316	Supply mains	(19,658)	(4,662)	-	-	(24,320)
7	317	Other source of supply plant	-	-		-	-
8		Total source of supply plant	(369,643)	(100,726)	-	*	(470,369)
				İ			
		II. PUMPING PLANT	75 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	(0.000)			(00 E14)
9	321	Structures and improvements	(24,155)	(6,359)	-	-	(30,514)
10	322	Boiler plant equipment	-			-	
11	323 324	Other power production equipment Pumping equipment	99,534	(182,288)	6,000		(76,754)
13	325	Other pumping plant	(73,955)	(11,463)	951	-	(84,467)
14	020	Total pumping plant	1,423	(200,110)	6,951	4	(191,736)
		Total Panishing Prant	1,122	\			
		III. WATER TREATMENT PLANT					
15	331	Structures and improvements	(7,979)	(3,056)	6,958	-	(4,077)
16	332	Water treatment equipment	(196,924)	(26,422)	(6,958)	-	(230,304)
17		Total water treatment plant	(204,902)	(29,478)	1	-	(234,380)
		IV. TRANSMISSION AND DISTRIBUTION PLANT					
18	341	Structures and improvements		-	-	-	•
19	342	Reservoirs and tanks	(18,949)	(69,375)	-	-	(88,324)
20	343	Transmission and distribution mains	(1,681,665)	(148,102)	26,778	53,176	(1,749,813)
21	344	Fire mains	(1,509)	(994)			(2,503)
					30,141	14,359	(1,514,262)
22	345	Services	(1,413,819)	(144,943)		14,009	(510,504)
23	346	Meters	(472,371)	(65,575)	27,442	-	(510,504)
24	347	Meter installations	-	•	-	-	(000 050)
25	348	Hydrants	(261,375)	(18,726)	41,749	-	(238,352)
26	349	Other transmission and distribution plant	(7,511)	(742)	<u> </u>	-	(8,253)
27		Total trans. and distribution plant	(3,857,199)	(448,457)	126,110	67,535	(4,112,011)
		V. GENERAL PLANT					
28	371	Structures and improvements	(15,491)	(4,728)	•	-	(20,219)
29	372	Office furniture and equipment	(71,184)	-	12,809	-	(58,375)
30	373	Transportation equipment	(132,606)	-	-	-	(132,606)
31	374	Stores equipment	- (102,000)	-	-	-	-
32	375	Laboratory equipment	(797)	-	798	_	1
33	376	Communication equipment	(5,249)	-	, 30	-	(5,249)
					178	-	(32,030)
34	377	Power operated equipment	(25,252)	(6,956)			
35	378	Tools, shop and garage equipment	(46,332)	(4,968)			(52,275)
36	379	Other general plant	-	•	-	-	
37	390	Other tangible property	(696)	(43)	-	-	(739)
38	391	Water plant purchased	-		-	-	
39		Total general plant	(297,608)	(16,695)	12,810	-	(301,493)
40		TOTAL	(4,727,929)	(795,466)	145,871	67,535	(5,309,989)

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## SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount . Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
11		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	5,305,940	5,148,258	157,682
4		601.2 Industrial sales	5,096	6,432	(1,336)
5		601.3 Sales to public authorities	158,773	164,816	(6,043)
6		Sub-total	5,469,809	5,319,506	150,303
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	<b>M</b>		
10		602.3 Sales to public authorities	-	-	-
11		Sub-total		P	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	126,809	132,175	(5,366)
14		603.2 Unmetered sales	•		-
15		Sub-total	126,809	132,175	(5,366)
16	604	Private fire protection service	12,536	12,183	353
17	605	Public fire protection service		-	-
18	606	Sales to other water utilities for resale	-		-
19	607	Sales to governmental agencies by contracts	-	12	(12)
20	608	Interdepartmental sales	-	<u>-</u>	-
21	609	Other sales or service	(17,438)	(28,862)	11,424
22		Sub-total	(4,902)	(16,667)	11,765
23		Total water service revenues	5,591,716	5,435,014	156,702
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	5,435	1,598	3,838
26	612	Rent from water property	_	_	-
27	613	Interdepartmental rents	-	_	-
28	614	Other water revenues	4,840	(5,662)	10,502
29		Total other water revenues	10,275	(4,064)	14,339
30	501	Total operating revenues	5,601,991	5,430,950	171,041

## **SCHEDULE B-2** Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

					Class	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line No.	Acct.	Account (a)	A	В	С	Year (b)	Year (c)	in (Parenthesis) (d)
110.		I. SOURCE OF SUPPLY EXPENSE	+ • • •	-		(1.7)		
		Operation	1	Н				
1	701	Operation supervision and engineering	A	В		-	1,594	(1,594)
2	701	Operation supervision, labor and expenses	┪		C		-	, ,
3	702	Operation labor and expenses	A	В		-	37	(37)
4	703	Miscellaneous expenses	A			680	650	30
5	704	Purchased water including supply balancing account	Α	В	C	305,874	346,757	(40,883)
		N 1	+-	<u> </u>				
-	706	Maintenance	A	В				_
6 7	706	Maintenance supervision and engineering Maintenance of structures and facilities	+^	0	С	-	_	
8	706	Maintenance of structures and facilities  Maintenance of structures and improvements	TA	В		2,829	1,395	1,434
9	707	Maintenance of collect and improvements  Maintenance of collect and impound reservoirs	<del> </del> A	<u> </u>		2,029	1,000	- 1707
10	708	Maintenance of collect and impound reservoirs  Maintenance of source of supply facilities	+^	В		-		
11	709	Maintenance of lake, river and other intakes	TA	ם		_	-	
12	710	Maintenance of springs and tunnels	<del> </del> ☆	-				
13	711	Maintenance of wells	A			54,500	82	54,418
14	712	Maintenance of supply mains	ΤÄ			8,091	-	8,091
15	713	Maintenance of other source of supply plant	TÀ	В		289	-	289
16	1,0	Total source of supply expense	+	Ē		372,263	350,514	21,749
		II. PUMPING EXPENSES	-					
		Operation		<del> </del>				
17	721	Operation supervision and engineering	A	В		19,766	10,435	9,331
18	721	Operation supervision labor and expense	1	<u> </u>	С		·	
19	722	Power production labor and expense	TA			-	-	-
20	722	Power production labor, expenses and fuel	i	В				
21	723	Fuel for power production	A	Π		-	-	-
	724	Pumping labor and expenses	A	В		81,998	76,815	5,183
22	725	Miscellaneous expenses	Α	П		1,337	14,023	(12,686)
23	726	Fuel or power purchased for pumping	A	В	C	260,858	226,887	33,971
		Maintenance						
24	729	Maintenance supervision and engineering	Α	В		-	-	-
25	729	Maintenance of structures and equipment			С			
26	730	Maintenance of structures and improvements	Α	В		121	880	(759)
27	731	Maintenance of power production equipment	Α	В		_	-	-
28	732	Maintenance of pumping equipment	Α	В		49,979	62,277	(12,298)
29	733	Maintenance of other pumping plant	Α	В		-	-	-
30		Total pumping expenses				414,060	391,318	22,742

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## **SCHEDULE B-2** Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

					Class	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line No.	Acct.	Account (a)	A	8	С	Year (b)	Year (c)	in (Parenthesis) (d)
140.	71001.	III. WATER TREATMENT EXPENSES	<del> </del>				(-/	` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `
		Operation	+-					
31	741	Operation supervision and engineering	A	В		8.985	5,098	3,886
32	741	Operation supervision, labor and expenses	<del>                                     </del>	_	С			
33	742	Operation labor and expenses	A			29,959	38,212	(8,253)
34	743	Miscellaneous expenses	A	В		167	913	(746)
35	744	Chemicals and filtering materials	A	В		25,185	28,460	(3,276)
		Maintenance	+ • •					,
36	746	Maintenance supervision and engineering	A	В		-		-
37	746	Maintenance of structures and equipment	+	Ĕ	С			
38	747	Maintenance of structures and improvements	A	В		273	1,469	(1,196)
39	748	Maintenance of water treatment equipment	TÀ	В		5,850	4,360	1,491
40		Total water treatment expenses	+	_		70,419	78,513	(8,094)
		IV. TRANS, AND DIST, EXPENSES	t					
		Operation	+-					
41	751	Operation supervision and engineering	l <sub>A</sub>	В		19,609	15,398	4,211
42	751	Operation supervision, labor and expenses	╁		С			
43	752	Storage facilities expenses	A			676	660	17
44	752	Operation labor and expenses	1	В				
45	753	Transmission and distribution lines expenses	A			-	816	(816)
46	754	Meter expenses	A			6,550	6,202	348
47	755	Customer installations expenses	A			24,322	15,623	8,700
48	756	Miscellaneous expenses	A			30,194	31,646	(1,452)
		Maintenance		m				
49	758	Maintenance supervision and engineering	A	В		8,985	5,098	3,886
50	758	Maintenance of structures and plant	1	Т	С			
51	759	Maintenance of structures and improvements	A	В		-	-	-
52	760	Maintenance of reservoirs and tanks	A	В		9,075	3,529	5,546
53	761	Maintenance of trans, and distribution mains	A			183,765	48,030	135,736
54	761	Maintenance of mains		В				
55	762	Maintenance of fire mains	A	Π		-	-	-
56	763	Maintenance of services	A	Γ		68,483	56,434	12,049
57	763	Maintenance of other trans, and distribution plant	1	В				
58	764	Maintenance of meters	Α			15,272	24,375	(9,103)
59	765	Maintenance of hydrants	A			(26,589)	147,500	(174,089)
60	766	Maintenance of miscellaneous plant	A			_	-	-
61		Total transmission and distribution expenses	$\top$			340,342	355,310	(14,969)

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#### **SCHEDULED B-2**

# Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

					Class	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation	+			20.074	07.000	(683)
	790	Transferred Customer Expenses	<u> </u>	_		36,671	37,355 16,703	4,860
62	771	Supervision	Α	В		21,563	10,703	4,000
63	771	Superv., meter read., other customer acct expenses	<u> </u>	_	С	01.040	34,285	(3,242)
64	772	Meter reading expenses	A	В		31,043		
65	773	Customer records and collection expenses	Α	_		2,260	14,053	(11,793)
66	773	Customer records and accounts expenses	┿	В		3,836	13,284	(9,448)
67	774	Miscellaneous customer accounts expenses	A	<u></u>	С	5,886	17,250	(11,364)
68	775	Uncollectible accounts	A	В		101,260	132,930	(31,671)
69		Total customer account expenses	+	_		101,260	132,930	(31,071)
		VI. SALES EXPENSES		_				
		Operation	<u> </u>					
70	781	Supervision	A	В		-	•	_
71	781	Sales expenses	1.	<u> </u>	С	1.000	7 000	(0.445)
72	782	Demonstrating and selling expenses	A	ļ		4,978	7,092	(2,115)
73	783	Advertising expenses	A			213	190	23
74	784	Miscellaneous sales expenses	Α	<u> </u>		_	-	
75	785	Merchandising, jobbing and contract work	Α	╙			-	(0.000)
76		Total sales expenses	_	<u> </u>		5,191	7,282	(2,092)
		VII. ADMINISTRATIVE AND GENERAL EXPENSES			-			-
		Operation						
	790	Allocation of A&G Expenses	<u> </u>			539,153	514,614	24,539
77	791	Administrative and general salaries	A		1	69,054	73,356	(4,301)
78	792	Office supplies and other expenses	A	В	С	97,791	100,577	(2,786)
79	793	Property insurance	A	L			-	-
80	793	Property insurance, injuries and damages		В	С		-	
81	794	Injuries and damages	A	<u> </u>		30,565	17,423	13,142
82	795	Employees' pensions and benefits	A	В		211,878	187,384	24,494
83	796	Franchise requirements	Α	В		1,827	1,858	(31)
84	797	Regulatory commission expenses	A	В	С	-	-	-
85	798	Outside services employed	Α			9,526	(137,126)	
86	798	Miscellaneous other general expenses		В			-	-
87	798	Miscellaneous other general operation expenses		<u> </u>	С		_	-
88	799	Miscellaneous general expenses	A	上		2,195	(64,567)	66,762
		Maintenance		L				-
89	805	Maintenance of general plant	A	<u>  B</u>	С	12,149	23,213	(11,065)
90		Total administrative and general expenses				974,137	716,732	257,405
		VIII, MISCELLANEOUS						
91	811	Rents	Α		С	42,235	41,743	492
92	812	Administrative expenses transferred - Credit	Α			_	-	-
93	813	Duplicate charges - Credit	Α	В	С	-	_	-
94		Total miscellaneous				42,235	41,743	492
95		Total operating expenses	T	Π		2,319,906	2,074,342	245,564

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# SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Deferred -water (Account 507) (e -i)	Capitalized (f)
1	Taxes on real and personal property	146,651	146,651			
2	State income taxes	148,451	(61,889)		210,340	
3	Payroll taxes	35,518	35,518			
4	Other state and local taxes	62,627	62,627			
5	Other federal taxes	-				
6	Federal income tax	496,229	(86,442)		582,671	
7	Groundwater assessments	26,278	26,278			
8						
	Total	915,754	122,743		793,011	

	SCHEDULE D-1								
		Source	s of Supp	oly and \	Vater Dev	elop	ed		· · · · · · · · · · · · · · · · · · ·
Line No.	STF	REAMS		FLOW IN .			(Unit) <sup>2</sup>	Annual Quantities	
1 2	Diverted Into <sup>1</sup>	From Stream or Creek	Location of Diversion		ity Right		rsions	Diverted	Remarks
3	***************************************	(Name)	Point	Claim	Capacity	Max	Min	(Unit) <sup>2</sup>	"None"
<u>4</u> 5						1.			None
6						1			
7	<del>, , , , , , , , , , , , , , , , , , , </del>			<u> </u>					
8		WEL	LS	.l	! .	Pum	ping	Annual	
9	At Plant				<sup>3</sup> Depth		acity	Quantities Pumped	Remarks
11	(Name or Number)	Location	Number	Diversions	in Water	l	(Unit) <sup>2</sup>	(Unit) <sup>2</sup>	
12	"REFER TO ATTACHED S	CHEDULE"	·						
13									
14									
15						<u> </u>			
16				<u> </u>					
17 18	TUNNELS A	AND SPRINGS			FLOW IN(Unit) <sup>2</sup>			Annual Quantities Used	Remarks
19 20	Designation	Location	Number	Ma	ximum	Mini	mum	(Unit) <sup>2</sup>	
21	Designation	Location	Hambor	1710	XIIII	1			
22									
23									
24									
25				<u> </u>	***	<u> </u>			
26									
27	Purchased Water for Resale								
28									
29	Purchased from	Casitas Munici		rict	T	9	T = = =		
30	Annual quantities purchase	ed	323,479		(Unit chosen)	-	CCF		
31									
32									

<sup>&</sup>lt;sup>1</sup> State ditch, pipe line, reservoir, etc., with name, if any.

	SCHEDULE D-2 Description of Storage Facilities								
Line No.	Туре	Nun		Combined Capacity (Gallons or Acre Feet)	Remarks				
1	A. Collecting Reservoirs				"REFER TO ATTACHED SCHEDULE"				
2	Concrete								
3	Earth								
4	Wood								
5	B. Distribution Reservoirs								
6	Concrete								
7	Earth								
8	Wood								
9	C. Tanks								
10	Concrete								
11	Earth								
12	Wood								
13	Steel								
		Total							

<sup>&</sup>lt;sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

<sup>3</sup> Average depth to water surface below ground surface.

#### Plant Facility Index

Region: I District: Coastal CSA: Ojai System: 153 - Ojai

				2014		Wells				Р	umps				Tanks		-
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
Casitas Intercon - Montana Cuvama	Casitas Connection	*	514	57								- AA - Pass-100					Interconnection w/ Casitas MWD
Fairview	Booster A	2006							Subm	Elec	20	250	195				Booster to Running Ridge Zone
	Booster 8	2006							Subm	Elec	20	250	195		-		Booster to Running Ridge Zone
	Reservoir		972											1.000	Elev Resv	Concrete	Floats on Main Gradient
Heidelberger	Booster A		1360		:				VT	Elec	1	75	90				Pump through pressure tank to
Booster	Booster B		1360						VΤ	Elec	1.5	30	100				Heidelberger Booster Zone
	Hydropneumatic Tank														Pressure	W. Steel	Back-up Generator
Heidelberger Resv	Reservoir	2010	1426											0.100	Elev Resv	B. Steel	Floats on Heidelberger Tank Zone
Mutual	Well No 4	1947	802	161	04N22W06K03S	596	20	450									Pumps to Mn filter and forebay
	Well 4 Pump								DWT	Elec	75	450	285				at San Antonio
	Well No 5	1951	803	176	04N22W06K11S	628	16 & 14	420				<u> </u>			-		Pumps to Mn filter and forebay
	Well 5 Pump								DWT	Elec	50	500	285				at San Antonio
	Well No. 6	2012		411	04N22W06K15S	510	14				}	L.					Pumps to Mn filter and forebay
	Well 6 Pump								Subm	Elec	100	500	500				at San Antonio
PRV Station 1- Saddle Ln E								-									Main Zone to Saddle Lane Zone
of Buckboard PRV Station 2- Ventura N			<u> </u>			j		<u> </u>					l				Main Zone to Saddle Lane Zone
of Montgomery						į		i i			ì				1		
PRV Station 3 - Libbey Ave S/ Del Oro													Transmission on the second			***************************************	Running Ridge Zone to Main Zone
PRV Station 4 - Country																	Main Zone to Country Club Road Zone
Club Rd Running Ridge	Reservoir #1	pre-1964	1161	<u> </u>	***************************************	1	<u> </u>				†			0.044	Elev Resv	B. Steel	Floats on Running Ridge Zone
Troilining thogs	Reservoir #2	pre-1964	1173											0.050	Elev Resv	Concrete	Floats on Running Ridge Zone
San Antonio	Well No 3	1956	802	173	04N22W06K10S	650	16	370			1		İ				Pumps thru Mn filter to forebay.
	Well 3 Pump			1		1			Subm	Elec	40	430	285			ļ	
	Well No 4	2005	806	114	04N22W06K14S	625	20	400									Pumps thru Mn filter to forebay.
	Well 4 Pump								Subm	Elec	60	550	336				
	Gorham Well 1	1995	799	287	04N22W06K13S	670	16	450								Ì	Pumps thru Mn filter to forebay.
	Gorham Well	1333	,,,,	20,	0-111221100K233	0.0	10	,,,,	Subm	Elec	75	800	285				
	Pump																ļ
	Casitas Connection		806	685													Interconnection w/ Casitas MWD to San Antonio Forebay
	8ooster A		Į.			3			VT	Elec	150	1500	280				Boosters from forebay to Main
	Booster B		1			1	i i		VT	Elec	150	1500	280				Zone
	Mn Filter		805				i i			Volume Av						1	

#### Plant Facility Index

Region: I

District: Coastal CSA: Ojai System: 153 - Ojai

	***************************************	1		2014		Wells				Р	umps				Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
	Reservoir	2012	803					1						0.500	Forebay	W. Steel	Emergency Generator
Sierra Cuyama	Booster A	1965	810	0			)		VT	Elec	20	960	72				Pumps from Casitas to Main Zone
	Connection																Interconnection w/ Casitas MWD
Signal	Booster A		954						H.S.C	Elec	10	600	50				Booster A to Main Zone
	Booster B		954						E.S.	Elec	7.5	100	130				Booster B to Signal Booster Zone.
	Reservoir		954										-	0.300	Forebay	B. Steel	Tank on elevated ground. Fills by
																	altitude valve from Main Zone.
																<u> </u>	Emergency Generator
Valley View	Booster A	2002	1088						E.S.	Elec	40	250	350				Boosters to Heidelberger Tank
	Booster B	2002	1088						E.S.	Elec	40	250	350				Zone

	D	escriptio	n of Tra	7 7 7	DULE Do	- Charles	ion Faci	lities		
	A. Length					ts in Miles er's Inches (		ous Capacit	ties	
Line						04.1.00	04 1 40	44.1 50	E4 1- 7E	70 +- 100
No.	Description		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
2	Ditch Flume									
3	Lined conduit									
4	Linea conduit									
5		Total								
	A. Length of Dite								ontinued	)
		Capacit	ies in Cubic	Feet Per Se	econd or Mir	er's Inches	state which			
Line		Ī	101 to	201 to	301 to	401 to	501 to	751 to	Over	Total
No.	Description		200	300	400	500	750	1000	1000	All Lengths
6	Ditch									
7	Flume									
8	Lines conduit									
9										
10		Total								
	B. Footag	es of Pipe	by Insid	e Diamete	ers in Inch	nes - Not I	ncluding	Service Pip	ing	
Line										
No.	Description		1	1 1/2	2	2 1/2	3	4	5	6
11	Cast Iron		-	<b>4</b> 0	659	-	-	25,178	-	35,231
	Cement Lined Steel		-	-	-	-	-	-	-	-
	Concrete		-		-	-	-	-	-	-
_	Copper		-	-	-	-	-	- ()	-	-
15	Steel		509		3,092	-	979	(2,037)	-	2,771
	Asbestos Cement		-	-	-	-	-	3,514	-	41,858
	Ductile Iron			-	-	-	-	40	-	93
	HDPE		-	-	401	-	-	587	-	2.342
19	PVC				421	-		307		2,342
21										+
22		Total	509		4,172	-	979	27,282	-	82,295
		, otal	000		1,172		0.0			
	B. Footages of F	Pine by In	side Diam	eters in I	nches - N	ot Includi	na Servic	e Pining (C	ontinue	I)
	D. 1 Jolages Of 1	ipe by in	JIGC DIGIT	101013 111 1	1101103 - 10	or moladi	9 001 110	Other :		
Line								(Specify		Total
	Description	8	10	12	14	16	20	Other		All Sizes
	Cast Iron	(2,221)	4,151	15,293	-	-	-	-		78,291
	Cement Lined Steel	(2,221)	-,101	-	-	-	-	-		-
	Concrete	-	-	-	-	-	-	-		-
	Copper	-	- 10	-	-	-	-	-		-
27	Steel	6,192	4,435	-	-	-	-	-		15,941
28	Asbestos Cement	48,658	-	-	-	-	-	-		94,030
	Ductile Iron	4,648	21	509	-	2,159	-	-		7,470
30	HDPE	-	-	-	-	-	-	-		-
31	PVC	29,470		41	-	-	-	-		32,861
32										-
33										-
34	Total	86,747	8,607	15,843	-	2,159	-	-	-	228,593

SCHEDULE D-4 Number of Active Service Connections									
		ed - Dec 31	Flat Rate	- Dec 31					
Classification	Prior Current								
Residential	2,469	2,468	-	-					
Commercial (including domestic)	330	333	-	-					
Industrial	4	4	-	-					
Public authorities	25	25	-						
Irrigation	32	31	-	-					
Other		-	-						
Subtotal	2,860	2,861	-	-					
Private fire connections	-	-	36	38					
Public fire hydrants	-	-	-	-					
Total	2,860	2,861	36	38					

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year									
Size	Meters	Services							
5/8 x 3/4 - in	1,990	<b>对是不可以"自己的是是是不是是不是</b>							
3/4 - in	289	1,345							
1 - in	509	1,250							
1 1/2 - in	58	22							
2 - in	87	205							
3 - in	6	3							
4 - in	1	17							
6 - in	1	14							
8 - in	-	10							
Other	-	33							
Total	2,941	2,899							

SCHEDULE D-6 Meter Testing Data							
<ul> <li>A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:</li> <li>1. New, after being received</li> <li>2. Used, before repair</li> <li>3. Used, after repair</li> <li>4. Found fast, requiring billing adjustment</li> </ul>	- - - -						
<ul> <li>B. Number of Meters in Service Since Last Test</li> <li>1. Ten years or less</li> <li>2. More than 10, but less than 15 years</li> <li>3. More than 15 years</li> </ul>	1,830 766 345						

SCHEDULE D-7								
Water delivered to Metered Customers by Months and Years inCCF (Unit Chosen) <sup>1</sup>								
Classification								
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	46,655	55,628	45,887	46,490	51,670	76,415	72,448	395,193
Industrial	61	-	109	-	65	-	123	358
Public authorities	1,524	1,699	1,400	1,105	1,647	2,553	2,497	12,425
Irrigation	2,514	2,620	2,491	1,243	4,819	1,342	4,481	19,510
Other	4,318	5,014	3,249	919	5,538	8,133	6,433	33,604
Contract	-	•	-				-	-
Total	55,072	64,961	53,136	49,757	63,739	88,443	85,982	461,090
Classification							Total	Total
of Service	August	September	October	November	December	Subtotal	Current Year	Prior Year
Commercial	83,048	73,945	75,461	92,404	49,787	374,645	769,838	775,345
Industrial	-	142	-	113	-	255	613	957
Public authorities	3,768	1,777	1,685	2,095	923	10,248	22,673	27,208
Irrigation	4,752	5,576	4,037	5,160	1,929	21,454	40,964	40,637
Other	17,890	(2,072)	4,848	(20,666)	-		33,604	70,155
Contract	-	-	•	-	-	-	-	-
Total	109,458	79,368	86,031	79,106	52,639	406,602	867,692	914,302
1 Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.								
Total acres irrigated Total population served12,102_*  * Assumes 4.1746 per household.								

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## **End of Year Balances in Selected Accounts**

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 55,468
100.3	Construction Work in Progress	\$ 284,009
241	Advances for Construction	\$ 471,129
265	Contributions in Aid of Construction	\$ 447,027

DECLARATION				
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)				
I, the undersigned	G	ladys Farrow		
	Name of District	Manager or Equivalent (Please Print)		
of	Ojai Name of D		istrict	
of	Golden State	e Water Company		
	Nam	e of Utility		
at		Suite G, Ojai CA 93023		
	Address of	of District Office		
books, papers and reco be a complete and corr	rds of the respondent; that I have	een prepared by me, or under my direction, from the carefully examined the same, and declare the same affairs of the above-named respondent and the 4, through December 31, 2014.		
Assist	Finance, Treasurer and ant Secretary (Please Print)	Man Janna Signature		
90	9 394-3600	April 28, 2015		
Telep	hone Number	Date		

## **INDEX**

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