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CLASS A WATER UTILITIES

U# **337W**

2014 ANNUAL REPORT OF

SAN GABRIEL VALLEY WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX 6010, EL MONTE, CA 91734-2010

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2014

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2015

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2015**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 60, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2014, through December 31, 2014. Fiscal year reports will not be accepted.
- 10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 12, Item 12, of this report.

<u>INSTRUCTIONS</u>

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2014

Telephone: <u>(626)</u> 448-6183

San Gabriel Valley Water Company

Per	son Responsible for this Report: Chanisa Hutangkura, CPA			
		1/1/2014	12/31/2014	Average
	BALANCE SHEET DATA			
1	Intangible Plant	20,660	20,660	20,660
2	Land and Land Rights	25,191,022	25,405,871	25,298,447
3	Depreciable Plant	596,308,046	626,866,170	611,587,108
4	Gross Plant in Service	621,519,728	652,292,701	636,906,215
5	Less: Accumulated Depreciation	(165,730,214)	(180,055,687)	(172,892,951)
6	Net Water Plant in Service	455,789,514	472,237,014	464,013,264
7	Water Plant Held for Future Use			
8	Construction Work in Progress	17,691,647	19,276,125	18,483,886
9	Materials and Supplies	1,978,162	2,173,096	2,075,629
10	Less: Advances for Construction	(36,500,517)	(37,187,996)	(36,844,257)
11	Less: Contributions in Aid of Construction	(75,193,662)	(76,012,886)	(75,603,274)
12	Less: Accumulated Deferred Income and Investment Tax Credits	(54,490,232)	(62,924,917)	(58,707,575)
13	Net Plant Investment	309 274 912	317 560 436	313 417 674

CAPITALIZATION

14 Common Stock

Name of Utility:

15	Proprietary Capital (Individual or Partnership)			
16	Paid-in Capital	249,352	249,352	249,352
17	Retained Earnings	183,673,550	184,180,250	183,926,900
18	Common Stock and Equity (Lines 14 through 17)	186,322,902	186,829,602	186,576,252
19	Preferred Stock			
20	Long-Term Debt	102,600,000	101,900,000	102,250,000
21	Notes Payable			
22	Total Capitalization (Lines 18 through 21)	288,922,902	288,729,602	288,826,252

2,400,000

2,400,000

2,400,000

INCOME STATEMENT AND OTHER DATA

Calendar Year 2014

Name of Utility: San Gabriel Valley Water Company				Telephone:	(626) 4	48-6183	
		_	_		_		
						Annual	
I	NCOME STAT	TEMENT				Amount	
23		7,642,256					
24	Fire Protectio	n Revenue				2,112,976	
25	Irrigation Rev	enue			•		
26	Metered Water	er Revenue			•	107,613,962	
27	Total Ope	rating Revenue			•	117,369,194	
28	Operating Ex	<u>penses</u>				74,339,623	
29	Depreciation	Expense (Composite	Rate:)	•	12,098,409	
30		and Property Losses		<u>-</u> '	•	145	
31	Property Taxe	es			•	3,519,988	
32	Taxes Other	Than Income Taxes			•	1,402,940	
33	Total Ope	rating Revenue Dedu	uction Before Taxes		•	91,361,105	
34	California Co	rp. Franchise Tax			:	274,788	
35		orate Income Tax			•	6,177,626	
36		rating Revenue Ded	uction After Taxes		•	97,813,519	
37	•	•	lifornia Water Operations		•	19,555,675	
38		` '	g. Income and Exp Net (Exc	clude Interest Exp	ense)	210,255	
39	•	vailable for Fixed Ch		,		19,765,930	
40	Interest Expe		3		•	6,740,098	
41	•	ne (Loss) Before Divi	dends		•	13,025,832	
42	Preferred Sto				•	0	
43							
		,			•	13,025,832	
(OTHER DATA						
44	Refunds of A	dvances for Construc	ction			1,458,064	
45		Charged to Operating			•	19,455,526	
46	Purchased W				•	28,438,887	
47	Power				•	9,556,040	
					•	· · ·	
48	Class A Wate	er Companies Only	1				
		1986 Contributions in				0	
		1986 Advances for C			•	3,494,941	
			n Aid of Construction		•	76,012,886	
		1986 Advances for 0			•	33,693,055	
					•	, ,	
						Annual	
A	Active Service	Connections	(Exc. Fire Protect.)	_ Jan. 1	Dec. 31	Average	
_			,				
49	Metered Serv	rice Connections		91,533	91,873	91,703	
50		vice Connections		0	0	0	
51		ve Service Connection	ins	91,533	91,873	91,703	
			-	3.,000		3.,. 33	

BALANCE SHEET AND CAPITALIZATION DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2014

Nar	ne of Utility: San Gabriel Valley Water Company	Telephone:	-6183	
Per	son Responsible for this Report: Chanisa Hutangkura, CPA			
		1/1/2014	12/31/2014	Average
	BALANCE SHEET DATA			
1	Intangible Plant	20,660	20,660	20,660
2	Land and Land Rights	25,191,022	25,405,871	25,298,447
3	Depreciable Plant	596,308,046	626,866,170	611,587,108
4	Gross Plant in Service	621,519,728	652,292,701	636,906,215
5	Less: Accumulated Depreciation	(165,730,214)	(180,055,687)	(172,892,951)
6	Net Water Plant in Service	455,789,514	472,237,014	464,013,264
7	Water Plant Held for Future Use			
8	Construction Work in Progress	17,691,647	19,276,125	18,483,886
9	Materials and Supplies	1,978,162	2,173,096	2,075,629
10	Less: Advances for Construction	(36,500,517)	(37,187,996)	(36,844,257)
11	Less: Contributions in Aid of Construction	(75,193,662)	(76,012,886)	(75,603,274)
12	Less: Accumulated Deferred Income and Investment Tax Credits	(54,490,232)	(62,924,917)	(58,707,575)
13	Net Plant Investment	309,274,912	317,560,436	313,417,674
14	CAPITALIZATION Common Stock Proprietary Capital (Individual or Partnership)	2,400,000	2,400,000	2,400,000
15	Proprietary Capital (Individual or Partnership)			
16	Paid-in Capital	249,352	249,352	249,352
17	Retained Earnings	183,673,550	184,180,250	183,926,900
18	Common Stock and Equity (Lines 14 through 17)	186,322,902	186,829,602	186,576,252
19	Preferred Stock	100 000 000	404 000 000	100.050.000
20	Long-Term Debt	102,600,000	101,900,000	102,250,000
21	Notes Payable	000 000 000	000 700 000	000 000 050
22	Total Capitalization (Lines 18 through 21)	288,922,902	288,729,602	288,826,252
Not	e:			

INCOME STATEMENT AND OTHER DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2014

Nan	ne of Utility:	San Gabriel Va	lley Water Company	Te	elephone: _	(626) 4	148-6183				
							Annual				
l	INCOME STA						Amount 7,642,256				
23											
24	Fire Protection						2,112,976				
25	Irrigation Rev										
26	Metered Wat						107,613,962				
27	•	erating Revenue					117,369,194				
28	Operating Ex						74,339,623				
29		Expense (Compo)			12,098,409				
30		and Property Los	ses				145				
31	Property Tax						3,519,988				
32		Than Income Tax					1,402,940				
33	•	•	Deduction Before Taxes				91,361,105				
34		rp. Franchise Tax					274,788				
35		orate Income Tax					6,177,626				
36	•	-	Deduction After Taxes				97,813,519				
37	•	• , ,	California Water Operations	(-			19,555,675				
38	•	•	ating. Income and Exp Net (Exclude I	nterest Exp	pense)	210,255				
39		Available for Fixed	Charges				19,765,930				
40 41	Interest Expe		Dividende				6,740,098				
42		me (Loss) Before ock Dividends	Dividends				13,025,832				
43			le for Common Stock				13,025,832				
70	NOT INOO!	ne (2000) / tvaliab	ic for Common Glook				10,020,002				
(OTHER DATA										
44		dvances for Cons					1,458,064				
45		Charged to Opera	ating Expenses				19,455,526				
46	Purchased V	/ater					28,438,887				
47	Power						9,556,040				
48	Class A Wat	er Companies O	nlv:								
.0			ns in Aid of Construction				0				
		1986 Advances f					3,494,941				
			ons in Aid of Construction				76,012,886				
		A 1986 Advances					33,693,055				
							Annual				
_	Active Service	Connections	(Exc. Fire Protect.)		Jan. 1	Dec. 31	Average				
49	Metered Ser	vice Connections			91,533	91,873	91,703				
50		rvice Connections		-	0	0 1,070	0				
51		ive Service Conne			91,533	91,873	91,703				
			· - · -								
				<u> </u>							

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average). None

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Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2014:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
					·			Total		Gross	
							Advice	Income Tax		Value of Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number
1	Services providing operation, maintenance and billing	Active *					N/A				
	for the City of Montebello's water system (approx.1,650 customers) :		49,489.90	614				20,165.15	228		
			445,408.44	526	92,566.32	527		143,769.05	228		

Note:

^{*} Notice to the Commission dated October 8, 2013

	GENI	ERAL INFORMATION
١.	Name under which utility is doing business:	San Gabriel Valley Water Company
	Official mailing address: P.O. Box 6010, El Monte, CA 91734-2010	
3.	Name and title of person to whom correspondence R.W. Nicholson, President	should be addressed:Telephone:(626) 448-6183
١.	Address where accounting records are maintained: 11142 Garvey Avenue, El Monte, California 91733	
5.	Service Area (Refer to district reports if applicable)	: See Los Angeles County and Fontana Water Company Division Reports
6.	Service Manager (If located in or near Service Area	a.) (Refer to district reports if applicable.)
	Name: Address:	Telephone:
7.	OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name) Organized under laws of (state)	San Gabriel Valley Water Company California Date: February 26, 1945
	Principal Officers: Name: M.L. Whitehead Name: R.W. Nicholson D.M. Batt T.J. Ryan Name: F.A. LoGuidice Name: R.J. DiPrimio Name: R.H. Nicholson, Jr.	Title: President Title: Vice President & Treasurer Title: Vice President & General Counsel, Secretary Title: Vice President-Engineering and Operations Title: Vice President Title: Assistant Secretary
3.	Names of associated companies: Utility Investand United Resources, Inc.	stment Company, Rosemead Properties, Inc., Arizona Water Company,
	Names of corporations, firms or individuals whose pacquired during the year, together with date of each Name: Name: Name: Name: Use the space below for supplementary information List Name, Grade, and License Number of all License	Date:
	See Attached	σευ Ομειαισίο.
12.	List Name, Address, and Phone Number of your con Name: Vasquez & Company LLP Address: 801 S. Grand Avenue, Suite 400, Los An	

ATTACHMENT 1 to Line 11-General Information

SAN GABRIEL VALLEY WATER COMPANY 2014 ANNUAL REPORT

WATER TREATMENT OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Aguirre, Samuel	31217	T2
Ambrose, John	26746	T2
Arnett, Daryl W.	31088	T2
Arrighi, Dan	9343	T2
Blackwell, Brian E.	26100	T2
Bottaro, Anthony J.	33440	Т3
Carrasco, Thor M.	32280	T3
Catone, John	6338	T4
Chavarria, Marc A.	32880	T2
Darwin, Danny	24168	T2
Devey, Dan	13523	T1
Dyche, Jerry	12225	T2
Fajardo, Mynor	27691	T1
Ferguson, Tom	27691	T3
Flores, Oscar	29002	T4
Flores, Rufino	25142	T4
Frogge, Dennis	16210	Т3
Galicia, Louie M.	33371	T2
Godinez, Gabriel	20272	T3
Gonzales, Jacob S.	30039	T4
Gramata, Mitch	30064	T2
Guaderrama, Nestor A.	36431	T1
Hamilton, Chris	23971	T5
Harold, Greg	12596	T2
Harris, Jeffrey L.	21835	T4
Hastings, David	26309	T4
Hernandez, Carlos	24962	Т3
Hernandez, Tomas	35358	T2
Jarero, Carlos	34292	T2
Jenkins, Tom	28201	T2
Johnson, Ryan	29453	T2
Kalarsarinis, George	19054	T3
Karlen Curtis R.	29164	T1
Kellogg, Jason M.	27960	T2
Kilkenny, Andrew	32284	T1
Kostich, Mike	17424	T2
Loza Guzman, Juan	29445	T3
Loza, Victor M.	36874	T2
Luna, Al	27255	T1
Martinez, Adrian	30040	T3
Martinez, Mario	13652	T2
McIver, Ed	9987	T2
McReynolda, Anna K.	36274	T2
Mead, John	25372	T4
Mendoza, Javier	35165	T2
Milroy, Marty	22994	T4
Miner, Mick	7447	T5
Miner, Rick	8300	T2
	3530	12

ATTACHMENT 1 to Line 11-General Information

SAN GABRIEL VALLEY WATER COMPANY 2014 ANNUAL REPORT

WATER TREATMENT OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Montiel, Victor	35962	T2
Murillo, Jesse	27774	T2
Navarro, Jose G.	324456	T2
Ortiz, David	27691	Т3
Palomares, Johnny	24897	T4
Peraza, Michael A.	32836	T2
Perez, Ralph	26821	T4
Pierson, Bobby	25150	Т3
Pinedo, Javier	25854	Т3
Plantillas, Marco	32203	T2
Plascencia, Manuel	23897	Т3
Quillicy, Ron	13700	T2
Ramirez, Hector	27670	Т3
Ramos, Oscar	27691	T2
Reed, Jason	24401	T2
Rodamaker, Ed	9005	Т3
Rojas, Jeff	29668	T1
Romo, Gabriel	27256	Т3
Sanchez, John	25952	T2
Sandoval, Leonides	30905	Т3
Schiewe, Dan	14475	T1
Schiewe, Tom	7495	T5
Sheelar, Scott M.	32907	T2
Smit, Paul	7951	Т3
Smith, Andy	21239	T4
Sotomayor, Jose	16071	T4
Swift, Josh	24053	T2
Tarango, Eric	35427	T2
Triay, Albert	22457	T4
Valenzuela, Rudy R.	31711	T2
Van Amberg, Rick	19759	T4
Van, David V.	33543	T2
Varela, Daniel R.	32291	T2
Vazquez, William	32374	T2
Velazquez, Eric	24442	T5
Verstynen, Paul	10002	T2
Viklund, Blake	21494	T2
Waleszonia, Kenneth S.	31224	T4
Wideen, Chip	25114	Т3
Wilkins, Ben	26754	T4
Wonser, Jim	11147	T5
Young, Ed	24677	T4
Young, Robert	24419	T2
Young, Ron	1190	T3
Zielke, Seth J.	25565	T3

Total Treatment Operators

93

SAN GABRIEL VALLEY WATER COMPANY 2014 ANNUAL REPORT

WATER DISTRIBUTION OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Abbruzzese, Bob	4024	D2
Aguirre, Samuel	36703	D2
Allen, Sean M.	36644	D2
Allgeier, Bob	23044	D2
Ambrose, John	23045	D1
Ancheta, Steve	18402	D1
Arnett, Daryl	16532	D4
Arrighi, Dan	2234	D2
Barrera, Leo	23816	D1
Blackwell, Brian E.	26655	D4
Bottaro, Anthony J.	37461	D3
Brown, Darryl	15341	D2
Carrasco, Thor M.	35568	D4
Catone, John	2564	D2
Chapman, Jim	14294	D5
Chastian, Tyler J.	43209	D1
Chavarria, Marc	32601	D2
Curren, Jimmy	23278	D1
Darwin, Danny	16555	D2
Delgado, Jesse	14900	D2
Devey, Dan	4037	D2
Diaz, Mike	32567	D2
Dyche, Jerry	3045	D2
Fajardo, Mynor	30601	D2
Ferguson, Tom	31208	D1
Ferrari, Ian A.	40336	D2
Flores, Oscar	32131	D3
Flores, Rufino	18721	D3
Flowers, Darrell	29314	D1
Frogge, Dennis	4069	D2
Galicia, Louie M.	36706	D3
Garcia, Anthony	36141	D1
Garcia, Jim	23281	D1
Garcia, Miguel	38824	D2
Godinez, Gabriel	7254	D2
Gonzales, Jacob	33432	D2
Gonzales, John	16578	D2
Gramata, Mitch	27597	D2
Guaderrama, Nestor	41842	D2
Hamilton, Chris	15428	D3
Harold, Greg	3679	D3
Harris, Jeffrey L.	8798	D3
Hastings, David	18486	D3
Hays, Bill	23823	D1
Hernandez, Adrian	31259	D1
Hernandez, Carlos	23326	D2
Hernandez, Hector	15434	D2
Hernandez, Tomas	42434	D3

SAN GABRIEL VALLEY WATER COMPANY 2014 ANNUAL REPORT

WATER DISTRIBUTION OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Herrera, Andres Jr.	36889	D1
Hudson, Sean	23813	D3
Jaramillo, Richard M.	40383	D1
Jarero, Carlos	40154	D2
Jenkins, Tom	18500	D4
Jimenez, Randy	32574	D1
Johnson, Ryan	31487	D3
Kalarsarinis, George	5610	D2
Karlen, Curtis R.	34223	D2
Kast, Robert J. Jr.	37068	D3
Kellogg, Jason	32834	D1
Kilkenny, Andy	29961	D2
Kostich, Mike	14286	D3
Le, Ton T.	42324	D1
Light, Frank	23826	D1
Lira, John	18522	D2
LoGuidice, Frank	727	D3
Lopez, Esteban	38825	D1
Loza Guzman, Juan	30326	D1
Loza, Victor M.	39992	D2
Luna, Al	28216	D2
Martinez, Adrian	33505	D4
Martinez, Mario	3489	D5
Martinez, Rudy	15083	D2
Martinez, Rudy	15083	D3
McReynolds, Anna	41429	D2
McReynolds, Terry	9651	D2
Mead, John	26926	D3
Mendez, Roberto A.	39282	D1
Mendez, Gabriel	34820	D2
Mendoza, Javier	38986	D2
Milroy, Marty	9448	D3
Miner, Mick	1334	D4
Miner, Rick	15469	D2
Montiel, Victor	31220	D2
Moreno, Abel	18869	D2
Moreno, Gerardo	44653	D1
Morris, Jeremy	29618	D2
Muniz, Robert	32028	D2
Murillo, Jesse	31221	D1
Natividad, Rudy	8922	D2
Navarro, Victor	18094	D2
Navarro, Jose	37223	D2
Nicholson, Steve	15476	D2
Oliveras, Andy	22849	D1
Ortega, Daniel	36158	D1
Ortiz, David	26802	D2
Ortiz, Omar	32467	D1

SAN GABRIEL VALLEY WATER COMPANY 2014 ANNUAL REPORT

WATER DISTRIBUTION OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Palomares, Johnny	16304	D4
Peraza, Michael	38074	D3
Perez, Ralph	29366	D2
Pierson, Bobby	9636	D3
Pinedo, Javier	27942	D3
Plantillas, Marco	36181	D3
Plascencia, Manuel	16305	D2
Pooler, Bradley M.	36365	D1
Quillicy, Ron	4102	D2
Ramirez, Hector	27075	D2
Ramirez, Micah	32417	D1
Ramos, Oscar	29903	D2
Reed, Jason	27643	D1
Richards, Dave	23453	D2
Rizo, Carlos	14898	D2
Rizo, Jose	23828	D1
Rizo, Jose A. Jr.	37993	D1
Robres, Bryan J.	36401	D1
Rodamaker, Ed	2107	D3
Rojas, Jeffrey	35340	D1
Rojas, Kristie L.	41062	D1
Romero, Jason	35341	D2
Romo, Jose G.	34836	D2
Ruiz, Bartolo J.	35534	D1
Saenz, Manuel	23830	D1
Sanchez, John	2868	D5
Sandoval, Leonides	35114	D3
Schiewe, Tom	2593	D4
Seguin, Jay	18586	D1
Sepulveda, Victor	23821	D1
Sheelar, Scott	35365	D2
Silva, John	23089	D2
Sims, Donald L.	27868	D2
Sluss, Christina C.	29342	D1
Smit, Paul	2515	D3
Smith, Andy	8721	D3
Sotomayor, Jose	29343	D2
Stephenson, Michael	43700	D2
Stokes, Tim	2900	D2
Swift, Josh	14890	D5
Tarango, Eric D.	35909	D2
Thomas, James	9455	D3
Triay, Albert	17454	D3
Valenzuela, Rudy	28138	D4
Van Amberg, Rick	7650	D3
Van, David	38826	D2
Varela, Dan	29346	D2
Vazquez, William	38042	D2

ATTACHMENT 2 to Line 11-General Information

SAN GABRIEL VALLEY WATER COMPANY 2014 ANNUAL REPORT

WATER DISTRIBUTION OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Velasco, Mark	26815	D1
Velazquez, Eric	19187	D3
Verstynen, Paul	2242	D2
Viklund, Blake	8705	D3
Waleszonia, Scott	34563	D2
Washington, George	14283	D2
Wideen, Chip	25544	D1
Wilkins, Ben	27649	D3
Wonser, Jim	3793	D3
Young, Ed	16653	D3
Young, Robert	15077	D2
Young, Ron	2303	D2
Zielke, Seth J.	27703	D5
Zollo, David W.	30441	D3

Total Distribution Operators 158

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

			Schedule	Balance	Balance
Line		Title of Account	No.	End-of-Year	Beginning of Year
	Acct.	(a)	(b)	(c)	(d)
1		I. UTILITY PLANT		• • •	
2	100	Utility plant	A-1	671,529,251.09	639,171,799.50
3	107	Utility plant adjustments			
4		Total utility plant		671,529,251.09	639,171,799.50
5	250	Reserve for depreciation of utility plant	A-3	180,053,510.84	165,728,183.22
6	251	Reserve for amortization of limited term utility investments	A-3	2,175.81	2,031.21
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3		
8		Total utility plant reserves		180,055,686.65	165,730,214.43
9		Total utility plant less reserves		491,473,564.44	473,441,585.07
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	7,591,873.54	7,921,577.40
13	253	Reserve for depreciation and amortization of other property	A-3		
14		Other physical property less reserve		7,591,873.54	7,921,577.40
15	111	Investments in associated companies	A-4		
16	112	Other investments	A-5	5,190,322.14	5,189,739.13
17	113	Sinking funds	A-6		
18	114	Miscellaneous special funds	A-7		
19		Total investments and fund accounts		12,782,195.68	13,111,316.53
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash		958,202.97	1,346,365.52
23	121	Special deposits	A-8		
24	122	Working funds		5,070.00	5,070.00
25	123	Temporary cash investments		3,529.12	3,527.72
26	124	Notes receivable	A-9		
27	125	Accounts receivable		9,804,306.75	10,842,835.67
28	126	Receivables from associated companies	A-10	0.470.000.04	4.0=0.404.00
29	131	Materials and supplies		2,173,096.04	1,978,161.63
30	132	Prepayments	A-11	20,664,563.22	12,938,015.28
31	133	Other current and accrued assets	A-12	00 000 700 40	07 440 075 00
32		Total current and accrued assets		33,608,768.10	27,113,975.82
33		IV DEEEDDED DEDITO			
34	140	IV. DEFERRED DEBITS	A 40	220,000,00	204.540.00
35	140	Unamortized debt discount and expense	A-13	326,280.92	324,510.63
36	141	Extraordinary property losses	A-14		
37	142 143	Preliminary survey and investigation charges Clearing accounts			
38 39	143	Other work in progress		1,913,004.51	278,235.34
40	145	Other work in progress Other deferred debits	A-15	6,451,504.74	6,457,937.09
41	140	Total deferred debits	Λ-13	8,690,790.17	7,060,683.06
42				546,555,318.39	520,727,560.48
42		Total assets and other debits		540,555,318.39	520,121,500.48

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

	I		Schedule	Balance	Balance
Line		Title of Account	No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
43		I. CORPORATE CAPITAL AND SURPLUS			. ,
44	200	Common capital stock	A-18	2,400,000.00	2,400,000.00
45	201	Preferred capital stock	A-18		
46	202	Stock liability for conversion			
47	203	Premiums and assessments on capital stock	A-19	69,000.00	69,000.00
48	150	Discount on capital stock	A-16		
49	151	Capital stock expense	A-17	(207.00)	(207.00)
50	270	Capital surplus	A-20	180,559.21	180,559.21
51	271	Earned surplus	A-21	184,180,249.66	183,673,549.82
52		Total corporate capital and surplus		186,829,601.87	186,322,902.03
53					
54		II. PROPRIETARY CAPITAL			
55	204	Proprietary capital (Individual or partnership)	A-22		
56	205	Undistributed profits of proprietorship or partnership	A-23		
57		Total proprietary capital			
58					
59		III. LONG-TERM DEBT			
60	210	Bonds	A-24	101,900,000.00	102,600,000.00
61	211	Receivers' certificates			
62	212	Advances from associated companies	A-25		
63	213	Miscellaneous long-term debt	A-26	101 000 000 00	400 000 000 00
64		Total long-term debt		101,900,000.00	102,600,000.00
65		IV OURDENT AND ACCOURT LIABILITIES			
66	000	IV. CURRENT AND ACCRUED LIABILITIES	A 00	22 222 222 222	44 500 000 00
67 68	220	Notes payable Notes receivable discounted	A-28	23,000,000.00	14,500,000.00
69	221 222	Accounts payable		13,238,279.57	18,451,048.85
70	223	Payables to associated companies	A-29	13,230,279.37	10,451,040.05
71	224	Dividends declared	A-23		
72	225	Matured long-term debt			
73	226	Matured interest			
74	227	Customers' deposits		198,750.40	109,117.62
75	228	Taxes accrued	A-31	153,971.88	60,627.16
76	229	Interest accrued	7.0.	1,593,691.65	1,611,016.65
77	230	Other current and accrued liabilities	A-30	15,415,399.55	10,959,428.45
78		Total current and accrued liabilities		53,600,093.05	45,691,238.73
79				<u> </u>	
80		V. DEFERRED CREDITS			
81	240	Unamortized premium on debt	A-13		
82	241	Advances for construction	A-32	37,187,996.42	36,500,516.92
83	242	Other deferred credits	A-33	28,099,824.10	19,929,008.94
84		Total deferred credits		65,287,820.52	56,429,525.86
85					
86		VI. RESERVES			
87	254	Reserve for uncollectible accounts	A-34		
88	255	Insurance reserve	A-34		
89	256	Injuries and damages reserve	A-34		
90	257	Employees' provident reserve	A-34		
91	258	Other reserves	A-34	62,924,917.44	54,490,232.31
92		Total reserves		62,924,917.44	54,490,232.31
93					
94		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
95	265	Contributions in aid of construction	A-35	76,012,885.51	75,193,661.55
96		Total liabilities and other credits		546,555,318.39	520,727,560.48

SCHEDULE B Income Account for the Year

6 503 Depreciation A.3 12,098,409.0 7 504 Amortization of limited-term utility investments A-3 144.6 8 505 Amortization of utility plant acquisition adjustments A-3 144.6 9 506 Property losses chargeable to operations B-3 1 10 507 Taxes B-4 11,375,342.5 11 Total operating revenues 19,555,674.7 12 Net operating revenues 19,555,674.7 13 508 Income from utility plant leased to others 14 510 Rent for lease of utility plant 15 Total utility operating income 19,555,674.7 16 Total utility operating income 19,555,674.7 17 Income from nonutility operations (Net) B-6 19 522 Revenue from lease of other physical property 71,000.0 20 523 Dividend revenues 10,5 21 524 Income from sinking and other funds 10,5 23 526 Miscell				Schedule	
No. Acct. (a) (b) (c)	Line		Account	Page No.	Amount
1		Acct.			
2 501 Operating revenues B-1 117,369,194.1		11001		(3)	(-)
3		501		B-1	117 369 194 11
4 Operating Revenue Deductions: 5 502 Operating expenses B-2 74,339,622.8 6 503 Depreciation A-3 12,098,409.0 7 504 Amortization of utility plant acquisition adjustments A-3 144.6 8 505 Amortization of utility plant acquisition adjustments A-3 144.6 9 506 Property losses chargeable to operations B-3 10 10 507 Taxes B-4 11,375,342.9 11 Total operating revenues 97,813,519.3 12 12 Net operating revenues 19,555,674.7 13 508 Income from utility plant leased to others 11 14 510 Rent for lease of utility plant leased to others 15 Total utility operating income 19,555,674.7 16 Income from nonutility operations (Net) B-6 17 III. OTHER INCOME Interest revenues 19 522 Revenue from lease of other physical property 71,000.0 20		001	operating revenues	 	,000,10111
5 502 Operating expenses B-2 74,339,622.8 6 503 Depreciation A-3 12,098,409.0 7 504 Amortization of limited-term utility investments A-3 12,098,409.0 8 505 Amortization of utility plant acquisition adjustments A-3 144.6 8 505 Amortization of utility plant acquisition adjustments A-3 144.6 9 506 Property losses chargeable to operations B-3 11 10 507 Taxes B-4 11,375,342.9 11 Total operating revenue deductions 97,813,519.3 12 Net operating revenues 19,555,674.7 13 508 Income from tolity plant leased to others 14 510 Rent for lease of utility plant leased to others 15 Total utility operating income 19,555,674.7 16 Income from nonutility operations (Net) B-6 17 III. OTHER INCOME B-6 18 521 Income from nonutility operations (Net) Total utility opera			Operating Revenue Deductions:		
6 503 Depreciation A-3 12,098,409.0 7 504 Amortization of limited-term utility investments A-3 144.6 8 505 Amortization of utility plant acquisition adjustments A-3 144.6 9 506 Property losses chargeable to operations B-3 10.5 10 507 Taxes B-4 11,375,342.5 11 Total operating revenue deductions 97,813,519.3 19.555,674.7 12 Net operating revenues 19,555,674.7 13 508 Income from utility plant leased to others 19,555,674.7 14 510 Rent for lease of utility plant 10.5 15 Total utility operating income 19,555,674.7 16 17 Income from nonutility operations (Net) B-6 17 Income from lease of other physical property 71,000.0 20 523 Dividend revenues 10.5 21 524 Income from sinking and other funds 23.56 23 526 Miscellaneous nonoperating rev	5	502		B-2	74,339,622.85
7 504 Amortization of limited-term utility investments A-3 144.6 8 505 Amortization of utility plant acquisition adjustments A-3 9 506 Property losses chargeable to operations B-3 10 507 Taxes B-4 11,375,342.5 11 Total operating revenue deductions 97,813,5193.5 12 Net operating revenues 19,555,674.7 13 508 Income from utility plant 19,555,674.7 14 510 Rent for lease of utility plant 19,555,674.7 16 II. OTHER INCOME 19,555,674.7 16 III. OTHER INCOME 19,555,674.7 17 III. OTHER INCOME B-6 19 522 Revenue from nonutility operations (Net) B-6 19 522 Revenue from lease of other physical property 71,000.0 20 523 Dividend revenues 10.5 21 524 Interest revenues 10.5 22 525 Revenues from sinking and other funds 8-7	6	503		A-3	12,098,409.00
8 505 Amortization of utility plant acquisition adjustments A-3 9 506 Property losses chargeable to operations B-3 10 507 Taxes B-4 11,375,342.9 11 Total operating revenue deductions 97,813,519.3 12 Net operating revenues 19,555,674.7 13 508 Income from utility plant leased to others 14 510 Rent for lease of utility plant 15 Total utility operating income 19,555,674.7 16 Income from nonutility operations (Net) B-6 17 Income from lease of other physical property 71,000.0 20 522 Revenue from lease of other physical property 71,000.0 20 523 Dividend revenues 10.5 21 524 Interest revenues 10.5 22 525 Revenues from sinking and other funds 10.5 23 526 Miscellaneous nonoperating revenues B-7 537,167.5 24 527 Nonopperating revenues B-7 <	7	504		A-3	144.60
9 506	8	505		A-3	
10 507 Taxes B-4 11,375,342.5 11 Total operating revenue deductions 97,813,519.3 12 Net operating revenues 19,555,674.7 13 508 Income from utility plant leased to others 14 510 Rent for lease of utility plant 15 Total utility operating income 19,555,674.7 16 17 II. OTHER INCOME 18 521 Income from nonutility operations (Net) B-6 19 522 Revenue from lease of other physical property 71,000.0 20 523 Dividend revenues 10.5 22 525 Revenues from sinking and other funds 22 525 Revenues from sinking and other funds 23 526 Miscellaneous nonoperating revenues B-7 537,167.5 24 527 Nonoperating revenue deductions - Dr. B-8 (314,801.9 225 237 338 Macrolate of debt discount and expense 22,767.7 32 533 Amortization of debt discount and expense 22,767.7 33 532 Amortization of debt discount and expense 22,767.7 35 536 Interest on long-term debt 23,746.7 35 536 Interest charges 36,823,219.3 37 S38 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 83,120.5 38 37 Miscellaneous income deductions B-10 83,120.5 38 39 Net income 13,025,831.5 39 Net income 13,025,831.5 30 Miscellaneous reservations of net income 13,025,831.5 34 Miscellaneous reservations of net income 340 Miscellaneous reservation	9	506		B-3	
11	10	507		B-4	11,375,342.93
12	11		Total operating revenue deductions		97,813,519.38
13 508	12		·		19,555,674.73
14 510 Rent for lease of utility plant 15 Total utility operating income 19,555,674.7		508			, ,
15				1	
16	15				19,555,674.73
17			, , <u> </u>	1	. , -
18 521 Income from nonutility operations (Net) B-6 19 522 Revenue from lease of other physical property 71,000.0 20 523 Dividend revenues 10.5 21 524 Interest revenues 10.5 22 525 Revenues from sinking and other funds 8-7 537,167.5 24 527 Nonoperating revenues B-7 537,167.5 24 527 Nonoperating revenue deductions - Dr. B-8 (314,801.9 25 Total other income 293,376.1 19,849,050.8 26 Net income before income deductions 19,849,050.8 27 18 III. INCOME DEDUCTIONS 29 530 Interest on long-term debt 6,297,175.0 30 531 Amortization of premium on debt - Cr. 31 532 Amortization of premium on debt - Cr. 32 533 Taxes assumed on interest 33 534 Interest on debt to associated companies 407,688.4 34 535 Other interest charges			II. OTHER INCOME		
19 522 Revenue from lease of other physical property 71,000.00		521	Income from nonutility operations (Net)	B-6	
20 523 Dividend revenues 10.5 21 524 Interest revenues 10.5 22 525 Revenues from sinking and other funds 23 23 526 Miscellaneous nonoperating revenues B-7 537,167.5 24 527 Nonoperating revenue deductions - Dr. B-8 (314,801.5 25 Total other income 293,376.1 26 Net income before income deductions 19,849,050.8 27 III. INCOME DEDUCTIONS 29 530 Interest on long-term debt 6,297,175.0 30 531 Amortization of debt discount and expense 22,767.7 31 532 Amortization of premium on debt - Cr. 23 33 534 Interest on debt to associated companies 407,688.4 34 535 Other interest charges B-9 12,467.1 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 83,120.9			, i		71,000.00
21 524 Interest revenues 10.5 22 525 Revenues from sinking and other funds B-7 537,167.5 23 526 Miscellaneous nonoperating revenues B-7 537,167.5 24 527 Nonoperating revenue deductions - Dr. B-8 (314,801.5 25 Total other income 293,376.1 26 Net income before income deductions 19,849,050.8 27 III. INCOME DEDUCTIONS 28 III. INCOME DEDUCTIONS 29 530 Interest on long-term debt 6,297,175.0 30 531 Amortization of debt discount and expense 22,767.7 31 532 Amortization of premium on debt - Cr. 32 533 Taxes assumed on interest 33 534 Interest on debt to associated companies 407,688.4 34 535 Other interest charges B-9 12,467.1 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous income deductions B-10 83,120.8					,
22 525 Revenues from sinking and other funds 23 526 Miscellaneous nonoperating revenues B-7 537,167.5 24 527 Nonoperating revenue deductions - Dr. B-8 (314,801.9 25 Total other income 293,376.1 26 Net income before income deductions 19,849,050.8 27 III. INCOME DEDUCTIONS 28 III. INCOME DEDUCTIONS 29 530 Interest on long-term debt 6,297,175.0 30 531 Amortization of debt discount and expense 22,767.7 31 532 Amortization of premium on debt - Cr. 32 533 Taxes assumed on interest 33 534 Interest on debt to associated companies 407,688.4 34 535 Other interest charges B-9 12,467.1 35 536 Interest charged to construction - Cr. B-9 12,467.1 36 537 Miscellaneous amortization B-10 83,120.9 38 Total income deductions 6,823,219.3					10.55
23 526 Miscellaneous nonoperating revenues B-7 537,167.5 24 527 Nonoperating revenue deductions - Dr. B-8 (314,801.5 25 Total other income 293,376.1 26 Net income before income deductions 19,849,050.8 27 III. INCOME DEDUCTIONS 29 530 Interest on long-term debt 6,297,175.0 30 531 Amortization of debt discount and expense 22,767.7 31 532 Amortization of premium on debt - Cr. 32 33 Taxes assumed on interest 407,688.4 34 535 Other interest charges B-9 12,467.1 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 83,120.9 39 Net income 13,025,831.5 40 41 IV. DISPOSITION OF NET INCOME 41 Balance transferred to Earned Surplus or					
24 527 Nonoperating revenue deductions - Dr. B-8 (314,801.9 25 Total other income 293,376.1 26 Net income before income deductions 19,849,050.8 27 19,849,050.8 28 III. INCOME DEDUCTIONS 29 530 Interest on long-term debt 6,297,175.0 30 531 Amortization of debt discount and expense 22,767.7 31 532 Amortization of premium on debt - Cr. 32 533 Taxes assumed on interest 33 534 Interest on debt to associated companies 407,688.4 34 535 Other interest charges B-9 12,467.1 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 83,120.9 38 Total income deductions 6,823,219.3 39 Net income 13,025,831.5 40 IV. DISPOSITION OF NET INCOME 41 IV. DISPOSITION OF NET INCOME				B-7	537.167.51
25 Total other income 293,376.1 26 Net income before income deductions 19,849,050.8 27 III. INCOME DEDUCTIONS 28 III. INCOME DEDUCTIONS 29 530 Interest on long-term debt 6,297,175.0 30 531 Amortization of debt discount and expense 22,767.7 31 532 Amortization of premium on debt - Cr. 32 33 Taxes assumed on interest 407,688.4 34 535 Other interest on debt to associated companies 8-9 12,467.1 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization 37 538 Miscellaneous income deductions 8-10 83,120.9 38 Total income deductions 6,823,219.3 39 Net income 13,025,831.5 40 IV. DISPOSITION OF NET INCOME 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or					(314,801.91)
26 Net income before income deductions 19,849,050.8 27 28 III. INCOME DEDUCTIONS 29 530 Interest on long-term debt 6,297,175.0 30 531 Amortization of debt discount and expense 22,767.7 31 532 Amortization of premium on debt - Cr. 32 533 Taxes assumed on interest 33 534 Interest on debt to associated companies 407,688.4 34 535 Other interest charges B-9 12,467.1 35 536 Interest charged to construction - Cr. B-9 12,467.1 36 537 Miscellaneous amortization B-10 83,120.9 38 Total income deductions B-10 83,120.9 39 Net income 13,025,831.5 40 IV. DISPOSITION OF NET INCOME 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or					293,376.15
III. INCOME DEDUCTIONS					19,849,050.88
III. INCOME DEDUCTIONS 29 530 Interest on long-term debt 6,297,175.0 30 531 Amortization of debt discount and expense 22,767.7 31 532 Amortization of premium on debt - Cr. 32 533 Taxes assumed on interest 33 534 Interest on debt to associated companies 407,688.4 34 535 Other interest charges B-9 12,467.1 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 83,120.9 38 Total income deductions 6,823,219.3 39 Net income 13,025,831.5 40 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 44 Balance transferred to Earned Surplus or 44 Balance transferred to Earned Surplus or 45 46 47 47 48 48 48 48 48 49 49 49					, ,
29 530 Interest on long-term debt 6,297,175.0 30 531 Amortization of debt discount and expense 22,767.7 31 532 Amortization of premium on debt - Cr. 32,767.7 32 533 Taxes assumed on interest 407,688.4 33 534 Interest on debt to associated companies 407,688.4 34 535 Other interest charges B-9 12,467.1 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 83,120.9 38 Total income deductions 6,823,219.3 6,823,219.3 40 10 <td></td> <td></td> <td>III. INCOME DEDUCTIONS</td> <td></td> <td></td>			III. INCOME DEDUCTIONS		
30 531 Amortization of debt discount and expense 22,767.7 31 532 Amortization of premium on debt - Cr. 32 533 Taxes assumed on interest 33 534 Interest on debt to associated companies 407,688.4 34 535 Other interest charges B-9 12,467.1 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 83,120.9 38 Total income deductions 6,823,219.3 39 Net income 13,025,831.5 40 IV. DISPOSITION OF NET INCOME 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or		530			6,297,175.00
31 532 Amortization of premium on debt - Cr. 32 533 Taxes assumed on interest 33 534 Interest on debt to associated companies 407,688.4 34 535 Other interest charges B-9 12,467.1 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 83,120.9 38 Total income deductions 6,823,219.3 39 Net income 13,025,831.5 40 IV. DISPOSITION OF NET INCOME 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or			*		22,767.77
32 533 Taxes assumed on interest 33 534 Interest on debt to associated companies 407,688.4 34 535 Other interest charges B-9 12,467.1 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 83,120.9 38 Total income deductions 6,823,219.3 39 Net income 13,025,831.5 40 10 10 41 IV. DISPOSITION OF NET INCOME 10 42 540 Miscellaneous reservations of net income 10 43 10 10 44 10 10 45 10 10 46 10 10 47 10 10 48 10 10 49 10 10 40 10 10 40 10 10 40 10	31	532			·
33 534 Interest on debt to associated companies 407,688.4 34 535 Other interest charges B-9 12,467.1 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 83,120.9 38 Total income deductions 6,823,219.3 39 Net income 13,025,831.5 40 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or	32	533	<u> </u>		
34 535 Other interest charges B-9 12,467.1 35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 83,120.9 38 Total income deductions 6,823,219.3 39 Net income 13,025,831.5 40 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 44 Balance transferred to Earned Surplus or					407,688.48
35 536 Interest charged to construction - Cr. 36 537 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 83,120.9 38 Total income deductions 6,823,219.3 39 Net income 13,025,831.5 40 IV. DISPOSITION OF NET INCOME 41 Wiscellaneous reservations of net income 42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or	34	535		B-9	12,467.13
36 537 Miscellaneous amortization 37 538 Miscellaneous income deductions B-10 83,120.9 38 Total income deductions 6,823,219.3 39 Net income 13,025,831.5 40 IV. DISPOSITION OF NET INCOME 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or			•		·
37 538 Miscellaneous income deductions B-10 83,120.9 38 Total income deductions 6,823,219.3 39 Net income 13,025,831.5 40 IV. DISPOSITION OF NET INCOME 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or				1	
38 Total income deductions 6,823,219.3 39 Net income 13,025,831.5 40 IV. DISPOSITION OF NET INCOME 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or				B-10	83,120.93
39 Net income 13,025,831.5 40 IV. DISPOSITION OF NET INCOME 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or				1	6,823,219.31
40 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 44 Balance transferred to Earned Surplus or				1	13,025,831.57
41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or				1	. ,
42 540 Miscellaneous reservations of net income 43 Balance transferred to Earned Surplus or			IV. DISPOSITION OF NET INCOME	1	
43 44 Balance transferred to Earned Surplus or		540		1	
· · · · · · · · · · · · · · · · · · ·					
· · · · · · · · · · · · · · · · · · ·			Balance transferred to Earned Surplus or	1	
				1	13,025,831.57
1 1 1			, , , , , , , , , , , , , , , , , , , ,	1	. ,

SCHEDULE A-1 Account 100 - Utility Plant Balance Additions Retirements Other Debits Balance or (Credits) Line Title of Account Beg of Year **During Year During Year** End of Year No. (a) (b) (d) (e) (f) Acct (c) 100 - 1 Utility plant in service (Schedule A-1a) 621,519,727.35 32,220,290.75 1,437,119.60 (10,197.49) 652,292,701.01 1 2 100 - 2 Utility plant leased to others 3 19,276,125.11 100 - 3 Construction work in progress 17,691,647.18 33,804,768.68 (32,220,290.75) Utility plant held for future use (Sch A-1c) 100 - 4 Utility plant acquisition adjustments Utility plant in process of reclassification 5 100 - 5 (39,575.03) (39,575.03) 6 100 - 6 7 Total utility plant 639,171,799.50 66,025,059.43 1,437,119.60 (32,230,488.24) 671,529,251.09

	SCHEDULE A-1a						
		Accou	nt 100.1 - Utility	/ Plant in Serv	rice		
			<u> </u>		<u> </u>		
l			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT					
2	301	Organization	16,097.68				16,097.68
3	302	Franchises and consents (Schedule A-1b)	4,552.36				4,552.36
4	303	Other intangible plant	10.00				10.00
5		Total intangible plant	20,660.04				20,660.04
6							
7		II. LANDED CAPITAL					
8	306	Land and land rights	25,191,022.43	215,417.58		(569.22)	25,405,870.79
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements					
12	312	Collecting and impounding reservoirs					
13	313	Lake, river and other intakes					
14	314	Springs and tunnels					
15	315	Wells	14,613,475.17	1,269,355.09			15,882,830.26
16	316	Supply mains					
17	317	Other source of supply plant					
18		Total source of supply plant	14,613,475.17	1,269,355.09			15,882,830.26
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	17,730,116.03	3,127,999.56			20,858,115.59
22	322	Boiler plant equipment					
23	323	Other power production equipment					
24	324	Pumping equipment	60,865,184.14	3,663,687.07	57,362.82		64,471,508.39
25	325	Other pumping plant					
26	-	Total pumping plant	78,595,300.17	6,791,686.63	57,362.82		85,329,623.98
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	4,370,436.32				4,370,436.32
30	332	Water treatment equipment	101,184,937.31	2,481,126.55			103,666,063.86
31		Total water treatment plant	105,555,373.63	2,481,126.55			108,036,500.18

SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)

			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and improvements					
34	342	Reservoirs and tanks	26,524,737.12	1,200,875.55	37,278.35		27,688,334.32
35	343	Transmission and distribution mains	219,106,410.30	13,014,153.99	204,025.11	(6,690.40)	231,909,848.78
36	344	Fire mains	15,935.03				15,935.03
37	345	Services	92,810,841.95	3,992,804.36	417,423.98	(2,937.87)	96,383,284.46
38	346	Meters	8,210,654.08	853,905.34	656,142.45		8,408,416.97
39	347	Meter installations					
40	348	Hydrants	15,491,159.23	576,370.54	25,666.26		16,041,863.51
41	349	Other transmission and distribution plant					
42		Total transmission and distribution plant	362,159,737.71	19,638,109.78	1,340,536.15	(9,628.27)	380,447,683.07
43							
44		VII. GENERAL PLANT					
45	371	Structures and improvements	21,060,363.62	213,887.38			21,274,251.00
46	372	Office furniture and equipment	5,858,003.67	1,109,552.28	36,729.57		6,930,826.38
47	373	Transportation equipment	5,811,532.30	367,411.75			6,178,944.05
48	374	Stores equipment					
49	375	Laboratory equipment					
50	376	Communication equipment	763,370.52	8,612.45	1,282.03		770,700.94
51	377	Power operated equipment					
52	378	Tools, shop and garage equipment	1,890,888.09	125,131.26	1,209.03		2,014,810.32
53	379	Other general plant					
54		Total general plant	35,384,158.20	1,824,595.12	39,220.63		37,169,532.69
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other tangible property					
58	391	Utility plant purchased					
59	392	Utility plant sold					
60		Total undistributed items					
61		Total utility plant in service	621,519,727.35	32,220,290.75	1,437,119.60	(10,197.49)	652,292,701.01

	SCHEDULE A-1b Account 302 - Franchises and Consents					
		Date of	Term in	Date of Acquisition by	Amount at which Carried	
Line No.	Name of Original Grantor (a)	Grant (b)	Years (c)	Utility (d)	in Account ¹ (e)	
	County of Los Angeles 99-0092F	4/19/1998	40	4/19/1998	2,500.00	
2	County of San Bernardino 3702	3/13/2001	25	3/13/2001	2,052.36	

	SCHEDULE A-1c Account 100.4 - Utility Plant Held for Future Use							
Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)				
1								
3								
4								
5								
6								
8								
9	Total							

	SCHEDULE A-2 Account 110 - Other Physical Property					
Line No	Name and Description of Property (a)	Book Value End of Year (b)				
	Property no longer necessary or useful	1,016,806.04				
	Other	6,575,067.50				
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15	Total	7,591,873.54				

SCHEDULE A-1d RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)	Balance 12/31/2014 (c)	Balance 1/1/2014 (d)
110.	71001.	RATE BASE	(0)	(4)
		Light Division of the Control of the		
1		Utility Plant	000 054 040 40	500 040 707 45
2		Plant in Service	622,654,043.46	592,316,737.15
3		Construction Work in Progress	19,276,125.11	17,691,647.18
4		General Office Prorate	29,638,657.55	29,202,990.20
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	671,568,826.12	639,211,374.53
6		Less Accumulated Depreciation		
7		Plant in Service	176,465,600.23	162,283,956.78
8		General Office Prorate	3,587,910.61	3,444,226.4
9		Total Accumulated Depreciation (=Line 7 + Line 8)	180,053,510.84	165,728,183.2
10		Less Other Reserves		
11		Deferred Income Taxes	62,582,530.82	54,116,888.69
12		Deferred Investment Tax Credit	342,386.62	373,343.6
13		Other Reserves	0.12,000.02	070,010.0
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	62,924,917.44	54,490,232.3
15		Less Adjustments		
16		Contributions in Aid of Construction	76,012,885.51	75,193,661.5
17		Advances for Construction	37,187,996.42	36,500,516.9
18		Other (1)	(5,896,099.07)	(5,842,619.0
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	107,304,782.86	105,851,559.4
20		Add Materials and Supplies	2,173,096.04	1,978,161.6
20		Add Materials and Supplies	2,173,090.04	1,970,101.00
21		Add Working Cash (=Line 34)	15,213,503.56	13,819,941.86
22		I TOTAL RATE BASE	338,672,214.58	328,939,503.08
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	, , ,	, , , , , , , , , , , , , , , , , , , ,
\dashv		(1) Other Adjustments		
		Water Entitlements	(5,190,322.14)	(5,189,739.13
		Deferred Debit Income Tax	(2,315,110.93)	(2,329,503.9
		Other	1,609,334.00	1,676,624.00
		Net Other Adjustments	(5,896,099.07)	(5,842,619.0

	Working Cash		
24	Determination of Operational Cash Requirement		
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	74,156,757.80	67,458,443.73
26	Purchased Power & Commodity for Resale*		
27	Meter Revenues: Bimonthly Billing	107,613,962.28	105,327,929.77
28	Other Revenues: Flat Rate Monthly Billing	2,112,975.70	2,238,197.12
29	Total Revenues (=Line 27 + Line 28)	109,726,937.98	107,566,126.89
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	0.0193	0.0208
31	5/24 x Line 25 x (100% - Line 30)	15,154,548.31	13,761,466.72
32	1/24 x Line 25 x Line 30	58,955.25	58,475.14
33	1/12 x Line 26		
34	Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	15,213,503.56	13,819,941.86
	Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

SCHEDULE A-3 Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
			Limited-Term	Utility Plant	
		Utility	Utility	Acquisition	Other
Line	Item	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	165,728,183.22	2,031.21		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 ⁽¹⁾	12,098,409.00	144.60		
4	(b) Charged to Account 265	3,061,551.00			
5	(c) Charged to clearing accounts	724,855.00			
6	(d) Salvage recovered	33,646.52			
7	(e) All other credits (2)				
8	Total credits	15,918,461.52	144.60		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	1,442,970.98			
11	(b) Cost of removal	150,162.92			
12	(c) All other debits (3)				
13	Total debits	1,593,133.90			
14	Balance in reserve at end of year	180,053,510.84	2,175.81		
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FO	R STRAIGHT LINE RE	MAINING LIFE:		%
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS	S:			
19					
20					
21					
22					
23					
24					
25					
26					
27	(3) EXPLANATION OF ALL OTHER DEBITS:				
28					
29					
30					
31					
32					
33					
34					
35	METHOD USED TO COMPUTE INCOME TAX	(DEPRECIATION:			
36	(a) Straight Line	()			
37	(b) Liberalized	()			
38	(1) Double declining balance	()			
39	(2) ACRS	()			
40	(3) MACRS	()			
41	(4) Others	()			
42	(c) Both straight line and liberalized	(X)			

SCHEDULE A-3a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT	\-'/	\-/	\-/	\-/	\
2	311	Structures and improvements					
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells	6,809,809.12	498,498.00			7,308,307.12
7	316	Supply mains	.,,				, ,
8	317	Other source of supply plant					
9		Total source of supply plant	6,809,809.12	498,498.00			7,308,307.12
10			-,,				, ,
11		II. PUMPING PLANT					
12	321	Structures and improvements	4,329,412.96	533,509.00		(77.69)	4,862,844.27
13	322	Boiler plant equipment	1,020,112.00	000,000.00		(11.00)	1,002,011.21
14	323	Other power production equipment					
15	324	Pumping equipment	25,348,430.73	2,270,627.00	57,362.82	(4,065.28)	27,557,629.63
16	325	Other pumping plant	20,010,100.10	2,270,027.00	01,002.02	(1,000.20)	21,001,020.00
17	020	Total pumping plant	29,677,843.69	2,804,136.00	57,362.82	(4,142.97)	32,420,473.90
18		. otal pamping plant	20,011,010.00	2,00 1,100.00	0.,002.02	(1,112.01)	02, 120, 110100
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	617.374.59	96.984.00			714,358.59
21	332	Water treatment equipment	24,455,033.95	3,062,280.00			27,517,313.95
22	002	Total water treatment plant	25,072,408.54	3,159,264.00			28,231,672.54
23		Total water troutment plant	20,072,400.04	0,100,204.00			20,201,072.04
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements					
26	342	Reservoirs and tanks	7,246,226.03	559,590.00	37,278.35	(48,467.38)	7,720,070.30
27	343	Transmission and distribution mains	63,558,312.33	4,422,682.00	209,259.76	(77,559.42)	67,694,175.15
28	344	Fire mains	12,918.93	304.00	209,239.70	(11,559.42)	13,222.93
29	345	Services	19,803,361.70	2,421,120.00	418,040.71	(8,640.97)	21,797,800.02
30	346	Meters	(301,648.68)	154,406.00	656,142.45	33,646.52	(769,738.61)
31	347	Meter installations	(301,040.00)	134,400.00	030,142.43	33,040.32	(100,100.01)
32	348	Hydrants	6,449,651.32	389,718.00	25,666.26	(11,352.18)	6,802,350.88
33	349	Other transmission and distribution plant	0,440,001.02	000,7 10.00	20,000.20	(11,002.10)	0,002,000.00
34	040	Total trans. and distribution plant	96,768,821.63	7,947,820.00	1,346,387.53	(112,373.43)	103,257,880.67
35		rotal trailer and distribution plant	00,100,021.00	.,0,020.00	.,0.0,007.100	(::=,::::::::::::::::::::::::::::::::::	
36		V. GENERAL PLANT					
37	371	Structures and improvements	2,444,913.48	407,062.00			2,851,975.48
38	372	Office furniture and equipment	626,475.33	343,180.00	36,729.57		932,925.76
39	373	Transportation equipment	3,069,727.15	545,399.00	55,725.57		3,615,126.15
40	374	Stores equipment	0,000,121.10	0.10,000.00			0,010,120.10
41	375	Laboratory equipment					
42	376	Communication equipment	372,122.97	66,036.00	1,282.03		436,876.94
43	377	Power operated equipment	5, 122.51	23,000.00	.,202.00		.55,57 5.54
44	378	Tools, shop and garage equipment	886,061.31	113,420.00	1,209.03		998,272.28
45	379	Other general plant	333,001.01	, 120.00	.,200.00		333,2, 2.20
46	390	Other tangible property					
47	391	Water plant purchased					
48	551	Total general plant	7,399,300.24	1,475,097.00	39,220.63		8,835,176.61
		Total	165,728,183.22	15,884,815.00	1,442,970.98	(116,516.40)	180,053,510.84

	SCHEDULE A-4 Account 111 - Investments in Associated Companies								
Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)		
1									
2									
3									
4									
5									
6									
7		Total ¹			<u> </u>				

	SCHEDULE A-5 Account 112 - Other Investments						
Line No.	Name and Description of Property (a)	Balance End of Year (b)					
1	Water entitlements (Fontana Union Water Company stock)	5,190,322.14					
2							
3							
4							
5							
6							
7							
8							
9	Total	5,190,322.14					

	SCHEDULE A-6 Account 113 - Sinking Funds								
		Balance	Additions [During Year	Deductions	Balance			
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1									
2									
3									
4									
5									
6									
7									
8									
9	Total								

	SCHEDULE A-7 Account 114 - Miscellaneous Special Funds								
		Balance	Additions [Ouring Year	Deductions	Balance			
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1									
2									
3									
4									
5									
6									
7			•						
8									
9	Total		•						

	SCHEDULE A-8 Account 121 - Special Deposits						
Line No.	Name of Depositary (a)	Purpose of Deposit (b)	Balance End of Year (c)				
1							
2							
3							
4							
5							
6	Total						

	SCHEDULE A-9 Account 124 - Notes Receivable								
Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)		
1 2									
3									
<u>4</u> 5									
6	Total								

	SCHEDULE A-10 Account 126 - Receivables from Associated Companies							
Line No.	Line Due from Whom Amount Rate During Year During Year							
1								
2								
3								
4								
5								
6								
7								
8								
9								
10	Total							

	SCHEDULE A-11 Account 132 - Prepayments	
Line	Item	Amount
No.	(a)	(b)
1	Taxes on real and personal property	47,437.01
2	Prepaid Insurance	331,680.02
3	Prepaid Water Cost	12,223,010.75
4	Miscellaneous prepayments and deposits	8,062,435.44
5		
6		
7		
8		
9		
10	Total	20,664,563.22

	SCHEDULE A-12 Account 133 - Other Current and Accrued Assets	
Line	Item	Amount
No.	(a)	(b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

SCHEDULE A-13

Accounts 140 and 240 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
- 7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

		Principal amount of securities to which discount and expense,	Total discount	AMORTIZAT	ION PERIOD	Balance	Debits	Credits	Balance
		or premium minus	and expense or			beginning	during	during	end
Line	Designation of long-term debt	expense, relates	net Premium	From-	To-	of year	year	year	of year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	First Mortgage Series N	4,900,000.00	34,445.49	10/01/91	10/01/21	6,681.33		862.13	5,819.20
2	First Mortgage Series O	7,000,000.00	32,418.04	08/01/92	08/01/22	9,405.30		1,095.79	8,309.51
3	First Mortgage Series P	15,000,000.00	106,870.50	09/01/98	09/01/28	52,481.30		3,578.26	48,903.04
4	First Mortgage Series Q	15,000,000.00	69,262.53	07/01/06	07/01/36	52,273.77		2,323.24	49,950.53
5	First Mortgage Series R	30,000,000.00	154,622.65	09/01/08	09/01/38	127,318.96		5,161.59	122,157.37
6	First Mortgage Series S	30,000,000.00	99,921.56	11/01/11	11/01/21	76,349.97		9,746.76	66,603.21
7	First Mortgage Series T		24,538.06				24,538.06		24,538.06
8									
9	Total	101,900,000.00	522,078.83			324,510.63	24,538.06	22,767.77	326,280.92
10									
11									
12									
13									
14									
15									
16									
17									
18									

SCHEDULE A-14 Account 141 - Extraordinary Property Losses

				WRITTEN OFF		
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Account Charged (d)	Amount (e)	Balance End of year (f)
1						
2						
3						
4	Total					

	SCHEDULE A-15 Account 146 - Other Deferred Debits				
		Balance			
Line	Item	End of year			
No.	(a)	(b)			
1	Income taxes relating to Contributions and Advances	4,811,537.84			
2	Deferred regulatory costs	1,639,966.90			
3					
4					
5					
6	Total	6,451,504.74			

SCHEDULE A-16 Account 150 - Discount on Capital Stock

- 1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

		Balance
Line	Class and Series of Stock	End of year
No.	(a)	(b)
1		
2		
3	Total	

SCHEDULE A-17 Account 151- Capital Stock Expense

- 1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

		Balance
Line	Class and Series of Stock	End of year
No.	(a)	(b)
1	Common Stock	(207.00)
2		
3	Total	(207.00)

SCHEDULE A-18 Accounts 200 and 201- Capital Stock Number of Par Value Shares of Stock **Dividends Declared** Authorized **During Year** Authorized Number Total Par Value² by by Articles of Articles of of Shares Outstanding Outstanding¹ Line Class of Stock Incorporation Incorporation End of Year Rate Amount No. (b) (c) (d) (e) (f) (g) (a) 500,000.00 10.00 240,000.00 2,400,000.00 11,088,000.00 Common 3 4 5 Total 500,000.00 10.00 240,000.00 2,400,000.00 11,088,000.00 6

SCHEDULE A-18a Record of Stockholders at End of Year

	COMMON STOCK	Number	PREFERRED STOCK	Number
Line	Name	Shares	Name	Shares
No.	(a)	(b)	(c)	(d)
1	Utility Investment Company	240,000.00		
2				
3				
4				
5				
6				
7				
8				
9	Total number of shares	240,000.00	Total number of shares	

SCHEDULE A-19 Account 203 - Premiums and Assessments on Capital Stock

Line	Class of Stock	Balance End of Year
No.	(a)	(b)
1	Common Stock Premium	69,000.00
2		,
3		
4		
5		
6		
7		
8		
9	Total	69,000.00

¹ After deduction for amount of reacquired stock held by or for the respondent.

² If shares of stock have no par value, show value assigned to stock outstanding.

	SCHEDULE A-20 Account 270 - Capital Surplus (For use by Corporations only)					
Line	Item	Amount				
No.	(a)	(b)				
1	Balance beginning of year	180,559.21				
2	CREDITS (Give nature of each credit and state account charged)					
3						
4						
5	Total credits	180,559.21				
6	DEBITS (Give nature of each debit and state account credited)					
7						
8						
9						
10	Total debits					
11	Balance end of year	180,559.21				

	SCHEDULE A-21 Account 271 - Earned Surplus (For use by Corporations only)					
Line		Account	Amount			
No.	Acct	(a)	(b)			
1		Balance beginning of year	183,673,549.82			
2		CREDITS				
3	400	Credit balance transferred from income account	13,025,831.57			
4	401	Miscellaneous credits to surplus (specify)				
5						
6		Total credits	196,699,381.39			
7		DEBITS				
8	410	Debit balance transferred from income account				
9	411	Dividend appropriations-preferred stock				
10	412	Dividend appropriations-Common stock	11,088,000.00			
11	413	Miscellaneous reservations of surplus				
12	414	Miscellaneous debits to surplus (specify)	1,431,131.73			
13						
14		Total debits	12,519,131.73			
15		Balance end of year	184,180,249.66			

SCHEDULE A-22 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)			
Line	Item	Amount	
No.	(a)	(b)	
1	Balance Beginning of year		
2	CREDITS		
3	Net income for year		
4	Additional investments during year		
5	Other credits (specify)		
6			
7	Total credits		
8	DEBITS		
9	Net loss for year		
10	Withdrawals during year		
11	Other debits (specify)		
12			
13	Total debits		
14	Balance end of year	_	

SCHEDULE A-23 Account 205 - Undistributed Profits of Proprietorship or Partnership (The use of this account is optional)			
Line	Item	Amount	
No.	(a)	(b)	
1	Balance Beginning of year		
2	CREDITS		
3	Net income for year		
4	Other credits (specify)		
5			
6	Total credits		
7	DEBITS		
8	Net loss for year		
9	Withdrawals during year		
10	Other debits (specify)		
11			
12	Total debits		
13	Balance end of year		

SCHEDULE A-24 Account 210 - Bonds

	Class	Date	Date	Principal	Outstanding ¹	Rate	Sinking Fund	Cost	Interest	Interest
	of	of	of	Amount	per	of	Added in	of	Accrued	Paid
Line	Bond	Issue	Maturity	Authorized	Balance Sheet	Interest	Current Year	Issuance	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	First Mortgage Series N	10/01/91	10/01/21	7,000,000.00	4,900,000.00	9.90%		34,445.49	537,075.00	554,400.00
2	First Mortgage Series O	08/01/92	08/01/22	7,000,000.00	7,000,000.00	9.58%		32,418.04	670,600.00	670,600.00
3	First Mortgage Series P	09/01/98	09/01/28	15,000,000.00	15,000,000.00	6.99%		106,870.50	1,048,500.00	1,048,500.00
4	First Mortgage Series Q	07/01/06	07/01/36	15,000,000.00	15,000,000.00	6.32%		69,262.53	948,000.00	948,000.00
5	First Mortgage Series R	09/01/08	09/01/38	30,000,000.00	30,000,000.00	6.56%		154,622.65	1,968,000.00	1,968,000.00
6	First Mortgage Series S	11/01/11	11/01/21	30,000,000.00	30,000,000.00	3.75%		99,921.56	1,125,000.00	1,125,000.00
7										
8	Total			104,000,000.00	101,900,000.00			497,540.77	6,297,175.00	6,314,500.00

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-24 (a) CLASS A WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12-month reporting period. (Use one sheet for each loan.) None. See Appendix B for Report required by D.10-12-058 for Contamination Grant Funds Received.

1.	Current Fiscal Agent: Name: Address: Phone Number: Date Hired:				
2.	Total surcharge collected from customers de	uring the 12 month reporting period:	\$		
3.	Summary of the trust bank account activities	s showing:			
	Balance at beginning of year Deposits during the year			\$	
	Withdrawals made for loan paymen		\$——		
	Other withdrawals from this account			\$ —	
	Balance at end of year			\$	
4.	Account information: Bank Name:				
	Account Number: Date Opened:				
5.	Plant amounts included in Schedule A-1a, A	ccount No. 101 Water Plant in Serv	/ice	which v	were funded
	using SDWBA funds:				

			Balance	Plant	Plant	Other	Balance
			Beginning	Additions	Retirements	Debits or	End of
Line	Acct.	Title of Account	of Year	During Year	During Year	(Credits)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	311	Pumping equipment					
9	317	Other water source plant					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

	SCHEDULE A-25 Account 212 - Advances from Associated Companies									
		Amount of	Rate of	Interest Accrued	Interest Paid					
Line	Nature of Obligation	Obligation	Interest	During Year	During Year					
No.	(a)	(b)	(c)	(d)	(e)					
1										
2										
3										
4	4									
5	Total									

	SCHEDULE A-26 Account 213 - Miscellaneous Long Term Debt								
		Date of	Date of	Principal Amount	Outstanding ¹ Per	Rate of	Interest Accrued	Interest Paid	
Line	Nature of Obligation	Issue	Maturity	Authorized	Balance Sheet	Interest	During Year	During Year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1									
2									
3									
4									
5									
6									
7									
8	Total								
¹ Afte	er deduction for amount	of reacqu	ired debt h	neld by or for the re	spondent.				

SCHEDULE A-27 Securities Issued or Assumed During Year Amount Issued During Year Commission Discount or Line Class of Security Authorization (omit cents) Premium Expenses (e) No. (a) (b) (c) (d) 1 2 3

Total

4 5

	SCHEDULE A-28 Account 220 - Notes Payable									
Line No.										
1	Bank of America (Line of Credit)	11/1/14	10/31/15	23,000,000.00	Various	12,437.50	11,026.04			
2										
3										
5										
6										
7	Total			23,000,000.00		12,437.50	11,026.04			

	SCHEDULE A-29 Account 223 - Payables to Associated Companies									
		Balance	Rate of	Interest Accrued	Interest Paid					
Line	Nature of Obligation	End of Year	Interest	During Year	During Year					
No.	(a)	(b)	(c)	(d)	(e)					
1										
2										
3										
4										
5										
6										
7	Total									

	SCHEDULE A-30 Account 230 - Other Current and Accrued Liabilities						
		Balance					
Line	Description	End of Year					
No.	(a)	(b)					
1	Los Angeles County Division water costs	5,704,590.93					
2	Fontana Water Company Division water costs	3,787,547.56					
3	Vacations	2,468,000.00					
4	Sick Leave	526,000.00					
5	Accrued Payroll and Fringe	1,325,432.10					
6	County and City Franchise Fees	901,753.53					
7	Miscellaneous	702,075.43					
8							
9							
10							
11							
12							
13							
14							
15							
16	Total	15,415,399.55					

SCHEDULE A-31 Account 228 - Accrued and Prepaid Taxes

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.

 Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
- 2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- 4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
- 5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
- 6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.
- Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGII	NNING OF YEAR	Taxes	Paid		BALANCE E	END OF YEAR
	Kind of Tax	Taxes	Prepaid	Charged	During		Taxes Accrued	Prepaid Taxes
Line	(See Instruction 5)	Accrued	Taxes	During Year	Year	Adjustments	(Account 228)	(Incl. in Acct. 132)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Taxes on real and personal property		17,269.56	3,537,774.37	3,567,941.82			47,437.01
2	State corporation franchise tax	12,609.00	(61,451.08)	303,010.94	1,306,252.66		34,937.00	964,118.64
3	State unemployment insurance tax	1,267.27		62,981.35	63,704.12		544.50	
4	Other state and local taxes	(0.17)			(0.17)			
5	Federal unemployment insurance tax	(2.96)		33,343.07	33,051.85		288.26	
6	Fed. ins. contr. act (old age retire.)	(80.10)		1,430,413.24	1,430,333.14			
7	Other federal taxes							
8	Federal income taxes	46,834.12	1,453,199.63	6,258,411.69	11,724,297.65		118,202.12	6,990,453.59
9								
10								
11								
12			·	·				
13			·	·				
14	Total	60,627.16	1,409,018.11	11,625,934.66	18,125,581.07		153,971.88	8,002,009.24

(1) Fed. & State income tax on CIAC & Advances

	_	struction	
Description (a)		Amount (b)	Amount (c)
Balance beginning of year		36,500,516.92	
Additions during year			2,145,543.23
Subtotal - Beginning balance plus additions during yea	r		38,646,060.15
Charges during year			
Refunds			
Percentage of revenue basis			
Proportionate cost basis			
Present worth basis			
Total refunds			1,458,063.73
Transfers to Acct 265 - Contributions in Aid of Cons	struction		
Due to expiration of contracts			
Due to present worth discount			
Total transfers to Acct. 265			
Securities Exchanged for Contracts (enter detail be	low)		
Subtotal - Charges during year			1,458,063.73
Balance end of year			37,187,996.42
	nstruction advar	nce contracts give	
**	Dividend or	PUC Decision	Amount
, , , , , , , , , , , , , , , , , , ,	Interest Rate	Number	Issued
	(b)	(c)	(d)
- 51105			
Cition (document)			
	Description (a) Balance beginning of year Additions during year Subtotal - Beginning balance plus additions during year Charges during year Refunds Percentage of revenue basis Proportionate cost basis Present worth basis Total refunds Transfers to Acct 265 - Contributions in Aid of Constitution of contracts Due to expiration of contracts Due to present worth discount Total transfers to Acct. 265 Securities Exchanged for Contracts (enter detail be Subtotal - Charges during year) Balance end of year	Description (a) Balance beginning of year Additions during year Subtotal - Beginning balance plus additions during year Charges during year Refunds Percentage of revenue basis Proportionate cost basis Present worth basis Total refunds Transfers to Acct 265 - Contributions in Aid of Construction Due to expiration of contracts Due to present worth discount Total transfers to Acct. 265 Securities Exchanged for Contracts (enter detail below) Subtotal - Charges during year Balance end of year Ock, bonds, etc., were issued in exchange for construction advart Type of Security or Other Consideration (Other than Cash) (a) Common stock Preferred stock Bonds	Account 241 - Advances for Construction Description (a) (b) Balance beginning of year Additions during year Subtotal - Beginning balance plus additions during year Charges during year Refunds Percentage of revenue basis Proportionate cost basis Present worth basis Total refunds Transfers to Acct 265 - Contributions in Aid of Construction Due to expiration of contracts Due to present worth discount Total transfers to Acct. 265 Securities Exchanged for Contracts (enter detail below) Subtotal - Charges during year Balance end of year Ock, bonds, etc., were issued in exchange for construction advance contracts give (c) Type of Security or Other Consideration (Other than Cash) (b) (c) Common stock Preferred stock Bonds

	SCHEDULE A-33 Account 242 - Other Deferred Credits						
		Balance					
Line	Item	End of Year					
No.	(a)	(b)					
1	Temporary deposits and miscellaneous items	28,099,824.10					
2							
3							
4							
5							
6	Total	28,099,824.10					

	SCHEDULE A-34 Accounts 254 to 258, Inclusive - Miscellaneous Reserves										
		Balance	DEBITS		CF	REDITS					
		Beginning			Account		Balance				
Line	Account	of Year	Nature of Items	Amount	Charged	Amount	End of Year				
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)				
1	258 Other Reserves	54,116,888.69	Deferred Income Taxes		507	8,465,642.13	62,582,530.82				
2	258 Other Reserves	373,343.62	Deferred ITC	30,957.00			342,386.62				
3											
4											
5											
6											
7	Total	54,490,232.31		30,957.00		8,465,642.13	62,924,917.44				

SCHEDULE A-35 Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction:

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization		Subject to Amortization Not Subject to Am		ct to Amortization
				in Service . 31, 1954	Property Retired	Depreciation Accrued through Dec. 31, 1954 on Property	
		Total		Non-	Before	in Service at	
Line	Item	All Columns	Depreciable	Depreciable	Jan. 1, 1955	Dec. 31, 1954	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1	Balance beginning of year	75,193,661.55	72,002,124.59	3,191,536.96			
2	Add: Credits to account during year						
3	Contributions received during year	3,918,030.04	3,918,030.04				
4	Other credits*						
5	Total credits	3,918,030.04	3,918,030.04				
6	Deduct: Debits to account during year						
7	Depreciation charges for year	3,098,806.08	3,098,806.08				
8	Nondepreciable donated property retired						
9	Other debits*						
10	Total debits	3,098,806.08	3,098,806.08				
11	Balance end of year	76,012,885.51	72,821,348.55	3,191,536.96			

*Indicate nature of these items and show the accounts affected by the contra entries.

¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1995 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

SCHEDULE B-1 Account 501 - Operating Revenues

					Net Change During Year
			Amount	Amount	Show Decrease
Line		ACCOUNT	Current Year	Preceding Year	in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	93,411,402.29	92,314,657.07	1,096,745.22
4		601.2 Industrial sales	4,770,508.16	4,125,129.45	645,378.71
5		601.3 Sales to public authorities	9,432,051.83	8,888,143.25	543,908.58
6		Sub-total	107,613,962.28	105,327,929.77	2,286,032.51
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			
9		602.2 Industrial sales			
10		602.3 Sales to public authorities			
11		Sub-total			
12	603	Sales to irrigation customers			
13		603.1 Metered sales			
14		603.2 Unmetered sales			
15		Sub-total			
16	604	Private fire protection service	2,112,975.70	2,238,197.12	(125,221.42)
17	605	Public fire protection service			
18	606	Sales to other water utilities for resale			
19	607	Sales to governmental agencies by contracts			
20	608	Interdepartmental sales			
21	609	Other sales or service	506,077.56	401,413.41	104,664.15
22		Sub-total	2,619,053.26	2,639,610.53	(20,557.27)
23		Total water service revenues	110,233,015.54	107,967,540.30	2,265,475.24
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	286,486.85	306,753.09	(20,266.24)
26	612	Rent from water property	13,350.00	49,522.00	(36,172.00)
27	613	Interdepartmental rents			
28	614	Other water revenues	6,836,341.72	6,451,998.89	384,342.83
29		Total other water revenues	7,136,178.57	6,808,273.98	327,904.59
30	501	Total operating revenues	117,369,194.11	114,775,814.28	2,593,379.83

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Lo	ocation	Operating Revenues
No.		(a)	(b)
31	Operations not within incorporated cities	Los Angeles County Division	63,967,685.67
32		Fontana Water Company Division	53,401,508.44
33			
34			
35	Operations within incorporated territory		
36	City or town of		
37	City or town of		
38	City or town of		
39	City or town of		
40	City or town of		
41			
42			
43			
44		Total	117,369,194.11
	1 0 111	·	

¹ Should be segregated to operating districts.

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line		Account	C	Clas	s	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	A	В	С	(b)	(c)	(d)
1	Acct.	I. SOURCE OF SUPPLY EXPENSE			0	(6)	(0)	(u)
2		Operation						
3	701	Operation supervision and engineering	Α	В				
4		Operation supervision, labor and expenses			С			
5		Operation labor and expenses	Α	В	_			
6		Miscellaneous expenses	Α					
7		Purchased water	Α	В	С	28,438,887.26	23,105,413.90	5,333,473.36
8		Maintenance				-,,	-,,	.,,
9	706	Maintenance supervision and engineering	Α	В				
10		Maintenance of structures and facilities			С			
11		Maintenance of structures and improvements	Α	В				
12		Maintenance of collect and impound reservoirs	Α					
13		Maintenance of source of supply facilities		В				
14		Maintenance of lake, river and other intakes	Α					
15	710	Maintenance of springs and tunnels	Α					
16		Maintenance of wells	Α			55,695.54	53,415.62	2,279.92
17	712	Maintenance of supply mains	Α			,	,	ŕ
18		Maintenance of other source of supply plant	Α	В				
19		Total source of supply expense				28,494,582.80	23,158,829.52	5,335,753.28
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	Α	В		115,259.01	111,191.12	4,067.89
23	721	Operation supervision labor and expense			С			
24	722	Power production labor and expense	Α					
25	722	Power production labor, expenses and fuel		В				
26	723	Fuel for power production	Α					
27	724	Pumping labor and expenses	Α	В		1,004,609.14	1,054,331.36	(49,722.22)
28	725	Miscellaneous expenses	Α			335,195.28	358,940.73	(23,745.45)
29	726	Fuel or power purchased for pumping	Α	В	С	9,556,040.06	8,419,766.27	1,136,273.79
30		Maintenance						
31	729	Maintenance supervision and engineering	Α	В		44,785.35	42,231.59	2,553.76
32		Maintenance of structures and equipment			С			
33		Maintenance of structures and improvements	Α	В		445,341.72	467,379.01	(22,037.29)
34		Maintenance of power production equipment	Α	В				
35		Maintenance of pumping equipment	Α	В		606,236.80	529,826.49	76,410.31
36	733	Maintenance of other pumping plant	Α	В				
37		Total pumping expenses				12,107,467.36	10,983,666.57	1,123,800.79

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			(Clas	SS	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	Α	В		292,895.17	303,758.14	(10,862.97)
41	741	Operation supervision, labor and expenses			С			
42	742	Operation labor and expenses	Α			4,207,970.24	4,062,375.04	145,595.20
43	743	Miscellaneous expenses	Α	В		15,278.06	7,705.38	7,572.68
44	744	Chemicals and filtering materials	Α	В		2,663,256.34	2,996,564.57	(333,308.23)
45		Maintenance						
46	746	Maintenance supervision and engineering	Α	В		23,321.69	22,271.86	1,049.83
47	746	Maintenance of structures and equipment			С			
48	747	Maintenance of structures and improvements	Α	В		6,257.10	6,852.41	(595.31)
49	748	Maintenance of water treatment equipment	Α	В		1,257,015.91	1,159,592.56	97,423.35
50		Total water treatment expenses				8,465,994.51	8,559,119.96	(93,125.45)
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	Α	В		382,425.32	464,225.18	(81,799.86)
54	751	Operation supervision, labor and expenses			С			
55	752	Storage facilities expenses	Α			52,666.69	48,284.18	4,382.51
56	752	Operation labor and expenses		В				
57	753	Transmission and distribution lines expenses	Α			604,851.14	639,331.35	(34,480.21)
58	754	Meter expenses	Α			428,995.86	266,949.52	162,046.34
59	755	Customer installations expenses	Α			180,207.51	199,125.39	(18,917.88)
60	756	Miscellaneous expenses	Α			57,841.11	65,464.21	(7,623.10)
61		Maintenance						
62		Maintenance supervision and engineering	Α	В		71,872.73	74,226.40	(2,353.67)
63	758	Maintenance of structures and plant			С			
64	759	Maintenance of structures and improvements	Α	В				
65	760	Maintenance of reservoirs and tanks	Α	В		35,793.88	35,857.63	(63.75)
66	761	Maintenance of trans. and distribution mains	Α			1,087,780.09	964,756.02	123,024.07
67	761	Maintenance of mains		В				
68	762	Maintenance of fire mains	Α					
69	763	Maintenance of services	Α			1,220,963.18	1,323,181.87	(102,218.69)
70		Maintenance of other trans. and distribution plant		В				
71		Maintenance of meters	Α			77,863.29	75,473.14	2,390.15
72		Maintenance of hydrants	Α			254,744.37	231,005.41	23,738.96
73	766	Maintenance of miscellaneous plant	Α			155,572.72	142,654.94	12,917.78
74		Total transmission and distribution expenses				4,611,577.89	4,530,535.24	81,042.65

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

Lina		A	(Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line No.	Acct.	Account (a)	Α	L	С	Year (b)	Year (c)	in (Parenthesis)
	ACCI.	V. CUSTOMER ACCOUNT EXPENSES	А	Ь	C	(D)	(0)	(d)
75 76		Operation						
77	771	Supervision	Α	В		606,703.69	615,883.14	(9,179.45)
78		Supervision Superv., meter read., other customer acct expenses	A	Ь	С	000,703.09	013,003.14	(9,179.43)
79		Meter reading expenses	Α	В	_	1,320,800.30	1,184,763.86	136,036.44
80	773	Customer records and collection expenses	A	Ь		2,964,666.79	2,894,583.33	70,083.46
81	773	Customer records and accounts expenses	Α	В		2,904,000.79	2,094,000.00	70,003.40
82	774	Miscellaneous customer accounts expenses	Α	Ь		1,067,219.89	1,029,743.83	37,476.06
83	775	Uncollectible accounts	A	ь	С	182,865.05	221,901.57	(39,036.52)
84	773	Total customer account expenses		Ь	U	6,142,255.72	5,946,875.73	195,379.99
		•				0,142,233.72	3,340,073.73	195,579.99
85		VI. SALES EXPENSES						
86 87	701	Operation Supervision	^	В				
	781	Supervision	Α	В				
88	781	Sales expenses	^		С			
89	782	Demonstrating and selling expenses	Α					
90		Advertising expenses	Α					
91		Miscellaneous sales expenses	Α					
92	785	Merchandising, jobbing and contract work	Α					
93		Total sales expenses						
94		VII. ADMIN. AND GENERAL EXPENSES						
95	704	Operation		_		4 704 404 44	4.070.400.00	004.047.04
96		Administrative and general salaries	Α	В	_	4,701,181.44	4,370,163.83	331,017.61
97	792	Office supplies and other expenses	Α	В	С	599,714.90	615,647.62	(15,932.72)
98		Property insurance	Α	_		83,728.68	74,780.16	8,948.52
99		Property insurance, injuries and damages		В	С	1 05 1 7 15 75	1 000 011 10	000 004 05
100		Injuries and damages	Α	_		1,254,745.75	1,033,911.10	220,834.65
101		Employees' pensions and benefits	Α		0	7,304,312.13	6,749,605.19	554,706.94
102		Franchise requirements	Α	В		901,753.53	897,932.04	3,821.49
103		Regulatory commission expenses	Α	В	С	349,532.12	168,086.95	181,445.17
104		Outside services employed	Α	_		899,419.32	1,537,162.10	(637,742.78)
105		Miscellaneous other general expenses		В				
106		Miscellaneous other general operation expenses			С	000 574 55	000 005 00	0.400.07
107	799	Miscellaneous general expenses	Α			302,574.55	300,085.88	2,488.67
108	005	Maintenance	_	_	_	540,000,77	400 044 00	50.007.40
109	805	Maintenance of general plant	А	В	С		492,941.28	53,097.49
110		Total administrative and general expenses	1			16,943,001.19	16,240,316.15	702,685.04
111		VIII. MISCELLANEOUS	L	Ļ	Ļ			
112		Rents	Α		С	16,050.00	15,618.00	432.00
113		Administrative expenses transferred - Cr.	Α		С	(2,441,306.62)	(1,754,615.87)	(686,690.75)
114	813	Duplicate charges - Cr.	Α	В	С	(2 (2	/	
115		Total miscellaneous				(2,425,256.62)	(1,738,997.87)	(686,258.75)
116		Total operating expenses	1			74,339,622.85	67,680,345.30	6,659,277.55

SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations Line Description (a) Amount 1 2 3 4 4 5 5 6 6 6 7 7 8 Total

SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBUTION OF TAXES CHARGED						
		Total Taxes	(Show utility department where applicable and account charged)						
		Charged	Water	Nonutility	Other	Capitalized			
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account 527, 902 903)	(Omit Account)			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1	Taxes on real and personal property	3,537,774.37	3,519,988.37		17,786.00				
2	State corp. franchise tax	303,010.94	274,788.07		28,222.87				
3	State unemployment insurance tax	62,981.35	65,160.05			(2,178.70)			
4	Other state and local taxes								
5	Federal unemployment insurance tax	33,343.07	34,357.36			(1,014.29)			
6	Federal insurance contributions act	1,430,413.24	1,303,422.51			126,990.73			
7	Other federal taxes								
8	Federal income tax	6,258,411.69	6,177,626.57		80,785.12				
9									
10									
11									
12									
13									
14	Total	11,625,934.66	11,375,342.93		126,793.99	123,797.74			

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

- Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals
 and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year.
 Descriptions should clearly indicate the nature of each reconciling amount.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- 3. Show taxable year if other than calendar year from-----to-----.

		1
Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 21	13,025,831.57
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4	Add: Federal income tax charged in 2014	6,258,411.69
5	State franchise tax charged in 2014	303,010.94
6	Capitalized interest	115,528.78
7	Taxable Contributions and Advances for Services	491,570.14
8	Miscellaneous and non-deductible items	656,116.26
9	Total additions	7,824,637.81
10		
11		
12	Deduct: 2013 State franchise tax	1,852,699.00
13	Refunding of taxable advances	467,994.47
14	Total deductions	2,320,693.47
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income	18,529,775.91
31	Computation of tax:	
32	Tax at 35%	6,485,421.57
33	Add: Prior year federal income tax	(196,052.88)
34	Less: Amortization of investment tax credit	30,957.00
35	Tax per return	6,258,411.69

	SCHEDULE B-6 Account 521 - Income from Nonutility Operations							
Line	Description	Revenue	Expenses	Net Income				
No.	(a)	(b)	(c)	(d)				
1								
2								
3								
4								
5	Total							

	SCHEDULE B-7 Account 526 - Miscellaneous Nonoperating Revenue					
Line	Description	Amount				
No.	(a)	(b)				
1	Service fees from operating the City of Montebello's water system	445,408.44				
2	Hydroelectric generation station savings	91,759.07				
3						
4						
5						
6						
7						
8	Total	537,167.51				

	SCHEDULE B-8 Account 527 - Nonoperating Revenue Deductions (Dr.)					
Line	Description	Amount				
No.	(a)	(b)				
1	Federal Income Tax	(80,785.12)				
2	State Income Tax	(28,222.87)				
3	Miscellaneous Deductions	(205,793.92)				
4						
5	Total	(314,801.91)				

	SCHEDULE B-9 Account 535 - Other Interest Charges					
Line	Description	Amount				
No.	(a)	(b)				
1	Interest on bank loans	12,437.50				
2	Interest on customer deposits	29.63				
3						
4	Total	12,467.13				

SCHEDULE B-10 Account 538 - Miscellaneous Income Deductions					
Line	Description	Amount			
No.	(a)	(b)			
1	Political contributions	41,533.50			
2	Turkeys for various charities	28,457.15			
3	Other	13,130.28			
4					
5	Total	83,120.93			

SCHEDULE C-1 Engineering and Management Fees and Expenses, etc., During Year Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control Line No. respondent through stock ownership Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? No ___ X___ Answer: 2 Name of each organization or person that was a party to such a contract or agreement 3 Date of original contract or agreement. 4 Date of each supplement or agreement. Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice. 5 Amount of compensation paid during the year for supervision or management: 6 To whom paid: 7 Nature of payment (salary, traveling expenses, etc.): 8 Amounts paid for each class of service: 9 Base for determination of such amounts 10 Distribution of payments: (a) Charged to operating expenses (b) Charged to capital accounts (c) Charged to other accounts Total 11 Distribution of charges to operating expenses by primary accounts. Number and Title of Account Total

What relationship, if any, exists between respondent and supervisory and/or managing concerns?

12

SCHEDULE C-2 Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
110.	(α)	(6)	(0)
ı			
2			
3			
4		·	
5			
6	Total		

SCHEDULE C-3 Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

		1	
			Total Salaries
		Number at	and Wages Paid
Line	Classification	End of Year	During Year
No.	(a)	(b)	(c)
1	Employees - Source of supply		
2	Employees - Pumping	28	2,331,915.90
3	Employees - Water treatment	38	2,937,756.15
4	Employees - Transmission and distribution	39	3,106,554.27
5	Employees - Customer account	61	4,552,683.73
6	Employees - Sales		
7	Employees - Administrative		
8	General officers	7	2,762,554.44
9	General office	81	3,764,061.44
10	Total	254	19,455,525.93

SCHEDULE C-4 Record of Accidents During Year

		TO PERSONS						TO PROPERTY			
	Date of	Employee	s on Duty	Public ¹ Total		Total Company		npany	Other		
Line	Accident	Killed	Injured	Killed	Injured	Number	Number	Amount	Number	Amount	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)	
1	Various	0	17	0	0	17	0	0	0	0	
2											
3											
4	Total	0	17	0	0	17	0	0	0	0	

¹ Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	See Schedule B-10, Line 1
2	
3	
4	
5	
6	

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	
2	
3	
4	
5	
6	

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1	
2	
3	
4	
5	
6	

SCHEDULE D-1 Sources of Supply and Water Developed

Location of

Diversion Point

Edison Afterbay

FLOW IN(unit)2

Capacity

Diversions

Min.

Max.

(Unit chosen)2

Priority Right

Claim

Annual

Quantities

Diverted CCF (Unit)²

849,790

5,667,478

CCF

Remarks

3											
4											
5											
			WELLS							Annual	
								Pum	ping	Quantities	
Line	At Plant					¹ D	epth to	Cap	acity	Pumped	
No.	(Name or Number)	Location	Number	Dimens			Nater		.(Unit) ²	CCF (Unit)2	Remarks
6	See Attachment 1 and 2										
7											
8											
9											
10											
							FLOV			Annual	
	TUNNELS	AND SPRINGS	3		(Unit) ²					Quantities	
Line										Used	
No.	Designation	Location	Nur	mber	Maximum		num	Mini	mum	(Unit) ²	Remarks
11											
12											
13											
14				•		•	•				
15											

Purchased Water for Resale

Purchased from - See Attachment 3
Annual quantities purchased

STREAMS

Line

No.

2

17 18 19 Diverted into*

Sandhill Treatment Plant

From Stream

or Creek

(Name)

Lytle Creek

SCHEDULE D-2 Description of Storage Facilities

Line No.	Туре	Number	Combined Capacity (Gallons)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete	7	11,354,000	
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	53	46,716,000	
12	Concrete			
13	Total	60	58,070,000	

^{*} State ditch, pipe line, reservoir, etc., with name, if any.

¹ Average depth to water surface below ground surface.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SAN GABRIEL VALLEY WATER COMPANY

Wells - Los Angeles County Division 2014

		Casing	Decei Depth o		Pumping Capacity *	Ann. Quantity Pumped
Well	Location	Dimensions 1	Static	Pumping	GPM	CCF
1B	11828 E. Ranchito Street	16" x 198'	148	154	1,532	296,149
1C	11828 E. Ranchito Street	18" x 506'	150	155	2,026	46,800
1D	11828 E. Ranchito Street	18" x 834'	157	174	2,419	1,476,270
1E	11828 E. Ranchito Street	18" x 830'	151	161	2,893	1,190,526
2F	4921 N. Tyler Avenue	20" x 620'	135	151	1,887	82,069
2D	4921 N. Tyler Avenue	20" x 600'	136	157	2,265	886,382
2E	4921 N. Tyler Avenue	18" x 620'	117	130	2,330	640,833
8B	2701 N. Loma Street	12" x 312'	79	103	1,170	15,675
8C	2701 N. Loma Street	18" x 534'	79	107	1,500	333,137
8D	2701 N. Loma Street	18" x 580'	76	100	2,709	596,915
8E	2701 N. Loma Street	18" x 970'	100	130	2,735	24,986
8F	2701 N. Loma Street	18" x 1220'	81	126	3,089	40,407
11A	12630 E. Fineview Street	20" x 445'	82	105	2,216	870,348
11B	12630 E. Fineview Street	20" x 664'	96	120	1,794	1,122,220
11C	12630 E. Fineview Street	20" x 419'	84	158	1,032	382,869
B4B	940 Baldwin Park Boulevard	16" x 1178'	144			
B4C	940 Baldwin Park Boulevard	16" x 1058'	145			
B5B	209 Perez Place	20" X 516'	111		2,867	1,760,868
B5D	209 Perez Place	18" x 1135'	114		2,328	75,717
B5E	209 Perez Place	20" X 820'		195	3,231	2,005,749
B6C	14104 E Corak Street	18" x 526'	157		2,026	51
B6D	14104 E Corak Street	18" x 1078'	157		1,974	116
B7C	14614 E. Nelson Avenue	16" x 800'			1,845	556,278
B7E	14614 E. Nelson Avenue	18" x 1203'	139	167	499	173,230
B9B	436 N. Orange Avenue	18" x 1128'	141	229	669	264,289
B11A	14453 E. Temple Avenue	16" x 854'				
B11B	14453 E. Temple Avenue	18" x 860'	137		2,090	749,407
B24A	14650 Nelson Avenue	20" x 1170'	133	236	2,475	52,964
B24B	14650 Nelson Avenue	20" x 1170'	136	211	2,333	33,843
B25A	13032 Bess Avenue	20" x 800'		154	1,885	803,314
B25B	13032 Bess Avenue	20" x 1030'		167	2,845	1,210,619
B26A	1517 Virginia Avenue	20" x 800'		154	741	280,959
B26B	1517 Virginia Avenue	20" x 1030'		173	1,362	558,746
G4A	3350 N. Walnut Grove	14" x 402'		133	942	116,531
W1C	6135 S. Pioneer Boulevard	20" x 530'	90	143	1,754	1,979
W1E	6135 S. Pioneer Boulevard	20" x 552'	80		2,198	
W6C	10509 E. Dunlap Crossing	18" x 542'	80	113	2,808	2,601
W6D	10509 E. Dunlap Crossing	18" x 800"	94	110	2,969	3,460
Well #5	City of Industry					145,151
			Total All Wells			16,801,458

^{*} As of December 31, 2014

SAN GABRIEL VALLEY WATER COMPANY

Wells - Fontana Water Company Division 2014

				ember	Pumping	Annual
		Casing	_	of Water	Capacity *	Quantities
Well	Location	Dimensions	Static	Pumping	GPM	CCF
F2A	15273 Foothill Blvd.	18" x 910'	555		2,332	300,289
F3A	Elm Ave. N/O Ceres Ave.	20" x 854'	490		1,850	,
F4A	8005 Alder Ave.	18" x 940'	542		1,900	
F7A	8326 Cherry Ave.	18" x 1020'	510		2,153	403,958
F7B	8326 Cherry Ave.	20" x 1010'	503		2,362	649,518
F10B	17651 Baseline Ave.	18" x 1040'	595		926	802,241
F10C	17651 Baseline Ave.	18" x 1010'	578		1,966	514,693
F10D	1265 N. Tamarind Ave.	20" x 1300'		563	1,724	470,304
F13A	1900 North Alder Ave.	16" x 1000'	544	583	1,425	744,727
F13B	1900 North Alder Ave.	16" x 1140'	548	562	2,004	915,995
F15A	5888 Citrus Ave.	18" x 1240'	648	678	981	443,504
F17B	14555 San Bernardino Ave.	16" x 870'	384		2,150	225,372
F17C	14555 San Bernardino Ave.	18" x 930'	360		1,653	231,057
F18A	7706 Sierra Ave.	20" x 884'	200		2,400	201,007
F21A	Live Oak Ave. & Slover Ave.	16" x 690'	318		1,387	12,472
F21B	10576 Live Oak Ave.	20" x 1020'	319		2,000	6,070
F22A	14777 Ceres Ave.	18" x 870'	017		1,843	0,070
F23A	16025 Boyle Ave.	18" x 770'	369		2,363	477,867
F24A	7211 Juniper Ave.	18" x 1100'			1,787	95,096
F26A	16991 Micallef St.	18" x 1140'	657		1,974	102,494
F27A	Upper Lytle Creek Wash	18" x 105'	78	83	398	223,117
F28A	Lower Lytle Creek Wash	20" x 580'	366	00	150	175,968
F29A	Lower Lytle Creek Wash	20" x 656'	372		547	351,405
F30A	8222 Hemlock Ave.	20" x 918'	528		1,057	488,674
F31A	16135 Baseline Ave.	16" x 1040'	643		1,575	711,429
F32A	Lower Lytle Creek Wash	20" x 600'	325		547	188,521
F33A	Upper Lytle Creek Wash	20" x 169'	105		443	210,056
F34A	Lower Lytle Creek Wash	20" x 524'			116	,
F36A	Lower Lytle Creek Wash	20" x 635'	457		857	710,276
F37A	Ceres Ave. E/O Cherry Ave.	20" x 845'	467		1,325	,
F40A	Lower Lytle Creek Wash	20" x 407'	256		428	311,946
F42A	Upper Lytle Creek Wash	20" x 157'	118	122	223	237,397
F44A	7980 Sultana Avenue	18" x 960'	571	- 	2,390	1,176,167
F44B	7980 Sultana Avenue	18" x 1000'	570		2,294	473,455
F44C	7980 Sultana Avenue	18" x 1000'	574		2,140	650,407
F49A	2116 W. Baseline Road	18" x 960'			1,675	1,096,066
				Total All We	lls	13,400,541

^{*}As of December 31, 2014

ATTACHMENT 3 (to Schedule D-1)

San Gabriel Valley Water Company Purchased Water For Resale 2014

Central Basin Municipal Water District (Reclaimed)	60,422 CCF
Los Angeles County Sanitation District (Reclaimed)	4,408 CCF
Upper San Gabriel Valley Municipal Water District (Reclaimed)	1,044,852 CCF
Los Angeles County Division	1,109,682 CCF
Inland Empire Utilities Agency	4,261,706 CCF
Cucamonga Valley Water District	296,090 CCF
Fontana Water Company Division	4,557,796 CCF
Total	5,667,478 CCF

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) ______

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Total							·	

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
		4	4.4/0	0	0.4/0	0	4	_	0	0
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron						340		19,693	
12	Cast Iron (cement lined)						8,976		166,825	5,293
13	Concrete									
14	Copper		166	384						
15	Riveted steel						25,871		7,658	13,149
16	Standard screw	6,976	1,676	78,974	5,628	5,014	10,634	1,095	563	138
17	Screw or welded casing			9,666	2,224	12,272	44,785	14,729	12,613	1,806
18	Cement - asbestos					446	333,045		1,081,543	661,598
19	Welded steel					12,062	74,119	2,377	450,549	755,730
20	Wood									
21	Other (specify) Plastic		390	3,387			12,001		173,224	185,050
22	Total	6,976	2,232	92,411	7,852	29,794	509,771	18,201	1,912,668	1,622,764

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

								Othe	SIZES	
Line								(Speci	ify Sizes)	Total
No.		10	12	14	16	18	20	22-24-26	28-30-36-42	All Sizes
23	Cast Iron									20,033
24	Cast Iron (cement lined)	4,965	299							186,358
25	Concrete	14,103	4,588	4,988	33,008	12,881	1,200	2,650	14	73,432
26	Copper									550
27	Riveted steel		238				2,070			48,986
28	Standard screw									110,698
29	Screw or welded casing									98,095
30	Cement - asbestos	323,178	143,805	12,692	78,823	1,313				2,636,443
31	Welded steel	82,334	662,510	34,457	572,524	9,592	49,863	211,394	93,814	3,011,325
32	Wood									
33	Other (specify) Plastic		6,913	·	108					381,073
34	Total	424,580	818,353	52,137	684,463	23,786	53,133	214,044	93,828	6,566,993

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31	
	Prior Current		Prior	Current	
Classification	Year	Year	Year	Year	
Residential	82,838	83,116			
Commercial	7,480	7,526			
Industrial	131	131			
Public authorities	990	1,002			
Irrigation					
Other (specify) Construction	53	55			
Other (specify) Reclaimed	41	43			
Subtotal	91,533	91,873			
Private fire connections			2,047	2,090	
Public fire hydrants			9,086	9,158	
Total	91,533	91,873	11,133	11,248	

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	59,700	
3/4 - in	3,257	24,076
1 - in	24,574	65,060
1.5 - in	1,741	1,551
2 - in	3,167	3,646
3 - in	100	923
4 - in	38	774
6 - in	47	754
8 - in	30	816
Over 8 - in	29	334
Total	92,683	97,934

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:

- 1. New, after being received . . .
- 2. Used, before repair 3. Used, after repair
- 4. Found fast, requiring billing
- B. Number of Meters in Service Since Last Test
 - 1. Ten years or less 57,220
 - 2. More than 10, but less than 15 years

34,278

44

248

3. More than 15 years

1,185

SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)¹

Classification		During Current Year								
of Service	January	February	March	April	May	June	July	Subtotal		
Commercial	2,034,947	1,906,774	1,726,790	1,930,681	2,364,545	2,601,007	2,719,272	15,284,016		
Industrial	140,073	140,336	139,950	144,521	165,655	157,410	168,423	1,056,368		
Public authorities	206,771	189,979	155,772	232,407	342,636	357,235	386,128	1,870,928		
Irrigation										
Other (specify) - Reclaimed	50,697	51,365	45,929	84,835	143,902	142,550	153,517	672,795		
Other (specily) - Construction	11,617	30,475	16,737	15,812	13,135	7,574	19,904	115,254		
Total	2,444,105	2,318,929	2,085,178	2,408,256	3,029,873	3,265,776	3,447,244	18,999,361		
Classification	During Current Year									
of Service	August	September	October	November	December	Subtotal	Total	Prior Year		
Commercial	2,582,827	2,457,050	2,378,264	2,016,200	1,747,294	11,181,635	26,465,651	26,676,589		
Industrial	170,276	170,249	163,465	144,443	119,329	767,762	1,824,130	1,651,823		
Public authorities	347,752	326,175	301,088	218,923	126,823	1,320,761	3,191,689	3,209,638		
Irrigation										
Other (specify) - Reclaimed	127,923	124,003	108,147	56,463	20,356	436,892	1,109,687	1,081,262		
Other (specily) - Construction	9,564	7,361	21,304	14,715	10,441	63,385	178,639	162,551		
Total	3,238,342	3,084,838	2,972,268	2,450,744	2,024,243	13,770,435	32,769,796	32,781,863		

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated	Unknown	Total population served_	486,632

SCHEDULE D-8 Status With State Board of Public Health 1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Yes X____ Answer: 2. Are you having routine laboratory tests made of water served to your consumers? Yes X Do you have a permit from the State Board of Public Health for operation of your water system? 3. Yes X No ____ Answer: 4. Date of permit: See Attached If permit is "temporary", what is the expiration date? 6. If you do not hold a permit, has an application been made for such permit? Answer: Yes _____ No ____ 7. If so, on what date? **SCHEDULE D-9 Statement of Material Financial Interest** Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto. No material financial interest existed during the year and none contemplated at the end of the year.

SAN GABRIEL VALLEY WATER COMPANY STATUS OF STATE OF CALIFORNIA DEPARTMENT OF PUBLIC HEALTH PERMITS 2014

LOS ANGELES COUNTY DIVISION

There are two permits for this division.

The El Monte - Whittier System Permit PWSID 1910039 was issued by the State on March 25, 1999.

The Montebello System Permit PWSID 1910189 was issued by the State on August 5, 2005.

FONTANA WATER COMPANY DIVISION

The Fontana System Permit PWSID 3610041 was issued by the State on April 30, 1997.

SCHEDULE E-1 Balancing and Memorandum Accounts

(Over) Under Collected

		Authorized by	Beginning						End
		Decision or	of Year	Offset	Offset				of Year
Line	Description	Resolution No.	Balance	Revenues	Expenses	Interest	Surcharge	Surcredit	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Pump Taxes	W-4505 & W-4590	(118,420)	(1,538,080)	2,032,494	70			376,064
2	Purchased Water	W-4505 & W-4590	31,641	(90,650)	278,307	130			219,428
3	Water Production	D.04-07-034, W-4498 & W-4590	##########		13,628,529	(1,754)		4,807,714	2,941,523
4	Purchased Power	W-4382, W-4498, W-4505, W-4590, D.04-07-034	(1,715,565)		273,507	(2,077)	(108,389)		(1,552,524)
5	Water Quality Litigation (Note C)	W-4094 & D.04-07-034	7,688,383		797,577	8,116	(943,003)		7,551,073
6	DOHS/EPA	W-4013 & D.04-07-034	2,803			2			2,805
7	Water Revenue Adjustment Mechanism	D.10-04-031	2,081,882		725,871	2,478	(260,580)		2,549,651
8	CARW	D.05-05-015 & D.04-07-034	3,927,050	(1,295,204)	3,026,292	5,518	(2,545,855)	3,078,304	6,196,105
9	Facilities Fee Memorandum Account (Note E)	D.07-04-046	(2,869,283)		(4,516,883) A	(6,261)			(7,392,427)
10	Section 790 Memorandum Account	D.07-04-045 & D.06-05-0541	0		0 B				0
11	Cost of Capital Memorandum Account	D-10-10-035	(970,957)	(25,606)		(563)		983,304	(13,822)
12	Conservation Program Memorandum Account	D.09-06-027	(470,601)	(729,525)	638,053	(367)			(562,440)
13	Land Parcels (F51 and F53) Memorandum Account	D.09-06-027	549,203			563			549,766
14	Interim Rate Memorandum Account	D.11-11-018	63,807			68			63,875
15	2010 Tax Act Memorandum Account	R. L-411A	0						0
16	Compliance with IRS Repair Regulation under I.R.C.162(A) & 263(A) Memorandum Account	AL 423 & W-4932	0		111,261	121			111,382
17	Water Conservation Memorandum Account	W-4576	0		34,569	13			34,582
18	Sandhill Project Memorandum Account (Note D)	D.14-05-001	0	(10,608,437)		(10,556)		1,564,774	(9,054,219)
19	Plant F23 Balancing Account	D.14-05-001	0		362,234	121			362,355
20	Plant F23 Memorandum Account	D.14-05-001	0		97,221	31			97,252
21	Mains Project Memorandum Account	D.14-05-001	0		734,080	250			734,330
22	Interim Rate Memorandum Account	ALJ's Ruling Granting Interim Rates in A.11-07-005 dated May 29, 2012 and AL 416	0		6,212,077	6,158			6,218,235

Note A:

Facilities Fees Collected Amount Invested in Recycled Water Project Remaining Balance	(5,513,250) 996,367 (4,516,883)
e B: Section 790 Net Proceeds	(835,932)

 Note B:
 Section 790 Net Proceeds
 (835,932)

 Reinvestment of Section 790 Net Proceeds
 835,932

 Remaining Balance
 0

Note c: D.04-07-034 directed San Gabriel to track settlement proceeds in the Water Quality Litigation Memorandum Account. The balance of such proceeds for the Los Angeles County division was \$11,606,695 and \$0 for the Fontana Water Company division, as of December 31, 2014. The Los Angeles County division proceeds are shown separately in this note because the Commission has directed San Gabriel to track contamination proceeds as a discrete balance for future disposition by the Commission.

Note D: D.14-05-001 ordered San Gabriel to refund an over-collection in rates for certain Sandhill costs. D.15-01-019 granted a rehearing for the purpose of correcting the calculation of such refund, thereby making the balance subject to change.

Note E: In D.12-06-002 and D.14-05-001, the Commission set the order of priority for applying facilities fees to be first to the Fontana Recycled Water Project, second, \$1.6 million to the Fontana Office Building, and third, to the Sandhill Plant. As of December 31, 2014, \$4.3 million has been incurred on the Recycled Water Project and San Gabriel expects to incur \$8.3 million in 2015.

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, and the decision or resolution number associated with each item of detail.

Schedule E- 2 Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items: *

- 1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.
- 2. Participation rate for Year 200_ (as a percent of total customers served).
- 3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.
- * Responses to Schedule E-2 are shown on page 64a

Schedule E- 3 Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items: **

- 1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
- 2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
- 3. Cost of each program.
- 4. The degree of participation in each district by customer group.

^{**} Responses to Schedule E-3 are shown on page 64b

Please see responses to Schedule E-2 Low-Income Rate Assistance Programs and Schedule E-3 Water Conservation Programs in Adobe Portable Document Format (PDF)

Schedule E- 4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

- * For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules. Refer to D.92-04-032, D.93-09-036, D.95-06-017, D.96-07-057, D.02-10-058, D.04-07-034, D.05-07-044, D.08-06-022 and D.10-10-019. See Attachment to Schedule E-4 and the Affiliate Transaction Rule VIII.C Compliance Plan attached herein as Appendix C as required by D.10-10-019.
- * For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:
- Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:
- (a) services provided by regulated water utility to any affiliated company; See Attachment to Schedule E-4
- (b) services provided by any affiliated company to regulated water utility; None
- (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company; None
- (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility; None
- (e) employees transferred from regulated water utility to any affiliated company; None
- (f) employees transferred from any affiliated company to regulated water utility; None
- (g) financing arrangements and transactions between regulated water utility and any affiliated company. See Attachment to Schedule E-4

Additional reporting items required by D.10-10-019:

- (h) services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impacts; None
- (i) services provided by and/or assets transferred from affiliated company to the parent holding company which may have germane utility regulation impacts. See Attachment to Schedule E-4, Item 1.(a)

San Gabriel Valley Water Company Schedule E-4 Report on Affiliate Transactions

1. (a) Payments from affiliates for executive and accounting services:

	Amount
Utility Investment Company	56,746.20
Total	56,746.20 *

Note *

All costs, including employee time, fringes, overheads, and other expenses San Gabriel Valley Water Company (San Gabriel) incurs to provide administrative and accounting services to an affiliated company are charged through regular monthly billing, for which San Gabriel is paid, pursuant to the Services Agreement between San Gabriel and its affiliates included in the Affiliated Company Transaction Procedures, as required by D.10-10-019. The Services Agreement was adopted and approved by the Commission in D.93-09-036, and subsequently approved in D.95-06-017, D.96-07-057, D.02-10-058, D.04-07-034, D.05-07-044, D.08-06-022, and D.10-10-019.

1. (g) Periodic short term loans from affiliate (Utility Investment Company)

Maximum outstanding at any one time - \$26,650,000.00. Amount outstanding at year-end - \$0.00

Interest paid on short term loans from affiliate (Utility Investment Company) Total for 2014 - \$407,688.48

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

None. See Appendix B for Report required by D.10-12-058 for Contamination Grant Funds Received.

1.	Current Fiscal Agent:			
	Name: Address: Phone Number: Account Number:			
	Date Hired:			
2.	Total surcharge collected from customers during the 12 month	reporting period:		
	\$	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
		3/4 inch 1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch Number of Flat Rate Customers		
3.	Summary of the bank account activities showing:	1000		
	Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year		\$	
4.	Reason or Purpose of Withdrawal from this bank account:			

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds: None.

			Balance	Plant	Plant	Other	
			Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	1 NON-DEPRECIABLE PLANT						
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068) Not Applicable.

1.	Trust Account Information:		
	Bank Name: Address: Account Number: Date Opened:		
2.	Facilities Fees collected for new connections during the calendar year:		
	A. Commercial		
	NAME	_	AMOUNT
		\$	
		\$ <u></u>	
		\$_	
	B. Residential		
	NAME	_	AMOUNT
		\$	
		\$ <u> </u>	
		\$_	
3.	Summary of the bank account activities showing:		
		_	AMOUNT
	Balance at beginning of year	\$_	
	Deposits during the year	\$ <u></u> _	
	Interest earned for calendar year Withdrawals from this account	\$ \$	
	Balance at end of year	\$ <u></u>	
4. F	Reason or Purpose of Withdrawal from this bank account:		

DECLARATION							
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)							
I, the undersigned		R.W. Nicholson					
	Officer, Pa	artner, or Owner (Please Print)					
of	San Gabriel Valley Water Company						
	Name	e of Utility					
the books, papers and records same to be a complete and co	of the respondent; that I har rect statement of the busin	een prepared by me, or under my direction, from ave carefully examined the same, and declare the ness and affairs of the above-named respondent y 1, 2014, through December 31, 2014.					
Preside	nt	/s/ R.W. Nicholson					
Title (Please Print)		Signature					
(626) 448-	6183	March 31, 2015					
Telephone Number		Date					

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Appendix A

SAN GABRIEL VALLEY WATER COMPANY GO 103-A CUSTOMER SERVICE PERFORMANCE STANDARDS REPORT 2014

		- a					Year to	
		Performance	Q1	Q2	Q3	Q4	Date	Comments
1.	TELEPHONE PERFORMANCE STANDARDS	Measure						
	(A) % Calls Answered in 30 seconds	> or = $80.0%$	93.8%	90.0%	84.7%	81.9%	87.7%	
	(B) Abandonment Rate	< or = 5.0%	1.9%	1.7%	2.2%	2.1%	2.0%	
	BILLING PERFORMANCE STANDARDS							
	(A) % Bills Rendered In 7 days	> or = 99.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
	(B) % of Inaccurate Bills Rendered	< or = 3.0%	0.1%	0.1%	0.1%	0.1%	0.1%	
	(C) % of Payment Posting Errors	< or = 1.0%	0.00%	0.00%	0.00%	0.00%	0.00%	
	(D) % Final Bill and Final Read							No performance measure. In compliance
3.	METER READING PERFORMANCE STANDARD							
	(A) % Meters Not Read	< or = 3.0%	0.05%	0.06%	0.07%	0.08%	0.07%	
4.	WORK COMPLETION PERFORMANCE STANDARDS							
	(A) % of Scheduled Appointments Missed	< or = 5.0%	0.09%	0.04%	0.14%	0.09%	0.09%	
	(B) % Customer Requested Scheduled Orders Missed	< or = 5.0%	0.00%	0.53%	0.38%	0.61%	0.40%	
	RESPONSE TO CUSTOMER AND REGULATORY							
	(A) % of Complaints to Utility from Consumer Affairs Branch	< or = 0.10%	0.00%	0.00%	0.00%	0.00%	0.00%	
6.	SERVICE INTERUPTION							
	(1) Date and time of service interuption							The reporting standard requires each utility
	(2) Date and time service is restored							to keep a complete record of all interruptions,
	(3) Number of service connections affected							both emergency and scheduled. Records are
	(4) Equipment that operated and failed							kept in San Gabriels permanent records and
	(5) Cause of interruption							available upon request.
	(6) Actions required to restore service							
	(7) Identification of person reporting							
	(8) Steps taken to prevent recurrence							
	-							

Appendix B

San Gabriel Valley Water Company Report of Grant Funds Received Required by Paragraph 18 of the Rules for the Accounting of Local and Federal Contamination Grant Funds D.10-12-058 in R.09-03-014

- 1. Amount of Grant Funds Received in 2014: \$1,548,262 in-kind property and engineering services recorded in 2014
- 2. **Amount of Grant Funds Spent in 2014**: The \$1,548,262 was spent by a third party and recorded by San Gabriel in 2014.
- 3. **Description of Plant Constructed with Grant Funds**: Grant funds from the Department of Defense, through the Environmental Security Technology Certification Program (ESTCP), were utilized by a third party (ARCADIS U.S. Inc.) to fund a portion of the treatment facility for the purpose of removing perchlorate contamination at Fontana Water Company division's Plant F23 located at 16025 Boyle Avenue, in the City of Fontana, California.

Please see Appendix C - Affiliate Transaction Rule VIII.C. Compliance Plan in Adobe Portable Document Format (PDF)

Receive				
Examine	Examined			
U# _ :	337W			

2014 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

SAN GABRIEL VALLEY WATER COMPANY

(NAME OF CORPORATION)

Name of District: Los Angeles County Division Location: Los Angeles County

(TOWN OR CITY) (COUNTY)

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2014

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2015

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SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements	Other	Balance
			Beginning	During	During	Debits or	End
Line	_	Title of Account	of Year	Year	Year	(Credits)	of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		I. INTANGIBLE PLANT					
1	301	Organization	13,810.08				13,810.08
2	302	Franchises and consents (Schedule A-1b)	2,500.00				2,500.00
3	303	Other intangible plant	10.00				10.00
4		Total intangible plant	16,320.08				16,320.08
		II. LANDED CAPITAL					
5	306	Land and land rights	13,523,213.25	1,842.48		(569.22)	13,524,486.51
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and improvements					
7	312	Collecting and impounding reservoirs					
8	313	Lake, river and other intakes					
9	314	Springs and tunnels					
10	315	Wells	6,187,560.16	1,112,000.38			7,299,560.54
11	316	Supply mains					
12	317	Other source of supply plant					
13		Total source of supply plant	6,187,560.16	1,112,000.38			7,299,560.54
		IV. PUMPING PLANT					
14	321	Structures and improvements	9,786,831.99	711,405.83			10,498,237.82
15	322	Boiler plant equipment					
16	323	Other power production equipment					
17	324	Pumping equipment	25,658,706.96	825,553.79	57,362.82		26,426,897.93
18	325	Other pumping plant					
19		Total pumping plant	35,445,538.95	1,536,959.62	57,362.82		36,925,135.75
		V. WATER TREATMENT PLANT					
20	331	Structures and improvements	80,266.61				80,266.61
21	332	Water treatment equipment	53,739,079.99	418,557.06			54,157,637.05
		Total water treatment plant	53,819,346.60	418,557.06			54,237,903.66

SCHEDULE A-1a Utility Plant in Service (Continued)

			Balance	Additions	Retirements	Other	Balance
			Beginning	During	During	Debits or	End of
Line No.	Acct	Title of Account	of Year (b)	Year	During Year (d)	(Credits)	Year
INO.	ACCI	(a) VI. TRANSMISSION AND DIST. PLANT	(b)	(c)	(u)	(e)	(f)
1	341						
1		Structures and improvements	45,000,000,40		07.070.05		45.004.000.07
2	342	Reservoirs and tanks	15,638,908.42	7 000 700 00	37,278.35	(770.00)	15,601,630.07
3	343	Transmission and distribution mains	95,245,579.75	7,898,733.86	104,931.97	(770.80)	103,038,610.84
4	344	Fire mains	15,128.77				15,128.77
5	345	Services	44,178,971.96	2,440,964.71	341,787.34		46,278,149.33
6	346	Meters					
7	347	Meter installations					
8	348	Hydrants	5,596,611.46	294,159.58	13,578.17		5,877,192.87
9	349	Other transmission and distribution plant					
10		Total transmission and distribution plant	160,675,200.36	10,633,858.15	497,575.83	(770.80)	170,810,711.88
		VII. GENERAL PLANT					
11	371	Structures and improvements	1,028,982.43	80,147.93			1,109,130.36
12	372	Office furniture and equipment	1,211,192.57	15,379.49	126.53		1,226,445.53
13	373	Transportation equipment	2,273,364.20	227,409.14			2,500,773.34
14	374	Stores equipment					
15	375	Laboratory equipment					
16	376	Communication equipment	227,682.32	5,483.63	1,282.03		231,883.92
17	377	Power operated equipment					
18	378	Tools, shop and garage equipment	849,449.53	45,353.62	1,209.03		893,594.12
19	379	Other general plant					
20		Total general plant	5,590,671.05	373,773.81	2,617.59		5,961,827.27
		VIII. UNDISTRIBUTED ITEMS					
21	390	Other tangible property					
22	391	Utility plant purchased					
23	392	Utility plant sold					
24		Total undistributed items					
25		Common Plant	14,721,610.29	550,731.79	337,777.59		14,934,564.49
			, .,		,,,,,,,,		,,
26		Total utility plant in service	289,979,460.74	14,627,723.29	895,333.83	(1,340.02)	303,710,510.18

SCHEDULE A-1d DISTRICT RATE BASE AND WORKING CASH

Line		Title of Account	Balance 12/31/2014	Balance 1/1/2014
No.	Acct.	(a)	(c)	(d)
IVO.	Acct.	RATE BASE	(0)	(u)
		NATE BASE		
1		Utility Plant		
2		Plant in Service	288,775,945.69	
3		Construction Work in Progress	7,768,794.72	6,856,659.5
4		General Office Prorate	14,934,564.49	, ,
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	311,479,304.90	296,836,120.32
6		Less Accumulated Depreciation		
7		Plant in Service	87,282,419.39	80,842,476.0
8		General Office Prorate	2,065,718.22	1,995,280.39
9		Total Accumulated Depreciation (=Line 7 + Line 8)	89,348,137.61	82,837,756.4
10		Less Other Reserves		
11		Deferred Income Taxes	27,677,582.39	23,711,397.0
12		Deferred Investment Tax Credit	111,830.19	123,592.4
13		Other Reserves	·	
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	27,789,412.58	23,834,989.5
15		Less Adjustments		
16		Contributions in Aid of Construction	51,412,134.70	52,460,355.6
17		Advances for Construction	2,602,309.03	2,723,827.2
18		Other (1)	(518,664.00)	(511,420.0
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	53,495,779.73	54,672,762.8
20		Add Materials and Supplies	975,844.98	1,149,475.4
21		Add Working Cash (=Line 34)	7,369,097.79	6,764,385.3
22		TOTAL DISTRICT RATE BASE	149,190,917.75	143,404,472.3
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	143,130,317.75	173,404,472.3
		(1) Other Adjustment		
		Deferred Debit Income Tax	(518,664.00)	(511,420.0
		Net Other Adjustment	(518,664.00)	(511,420.0

	Working Cash		
24	Determination of Operational Cash Requirement		
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	35,993,001.71	33,019,391.64
26	Purchased Power & Commodity for Resale*		
27	Meter Revenues: Bimonthly Billing	56,011,411.02	58,114,625.64
28	Other Revenues: Flat Rate Monthly Billing	1,235,282.54	1,236,524.04
29	Total Revenues (=Line 27 + Line 28)	57,246,693.56	59,351,149.68
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	0.0216	0.0208
31	5/24 x Line 25 x (100% - Line 30)	7,336,736.73	6,735,721.75
32	1/24 x Line 25 x Line 30	32,361.06	28,663.63
33	1/12 x Line 26		
34	Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	7,369,097.79	6,764,385.38

^{*} Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 250
		1.1026	Limited-Term	Utility Plant	Utility Plant
Line	Itam	Utility	Utility	Acquisition	Common
Line No.	ltem (a)	Plant (b)	Investments (c)	Adjustments (d)	Property (e)
H	· ·	` /		(u)	` ′
1	Balance in reserves at beginning of year	80,842,476.07	984.69		1,995,280.39
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	4,661,000.00	62.52		331,494.00
4	(b) Charged to Account 265	2,204,293.00			537.00
5	(c) Charged to Clearing Accounts	261,563.00			59,737.00
6	(d) Salvage recovered				16,446.42
7	(e) All other credits_1/				
8	Total credits	7,126,856.00	62.52		408,214.42
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	558,126.63			337,777.59
11	(b) Cost of removal	128,786.05			
12	(c) All other debits 1/				
13	Total debits	686,912.68			337,777.59
14	Balance in reserve at end of year	87,282,419.39	1,047.21		2,065,717.22
15	State method of determining depreciation charges.	Straight Line Rem	naining Life		
16					
17					
18	Report the depreciation claimed in your Federal Income 1	ax Return for the	year - \$	10,636,036.02	
19	1/ Indicate the nature of these items and show the accoun				
20					
21					

SCHEDULE A-3a Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
	7.001.	I. SOURCE OF SUPPLY PLANT	(2)	(0)	(=)	(0)	(.)
1	311	Structures and improvements					
2	312	Collecting and impounding reservoirs					
3	313	Lake, river and other intakes					
4	314	Springs and tunnels					
5	315	Wells	3,107,256.09	214,445.00			3,321,701.09
6	316	Supply mains					
7	317	Other source of supply plant					
8		Total source of supply plant	3,107,256.09	214,445.00			3,321,701.09
_	224	II. PUMPING PLANT	0.500.000.74	200 077 00			0.070.400.74
9 10	321 322	Structures and improvements Boiler plant equipment	2,580,026.71	290,077.00			2,870,103.71
11	323	Other power production equipment					
12	324	Pumping equipment	10.980.678.99	955,770.00	57,362.82	(4,065.28)	11.875.020.89
13	325	Other pumping plant	10,000,010.00	000,110.00	07,002.02	(1,000.20)	11,010,020.00
14		Total pumping plant	13,560,705.70	1,245,847.00	57,362.82	(4,065.28)	14,745,124.60
		· · · ·				. ,	
		III. WATER TREATMENT PLANT					
15	331	Structures and improvements	20,946.70	1,742.00			22,688.70
16	332	Water treatment equipment	15,776,188.75	1,801,875.00			17,578,063.75
17		Total water treatment plant	15,797,135.45	1,803,617.00			17,600,752.45
		IV. TRANSMISSION AND DISTRIBUTION PLANT					
18	341	Structures and improvements					
19	342	Reservoirs and tanks	4,043,369.24	304,595.00	37,278.35	(48,467.38)	4,262,218.51
20	343	Transmission and distribution mains	29,701,790.26	1,933,271.00	105,502.36	(62,560.04)	31,466,998.86
21	344	Fire mains	12,192.93	289.00			12,481.93
22	345	Services	9,906,046.30	1,145,934.00	341,787.34	(5,180.27)	10,705,012.69
23	346	Meters					
24	347	Meter installations					
25	348	Hydrants	2,771,772.21	139,981.00	13,578.17	(8,513.08)	2,889,661.96
26	349	Other transmission and distribution plant			·	,	
27		Total trans. and distribution plant	46,435,170.94	3,524,070.00	498,146.22	(124,720.77)	49,336,373.95
		·			·	,	
		V. GENERAL PLANT					
28	371	Structures and improvements	303.343.86	21,809.00			325,152.86
29	372	Office furniture and equipment	(342,993.45)	54,968.00	126.53		(288,151.98)
30	373	Transportation equipment	1,110,313.42	197,172.00	120.00		1,307,485.42
31	374	Stores equipment	1,110,010.72	107,172.00			1,007,700.42
32	375	Laboratory equipment					
33	376	Communication equipment	240,848.87	14,293.00	1,282.03		253,859.84
34	377	Power operated equipment	270,040.07	17,233.00	1,202.03		200,000.04
			620 605 40	50 63E 00	1 200 02		690 121 10
35	378	Tools, shop and garage equipment	630,695.19	50,635.00	1,209.03		680,121.16
36	379	Other general plant					
37	390	Other tangible property					
38	391	Water plant purchased	4.040.00=05	000 0== 05	0.04= ==		0.070.407.07
39		Total general plant	1,942,207.89	338,877.00	2,617.59		2,278,467.30
<u> </u>		0		001		40	0.00=-:-:
40		Common Plant	1,995,280.39	391,769.00	337,777.59	16,446.42	2,065,718.22
		TOTAL	00 00= ==0 1=	7.540.005.05	005 004 05	(440.000.00)	00.040.40= 5
41		TOTAL	82,837,756.46	7,518,625.00	895,904.22	(112,339.63)	89,348,137.61

SCHEDULE B-1 Operating Revenues

Line		ACCOUNT	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	49,759,618.08	51,690,957.19	(1,931,339.11)
4		601.2 Industrial sales	2,513,794.18	2,461,866.60	51,927.58
5		601.3 Sales to public authorities	3,737,998.76	3,961,801.85	(223,803.09)
6		Sub-total	56,011,411.02	58,114,625.64	(2,103,214.62)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			
9		602.2 Industrial sales			
10		602.3 Sales to public authorities			
11		Sub-total			
12	603	Sales to irrigation customers			
13		603.1 Metered sales			
14		603.2 Unmetered sales			
15		Sub-total			
16	604	Private fire protection service	1,235,282.54	1,236,524.04	(1,241.50)
17	605	Public fire protection service			
18	606	Sales to other water utilities for resale			
19	607	Sales to governmental agencies by contracts			
20	608	Interdepartmental sales			
21	609	Other sales or service	2,237.19	3,589.24	(1,352.05)
22		Sub-total	1,237,519.73	1,240,113.28	(2,593.55)
23		Total water service revenues	57,248,930.75	59,354,738.92	(2,105,808.17)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	68,413.96	72,797.95	(4,383.99)
26	612	Rent from water property	13,350.00	42,070.00	(28,720.00)
27	613	Interdepartmental rents	13,330.00	42,070.00	(20,720.00)
28	614	Other water revenues	6,636,990.96	6,161,150.56	475,840.40
29	017	Total other water revenues	6,718,754.92	6,276,018.51	442,736.41
30	501	Total operating revenues	63,967,685.67	65,630,757.43	(1,663,071.76)

			Class		s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
		I. SOURCE OF SUPPLY EXPENSE						
		Operation						
1	701	Operation supervision and engineering	Α	В				
2	701	Operation supervision, labor and expenses			O			
3	702	Operation labor and expenses	Α	В				
4	703	Miscellaneous expenses	Α					
5	704	Purchased water	Α	В	O	12,218,239.67	9,574,690.86	2,643,548.81
		Maintenance						
6	706	Maintenance supervision and engineering	Α	В				
7	706	Maintenance of structures and facilities			O			
8	707	Maintenance of structures and improvements	Α	В				
9	708	Maintenance of collect and impound reservoirs	Α					
10	708	Maintenance of source of supply facilities		В				
11	709	Maintenance of lake, river and other intakes	Α					
12	710	Maintenance of springs and tunnels	Α					
13	711	Maintenance of wells	Α			41,272.37	38,694.69	2,577.68
14	712	Maintenance of supply mains	Α					
15	713	Maintenance of other source of supply plant	Α	В		_	_	
16		Total source of supply expense				12,259,512.04	9,613,385.55	2,646,126.49

			(Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
		II. PUMPING EXPENSES						
		Operation						
17	721	Operation supervision and engineering	Α	В		65,539.22	61,518.06	4,021.16
18	721	Operation supervision labor and expense			O			
19	722	Power production labor and expense	Α					
20	722	Power production labor, expenses and fuel		В				
21	723	Fuel for power production	Α					
	724	Pumping labor and expenses	Α	В		503,152.05	512,409.38	(9,257.33)
22	725	Miscellaneous expenses	Α			162,624.02	161,368.87	1,255.15
23	726	Fuel or power purchased for pumping	Α	В	С	4,127,269.14	3,754,021.09	373,248.05
		Maintenance						
24	729	Maintenance supervision and engineering	Α	В		31,946.54	29,842.09	2,104.45
25	729	Maintenance of structures and equipment			С			
26	730	Maintenance of structures and improvements	Α	В		308,050.30	304,285.45	3,764.85
27	731	Maintenance of power production equipment	Α	В				
28	732	Maintenance of pumping equipment	Α	В		383,866.07	330,553.54	53,312.53
29	733	Maintenance of other pumping plant	Α	В				
30		Total pumping expenses				5,582,447.34	5,153,998.48	428,448.86
		III. WATER TREATMENT EXPENSES						
		Operation						
31	741	Operation supervision and engineering	Α	В		171,255.21	188,451.33	(17,196.12)
32	741	Operation supervision, labor and expenses			С		·	,
33	742	Operation labor and expenses	Α			3,408,104.70	3,319,612.43	88,492.27
34	743	Miscellaneous expenses	Α	В				,
35	744	Chemicals and filtering materials	Α	В		2,163,006.70	2,504,603.63	(341,596.93)
		Maintenance						,
36	746	Maintenance supervision and engineering	Α	В		23,321.69	22,271.86	1,049.83
37	746	Maintenance of structures and equipment			С		·	
38	747	Maintenance of structures and improvements	Α	В		6,229.42	5,974.01	255.41
39	748	Maintenance of water treatment equipment	Α	В		146,059.59	119,809.14	26,250.45
40		Total water treatment expenses				5,917,977.31	6,160,722.40	(242,745.09)

			C	Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
		IV. TRANS. AND DIST. EXPENSES						
		Operation						
41	751	Operation supervision and engineering	Α	В		178,410.61	210,763.62	(32,353.01)
42	751	Operation supervision, labor and expenses			С			
43	752	Storage facilities expenses	Α			5,089.61	5,071.72	17.89
44	752	Operation labor and expenses		В				
45	753	Transmission and distribution lines expenses	Α			364,776.72	355,317.14	9,459.58
46	754	Meter expenses	Α			232,650.45	173,732.54	58,917.91
47	755	Customer installations expenses	Α			126,504.81	131,128.77	(4,623.96)
48	756	Miscellaneous expenses	Α			37,343.11	40,547.26	(3,204.15)
		Maintenance						
49	758	Maintenance supervision and engineering	Α	В		34,969.60	35,203.85	(234.25)
50	758	Maintenance of structures and plant			С			
51	759	Maintenance of structures and improvements	Α	В				
52	760	Maintenance of reservoirs and tanks	Α	В		27,981.66	28,916.33	(934.67)
53	761	Maintenance of trans. and distribution mains	Α			497,055.99	467,791.33	29,264.66
54	761	Maintenance of mains		В				
55	762	Maintenance of fire mains	Α					
56	763	Maintenance of services	Α			707,680.93	725,352.13	(17,671.20)
57	763	Maintenance of other trans. and distribution plant		В			_	
58	764	Maintenance of meters	Α			38,127.82	37,127.62	1,000.20
59	765	Maintenance of hydrants	Α			138,560.53	172,601.36	(34,040.83)
60	766	Maintenance of miscellaneous plant	Α			101,947.01	80,849.38	21,097.63
61		Total transmission and distribution expenses				2,491,098.85	2,464,403.05	26,695.80

			(Class		Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line	Acct.	Account				Year	Year	in (Parenthesis)
No.		(a)	Α	В	С	(b)	(c)	(d)
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation						
62	771	Supervision	Α	В		369,988.93	378,909.85	(8,920.92)
63	771	Superv., meter read., other customer acct expenses			С			
64	772	Meter reading expenses	Α	В		603,114.09	586,181.46	16,932.63
65	773	Customer records and collection expenses	Α			1,509,332.41	1,456,569.31	52,763.10
66	773	Customer records and accounts expenses		В				
67	774	Miscellaneous customer accounts expenses	Α			620,983.63	623,450.46	(2,466.83)
68	775	Uncollectible accounts	Α	В	С	46,594.32	64,844.38	(18,250.06)
69		Total customer account expenses				3,150,013.38	3,109,955.46	40,057.92
		VI. SALES EXPENSES						
		Operation						
70	781	Supervision	Α	В				
71	781	Sales expenses			С			
72	782	Demonstrating and selling expenses	Α					
73	783	Advertising expenses	Α					
74	784	Miscellaneous sales expenses						
75	785	Merchandising, jobbing and contract work	Α					
76		Total sales expenses				_		

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

			(Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
		VII. ADMINISTRATIVE AND GENERAL EXPENSES						
		Operation						
77	791	Administrative and general salaries	Α	В	С	2,188,023.37	2,003,542.68	184,480.69
78	792	Office supplies and other expenses	Α	В	С	269,090.44	276,314.29	(7,223.85)
79	793	Property insurance	Α			41,822.00	37,664.00	4,158.00
80	793	Property insurance, injuries and damages		В	С			
81	794	Injuries and damages	Α			626,048.61	519,795.07	106,253.54
82	795	Employees' pensions and benefits	Α	В	С	3,537,144.86	3,265,016.14	272,128.72
83	796	Franchise requirements	Α	В	С	572,103.42	593,070.24	(20,966.82)
84	797	Regulatory commission expenses	Α	В	С	67,643.70	139,742.92	(72,099.22)
85	798	Outside services employed	Α			131,065.63	273,018.90	(141,953.27)
86	798	Miscellaneous other general expenses		В				
87	798	Miscellaneous other general operation expenses			С			
88	799	Miscellaneous general expenses	Α			148,986.68	149,293.77	(307.09)
		Maintenance						
89	805	Maintenance of general plant	Α	В	С	233,180.92	212,988.30	20,192.62
90		Total administrative and general expenses				7,815,109.63	7,470,446.31	344,663.32
		VIII. MISCELLANEOUS						
91	811	Rents	Α	В	С	16,050.00	15,618.00	432.00
92	812	Administrative expenses transferred - Credit	Α	В	С	(1,192,612.52)	(904,293.23)	(288,319.29)
93	813	Duplicate charges - Credit		В	С			
94		Total miscellaneous				(1,176,562.52)	(888,675.23)	(287,887.29)
95		Total operating expenses				36,039,596.03	33,084,236.02	2,955,360.01

SCHEDULE B-4 Taxes Charged During Year

	Kind of Tax	Total Taxes Charged	Water	Non-Utility	Other (Accounts 527,	
Line	(See system support for instructions)	During Year	(Account 507)	(Account 521)	902, 903)	Capitalized
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Taxes on real and personal property	1,523,631.45	1,521,474.45		2,157.00	
2	State corporation franchise tax	888,838.64	875,043.30		13,795.34	
3	State unemployment insurance tax	30,024.81	32,266.62			(2,241.81)
4	Other state and local taxes	0.00				
5	Federal unemployment insurance tax	15,895.46	16,939.13			(1,043.67)
6	Federal insurance contributions act	678,404.08	627,981.99			50,422.09
7	Other federal taxes	0.00				
8	Federal income tax	5,948,401.51	5,905,544.24		42,857.27	
	Total	9,085,195.95	8,979,249.73		58,809.61	47,136.61

SCHEDULE D-1 Sources of Supply and Water Developed STREAMS FLOW IN ... Line (Unit) Annual Quantities No. From Stream Priority Right Diversions Diverted Location of Remarks 1 2 Diverted Into 1 or Creek Diversion Capacity Max Min 3 (Name) Point Claim (Unit)2 4 5 6 7 WELLS 8 Pumping Annual Remarks 9 Capacity Quantities 3 Depth 10 At Plant Pumped Location Number Diversions in Water (Unit)2 CCF (Unit)2 11 (Name or Number) See Attached 12 13 14 15 16 FLOW IN Annual 17 18 **TUNNELS AND SPRINGS** (Unit)2 Quantities Remarks 19 Used 20 Designation Location Number Maximum Minimum (Unit)² 21 22 23 24 25 26 **Purchased Water for Resale** 27 28 29 Purchased from 30 Central Basin Municipal Water District (Reclaimed) 60,422 CCF 31 32 Los Angeles County Sanitation District (Reclaimed) 4,408 CCF Upper San Gabriel Valley Municipal Water District (Reclaimed) 1,044,852 CCF 33 34 35 Annual quantities purchased (Unit chosen) 2 1,109,682 CCF

³ Average depth to water surface below ground surface.

				SCHEDULE D-2	
			Descripti	on of Storage Facil	lities
Line				Combined Capacity	
No.	Туре		Number	(Gallons)	Remarks
1	A. Collecting Reservoirs				
2	Concrete				
3	Earth				
4	Wood				
5	B. Distribution Reservoirs				
6	Concrete		1	1,193,000	
7	Earth				
8	Wood				
9	C. Tanks				
10	Wood	•			
11	Metal		38	29,275,000	
12	Concrete				
		Total	39	30,468,000	

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

ATTACHMENT (to Schedule D-1)

SAN GABRIEL VALLEY WATER COMPANY

Wells - Los Angeles County Division 2014

		Carina	Decer		Pumping	Ann. Quantity
Well	Location	Casing Dimensions	Depth of Static	Water Pumping	Capacity * GPM	Pumped CCF
*****	Location	Differential	Static	1 umpmg	01111	
1B	11828 E. Ranchito Street	16" x 198'	148	154	1,532	296,149
1C	11828 E. Ranchito Street	18" x 506'	150	155	2,026	46,800
1D	11828 E. Ranchito Street	18" x 834'	157	174	2,419	1,476,270
1E	11828 E. Ranchito Street	18" x 830'	151	161	2,893	1,190,526
2F	4921 N. Tyler Avenue	20" x 620'	135	151	1,887	82,069
2D	4921 N. Tyler Avenue	20" x 600'	136	157	2,265	886,382
2E	4921 N. Tyler Avenue	18" x 620'	117	130	2,330	640,833
8B	2701 N. Loma Street	12" x 312'	79	103	1,170	15,675
8C	2701 N. Loma Street	18" x 534'	79	107	1,500	333,137
8D	2701 N. Loma Street	18" x 580'	76	100	2,709	596,915
8E	2701 N. Loma Street	18" x 970'	100	130	2,735	24,986
8F	2701 N. Loma Street	18" x 1220'	81	126	3,089	40,407
11A	12630 E. Fineview Street	20" x 445'	82	105	2,216	870,348
11B	12630 E. Fineview Street	20" x 664'	96	120	1,794	1,122,220
11C	12630 E. Fineview Street	20" x 419'	84	158	1,032	382,869
B4B	940 Baldwin Park Boulevard	16" x 1178'	144			
B4C	940 Baldwin Park Boulevard	16" x 1058'	145			
B5B	209 Perez Place	20" X 516'	111		2,867	1,760,868
B5D	209 Perez Place	18" x 1135'	114		2,328	75,717
B5E	209 Perez Place	20" X 820'		195	3,231	2,005,749
B6C	14104 E Corak Street	18" x 526'	157		2,026	51
B6D	14104 E Corak Street	18" x 1078'	157		1,974	116
B7C	14614 E. Nelson Avenue	16" x 800'			1,845	556,278
B7E	14614 E. Nelson Avenue	18" x 1203'	139	167	499	173,230
B9B	436 N. Orange Avenue	18" x 1128'	141	229	669	264,289
B11A	14453 E. Temple Avenue	16" x 854'				
B11B	14453 E. Temple Avenue	18" x 860'	137		2,090	749,407
B24A	14650 Nelson Avenue	20" x 1170'	133	236	2,475	52,964
B24B	14650 Nelson Avenue	20" x 1170'	136	211	2,333	33,843
B25A	13032 Bess Avenue	20" x 800'		154	1,885	803,314
B25B	13032 Bess Avenue	20" x 1030'		167	2,845	1,210,619
B26A	1517 Virginia Avenue	20" x 800'		154	741	280,959
B26B	1517 Virginia Avenue	20" x 1030'		173	1,362	558,746
G4A	3350 N. Walnut Grove	14" x 402'		133	942	116,531
W1C	6135 S. Pioneer Boulevard	20" x 530'	90	143	1,754	1,979
W1E	6135 S. Pioneer Boulevard	20" x 552'	80		2,198	
W6C	10509 E. Dunlap Crossing	18" x 542'	80	113	2,808	2,601
W6D	10509 E. Dunlap Crossing	18" x 800"	94	110	2,969	3,460
Well #5	City of Industry					145,151
			Total All Wells			16,801,458

^{*} As of December 31, 2014

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities Capacities in Cubic Feet Per Second or Miner's Inches (state which)											
Line No.			0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100		
1	Ditch											
2	Flume											
3	Lined conduit											
4												
5		Total	·									

	A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued) Capacities in Cubic Feet Per Second or Miner's Inches (state which)											
Line		101 to	201 to	301 to	401 to	501 to	751 to	Over	Total			
No.		200	300	400	500	750	1000	1000	All Lengths			
6	Ditch											
7	Flume											
8	Lines conduit											
9								•				
10	Total											

	B. Footag	es of Pipe	by Inside	Diamete	rs in Inch	es - Not II	ncluding S	Service Pi	ping	
Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron						340			
12	Cast iron (cement lined)						6,140		22,443	2,926
13	Concrete									
14	Copper		166	384						
15	Riveted Steel									
16	Standard Screw	1,397	1,674	8,659	5,628	5,014	10,591	1,095	172	138
17	Screw or Welded Casing			9,666	2,224	10,010	44,770	14,729	12,613	1,806
18	Cement - Asbestos					446	318,265		660,541	429,079
19	Welded Steel					830	30,486	77	112,102	252,407
20	Wood									
21	Other (specify) Plastic		390	3,387			2,662		13,937	41,468
22	Total	1,397	2,230	22,096	7,852	16,300	413,254	15,901	821,808	727,824

	B. Footages of P	ipe by Ins	ide Diame	eters in In	ches - No	t Includin	g Service	Piping -	(Continued)
								Othe	r Sizes	
Line								(Speci	fy Sizes)	Total
No.		10	12	14	16	18	20	22-24-26	28-30-36-42	All Sizes
23	Cast Iron									340
24	Cast iron (cement lined)	3,597	286							35,392
25	Concrete									
26	Copper									550
27	Riveted Steel		194							194
28	Standard Screw									34,368
29	Screw or Welded Casing									95,818
30	Cement - Asbestos	177,491	76,217	12,692	39,056	1,313				1,715,100
31	Welded Steel	52,489	232,978	14,925	213,945	4,360	5,836	64,329	48,096	1,032,860
32	Wood									
33	Other (specify) Plastic				108					61,952
34	Total	233,577	309,675	27,617	253,109	5,673	5,836	64,329	48,096	2,976,574

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Residential	41,583	41,654		
Commercial	4,989	4,991		
Industrial	44	45		
Public authorities	400	407		
Irrigation				
Other (specify) Construction				
Other (specify) Reclaimed	41	43		
Subtotal	47,057	47,140		
Private fire connections			1,155	1,168
Public fire hydrants			4,039	4,052
Total	47,057	47,140	5,194	5,220

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	35,483	
3/4 - in	3,196	17,040
1 - in	6,652	27,779
1.5 - in	1,001	1,028
2 - in	1,621	1,957
3 - in	55	322
4 - in	32	513
6 - in	25	485
8 - in	17	370
Over 8 - in	9	103
Total	48,091	49,597

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as in Section VI of General Order No. 103:	Prescribed
1. New, after being received	See General
2. Used, before repair	
3. Used, after repair	
Found fast, requiring billing	
adjustment	-
Number of Meters in Service Since L Ten years or less	ast Test
2. More than 10, but less	
than 15 years	
3. More than 15 years	

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)¹

Classification		During Current Year						
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	944,095	938,265	859,632	913,776	1,107,025	1,182,089	1,224,057	7,168,939
Industrial	66,668	70,857	70,110	71,267	79,433	75,868	78,341	512,544
Public authorities	65,468	67,112	50,464	72,820	117,219	120,191	127,535	620,809
Irrigation								
Other (specify) - Reclaimed	50,697	51,365	45,929	84,835	143,902	142,550	153,517	672,795
Total	1,126,928	1,127,599	1,026,135	1,142,698	1,447,579	1,520,698	1,583,450	8,975,087
Classification			Dui	ring Current Y	ear			Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	1,199,973	1,111,151	1,098,063	945,202	818,353	5,172,742	12,341,681	12,550,039
Industrial	82,297	75,261	80,806	70,029	57,461	365,854	878,398	835,514
Public authorities	121,094	110,560	106,488	78,890	45,472	462,504	1,083,313	1,136,484
Irrigation								
Other (specify) - Reclaimed	127,923	124,003	108,147	56,463	20,356	436,892	1,109,687	1,081,262
Total	1,531,287	1,420,975	1,393,504	1,150,584	941,642	6,437,992	15,413,079	15,603,299

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated	Unknown	Total population served	273,423
-----------------------	---------	-------------------------	---------

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 975,844.98
100.3	Construction Work in Progress	\$ 7,768,794.72
241	Advances for Construction	\$ 2,602,309.03
265	Contributions in Aid of Construction	\$ 51,412,134.70

DECLARATION					
(PLEASE VER	IFY THAT ALL SCHEDULES AR	E ACCURATE AND COMPLETE BEFORE SIGNING)			
I, the undersigned		R.W. Nicholson			
	Name of Distr	rict Manager or Equivalent (Please Print)			
of	Los Angeles C	County Division District			
	Name o	f District			
of	San Gabriel	Valley Water Company			
		ame of Utility			
at		venue, El Monte, CA 91733			
	Addres	s of District Office			
the books, papers ar same to be a comple	nd records of the respondent; that ete and correct statement of the b	s been prepared by me, or under my direction, from the last I have carefully examined the same, and declare the business and affairs of the above-named respondent auary 1, 2014, through December 31, 2014.			
	President	/s/ R.W. Nicholson			
Т	itle (Please Print)	Signature			
	(626) 448-6183	March 31, 2015			
Te	elephone Number	Date			

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Examine	ed
U# _ :	337W

2014 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

SAN GABRIEL VALLEY WATER COMPANY

(NAME OF CORPORATION)

Name of District: Fontana Water Company Division Location: Fontana, San Bernardino (TOWN OR CITY) (COUNTY)

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2014

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2015

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SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements	Other	Balance
II I			Beginning	During	During	Debits or	End
Line No.	Acct	Title of Account (a)	of Year (b)	Year (c)	Year (d)	(Credits) (e)	of Year (f)
NO.	ACCI	I. INTANGIBLE PLANT	(5)	(0)	(u)	(c)	(1)
1	301	Organization	2,287.60				2,287.60
2	302	Franchises and consents (Schedule A-1b)	2,052.36				2,052.36
3	303	Other intangible plant	_,002.00				
4	000	Total intangible plant	4,339.96				4,339.96
		<u> </u>					
		II. LANDED CAPITAL					
5	306	Land and land rights	10,625,843.38	213,575.10			10,839,418.48
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and improvements					
7	312	Collecting and impounding reservoirs					
8	313	Lake, river and other intakes					
9	314	Springs and tunnels					
10	315	Wells	8,425,915.01	157,354.71			8,583,269.72
11	316	Supply mains					
12	317	Other source of supply plant					
13		Total source of supply plant	8,425,915.01	157,354.71			8,583,269.72
		IV. PUMPING PLANT					
14	321	Structures and improvements	7,943,284.04	2,416,593.73			10,359,877.77
15	322	Boiler plant equipment	7,943,284.04	2,410,393.73			10,339,677.77
16	323	Other power production equipment					
17	324	Pumping equipment	35,206,477.18	2,838,133.28			38,044,610.46
18	325	Other pumping plant	00,200,477.10	2,000,100.20			00,044,010.40
19	020	Total pumping plant	43,149,761.22	5,254,727.01			48,404,488.23
		. Ottom Is annih mig Primin	,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			10,101,100
		V. WATER TREATMENT PLANT					
20	331	Structures and improvements	4,290,169.71				4,290,169.71
21	332	Water treatment equipment	47,445,857.32	2,062,569.49			49,508,426.81
		Total water treatment plant	51,736,027.03	2,062,569.49			53,798,596.52

SCHEDULE A-1a Utility Plant in Service (Continued)

			Balance	Additions	Retirements	Other	Balance
			Beginning	During	During	Debits or	End of
Line No.	A cot	Title of Account	of Year (b)	Year (c)	During Year	(Credits)	Year
INO.	Acct	(a) VI. TRANSMISSION AND DIST. PLANT	(a)	(C)	(d)	(e)	(f)
1	341	Structures and improvements					
2	342	Reservoirs and tanks	10,885,828.70	1,200,875.55			12,086,704.25
3	343	Transmission and distribution mains	123,860,830.55	5,115,420.13	99,093.14	(5,919.60)	128,871,237.94
4	343	Fire mains	806.26	5,115,420.13	99,093.14	(5,919.60)	806.26
5	_			4 554 000 05	75 000 04	(0.007.07)	
	345	Services	48,631,869.99	1,551,839.65	75,636.64	(2,937.87)	50,105,135.13
6	346	Meters					
7	347	Meter installations					
8	348	Hydrants	9,894,547.77	282,210.96	12,088.09		10,164,670.64
9	349	Other transmission and distribution plant				(2.2== 1=)	
10		Total transmission and distribution plant	193,273,883.27	8,150,346.29	186,817.87	(8,857.47)	201,228,554.22
		VII. GENERAL PLANT					
11	371	Structures and improvements	5,166,988.70	4,960.74			5,171,949.44
12	372	Office furniture and equipment	711,575.11	977,483.79	1,711.14		1,687,347.76
13	373	Transportation equipment	2,890,810.03	112,673.96			3,003,483.99
14	374	Stores equipment					
15	375	Laboratory equipment					
16	376	Communication equipment	87,291.00	3,128.82			90,419.82
17	377	Power operated equipment					
18	378	Tools, shop and garage equipment	986,451.99	79,777.64			1,066,229.63
19	379	Other general plant					
20		Total general plant	9,843,116.83	1,178,024.95	1,711.14		11,019,430.64
		VIII. UNDISTRIBUTED ITEMS					
21	390	Other tangible property					
22	391	Utility plant purchased					
23	392	Utility plant sold					
24		Total undistributed items					
25		Common Plant	14,481,379.91	575,969.91	353,256.76		14,704,093.06
26		Total utility plant in service	331,540,266.61	17,592,567.46	541,785.77	(8,857.47)	348,582,190.83

SCHEDULE A-1d DISTRICT RATE BASE AND WORKING CASH

			Balance	Balance
Line		Title of Account	12/31/2014	1/1/2014
No.	Acct.	(a)	(c)	(d)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	333,878,097.77	317,058,876.7
3		Construction Work in Progress	11,507,330.39	
4		General Office Prorate	14,704,093.06	
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	360,089,521.22	342,375,244.2
6		Less Accumulated Depreciation		
7		Plant in Service	89,183,180.84	81,441,480.7
8		General Office Prorate	1,522,192.39	1,448,946.0
9		Total Accumulated Depreciation (=Line 7 + Line 8)	90,705,373.23	82,890,426.7
10		Less Other Reserves		
11		Deferred Income Taxes	34,904,948.43	30,405,491.6
12		Deferred Investment Tax Credit	230,556.43	249,751.1
13		Other Reserves		·
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	35,135,504.86	30,655,242.8
15		Less Adjustments		
16		Contributions in Aid of Construction	24,600,750.81	22,733,305.9
17		Advances for Construction	34,585,687.39	33,776,689.7
18		Other (1)	(5,377,435.07)	(5,331,199.0
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	53,809,003.13	51,178,796.5
20		Add Materials and Supplies	1,197,251.06	1,020,687.9
21		Add Working Cash (=Line 34)	7,844,405.77	7,055,556.4
22		TOTAL DISTRICT RATE BASE	189,481,296.83	185,535,020.7
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	100, 101,200.00	100,000,020.7
		(1) Other Adjustments		
		Water Entitlements	(5,190,322.14)	(5,189,739.1
		Deferred Debit Income Tax	(1,796,446.93)	(1,818,083.9
		Other	1,609,334.00	1,676,624.0
		Net Other Adjustments	(5,377,435.07)	(5,331,199.0

	Working Cash		
24	Determination of Operational Cash Requirement		
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	38,163,756.09	34,439,052.09
26	Purchased Power & Commodity for Resale*		
27	Meter Revenues: Bimonthly Billing	51,602,551.26	47,213,304.13
28	Other Revenues: Flat Rate Monthly Billing	877,693.16	1,001,673.08
29	Total Revenues (=Line 27 + Line 28)	52,480,244.42	48,214,977.21
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	0.0167	0.0208
31	5/24 x Line 25 x (100% - Line 30)	7,817,811.58	7,025,744.97
32	1/24 x Line 25 x Line 30	26,594.19	29,811.51
33	1/12 x Line 26		
34	Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	7,844,405.77	7,055,556.48
	* Electric power, gas or other fuel purchased for pumping and/or		

 Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 250					
		1.10224	Limited-Term	Utility Plant	Utility Plant					
Lina	Itam	Utility Plant	Utility	Acquisition	Common					
Line No.	ltem (a)	(b)	Investments (c)	Adjustments (d)	Property (e)					
1	Balance in reserves at beginning of year	81,441,480.71	1,046.52	(u)	1,448,946.05					
2	Add: Credits to reserves during year	01,441,400.71	1,040.52		1,440,940.03					
3	(a) Charged to Account 503, 504, 505	6,759,229.00	82.08		346,686.00					
			02.00							
4	(b) Charged to Account 265	857,258.00			143.00					
5	(c) Charged to Clearing Accounts	340,400.00			62,475.00					
6	(d) Salvage recovered				17,200.10					
7	(e) All other credits ^{1/}									
8	Total credits	7,956,887.00	82.08		426,504.10					
9	Deduct: Debits to reserves during year									
10	(a) Book cost of property retired	193,810.00			353,256.76					
11	(b) Cost of removal									
12	(c) All other debits 1/									
13	Total debits	215,186.87			353,256.76					
14	Balance in reserve at end of year	89,183,180.84	1,128.60		1,522,193.39					
15	State method of determining depreciation charges.	Straight Line Rem	naining Life							
16										
17										
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$ 14,338,285.05									
19	1/ Indicate the nature of these items and show the accounts affected by the contra entries.									
20										
21										

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line		DEPRECIABLE PLANT	Balance Beginning of Year	Credits to Reserve During Year Excluding Salvage	Debits to Reserves During Year Excluding Cost Removal	Salvage and Cost of Removal Net (Dr.) or Cr.	Balance End of Year
No.	Acct.	(a)	(b)	(c)	(d)	(e)	(f)
1	211	I. SOURCE OF SUPPLY PLANT Structures and improvements					
2	311 312	Collecting and impounding reservoirs					
3	313	Lake, river and other intakes					
4	314	Springs and tunnels					
5	315	Wells	3,702,553.03	284,053.00			3,986,606.03
6	316	Supply mains					
7	317	Other source of supply plant	0.700.550.00	004.050.00			0.000.000.00
8		Total source of supply plant	3,702,553.03	284,053.00			3,986,606.03
		II. PUMPING PLANT					
9	321	Structures and improvements	1,749,386.25	243,432.00		(77.69)	1,992,740.56
10	322	Boiler plant equipment	1,740,000.20	240,402.00		(11.00)	1,552,740.50
11	323	Other power production equipment					
12	324	Pumping equipment	14,367,751.74	1,314,857.00			15,682,608.74
13	325	Other pumping plant					
14		Total pumping plant	16,117,137.99	1,558,289.00		(77.69)	17,675,349.30
		III MATER TREATMENT RI ANT					
15	331	III. WATER TREATMENT PLANT Structures and improvements	596,427.89	95,242.00			601 660 90
16	332	Water treatment equipment	8,678,845.20	1,260,405.00			691,669.89 9,939,250.20
17	332	Total water treatment plant	9,275,273.09	1,355,647.00			10.630.920.09
		Total Halo: Household plant	0,2.0,2.000	.,000,000			.0,000,020.00
		IV. TRANSMISSION AND DISTRIBUTION PLA	NT				
18	341	Structures and improvements					
19	342	Reservoirs and tanks	3,202,856.79	254,995.00			3,457,851.79
20	343	Transmission and distribution mains	33,856,522.07	2,489,411.00	103,757.40	(14,999.38)	36,227,176.29
21	344	Fire mains	726.00	15.00	100,707.10	(11,000.00)	741.00
22	345	Services	9,897,315.40	1,275,186.00	76,253.37	(3,460.70)	11,092,787.33
23	346	Meters	0,001,010.10	1,210,100.00	10,200.01	(0, 100.70)	11,002,101.00
24	347	Meter installations					
25	348	Hydrants	3,677,879.11	249,737.00	12,088.09	(2,839.10)	3,912,688.92
26	349	Other transmission and distribution plant	0,077,070.11	240,707.00	12,000.00	(2,000.10)	0,012,000.02
27	040	Total trans. and distribution plant	50,635,299.37	4,269,344.00	192,098.86	(21,299.18)	54,691,245.33
		Final Property of the Control of the		,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(=1,=0110)	,,
		V. GENERAL PLANT					
28	371	Structures and improvements	409,218.67	95,635.00			504,853.67
29	372	Office furniture and equipment	(734,310.80)	53,376.00	1,711.14		(682,645.94)
30	373	Transportation equipment	1,757,921.86	273,201.00	.,,,,,,,,,		2,031,122.86
31	374	Stores equipment	1,121,021.30	,			_,:::,:=::0
32	375	Laboratory equipment					
33	376	Communication equipment	66,450.31	6,993.00			73,443.31
34	377	Power operated equipment	,	,			,
35	378	Tools, shop and garage equipment	211,937.19	60,349.00			272,286.19
36	379	Other general plant	,				,
37	390	Other tangible property					
38	391	Water plant purchased					
39		Total general plant	1,711,217.23	489,554.00	1,711.14		2,199,060.09
		·		•			, ,
40		Common Plant	1,448,946.05	409,303.00	353,256.76	17,200.10	1,522,192.39
41		TOTAL	82,890,426.76	8,366,190.00	547,066.76	(4,176.77)	90,705,373.23

SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	43,651,784.21	40,623,699.88	3,028,084.33
4		601.2 Industrial sales	2,256,713.98	1,663,262.85	593,451.13
5		601.3 Sales to public authorities	5,694,053.07	4,926,341.40	767,711.67
6		Sub-total	51,602,551.26	47,213,304.13	4,389,247.13
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			
9		602.2 Industrial sales			
10		602.3 Sales to public authorities			
11		Sub-total			
12	603	Sales to irrigation customers			
13		603.1 Metered sales			
14		603.2 Unmetered sales			
15		Sub-total			
16	604	Private fire protection service	877,693.16	1,001,673.08	(123,979.92)
17	605	Public fire protection service			
18	606	Sales to other water utilities for resale			
19	607	Sales to governmental agencies by contracts			
20	608	Interdepartmental sales			
21	609	Other sales or service	503,840.37	397,824.17	106,016.20
22		Sub-total	1,381,533.53	1,399,497.25	(17,963.72)
23		Total water service revenues	52,984,084.79	48,612,801.38	4,371,283.41
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	218,072.89	233,955.14	(15,882.25)
26	612	Rent from water property		7,452.00	(7,452.00)
27	613	Interdepartmental rents			
28	614	Other water revenues	199,350.76	290,848.33	(91,497.57)
29		Total other water revenues	417,423.65	532,255.47	(114,831.82)
30	501	Total operating revenues	53,401,508.44	49,145,056.85	4,256,451.59

			Class		s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
		I. SOURCE OF SUPPLY EXPENSE						
		Operation						
1	701	Operation supervision and engineering	Α	В				
2	701	Operation supervision, labor and expenses			O			
3	702	Operation labor and expenses	Α	В				
4	703	Miscellaneous expenses	Α					
5	704	Purchased water	Α	В	C	16,220,647.59	13,530,723.04	2,689,924.55
		Maintenance						
6	706	Maintenance supervision and engineering	Α	В				
7	706	Maintenance of structures and facilities			O			
8	707	Maintenance of structures and improvements	Α	В				
9	708	Maintenance of collect and impound reservoirs	Α					
10	708	Maintenance of source of supply facilities		В				
11	709	Maintenance of lake, river and other intakes	Α					
12	710	Maintenance of springs and tunnels	Α					
13	711	Maintenance of wells	Α			14,423.17	14,720.93	(297.76)
14	712	Maintenance of supply mains	Α					
15	713	Maintenance of other source of supply plant	Α	В				
16		Total source of supply expense				16,235,070.76	13,545,443.97	2,689,626.79

			Class		Class		Class		Class		s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)						
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)						
		II. PUMPING EXPENSES												
		Operation												
17	721	Operation supervision and engineering	Α	В		49,719.79	49,673.06	46.73						
18	721	Operation supervision labor and expense			С									
19	722	Power production labor and expense	Α											
20	722	Power production labor, expenses and fuel		В										
21	723	Fuel for power production	Α											
	724	Pumping labor and expenses	Α	В		501,457.09	541,921.98	(40,464.89)						
22	725	Miscellaneous expenses	Α			172,571.26	197,571.86	(25,000.60)						
23	726	Fuel or power purchased for pumping	Α	В	С	5,428,770.92	4,665,745.18	763,025.74						
		Maintenance												
24	729	Maintenance supervision and engineering	Α	В		12,838.81	12,389.50	449.31						
25	729	Maintenance of structures and equipment			С									
26	730	Maintenance of structures and improvements	Α	В		137,291.42	163,093.56	(25,802.14)						
27	731	Maintenance of power production equipment	Α											
28	732	Maintenance of pumping equipment	Α	В		222,370.73	199,272.95	23,097.78						
29	733	Maintenance of other pumping plant	Α	В										
30		Total pumping expenses				6,525,020.02	5,829,668.09	695,351.93						
		III. WATER TREATMENT EXPENSES												
		Operation												
31	741	Operation supervision and engineering	Α	В		121,639.96	115,306.81	6,333.15						
32	741	Operation supervision, labor and expenses			С									
33	742	Operation labor and expenses	Α			799,865.54	742,762.61	57,102.93						
34	743	Miscellaneous expenses	Α	В		15,278.06	7,705.38	7,572.68						
35	744	Chemicals and filtering materials	Α	В		500,249.64	491,960.94	8,288.70						
		Maintenance				·		·						
36	746	Maintenance supervision and engineering	Α	В										
37	746	Maintenance of structures and equipment			С									
38	747	Maintenance of structures and improvements	Α	В		27.68	878.40	(850.72)						
39	748	Maintenance of water treatment equipment	Α	В		1,110,956.32	1,039,783.42	71,172.90						
40		Total water treatment expenses				2,548,017.20	2,398,397.56	149,619.64						

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

			C	Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
		IV. TRANS. AND DIST. EXPENSES						
		Operation						
41	751	Operation supervision and engineering	Α	В		204,014.71	253,461.56	(49,446.85)
42	751	Operation supervision, labor and expenses			O			
43	752	Storage facilities expenses	Α			47,577.08	43,212.46	4,364.62
44	752	Operation labor and expenses		В				
45	753	Transmission and distribution lines expenses	Α			240,074.42	284,014.21	(43,939.79)
46	754	Meter expenses	Α			196,345.41	93,216.98	103,128.43
47	755	Customer installations expenses	Α			53,702.70	67,996.62	(14,293.92)
48	756	Miscellaneous expenses	Α			20,498.00	24,916.95	(4,418.95)
		Maintenance						
49	758	Maintenance supervision and engineering	Α	В		36,903.13	39,022.55	(2,119.42)
50	758	Maintenance of structures and plant			O			
51	759	Maintenance of structures and improvements	Α	В				
52	760	Maintenance of reservoirs and tanks	Α	В		7,812.22	6,941.30	870.92
53	761	Maintenance of trans. and distribution mains	Α			590,724.10	496,964.69	93,759.41
54	761	Maintenance of mains		В				
55	762	Maintenance of fire mains	Α					
56	763	Maintenance of services	Α			513,282.25	597,829.74	(84,547.49)
57	763	Maintenance of other trans. and distribution plant		В				
58	764	Maintenance of meters	Α			39,735.47	38,345.52	1,389.95
59	765	Maintenance of hydrants	Α			116,183.84	58,404.05	57,779.79
60	766	Maintenance of miscellaneous plant	Α			53,625.71	61,805.56	(8,179.85)
61		Total transmission and distribution expenses				2,120,479.04	2,066,132.19	54,346.85

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

			C	Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line	Acct.	Account				Year	Year	in (Parenthesis)
No.		(a)	Α	В	С	(b)	(c)	(d)
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation						
62	771	Supervision	Α	В		236,714.76	236,973.29	(258.53)
63	771	Superv., meter read., other customer acct expenses			С			
64	772	Meter reading expenses	Α	В		717,686.21	598,582.40	119,103.81
65	773	Customer records and collection expenses	Α			1,455,334.38	1,438,014.02	17,320.36
66	773	Customer records and accounts expenses		В				
67	774	Miscellaneous customer accounts expenses	Α			446,236.26	406,293.37	39,942.89
68	775	Uncollectible accounts	Α	В	С	136,270.73	157,057.19	(20,786.46)
69		Total customer account expenses				2,992,242.34	2,836,920.27	155,322.07
		VI. SALES EXPENSES						
		Operation						
70	781	Supervision	Α	В				
71	781	Sales expenses			С			
72	782	Demonstrating and selling expenses	Α					
73	783	Advertising expenses	Α					
74	784	Miscellaneous sales expenses	Α					
75	785	Merchandising, jobbing and contract work	Α					
76		Total sales expenses						

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

			(Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	C	(b)	(c)	(d)
		VII. ADMINISTRATIVE AND GENERAL EXPENSES						
		Operation						
77	791	Administrative and general salaries	Α	В	O	2,513,158.07	2,366,621.15	146,536.92
78	792	Office supplies and other expenses	Α	В	O	330,624.46	339,333.33	(8,708.87)
79	793	Property insurance	Α			41,906.68	37,116.16	4,790.52
80	793	Property insurance, injuries and damages		В	С			
81	794	Injuries and damages	Α			628,697.14	514,116.03	114,581.11
82	795	Employees' pensions and benefits	Α	В	O	3,767,167.27	3,484,589.05	282,578.22
83	796	Franchise requirements	Α	В	O	329,650.11	304,861.80	24,788.31
84	797	Regulatory commission expenses	Α	В	O	281,888.42	28,344.03	253,544.39
85	798	Outside services employed	Α			768,353.69	1,264,143.20	(495,789.51)
86	798	Miscellaneous other general expenses		В				
87	798	Miscellaneous other general operation expenses			O			
88	799	Miscellaneous general expenses	Α			153,587.87	150,792.11	2,795.76
		Maintenance						
89	805	Maintenance of general plant	Α	В	O	312,857.85	279,952.98	32,904.87
90		Total administrative and general expenses				9,127,891.56	8,769,869.84	358,021.72
		VIII. MISCELLANEOUS						
91	811	Rents	Α	В	C			
92	812	Administrative expenses transferred - Credit	Α	В	C	(1,248,694.10)	(850,322.64)	(398,371.46)
93	813	Duplicate charges - Credit	Α	В	C			
94		Total miscellaneous				(1,248,694.10)	(850,322.64)	(398,371.46)
95		Total operating expenses				38,300,026.82	34,596,109.28	3,703,917.54

SCHEDULE B-4 Taxes Charged During Year

	Kind of Tax	Total Taxes Charged	Water	Non-Utility	Other (Accounts 527,	
Line No.	(See system support for instructions) (a)	During Year (b)	(Account 507) (c)	(Account 521) (d)	,	Capitalized (f)
1	Taxes on real and personal property	2,014,142.92	1,998,513.92		15,629.00	
2	State corporation franchise tax	(585,827.70)	(600,255.23)		14,427.53	
3	State unemployment insurance tax	32,956.54	32,893.43			63.11
4	Other state and local taxes	0.00				
5	Federal unemployment insurance tax	17,447.61	17,418.23			29.38
6	Federal insurance contributions act	752,009.16	675,440.52			76,568.64
7	Other federal taxes	0.00				
8	Federal income tax	310,010.18	272,082.33		37,927.85	
	Total	2,540,738.71	2,396,093.20		67,984.38	76,661.13

SCHEDULE D-1 Sources of Supply and Water Developed STREAMS FLOW IN ... Line (Unit)2 Annual Quantities No. From Stream Priority Right Diversions Diverted 1 Location of Remarks Diverted Into 1 2 or Creek Diversion Point Claim Capacity Max Min 3 (Name) CCF (Unit)2 4 Sandhill Treatment Plant _ytle Creek Edison Afterbay 849,790 5 6 7 WELLS 8 Pumping Annual 9 Capacity Quantities Remarks 3 Depth 10 At Plant Pumped Location Number Diversions in Water (Unit)2 CCF (Unit)2 11 (Name or Number) See Attached 12 13 14 15 16 FLOW IN 17 Annual 18 **TUNNELS AND SPRINGS** (Unit)2 Quantities Remarks Used 19 20 Designation Location Number Maximum Minimum (Unit)² 21 22 23 24 25 26 **Purchased Water for Resale** 27 28 Purchased from: 29 30 Inland Empire Utilities Agency 4,261,706 CCF 31 Cucamonga Valley Water District 296,090 CCF 32 33 34 35 Annual quantities purchased (Unit chosen) 2 4,557,796 CCF 36

³ Average depth to water surface below ground surface.

	SCHEDULE D-2								
	Description of Storage Facilities								
Line				Combined Capacity					
No.	Туре		Number	(Gallons)	Remarks				
1	Collecting Reservoirs								
2	Concrete								
3	Earth								
4	Wood								
5	B. Distribution Reservoirs								
6	Concrete		6	10,161,000					
7	Earth								
8	Wood								
9	C. Tanks								
10	Wood								
11	Metal		15	17,441,000					
12	Concrete								
		Total	21	27,602,000					

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SAN GABRIEL VALLEY WATER COMPANY

Wells - Fontana Water Company Division 2014

		2014	Dece	ember	Pumping	Annual	
		Casing		of Water	Capacity *	Quantities	
Well	Location	Dimensions	Static	Pumping	GPM	CCF	
F2A	15273 Foothill Blvd.	18" x 910'	555		2,332	300,289	
F3A	Elm Ave. N/O Ceres Ave.	20" x 854'	490		1,850	,	
F4A	8005 Alder Ave.	18" x 940'	542		1,900		
F7A	8326 Cherry Ave.	18" x 1020'	510		2,153	403,958	
F7B	8326 Cherry Ave.	20" x 1010'	503		2,362	649,518	
F10B	17651 Baseline Ave.	18" x 1040'	595		926	802,241	
F10C	17651 Baseline Ave.	18" x 1010'	578		1,966	514,693	
F10D	1265 N. Tamarind Ave.	20" x 1300'	0,0	563	1,724	470,304	
F13A	1900 North Alder Ave.	16" x 1000'	544	583	1,425	744,727	
F13B	1900 North Alder Ave.	16" x 1140'	548	562	2,004	915,995	
F15A	5888 Citrus Ave.	18" x 1240'	648	678	981	443,504	
F17B	14555 San Bernardino Ave.	16" x 870'	384		2,150	225,372	
F17C	14555 San Bernardino Ave.	18" x 930'	360		1,653	231,057	
F18A	7706 Sierra Ave.	20" x 884'			2,400		
F21A	Live Oak Ave. & Slover Ave.	16" x 690'	318		1,387	12,472	
F21B	10576 Live Oak Ave.	20" x 1020'	319		2,000	6,070	
F22A	14777 Ceres Ave.	18" x 870'			1,843	2,0.0	
F23A	16025 Boyle Ave.	18" x 770'	369		2,363	477,867	
F24A	7211 Juniper Ave.	18" x 1100'			1,787	95,096	
F26A	16991 Micallef St.	18" x 1140'	657		1,974	102,494	
F27A	Upper Lytle Creek Wash	18" x 105'	78	83	398	223,117	
F28A	Lower Lytle Creek Wash	20" x 580'	366		150	175,968	
F29A	Lower Lytle Creek Wash	20" x 656'	372		547	351,405	
F30A	8222 Hemlock Ave.	20" x 918'	528		1,057	488,674	
F31A	16135 Baseline Ave.	16" x 1040'	643		1,575	711,429	
F32A	Lower Lytle Creek Wash	20" x 600'	325		547	188,521	
F33A	Upper Lytle Creek Wash	20" x 169'	105		443	210,056	
F34A	Lower Lytle Creek Wash	20" x 524'			116		
F36A	Lower Lytle Creek Wash	20" x 635'	457		857	710,276	
F37A	Ceres Ave. E/O Cherry Ave.	20" x 845'	467		1,325		
F40A	Lower Lytle Creek Wash	20" x 407'	256		428	311,946	
F42A	Upper Lytle Creek Wash	20" x 157'	118	122	223	237,397	
F44A	7980 Sultana Avenue	18" x 960'	571		2,390	1,176,167	
F44B	7980 Sultana Avenue	18" x 1000'	570		2,294	473,455	
F44C	7980 Sultana Avenue	18" x 1000'	574		2,140	650,407	
F49A	2116 W. Baseline Road	18" x 960'			1,675	1,096,066	
				Total All We	lls	13,400,541	

^{*}As of December 31, 2014

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.			0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch		0 10 5	6 to 10	111020	21 10 30	31 10 40	41 10 50	51 10 75	76 10 100
2	Flume									
3	Lined conduit									
4										
5		Total								

	A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued) Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line		101 to	201 to	301 to	401 to	501 to	751 to	Over	Total	
No.		200	300	400	500	750	1000	1000	All Lengths	
6	Ditch									
7	Flume									
8	Lines conduit									
9										
10	Total									

	B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping									
Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron								19,693	
12	Cast iron (cement lined)						2,836		144,382	2,367
13	Concrete									
14	Copper									
15	Riveted Steel						25,871		7,658	13,149
16	Standard Screw	5,579	2	70,315			43		391	
17	Screw or Welded Casing					2,262	15			
18	Cement - Asbestos						14,780		421,002	232,519
19	Welded Steel					11,232	43,633	2,300	338,447	503,323
20	Wood									
21	Other (specify) Plastic						9,339		159,287	143,582
22	Total	5,579	2	70,315		13,494	96,517	2,300	1,090,860	894,940

	B. Footages of P	ipe by Ins	ide Diame	eters in In	ches - No	t Includin	g Service	Piping -	(Continued)
								Othe	r Sizes	
Line								(Speci	fy Sizes)	Total
No.		10	12	14	16	18	20	22-24-26	28-30-36-42	All Sizes
23	Cast Iron									19,693
24	Cast iron (cement lined)	1,368	13							150,966
25	Concrete	14,103	4,588	4,988	33,008	12,881	1,200	2,650	14	73,432
26	Copper									
27	Riveted Steel		44				2,070			48,792
28	Standard Screw									76,330
29	Screw or Welded Casing									2,277
30	Cement - Asbestos	145,687	67,588		39,767					921,343
31	Welded Steel	29,845	429,532	19,532	358,579	5,232	44,027	147,065	45,718	1,978,465
32	Wood									
33	Other (specify) Plastic		6,913							319,121
34	Total	191,003	508,678	24,520	431,354	18,113	47,297	149,715	45,732	3,590,419

SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate	- Dec 31
	Prior Current		Prior	Current
Classification	Year	Year	Year	Year
Residential	41,255	41,462		
Commercial	2,491	2,535		
Industrial	87	86		
Public authorities	590	595		
Irrigation				
Other (specify) Construction	53	55		
Other (specify) Reclaimed				
Subtotal	44,476	44,733		
Private fire connections			892	922
Public fire hydrants			5,047	5,106
Total	44,476	44,733	5,939	6,028

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	24,217	
3/4 - in	61	7,036
1 - in	17,922	37,281
1.5 - in	740	523
2 - in	1,546	1,689
3 - in	45	601
4 - in	6	261
6 - in	22	269
8 - in	13	446
Over 8 - in	20	231
Total	44,592	48,337

SCHEDULE D-6 Meter Testing Data

Prescribed See General
ast Test

SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)¹

Classification			Dur	ing Current Y	ear		During Current Year						
of Service	January	February	March	April	May	June	July	Subtotal					
Commercial	1,090,852	968,509	867,158	1,016,905	1,257,520	1,418,918	1,495,215	8,115,077					
Industrial	73,405	69,479	69,840	73,254	86,222	81,542	90,082	543,824					
Public authorities	141,303	122,867	105,308	159,587	225,417	237,044	258,593	1,250,119					
Irrigation													
Other (specify) - Construction	11,617	30,475	16,737	15,812	13,135	7,574	19,904	115,254					
Total	1,317,177	1,191,330	1,059,043	1,265,558	1,582,294	1,745,078	1,863,794	10,024,274					
Classification	During Current Year							Total					
of Service	August	September	October	November	December	Subtotal	Total	Prior Year					
Commercial	1,382,854	1,345,899	1,280,201	1,070,998	928,941	6,008,893	14,123,970	14,126,550					
Industrial	87,979	94,988	82,659	74,414	61,868	401,908	945,732	816,309					
Public authorities	226,658	215,615	194,600	140,033	81,351	858,257	2,108,376	2,073,154					
Irrigation													
Other (specify) - Construction	9,564	7,361	21,304	14,715	10,441	63,385	178,639	162,551					
Total	1,707,055	1,663,863	1,578,764	1,300,160	1,082,601	7,332,443	17,356,717	17,178,564					

Total acres irrigated	Unknown	Total population served	213,209	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 1,197,251.06
100.3	Construction Work in Progress	\$ 11,507,330.39
241	Advances for Construction	\$ 34,585,687.39
265	Contributions in Aid of Construction	\$ 24,600,750.81

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) I, the undersigned R.W. Nicholson Name of District Manager or Equivalent (Please Print) Fontana Water Company Division District Name of District San Gabriel Valley Water Company Name of Utility 15966 Arrow Route, Fontana, CA 92335 Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2014, through December 31, 2014. /s/ R.W. Nicholson President Title (Please Print) Signature (626) 448-6183 March 31, 2015 Telephone Number Date

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U# 337W		

2014
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

SAN GABRIEL VALLEY WATER COMPANY

(NAME OF CORPORATION)

Name of District: General Office Location: El Monte, Los Angeles

Fontana, San Bernardino (TOWN OR CITY) (COUNTY)

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2014

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2015

SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements	Other	Balance
 		-	Beginning	During	During	Debits or	End
Line	A cost	Title of Account	of Year	Year	Year	(Credits)	of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		I. INTANGIBLE PLANT					
1	301	Organization					
2	302	Franchises and consents (Schedule A-1b)					
3	303	Other intangible plant					
4		Total intangible plant					
		II. LANDED CAPITAL					
5	306	Land and land rights	1,041,965.80				1,041,965.80
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and improvements					
7	312	Collecting and impounding reservoirs					
8	313	Lake, river and other intakes					
9	314	Springs and tunnels					
10	315	Wells					
11	316	Supply mains					
12	317	Other source of supply plant					
13		Total source of supply plant					
		IV. PUMPING PLANT					
14	321	Structures and improvements					
15	322	Boiler plant equipment					
16	323	Other power production equipment					
17	324	Pumping equipment					
18	325	Other pumping plant					
19		Total pumping plant					
		V. WATER TREATMENT PLANT					
20	331	Structures and improvements					
21	332	Water treatment equipment					
-	002	Total water treatment plant					

SCHEDULE A-1a Utility Plant in Service (Continued)

			Balance Beginning	Additions	Retirements	Other Debits or	Balance End of
Line		Title of Account	of Year	During Year	During During Year	(Credits)	Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		VI. TRANSMISSION AND DIST. PLANT	,	. ,	\	()	,
1	341	Structures and improvements					
2	342	Reservoirs and tanks					
3	343	Transmission and distribution mains					
4	344	Fire mains					
5	345	Services					
6	346	Meters	8,210,654.08	853,905.34	656,142.45		8,408,416.97
7	347	Meter installations					
8	348	Hydrants					
9	349	Other transmission and distribution plant					
10		Total transmission and distribution plant	8,210,654.08	853,905.34	656,142.45		8,408,416.97
		VII. GENERAL PLANT					
11	371	Structures and improvements	14,864,392.49	128,778.71			14,993,171.20
12	372	Office furniture and equipment	3,935,235.99	116,689.00	34,891.90		4,017,033.09
13	373	Transportation equipment	647,358.07	27,328.65			674,686.72
14	374	Stores equipment					
15	375	Laboratory equipment					
16	376	Communication equipment	448,397.20				448,397.20
17	377	Power operated equipment					
18	378	Tools, shop and garage equipment	54,986.57				54,986.57
19	379	Other general plant					
20		Total general plant	19,950,370.32	272,796.36	34,891.90		20,188,274.78
		VIII. UNDISTRIBUTED ITEMS					
21							
22	390	Common Plant					
23	391	Utility plant purchased					
24	392	Utility plant sold					
25		Total undistributed items					
26		Total utility plant in service	29,202,990.20	1,126,701.70	691,034.35		29,638,657.55

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 250
			Limited-Term	Utility Plant	Utility Plant
		Utility	Utility	Acquisition	Common
Line	ltem	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	3,444,226.44			
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	678,180.00			
4	(b) Charged to Account 265	680.00			
5	(c) Charged to Clearing Accounts	122,212.00			
6	(d) Salvage recovered	33,646.52			
7	(e) All other credits ^{1/}				
8	Total credits	834,718.52			
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	691,034.35			
11	(b) Cost of removal				
12	(c) All other debits_1/				
13	Total debits	691,034.35			
14	Balance in reserve at end of year	3,587,910.61			
15	State method of determining depreciation charges.	Straight Line Rem	naining Life		
16					
17					
18	Report the depreciation claimed in your Federal Income T	Tax Return for the	year - \$	1,473,323.84	
19	1/ Indicate the nature of these items and show the accoun	ts affected by the	contra entries.		_
20					
21					

SCHEDULE A-3a Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Lina		DEDDECIARI E DI ANT	Balance Beginning of	Credits to Reserve During Year Excluding	Debits to Reserves During Year Excluding Cost	Salvage and Cost of Removal Net	Balance End of
Line No.	Acct.	DEPRECIABLE PLANT (a)	Year (b)	Salvage (c)	Removal (d)	(Dr.) or Cr. (e)	Year (f)
		I. SOURCE OF SUPPLY PLANT					
1	311	Structures and improvements					
3	312 313	Collecting and impounding reservoirs Lake, river and other intakes					
4	314	Springs and tunnels					
5	315	Wells					
6	316	Supply mains					
7	317	Other source of supply plant					
8		Total source of supply plant					
	201	II. PUMPING PLANT					
9	321 322	Structures and improvements					
10 11	323	Boiler plant equipment Other power production equipment					
12	324	Pumping equipment					
13	325	Other pumping plant					
14		Total pumping plant					
		, , ,					
		III. WATER TREATMENT PLANT					
15	331	Structures and improvements					
16	332	Water treatment equipment					
17		Total water treatment plant					
		IV. TRANSMISSION AND DISTRIBUTION PLA	ANT				
18	341	Structures and improvements					
19	342	Reservoirs and tanks					
20	343	Transmission and distribution mains					
21	344	Fire mains					
22	345	Services					
23	346	Meters	(301,648.68)	154,406.00	656,142.45	33,646.52	(769,738.61)
24	347	Meter installations					
25	348	Hydrants					
26	349	Other transmission and distribution plant					
27		Total trans. and distribution plant	(301,648.68)	154,406.00	656,142.45	33,646.52	(769,738.61)
		V. GENERAL PLANT					
28	371	Structures and improvements	1,732,350.95	289,618.00			2,021,968.95
29	372	Office furniture and equipment	1,703,779.58	234,836.00	34,891.90		1,903,723.68
30	373	Transportation equipment	201,491.87	75,026.00	·		276,517.87
31	374	Stores equipment					
32	375	Laboratory equipment					
33	376	Communication equipment	64,823.79	44,750.00			109,573.79
34	377	Power operated equipment	, , , ,	,			, , ,
35	378	Tools, shop and garage equipment	43,428.93	2,436.00			45,864.93
36	379	Other general plant	, , , ,	,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
37	390	Other tangible property					
38	391	Water plant purchased					
39	501	Total general plant	3,745,875.12	646,666.00	34,891.90		4,357,649.22
		2 Q . even premi	.,,	2,220.00	,		,,
40		TOTAL	3,444,226.44	801,072.00	691,034.35	33,646.52	3,587,910.61
+0		IOIAL	5,777,220.74	001,012.00	001,004.00	00,040.02	0,007,310.0