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Examined _____

**CLASS A
WATER UTILITIES**

U# 168-W

**2014
ANNUAL REPORT
OF**

SAN JOSE WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

110 WEST TAYLOR STREET

SAN JOSE, CALIFORNIA 95110

(OFFICIAL MAILING ADDRESS)

ZIP

**TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2014**

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MAY 31, 2015**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION
DIVISION OF WATER AND AUDITS
ATTN: KAYODE KAJOPAIYE
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
kok@cpuc.ca.gov

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath on Page 60, must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2014, through December 31, 2014. Fiscal year reports will not be accepted.
10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 12, Item 12, of this report.

I N S T R U C T I O N S

**FOR PREPARATION OF
SELECTED FINANCIAL DATA SHEET
FOR ALL WATER UTILITIES**

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2014

Name of Utility: SAN JOSE WATER COMPANY Telephone: 408-279-7900

Person Responsible for this Report: PALLE JENSEN

	<u>1/1/2014</u>	<u>12/31/2014</u>	<u>Average</u>
BALANCE SHEET DATA			
1 Intangible Plant	1,040,137	1,040,137	1,040,137
2 Land and Land Rights	9,694,013	15,662,318	12,678,166
3 Depreciable Plant	1,171,331,123	1,263,919,261	1,217,625,192
4 Gross Plant in Service	1,182,065,273	1,280,621,716	1,231,343,494
5 Less: Accumulated Depreciation	(389,094,421)	(420,804,406)	(404,949,414)
6 Net Water Plant in Service	792,970,852	859,817,310	826,394,081
7 Water Plant Held for Future Use	272,345	272,345	272,345
8 Construction Work in Progress	29,179,011	20,026,049	24,602,530
9 Materials and Supplies	711,032	759,423	735,228
10 Less: Advances for Construction	(69,484,294)	(70,141,632)	(69,812,963)
11 Less: Contributions in Aid of Construction	(110,155,775)	(114,596,846)	(112,376,311)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(2,587,480)	(2,637,860)	(2,612,670)
13 Net Plant Investment	<u>640,905,691</u>	<u>693,498,789</u>	<u>667,202,240</u>
CAPITALIZATION			
14 Common Stock	<u>6</u>	<u>6</u>	<u>6</u>
15 Proprietary Capital (Individual or Partnership)			
16 Paid-in Capital	85,880,776	87,605,960	86,743,368
17 Retained Earnings	221,331,018	256,776,046	239,053,532
18 Common Stock and Equity (Lines 14 through 17)			
19 Preferred Stock			
20 Long-Term Debt	<u>252,044,715</u>	<u>301,898,078</u>	<u>276,971,397</u>
21 Notes Payable			
22 Total Capitalization (Lines 18 through 21)	<u>559,256,515</u>	<u>646,280,090</u>	<u>602,768,303</u>

INCOME STATEMENT AND OTHER DATA

Calendar Year 2014

Name of Utility: SAN JOSE WATER COMPANY Telephone: 408-279-7900

INCOME STATEMENT	<u>Annual Amount</u>
23 Unmetered Water Revenue	173,441
24 Fire Protection Revenue	2,857,671
25 Irrigation Revenue	
26 Metered Water Revenue	289,165,102
27 Total Operating Revenue	292,196,214
28 <u>Operating Expenses</u>	165,496,943
29 Depreciation Expense (Composite Rate: <u>3.41%</u>)	34,321,324
30 Amortization and Property Losses	16,339
31 Property Taxes	6,996,791
32 Taxes Other Than Income Taxes	2,855,682
33 Total Operating Revenue Deduction Before Taxes	209,687,079
34 California Corp. Franchise Tax	(2,812,116)
35 Federal Corporate Income Tax	25,176,495
36 Total Operating Revenue Deduction After Taxes	232,051,458
37 Net Operating Income (Loss) - California Water Operations	60,144,756
38 Other Operating and Nonoperating. Income and Exp. - Net (Exclude Interest Expense)	5,105,129
39 Income Available for Fixed Charges	65,249,885
40 Interest Expense	(16,699,798)
41 Net Income (Loss) Before Dividends	48,550,087
42 Preferred Stock Dividends	-
43 Net Income (Loss) Available for Common Stock	48,550,087

OTHER DATA	
44 Refunds of Advances for Construction	2,392,819
45 Total Payroll Charged to Operating Expenses	26,366,551
46 Purchased Water	43,926,632
47 Power	9,032,745
48 Class A Water Companies Only:	
a. Pre-TRA 1986 Contributions in Aid of Construction	8,676,844
b. Pre-TRA 1986 Advances for Construction	3,771,558
c. Post TRA 1986 Contributions in Aid of Construction	105,920,000
d. Post TRA 1986 Advances for Construction	66,370,074

<u>Active Service Connections</u>	(Exc. Fire Protect.)	Jan. 1	Dec. 31	<u>Annual Average</u>
49 Metered Service Connections		219,777	220,523	220,150
50 Flat Rate Service Connections		3,596	3,680	3,638
51 Total Active Service Connections		223,373	224,203	223,788

BALANCE SHEET AND CAPITALIZATION DATA Adjusted to Exclude Non-Regulated Activity

Calendar Year 2014

Name of Utility: SAN JOSE WATER COMPANY

Telephone: 408-279-7900

Person Responsible for this Report: PALLE JENSEN

	<u>1/1/2014</u>	<u>12/31/2014</u>	<u>Average</u>
BALANCE SHEET DATA			
1 Intangible Plant	1,040,137	1,040,137	1,040,137
2 Land and Land Rights	9,694,013	15,662,318	12,678,166
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5 Less: Accumulated Depreciation	(389,094,421)	(420,804,406)	(404,949,414)
6 Net Water Plant in Service	792,970,852	859,817,310	826,394,081
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8 Construction Work in Progress	29,179,011	20,026,049	24,602,530
9 Materials and Supplies	711,032	759,423	735,228
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12 Less: Accumulated Deferred Income and Investment Tax Credits	(2,587,480)	(2,637,860)	(2,612,670)
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CAPITALIZATION			
14 Common Stock	<u>6</u>	<u>6</u>	<u>6</u>
15 Proprietary Capital (Individual or Partnership)			
16 Paid-in Capital	85,880,776	87,605,960	86,743,368
17 Retained Earnings	221,331,018	256,776,046	239,053,532
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19 Preferred Stock			
20 Long-Term Debt	252,044,715	301,898,078	276,971,397
21 Notes Payable			
22 Total Capitalization (Lines 18 through 21)	<u>559,256,515</u>	<u>646,280,090</u>	<u>602,768,303</u>

Note: _____

INCOME STATEMENT AND OTHER DATA
Adjusted to Exclude Non-Regulated Activity
 Calendar Year 2014

Name of Utility: SAN JOSE WATER COMPANY Telephone: 408-279-7900

INCOME STATEMENT

	Annual Amount
23 Unmetered Water Revenue	173,441
24 Fire Protection Revenue	2,857,671
25 Irrigation Revenue	
26 Metered Water Revenue	289,165,102
27 Total Operating Revenue	292,196,214
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32 Taxes Other Than Income Taxes	2,855,682
33 Total Operating Revenue Deduction Before Taxes	209,670,740
34 California Corp. Franchise Tax	(2,812,116)
35 Federal Corporate Income Tax	25,176,495
36 Total Operating Revenue Deduction After Taxes	232,035,119
37 Net Operating Income (Loss) - California Water Operations	60,161,095
38 Other Operating and Nonoperating. Income and Exp. - Net (Exclude Interest Expense)	5,105,129
39 Income Available for Fixed Charges	65,266,224
40 Interest Expense	(16,699,798)
41 Net Income (Loss) Before Dividends	48,566,426
42 Preferred Stock Dividends	-
43 Net Income (Loss) Available for Common Stock	48,566,426

OTHER DATA

44 Refunds of Advances for Construction	2,392,819
45 Total Payroll Charged to Operating Expenses	26,366,551
46 Purchased Water	43,926,632
47 Power	9,032,745
48 Class A Water Companies Only:	
a. Pre-TRA 1986 Contributions in Aid of Construction	8,676,844
b. Pre-TRA 1986 Advances for Construction	3,771,558
c. Post TRA 1986 Contributions in Aid of Construction	105,920,000
d. Post TRA 1986 Advances for Construction	66,370,074

				Annual Average
<u>Active Service Connections</u>	(Exc. Fire Protect.)	Jan. 1	Dec. 31	
49 Metered Service Connections		219,777	220,523	220,150
50 Flat Rate Service Connections		3,596	3,680	3,638
51 Total Active Service Connections		223,373	224,203	223,788

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1	N/A
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Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2014:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non- tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non- tariffed Goods/ Services (by account)	Regulated Asset Account Number
1	Telecom Leases	Passive	\$1,046,767	526							
2	Homeserv	Active	\$233,251	526							
3	City of Cupertino Water System Lease	Active	\$3,135,846	526							
4	Maintenance Services for City of San Jose Municipal Water System	Active	\$1,751,118	526							
5	Backflow Testing Service for South Bay Water Recycling Program	Active	\$6,080	526							
6	Miscellaneous Services for City of San Jose Municipal Water System	Active	\$1,385	526							
7	Meter Shop Testing Service	Active	\$6,837	526							
8	Total		\$6,181,284								

1. Activities presented in A.03-05-035 and authorized in D.04-08-054

GENERAL INFORMATION

1. Name under which utility is doing business: SAN JOSE WATER COMPANY
2. Official mailing address:
110 West Taylor Street, San Jose, California 95110
3. Name and title of person to whom correspondence should be addressed:
Palle Jensen, Senior Vice President Telephone: 408-279-7970
4. Address where accounting records are maintained:
110 West Taylor Street, San Jose, California 95110
5. Service Area (Refer to district reports if applicable) Portions of Cupertino, San Jose and Santa Clara, and in Campbell, Los Gatos, Monte Sereno, Saratoga and contiguous territory in the County of Santa Clara.
6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)

Name: Robert Day Telephone: 408-279-7922
 Address: 110 West Taylor Street, San Jose, California 95110

7. OWNERSHIP. Check and fill in appropriate line:

<input type="checkbox"/>	Individual (name of owner)	
<input type="checkbox"/>	Partnership (name of partner)	
<input type="checkbox"/>	Partnership (name of partner)	
<input type="checkbox"/>	Partnership (name of partner)	
<input checked="" type="checkbox"/>	Corporation (corporate name)	<u>San Jose Water Company</u>
	Organized under laws of (state)	<u>California</u> Date: <u>October 24, 1931</u>

Principal Officers:

Name: <u>W.R. Roth</u>	Title: <u>President & Chief Executive Officer</u>
Name: <u>A. Walters</u>	Title: <u>Chief Administrative Officer</u>
Name: <u>P. Jensen</u>	Title: <u>Senior Vice President</u>
Name: <u>C. Giordano</u>	Title: <u>Vice President</u>
Name: <u>D.R. Drysdale</u>	Title: <u>Vice President</u>
Name: <u>J. Lynch</u>	Title: <u>Chief Financial Officer</u>
Name: <u>S. Papazian</u>	Title: <u>Corporate Secretary</u>
Name: <u>A. Gere</u>	Title: <u>Vice President</u>
Name: <u>D. Leal</u>	Title: <u>Vice President</u>
Name: <u>J. Tang</u>	Title: <u>Vice President</u>
Name: <u>W. Walker</u>	Title: <u>Controller</u>

8. Names of associated companies: SJW Corp., SJW Land Company, SJWTX Water, Inc., Texas Water Alliance Limited.
9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
Name: N/A Date: _____
10. Use the space below for supplementary information or explanations concerning this report:

11. List Name, Grade, and License Number of all Licensed Operators:
Please see attached list

12. List Name, Address, and Phone Number of your company's external auditor:
Name: KPMG SVO Telephone: 408-367-5764
Address: Mission Towers, Suite 100 3975 Freedom Circle Drive, Santa Clara, California 95054

**SAN JOSE WATER COMPANY
Employee Certifications
As of 12/31/14**

Employee Number	Course Code	Course Name	Licence Number
10014	D1	D1 Certificate	32123
10560	D3	D3 Certification	29793
10257	T2	T2 Certification	27123
10354	T2	T2 Certification	33785
11068	T2	T2 Certification	28328
10686	D2	D2 Certification	35569
10778	T2	T2 Certification	30817
11067	T2	T2 Certification	34489
10434	D2	D2 Certification	31515
10594	D2	D2 Certification	36568
10150	D2	D2 Certification	3178
11085	T2	T2 Certification	34708
10095	D1	D1 Certificate	19114
10149	D1	D1 Certificate	30597
10164	D1	D1 Certificate	19137
10059	D1	D1 Certificate	17774
10273	D5	D5 Certification	14990
10511	T2	T2 Certification	30838
10051	D1	D1 Certificate	19149
10297	D1	D1 Certificate	36485
10495	D1	D1 Certificate	31441
11131	D1	D1 Certificate	41450
10503	D1	D1 Certificate	31908
10632	D1	D1 Certificate	25654
10059	T3	T3 Certification	21136
10091	D2	D2 Certification	29722
11136	T2	T2 Certification	35058
10273	T5	T5 Certification	16578
10893	D1	D1 Certificate	37009
10257	D3	D3 Certification	19192
10121	D3	D3 Certification	27860
11130	D1	D1 Certificate	40113
11151	D2	D2 Certification	39461
10511	D4	D4 Certification	27690
10309	T3	T3 Certification	32599
11148	D1	D1 Certificate	41965
10580	D1	D1 Certificate	19139
10694	D1	D1 Certificate	37210
11072	D1	D1 Certificate	41944
10217	D1	D1 Certificate	32372
10533	D2	D2 Certification	31643
10695	D2	D2 Certification	32032
10207	T3	T3 Certification	24597
10247	D1	D1 Certificate	26374
10778	D2	D2 Certification	33835
11067	D2	D2 Certification	42473
10138	T2	T2 Certification	25611
10521	T2	T2 Certification	28247
11148	T2	T2 Certification	34820
11063	T2	T2 Certification	34596
10356	T3	T3 Certification	13899
10218	D1	D1 Certificate	19118
10096	D1	D1 Certificate	19129
10467	D1	D1 Certificate	32727
10521	D2	D2 Certification	19148
10784	D1	D1 Certificate	37446
10389	D1	D1 Certificate	37565

SAN JOSE WATER COMPANY
Employee Certifications
As of 12/31/14

10049	D2	D2 Certification	34135
11157	D2	D2 Certification	40861
10199	D2	D2 Certification	30394
10563	D4	D4 Certification	32062
10593	D5	D5 Certification	19109
10209	T4	T4 Certification	18267
10006	D1	D1 Certificate	37847
10203	D1	D1 Certificate	33104
10150	T3	T3 Certification	10446
11136	D2	D2 Certification	43027
10049	T2	T2 Certification	31889
11157	T2	T2 Certification	3491
10247	T3	T3 Certification	22380
10091	T3	T3 Certification	28163
10631	D2	D2 Certification	18621
10563	T3	T3 Certification	27629
10284	D1	D1 Certificate	28210
10585	D1	D1 Certificate	19133
10500	D5	D5 Certification	19110
10617	D5	D5 Certification	19106
11129	T3	T3 Certification	32943
11068	D4	D4 Certification	32013
10253	T4	T4 Certification	13873
11095	D1	D1 Certificate	39145
10500	T3	T3 Certification	19341
10099	T3	T3 Certification	8634
10533	T3	T3 Certification	16056
10307	D1	D1 Certificate	
11063	D2	D2 Certification	39473
10551	D3	D3 Certification	34403
11129	D4	D4 Certification	37382
10623	T3	T3 Certification	26689
10638	T3	T3 Certification	10436
10833	D1	D1 Certificate	40255
10624	D1	D1 Certificate	35379
10425	D1	D1 Certificate	19150
11101	D2	D2 Certification	38864
10353	D2	D2 Certification	39865
10845	D2	D2 Certification	36554
11177	D1	D1 Certificate	44741
10362	D1	D1 Certificate	35478
10915	D1	D1 Certificate	40591
10530	D1	D1 Certificate	29996
11112	D2	D2 Certification	
10593	T3	T3 Certification	16342
10163	T3	T3 Certification	14092
10201	D1	D1 Certificate	19138
10520	D1	D1 Certificate	35586
10253	D4	D4 Certification	4244
10121	T2	T2 Certification	28355
10619	D1	D1 Certificate	19120
10655	D1	D1 Certificate	19130
10296	D1	D1 Certificate	19147
11103	D1	D1 Certificate	
10196	D1	D1 Certificate	19131

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)	
1		I. UTILITY PLANT				
2	100	Utility plant	A-1	1,300,920,110	1,211,516,628	
3	107	Utility plant adjustments				
4		Total utility plant		1,300,920,110	1,211,516,628	
5	250	Reserve for depreciation of utility plant	A-3	420,341,440	388,647,793	
6	251	Reserve for amortization of limited term utility investments	A-3	462,966	446,629	
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3			
8		Total utility plant reserves		420,804,406	389,094,422	
9		Total utility plant less reserves		880,115,704	822,422,207	
10						
11		II. INVESTMENT AND FUND ACCOUNTS				
12	110	Other physical property	A-2	245,658	248,674	
13	253	Reserve for depreciation and amortization of other property	A-3			
14		Other physical property less reserve				
15	111	Investments in associated companies	A-4			
16	112	Other investments	A-5	3,599,707	3,902,312	
17	113	Sinking funds	A-6			
18	114	Miscellaneous special funds	A-7			
19		Total investments and fund accounts		3,845,365	4,150,986	
20						
21		III. CURRENT AND ACCRUED ASSETS				
22	120	Cash		862,476	114,082	
23	121	Special deposits	A-8	201,852	182,258	
24	122	Working funds		3,750	3,750	
25	123	Temporary cash investments				
26	124	Notes receivable	A-9	-	0	
27	125	Accounts receivable		15,159,925	14,234,193	
28	126	Receivables from associated companies	A-10	11,268,000	16,018,000	
29	131	Materials and supplies		759,423	711,032	
30	132	Prepayments	A-11	30,741,617	29,121,710	
31	133	Other current and accrued assets	A-12	34,470,516	17,172,000	
32		Total current and accrued assets		93,467,559	77,557,025	
33						
34		IV. DEFERRED DEBITS				
35	140	Unamortized debt discount and expense	A-13	3,301,822	2,997,519	
36	141	Extraordinary property losses	A-14	-	0	
37	142	Preliminary survey and investigation charges		248,587	203,898	
38	143	Clearing accounts		-	0	
39	145	Other work in progress		268,678	281,453	
40	146	Other deferred debits	A-15	161,721,782	87,463,206	
41		Total deferred debits		165,540,868	90,946,075	
42		Total assets and other debits		1,142,969,497	995,076,293	

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
43		I. CORPORATE CAPITAL AND SURPLUS			
44	200	Common capital stock	A-18	6	6
45	201	Preferred capital stock	A-18	-	0
46	202	Stock liability for conversion			
47	203	Premiums and assessments on capital stock	A-19		
48	150	Discount on capital stock	A-16	()	()
49	151	Capital stock expense	A-17	()	()
50	270	Capital surplus	A-20	87,605,960	85,880,776
51	271	Earned surplus	A-21	256,776,046	221,331,018
52		Total corporate capital and surplus		344,382,013	307,211,801
53					
54		II. PROPRIETARY CAPITAL			
55	204	Proprietary capital (Individual or partnership)	A-22	-	0
56	205	Undistributed profits of proprietorship or partnership	A-23	-	0
57		Total proprietary capital			
58					
59		III. LONG-TERM DEBT			
60	210	Bonds	A-24	-	0
61	211	Receivers' certificates			
62	212	Advances from associated companies	A-25	-	0
63	213	Miscellaneous long-term debt	A-26	301,898,078	252,044,715
64		Total long-term debt		301,898,078	252,044,715
65					
66		IV. CURRENT AND ACCRUED LIABILITIES			
67	220	Notes payable	A-28	12,298,391	20,095,981
68	221	Notes receivable discounted			
69	222	Accounts payable		6,492,365	12,068,175
70	223	Payables to associated companies		99,422	6,995
71	224	Dividends declared			
72	225	Matured long-term debt			
73	226	Matured interest			
74	227	Customers' deposits		1,307,655	1,256,289
75	228	Taxes accrued	A-31	(7,450,317)	(1,058,758)
76	229	Interest accrued		6,046,688	5,027,293
77	230	Other current and accrued liabilities	A-30	89,902,565	60,076,278
78		Total current and accrued liabilities		108,696,769	97,472,253
79					
80		V. DEFERRED CREDITS			
81	240	Unamortized premium on debt	A-13		
82	241	Advances for construction	A-32	70,141,632	69,484,294
83	242	Other deferred credits	A-33	202,799,847	158,195,395
84		Total deferred credits		272,941,479	227,679,689
85					
86		VI. RESERVES			
87	254	Reserve for uncollectible accounts	A-34	140,000	160,000
88	255	Insurance reserve	A-34		
89	256	Injuries and damages reserve	A-34	124,083	136,207
90	257	Employees' provident reserve	A-34	190,230	215,854
91	258	Other reserves	A-34	-	0
92		Total reserves		454,313	512,062
93					
94		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
95	265	Contributions in aid of construction	A-35	114,596,846	110,155,775
96		Total liabilities and other credits		1,142,969,497	995,076,293

SCHEDULE B
Income Account for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	B-1	292,196,214
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	165,496,943
6	503	Depreciation		34,321,324
7	504	Amortization of limited-term utility investments	A-3	16,339
8	505	Amortization of utility plant acquisition adjustments	A-3	
9	506	Property losses chargeable to operations	B-3	
10	507	Taxes	B-4	32,216,852
11		Total operating revenue deductions		232,051,458
12		Net operating revenues		60,144,756
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		60,144,756
16				
17		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	B-6	-
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		327,266
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	5,205,640
24	527	Nonoperating revenue deductions - Dr.	B-8	(9,696)
25		Total other income		5,523,210
26		Net income before income deductions		65,667,966
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		17,503,382
30	531	Amortization of debt discount and expense	A-13	222,451
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	B-9	307,639
35	536	Interest charged to construction - Cr.		(1,111,223)
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10, C-5	195,630
38		Total income deductions		17,117,879
39		Net income		48,550,087
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		
45		Proprietary Accounts scheduled on A-21		48,550,087

**SCHEDULE A-1
Account 100 - Utility Plant**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	1,183,864,326	105,572,765	(7,086,083)	(14,677)	1,282,336,332
2	100 - 2	Utility plant leased to others					
3	100 - 3	Construction work in progress	29,179,011	-		(9,152,962)	20,026,049
4	100 - 4	Utility plant held for future use (Sch A-1c)	272,345	-	-	-	272,345
5	100 - 5	Utility plant acquisition adjustments	(1,799,054)	84,439			(1,714,615)
6	100 - 6	Utility plant in process of reclassification					
7		Total utility plant	1,211,516,628	105,657,204	(7,086,083)	(9,167,639)	1,300,920,110

**SCHEDULE A-1a
Account 100.1 - Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	68,129				68,129
3	302	Franchises and consents (Schedule A-1b)	2,413				2,413
4	303	Other intangible plant	969,595				969,595
5		Total intangible plant	1,040,137				1,040,137
6			0				0
7		II. LANDED CAPITAL					
8	306	Land and land rights	9,694,013	5,968,305		-	15,662,318
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and improvements	3,051,697	852,343			3,904,040
12	312	Collecting and impounding reservoirs	14,128,143	-	(745)		14,127,398
13	313	Lake, river and other intakes	4,422,117	1,693,453	-		6,115,570
14	314	Springs and tunnels	0				0
15	315	Wells	16,228,290	1,815,153	(126,119)		17,917,324
16	316	Supply mains	19,638,610	-	1,147		19,639,757
17	317	Other source of supply plant	346,082				346,082
18		Total source of supply plant	57,814,939	4,360,949	(125,717)	-	62,050,171
19							
20		IV. PUMPING PLANT					
21	321	Structures and improvements	13,672,344	2,195,242	(185,272)	-	15,682,315
22	322	Boiler plant equipment	0				0
23	323	Other power production equipment	1,227,124	-			1,227,124
24	324	Pumping equipment	70,501,292	8,780,875	(1,482,196)	-	77,799,970
25	325	Other pumping plant	5,685,226	246,189	(74,545)		5,856,870
26		Total pumping plant	91,085,986	11,222,306	(1,742,013)	-	100,566,278
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and improvements	9,490,204	1,853,656	(1,105)		11,342,755
30	332	Water treatment equipment	22,913,762	1,992,515	(60,617)		24,845,660
31		Total water treatment plant	32,403,966	3,846,171	(61,722)	-	36,188,415

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and improvements	14,769,350	5,012,937	(178,388)	(6,130)	19,597,769
34	342	Reservoirs and tanks	59,927,441	15,715,080	(1,491,333)		74,151,188
35	343	Transmission and distribution mains	583,735,156	31,938,582	(1,094,656)	(4,892)	614,574,190
36	344	Fire mains					
37	345	Services	168,412,127	13,293,095	(82,186)	(3,655)	181,619,381
38	346	Meters	21,527,398	1,785,738	(780,695)		22,532,441
39	347	Meter installations	10,530,171	2,167,857	(2,117)	-	12,695,911
40	348	Hydrants	58,342,283	4,329,909	(98,072)	-	62,574,119
41	349	Other transmission and distribution plant	1,081,944		(15,159)		1,066,785
42		Total transmission and distribution plant	918,325,869	74,243,198	(3,742,606)	(14,677)	988,811,784
43							
44		VII. GENERAL PLANT					
45	371	Structures and improvements	31,287,325	2,760,653	(63,932)		33,984,045
46	372	Office furniture and equipment	25,911,827	1,687,201	(642,862)		26,956,166
47	373	Transportation equipment	8,997,251	1,256,632	(509,731)		9,744,153
48	374	Stores equipment	661,828	-	-		661,828
49	375	Laboratory equipment	0				-
50	376	Communication equipment	2,010,146	-	(34,791)		1,975,355
51	377	Power operated equipment	2,328,277	41,319	(33,789)		2,335,806
52	378	Tools, shop and garage equipment	1,835,932	182,506	(128,921)		1,889,516
53	379	Other general plant	466,826	3,523		-	470,349
54		Total general plant	73,499,414	5,931,834	(1,414,025)	-	78,017,223
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other tangible property					
58	391	Utility plant purchased					
59	392	Utility plant sold					
60		Total undistributed items					
61		Total utility plant in service	1,183,864,326	105,572,765	(7,086,083)	(14,677)	1,282,336,332

SCHEDULE A-1b
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
1	Santa Clara County	2005	15	1952	162
2	City of Saratoga	1957	perpetual	1957	383
3	City of Monte Sereno	1957	perpetual	1957	967
4	City of Cupertino	1958	perpetual	1958	902
5	Total				2,414

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-1c
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	Lot #310 Mckean	1993		272,345
2				
3	Total			

SCHEDULE A-2
Account 110 - Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	Lot #221 Needles	28,106
2	Lot #127 Spring	256
3	Lot #234 Calle Margarita	3,769
4	Lot #247 St. John	10,304
5	Lot #248 18th St.	17,394
6	Lot #268 Metcalf	200
7	Proprietary membership	38,000
8	Lot #209A Bryan Ave	16,404
9	Lot #209B Almaden Rd.	15,584
10	Lot #244 Lakewood Station	211
11	Lot #150,143 Los Gatos Creek	48,285
12	Lot #61 Beadsley Gulch	555
13	Lot #34,35,81 Beckwith	4,776
14	Lot #8 Lexington	458
15	Lot #277 David Avenue	2,585
16	Lot #279 Springfield	2,585
17	Lot #218 McCoy	5,087
18	Lot #178 Silver Oak	551
19	Lot #209A Via Deste	24,535
20	Lot #174 Story Rd.	1,867
21	Lot #85R Cavanaugh	4,626
22	Lot #47R Ryland	9,672
23	Lot #29 Los Gatos Watershed	1,759
24	Lot #51R Moody Gulch	8,089
25		
26	Total	245,658

**SCHEDULE A-1d
RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance 12/31/2014 (c)	Balance 1/1/2014 (d)
RATE BASE					
1		Utility Plant			
2		Plant in Service	A-1, A-1a	1,282,336,332	1,183,864,326
3		Construction Work in Progress	A-1, A-1a	20,026,049	29,179,011
4		General Office Prorate			
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)		1,302,362,381	1,213,043,337
6		Less Accumulated Depreciation and Amortization			
7		Plant in Service	A-3	420,341,440	388,647,793
8		Amortization	A-3	462,966	446,629
9		Total Accumulated Depreciation (=Line 7 + Line 8)		420,804,406	389,094,422
10		Less Other Reserves			
11		Deferred Income Taxes	A-33	194,535,319	150,373,225
12		Less Prepaid Deferred Investment Taxes	A-11	(28,531,140)	(26,980,295)
13		Deferred Investment Tax Credit	A-33	1,314,600	1,374,600
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)		167,318,779	124,767,530
15		Less Adjustments			
16		Contributions in Aid of Construction	A-35	114,596,846	110,155,775
17		Advances for Construction	A-32	70,141,632	69,484,294
18		Other			
19		Total Adjustments (=Line 16 + Line 17 + Line 18)		184,738,478	179,640,069
20		Add Materials and Supplies	A	759,423	711,032
21		Add Working Cash (=Line 34)	WC	21,628,575	24,668,563
22		TOTAL RATE BASE		551,888,716	544,920,911
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)			
Working Cash					
24		Determination of Operational Cash Requirement			
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	B-2	165,496,943	164,220,419
26		Purchased Power & Commodity for Resale*	B-2	106,167,228	104,301,398
27		Meter Revenues: Bimonthly Billing	B-1	249,794,116	245,936,235
28		Other Revenues: Flat Rate Monthly Billing	B-1	42,402,098	7,904,004
29		Total Revenues (=Line 27 + Line 28)		292,196,214	253,840,239
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		0.14512	0.03114
31		5/24 x Line 25 x (100% - Line 30)		29,475,173	33,147,286
32		1/24 x Line 25 x Line 30		1,000,671	213,060
33		1/12 x Line 26		8,847,269	8,691,783
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)		21,628,575	24,668,563
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			

SCHEDULE A-3
Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	388,647,793	446,629		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 ⁽¹⁾	34,953,326	16,337		
4	(b) Charged to Account 265	3,994,415			
5	(c) Charged to clearing accounts	894,947			
6	(d) Salvage recovered	317,723			
7	(e) All other credits ⁽²⁾	257,663			
8	Total credits	40,418,074	16,337		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	-7,086,083			
11	(b) Cost of removal	-1,568,981			
12	(c) All other debits ⁽³⁾	-69,363			
13	Total debits	-8,724,427			
14	Balance in reserve at end of year	420,341,440	462,966		
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:				3.41%
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS: GIS and SDWFR Depreciation				
19					
20	(3) Adjustments for refundable funded retirements and ARO's/immaterial difference				
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
36	(a) Straight Line	()			
37	(b) Liberalized	()			
38	(1) Double declining balance	()			
39	(2) ACRS	()			
40	(3) MACRS	()			
41	(4) Others	()			
42	(c) Both straight line and liberalized	(X)			

SCHEDULE A-3a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT	See Attached				
2	311	Structures and improvements					
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells					
7	316	Supply mains					
8	317	Other source of supply plant					
9		Total source of supply plant					
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements					
13	322	Boiler plant equipment					
14	323	Other power production equipment					
15	324	Pumping equipment					
16	325	Other pumping plant					
17		Total pumping plant					
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements					
21	332	Water treatment equipment					
22		Total water treatment plant					
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements					
26	342	Reservoirs and tanks					
27	343	Transmission and distribution mains					
28	344	Fire mains					
29	345	Services					
30	346	Meters					
31	347	Meter installations					
32	348	Hydrants					
33	349	Other transmission and distribution plant					
34		Total trans. and distribution plant					
35							
36		V. GENERAL PLANT					
37	371	Structures and improvements					
38	372	Office furniture and equipment					
39	373	Transportation equipment					
40	374	Stores equipment					
41	375	Laboratory equipment					
42	376	Communication equipment					
43	377	Power operated equipment					
44	378	Tools, shop and garage equipment					
45	379	Other general plant					
46	390	Other tangible property					
47	391	Water plant purchased					
48		Total general plant					
49		Total					

01/2014	12/2014	San Jose Water Company	SEC	169652.32	31949.4	0	0	0	0	0	201601.72	374 - Stores Equipment	3740 Stores Equipment
01/2014	12/2014	San Jose Water Company	SEC	1321761.08	143124.24	-34790.97	0	0	0	0	1430094.35	376 - Communication Equipment	3760 Communication Equipment
01/2014	12/2014	San Jose Water Company	SEC	494835.14	138233.4	-33788.87	0	108.44	0	0	599388.11	377 - Power Operated Equipment	3770 Power Operated Equipment
01/2014	12/2014	San Jose Water Company	SEC	621029.25	77848.8	-111633.75	0	1179.75	0	0	588424.05	378 - Tools, Shop, & Garage Equip	3781 Field Tools
01/2014	12/2014	San Jose Water Company	SEC	416407.9	16319.16	-17287.64	0	234.41	0	0	415673.83	378 - Tools, Shop, & Garage Equip	3782 Miscellaneous Tools
01/2014	12/2014	San Jose Water Company	SEC	282336.16	24710.16	0	0	0	0	0	307046.32	379 - Other General Plant	3790 Other General Plant
Totals				\$388,647,784	\$40,030,989	-\$7,086,083	-\$1,766,050	\$317,723	\$197,068	\$0	\$420,341,432		

SCHEDULE A-4
Account 111 - Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1		NONE					
2							
3							
4							
5							
6							
7		Total ¹					

1 The total should agree with the balance at the end of the year in Account 111 on page 13.

SCHEDULE A-5
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
1	Cupertino Water System Lease (net)	\$ 3,599,707
2		
3		
4		
5		
6		
7		
8		
9	Total	

SCHEDULE A-6
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Total					

SCHEDULE A-7
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Total					

SCHEDULE A-8
Account 121 - Special Deposits

Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
1	Well Fargo Bank NA	SDWSRF Trust Accounts	188,146
2		PAB	6
3		PBOP	13,700
4			
5			
6	Total		201,852

SCHEDULE A-9
Account 124 - Notes Receivable

Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)
1							
2							
3							
4							
5							
6	Total						

SCHEDULE A-10
Account 126 - Receivables from Associated Companies

Line No.	Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
1	SJW Land Co	676,000	N/A	45,152	45,152
2	SJW Corp.	10,592,000	N/A	277,167	277,167
3					
4					
5					
6					
7					
8					
9					
10	Total	11,268,000		322,319	322,319

SCHEDULE A-11
Account 132 - Prepayments

Line No.	Item (a)	Amount (b)
1	Insurance	\$ 971,427
2	Rent	\$ 160,000
3	Taxes - Other	\$ 26,127
4	Taxes - Income	\$ 28,505,013
5	Misc.	\$ 1,079,050
6		
7		
8		
9		
10	Total	\$ 30,741,617

SCHEDULE A-12
Account 133 - Other Current and Accrued Assets

Line No.	Item (a)	Amount (b)
1	Unbilled Revenue	\$ 17,618,000
2	Due from Ratepayers	16,852,516
3		
4		
5		
6		
7		
8		
9		
10	Total	\$ 34,470,516

SCHEDULE A-13

Accounts 140 and 240 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)		Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
					From- (d)	To- (e)				
1	Senior Notes Series	A	20,000,000	276,589	08-31-92	07-01-22	78,806	9,272		69,535
2		B	30,000,000	484,576	11-01-93	01-01-24	1,316,048	131,596		1,184,452
3		C	10,000,000	197,409	11-01-93	11-01-20	49,993	7,312		42,681
4		D	15,000,000	184,617	01-01-96	01-01-26	73,848	6,154		67,694
5		E	15,000,000	208,543	12-01-98	12-01-28	103,571	6,943		96,628
6		F	20,000,000	101,294	09-24-01	09-01-31	59,816	3,386		56,430
7		G	20,000,000	119,904	09-02-03	09-01-33	78,603	3,997		74,606
8		H	20,000,000	198,310	01-23-07	01-01-37	152,039	6,610		145,429
9		I	20,000,000	126,418	12-17-07	12-17-37	106,527	4,438		102,089
10		J	10,000,000	35,750	02-02-09	02-01-24	24,038	2,384		21,654
11		K	20,000,000	93,233	05-15-09	05-15-39	78,988	3,109		75,879
12		L	50,000,000	855,908	06-16-14	06-01-44	105,800	8,722	528,035	625,113
13		PAB	50,000,000	855,908	06-16-10	06-01-40	754,868	28,530		726,338
14	Other Long Term Debt	SDWSRF	1,634,522	25,534	06-01-05	05-01-25	14,574	-	(1,279)	13,295
15	Other Long Term Debt	SDWSRF	962,161	-	06-01-08	05-01-28				
16			-	-				-		
17										
18							2,997,519	222,451	526,756	3,301,822

SCHEDULE A-14
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4	Total					

SCHEDULE A-15
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
1	Congress Springs Trade Mark	3,858
2	Regulatory Asset - Pensions	115,492,977
3	Regulatory Asset - Income Taxes	10,258,057
4	Regulatory Asset - Asset Retirement Obligation	3,364,541
5	Regulatory Asset - Vacation	2,305,000
6	Other Deferred Charges	12,501
7	Regulatory Asset - Balancing Accounts	30,208,950
8	Regulatory Asset - Klein Homes Acq.	75,898
9	Total	161,721,782

SCHEDULE A-16
Account 150 - Discount on Capital Stock

- Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
1		
2		
3	Total	

SCHEDULE A-17
Account 151- Capital Stock Expense

- Report the balance at end of year of capital stock expense for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
1		
2		
3	Total	

SCHEDULE A-18
Accounts 200 and 201- Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	Common Stock	3,000,000	6.25	1	6.25		
2							
3							
4							
5							
6	Total		6.25				

¹ After deduction for amount of reacquired stock held by or for the respondent.

² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
1	SJW Corp	1		
2				
3				
4				
5				
6				
7				
8				
9	Total number of shares	1	Total number of shares	

SCHEDULE A-19
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9	Total	

SCHEDULE A-20
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	85,880,776
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	-
6	DEBITS (Give nature of each debit and state account credited)	
7	Paid in Capital	-
8	Stock-based compensation SJW Corp	749,072
9	ESPP	976,112
	Non-Restricted Options Exercised	
10	Total debits	1,725,184
11	Balance end of year	87,605,960

SCHEDULE A-21
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
1		Balance beginning of year	221,331,018
2		CREDITS	
3	400	Credit balance transferred from income account	48,269,190
4	401	Miscellaneous credits to surplus (specify)	280,897
5			
6		Total credits	48,550,087
7		DEBITS	
8	410	Debit balance transferred from income account	
9	411	Dividend appropriations-preferred stock	
10	412	Dividend appropriations-Common stock	
11	413	Miscellaneous reservations of surplus	13,000,000
12	414	Miscellaneous debits to surplus (specify)	105,059
13			
14		Total debits	13,105,059
15		Balance end of year	256,776,046

SCHEDULE A-22
Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (specify)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (specify)	
12		
13	Total debits	
14	Balance end of year	

SCHEDULE A-23
Account 205 - Undistributed Profits
of Proprietorship or Partnership
(The use of this account is optional)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Other credits (specify)	
5		
6	Total credits	
7	DEBITS	
8	Net loss for year	
9	Withdrawals during year	
10	Other debits (specify)	
11		
12	Total debits	
13	Balance end of year	

SCHEDULE A-24
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ per Balance Sheet (e)	Rate of Interest (f)	Sinking Fund Added in Current Year (g)	Cost of Issuance (h)	Interest Accrued During Year (i)	Interest Paid During Year (j)
1										
2										
3										
4										
5										
6										
7										
8	Total									

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT DATA

Loan #1

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12-month reporting period. (Use one sheet for each loan.)

1. Current Fiscal Agent:

Name:	Wells Fargo Bank NA
Address:	333 Market Street, 18th Floor, MACAO119-181, San Francisco, CA 94105
Phone Number:	415-371-3353
Date Hired:	12/13/04 with amendment signed on 6/28/06

2. Total surcharge collected from customers during the 12 month reporting period: \$ 124,272

3. Summary of the trust bank account activities showing:

Balance at beginning of year	\$	136,548.43
Deposits during the year	\$	126,811.90
Withdrawals made for loan payments	\$	126,810.52
Other withdrawals from this account	\$	
Balance at end of year	\$	136,549.81

4. Account information:

Bank Name:	Wells Fargo Bank NA
Account Number:	Reserve Fund 16798601 Debt Service Fund 16798600
Date Opened:	

5. Plant amounts included in Schedule A-1a, Account No. 101 -- Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	311	Pumping equipment					
9	317	Other water source plant					
10	320	Water treatment plant	2,382,520				2,382,520
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT DATA

Loan #2

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12-month reporting period. (Use one sheet for each loan.)

1. Current Fiscal Agent:

Name:	Wells Fargo Bank NA
Address:	333 Market Street, 18th Floor, MACAO119-181, San Francisco, CA 94105
Phone Number:	415-371-3353
Date Hired:	09/01/06 with amendment signed 02/20/07

2. Total surcharge collected from customers during the 12 month reporting period: \$ 74,193

3. Summary of the trust bank account activities showing:

Balance at beginning of year	\$	44,703.82
Deposits during the year	\$	75,794.59
Withdrawals made for loan payments	\$	68,902.14
Other withdrawals from this account	\$	
Balance at end of year	\$	51,596.27

4. Account information:

Bank Name:	Wells Fargo Bank NA
Account Number:	Reserve Fund 20868301 Debt Service Fund 20868300
Date Opened:	

5. Plant amounts included in Schedule A-1a, Account No. 101 -- Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	311	Pumping equipment					
9	317	Other water source plant					
10	320	Water treatment plant	1,069,265				1,069,265
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-25
Account 212 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3					
4					
5	Total				

SCHEDULE A-26
Account 213 - Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	Series A Senior Notes		07-01-22	20,000,000	20,000,000	8.58%	1,716,000	1,716,000
2	Series B Senior Notes		01-01-24	30,000,000	30,000,000	7.37%	2,211,000	2,221,000
3	Series C Senior Notes		11-01-20	10,000,000	10,000,000	9.45%	945,000	945,000
4	Series D Senior Notes		01-01-26	15,000,000	15,000,000	7.15%	1,072,500	1,072,500
5	Series E Senior Notes		12-01-28	15,000,000	15,000,000	6.81%	1,021,500	1,021,500
6	Series F Senior Notes		09-01-31	20,000,000	20,000,000	7.20%	1,440,000	1,440,000
7	Series G Senior Notes		09-01-33	20,000,000	20,000,000	5.93%	1,186,000	1,186,000
8	Series H Senior Notes		01-01-37	20,000,000	20,000,000	5.71%	1,142,000	1,142,000
9	Series I Senior Notes		12-17-37	20,000,000	20,000,000	5.93%	1,186,000	1,186,000
10	Series J Senior Notes		02-01-24	10,000,000	10,000,000	6.54%	654,000	654,000
11	Series K Senior Notes		05-01-39	20,000,000	20,000,000	6.75%	1,350,000	1,350,000
12	Series L Senior Notes		07-01-44	50,000,000	50,000,000	5.14%	1,029,382	172,715
13	PAB		06-01-40	50,000,000	50,000,000	5.10%	2,550,000	2,550,055
14	SDWSRF Loan		05-01-25	2,006,782	1,171,435	2.39%	30,887	30,887
15	SDWSRF Loan		05-1-28	1,069,265	726,643	2.60%	20,284	20,598
16								
17								
18	Total			303,076,047	301,898,078		17,554,553	16,708,255

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
1					
2					
3					
4					
5	Total				

SCHEDULE A-28
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	SDWSRF 1			48,823	2.39%	30,887	30,887
2	SDWSRF 2			49,568	2.60%	20,284	20,598
3	Wells Fargo Line of Credit			12,200,000	various	309,755	319,373
4							
5							
6							
7	Total			12,298,391		360,926	370,858

SCHEDULE A-29
Account 223 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3					
4					
5					
6					
7	Total				

SCHEDULE A-30
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	Salaries & Wages	3,228,448
2	Pump Taxes	3,038,475
3	Audit & Legal Fees	93,880
4	Purchased Water	2,335,055
5	Utilities user tax - San Jose	764,938
6	Cost Order advance payments	312,360
7	Unidentified customer overpayments	187
8	Other current and accrued liabilities	201,958
9	Power accrual	580,001
10	P.U.C. surcharge	1,031,844
11	Retirement Plan Employer	78,315,420
12		
13		
14		
15		
16	Total	89,902,565

SCHEDULE A-31
Account 228 - Accrued and Prepaid Taxes

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.
7. **Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.**

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	(0)	-	7,018,635	7,033,078	(14,443)	(0)	-
2	State corporation franchise tax (1)	(1,863,903)	-	(2,812,116)	-	(96,543)	(4,579,476)	-
3	State unemployment insurance tax	894	-	97,962	96,465		2,391	-
4	Other state and local taxes	588,332	(25,863)	638,133	642,029		584,700	(26,127)
5	Federal unemployment insurance tax	158		16,851	16,555		455	
6	Fed. ins. constr. act (old age retire.)	(1)		2,443,898	2,443,898		0	
7	Other federal taxes							
8	Federal income taxes (1)	(7)		25,176,495	3,041,861	25,176,480	(3,041,852)	
9	Local franchise tax- Cupertino Lease	94,303		99,810	95,295		98,818	
10	Fed. Income taxes - Cupertino Lease (1)	-		684,513	883,322	684,513	(883,322)	
11	State corporation franchise tax- Cupertino Lease (1)	121,465		189,654	-	(56,850)	367,969	
12	Property tax - Cupertino Lease	0	(32,151)	64,384	32,233		0	-
13	Payroll tax - Cupertino Lease	-		60,961	60,961		-	
14	Total	(1,058,758)	(58,014)	33,679,180	14,345,697	25,693,157	(7,450,317)	(26,127)

(1) Adjustment related to ITC amortization, deferred income tax, tax on CIAC & Advances, stock option grant excise & similar instruments, FIN 48 adjustments and prior year tax refund.

SCHEDULE A-32
Account 241 - Advances for Construction

Line No.	Description (a)	Amount (b)	Amount (c)
1	Balance beginning of year		69,484,294
2	Additions during year		9,508,919
3	Subtotal - Beginning balance plus additions during year		78,993,213
4	Charges during year		
5	Refunds		
6	Percentage of revenue basis	0.00	
7	Proportionate cost basis 40 year	2,612,451.00	
8	Present worth basis		
9	Total refunds		2,612,451
10	Transfers to Acct 265 - Contributions in Aid of Construction		
11	Contribution in Aid of Construction	5,306,817	
12	Reserve for depreciation - salvage	198,791	
13	Construction Work in Progress	733,522	
14	Total transfers to Acct. 265		6,239,130
15	Securities Exchanged for Contracts (enter detail below)		
16	Subtotal - Charges during year		
17	Balance end of year		70,141,632

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
18	Common stock			
19	Preferred stock			
20	Bonds			
21	Other (describe)			
22				
23				

SCHEDULE A-33
Account 242 - Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
1	Deferred Tax	194,535,319
2	Investment Tax Credit	1,314,600
3	Deferred Revenue	1,323,260
4	Regulatory Liability - Income Taxes	3,526,951
5	LT Tax Uncertainty Payable	106,092
6	Regulatory Liability - Asset Retirement Obligation	1,993,625
7		
8		-
9	Total	202,799,847

SCHEDULE A-34
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
1	254	160,000	Bad debt write off	452,310	775	291,222	
2					125	141,088	140,000
3	256	136,207	Inj. & damage	69,124	794	57,000	124,083
4	257	215,854	Post Retir. Contr.	132,348	795	106,724	190,230
5	258				131		
6					103		
7	Total	512,062		653,782		596,034	454,313

SCHEDULE A-35
Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction:

¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1995 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	110,155,775	110,137,118	18,657		
2	Add: Credits to account during year					
3	Contributions received during year	8,206,659	8,206,659			
4	Other credits*	228,827	228,827			
5	Total credits	8,435,486	8,435,486			
6	Deduct: Debits to account during year					
7	Depreciation charges for year	3,994,415	3,994,415			
8	Nondepreciable donated property retired					
9	Other debits*					
10	Total debits					
11	Balance end of year	114,596,846	114,578,189	18,657		

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	233,633,046	229,680,134	3,952,912
4		601.2 Industrial sales	857,636	807,571	50,065
5		601.3 Sales to public authorities	11,543,607	11,672,832	(129,225)
6		Sub-total	246,034,289	242,160,537	3,873,752
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			
9		602.2 Industrial sales			
10		602.3 Sales to public authorities			
11		Sub-total			
12	603	Sales to irrigation customers			
13		603.1 Metered sales			
14		603.2 Unmetered sales			
15		Sub-total			
16	604	Private fire protection service	2,857,671	2,702,508	155,163
17	605	Public fire protection service			
18	606	Sales to other water utilities for resale	1,029,380	1,302,329	(272,949)
19	607	Sales to governmental agencies by contracts			
20	608	Interdepartmental sales			
21	609	Other sales or service	2,730,447	2,473,369	257,078
22		Sub-total	6,617,498	6,478,206	139,292
23		Total water service revenues	252,651,787	248,638,743	4,013,044
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	173,441	182,606	(9,165)
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents			
28	614	Other water revenues Balancing/Memo Accts	39,370,986	5,018,890	34,352,096
29		Total other water revenues	39,544,427	5,201,496	34,342,931
30	501	Total operating revenues	292,196,214	253,840,239	38,355,975

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities ¹	
32	County of Santa Clara	16,753,463
33		
34		
35	Operations within incorporated territory	
36	City or town of San Jose	215,307,627
37	City or town of Campbell	14,178,729
38	City or town of Cupertino	8,231,897
39	City or town of Los Gatos	16,378,404
40	City or town of Monte Sereno	2,491,269
41	City or town of Saratoga	18,850,327
42	City or town of Santa Clara	4,498
43		
44		292,196,214

ated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		99,139	142,642	(43,503)
4	701	Operation supervision, labor and expenses			C			
5	702	Operation labor and expenses	A	B		236,355	168,633	67,722
6	703	Miscellaneous expenses	A			643,794	911,462	(267,668)
7	704	Purchased water	A	B	C	43,926,632	59,485,545	(15,558,913)
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		968		968
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B		63,431	65,595	(2,164)
12	708	Maintenance of collect and impound reservoirs	A			22,752	7,344	15,408
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A			19,604	29,541	(9,937)
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			35,184	7,831	27,353
17	712	Maintenance of supply mains	A			1,434	156	1,278
18	713	Maintenance of other source of supply plant	A	B				
19		Total source of supply expense				45,049,293	60,818,749	(15,769,456)
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		523,155	516,983	6,172
23	721	Operation supervision labor and expense			C			
24	722	Power production labor and expense	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		1,388,236	1,314,073	74,163
28	725	Miscellaneous expenses	A			1,163,316	1,398,782	(235,466)
29	726	Fuel or power purchased for pumping	A	B	C	9,032,745	6,916,243	2,116,502
29	727	Ground water extraction charge	A	B	C	53,207,851	37,899,610	15,308,241
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		89,311	83,498	5,813
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		176,544	126,361	50,183
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		809,073	698,736	110,337
36	733	Maintenance of other pumping plant	A	B		7,774	8,885	(1,111)
38		Total pumping expenses				66,398,005	48,963,171	17,434,834

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
39		III. WATER TREATMENT EXPENSES						
40		Operation						
41	741	Operation supervision and engineering	A	B		516,347	502,691	13,656
42	741	Operation supervision, labor and expenses			C			
43	742	Operation labor and expenses	A			1,122,594	1,287,824	(165,230)
44	743	Miscellaneous expenses	A	B		1,180,256	927,011	253,245
45	744	Chemicals and filtering materials	A	B		464,653	409,338	55,315
46		Maintenance						
47	746	Maintenance supervision and engineering	A	B		6,430	29,607	(23,177)
48	746	Maintenance of structures and equipment			C			
49	747	Maintenance of structures and improvements	A	B				
50	748	Maintenance of water treatment equipment	A	B		100,308	132,590	(32,282)
51		Total water treatment expenses				3,390,588	3,289,061	101,527
52		IV. TRANS. AND DIST. EXPENSES						
53		Operation						
54	751	Operation supervision and engineering	A	B		351,259	353,679	(2,420)
55	751	Operation supervision, labor and expenses			C			
56	752	Storage facilities expenses	A			15,876	39,433	(23,557)
57	752	Operation labor and expenses		B				
58	753	Transmission and distribution lines expenses	A			823,607	746,306	77,301
59	754	Meter expenses	A			8,058	12,267	(4,209)
60	755	Customer installations expenses	A					
61	756	Miscellaneous expenses	A			2,360,943	2,311,298	49,645
62		Maintenance						
63	758	Maintenance supervision and engineering	A	B		891,848	893,289	(1,441)
64	758	Maintenance of structures and plant			C			
65	759	Maintenance of structures and improvements	A	B		437,039	321,368	115,671
66	760	Maintenance of reservoirs and tanks	A	B		45,733	29,175	16,558
67	761	Maintenance of trans. and distribution mains	A			4,124,745	4,275,097	(150,352)
68	761	Maintenance of mains		B				
69	762	Maintenance of fire mains	A					
70	763	Maintenance of services	A			1,327,503	1,026,941	300,562
71	763	Maintenance of other trans. and distribution plant		B				
72	764	Maintenance of meters	A			690,533	631,326	59,207
73	765	Maintenance of hydrants	A			369,966	417,466	(47,500)
74	766	Maintenance of miscellaneous plant	A			4,345,018	3,700,162	644,856
75		Total transmission and distribution expenses				15,792,128	14,757,807	1,034,321

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
75		V. CUSTOMER ACCOUNT EXPENSES						
76		Operation						
77	771	Supervision	A	B		236,103	331,781	(95,678)
78	771	Superv., meter read., other customer acct expenses			C			
79	772	Meter reading expenses	A	B		1,177,451	1,199,982	(22,531)
80	773	Customer records and collection expenses	A			4,155,345	4,049,701	105,644
81	773	Customer records and accounts expenses		B				
82	774	Miscellaneous customer accounts expenses	A			1,043,277	1,183,155	(139,878)
83	775	Uncollectible accounts	A	B	C	287,540	399,740	(112,200)
84		Total customer account expenses				6,899,716	7,164,359	(264,643)
85		VI. SALES EXPENSES						
86		Operation						
87	781	Supervision	A	B				
88	781	Sales expenses			C			
89	782	Demonstrating and selling expenses	A					
90	783	Advertising expenses	A					
91	784	Miscellaneous sales expenses	A					
92	785	Merchandising, jobbing and contract work	A					
93		Total sales expenses				-	-	
94		VII. ADMIN. AND GENERAL EXPENSES						
95		Operation						
96	791	Administrative and general salaries	A	B	C	8,384,728	7,076,211	1,308,517
97	792	Office supplies and other expenses	A	B	C	1,139,425	950,473	188,952
98	793	Property insurance	A			1,056,943	1,062,522	(5,579)
99	793	Property insurance, injuries and damages		B	C			
100	794	Injuries and damages	A					
101	795	Employees' pensions and benefits	A	B	C	14,453,709	18,344,825	(3,891,116)
102	796	Franchise requirements	A	B	C			
103	797	Regulatory commission expenses	A	B	C	3,871,636	3,740,675	130,961
104	798	Outside services employed	A			2,168,640	1,637,982	530,658
105	798	Miscellaneous other general expenses		B				
106	798	Miscellaneous other general operation expenses			C			
107	799	Miscellaneous general expenses	A			2,391,744	2,182,379	209,365
108		Maintenance						
109	805	Maintenance of general plant	A	B	C	899,149	868,857	30,292
110		Total administrative and general expenses				34,365,974	35,863,924	(1,497,950)
111		VIII. MISCELLANEOUS						
112	811	Rents	A	B	C	485,038	543,788	(58,750)
113	812	Administrative expenses transferred - Cr.	A	B	C	(6,883,798)	(7,180,439)	296,641
114	813	Duplicate charges - Cr.	A	B	C			-
115		Total miscellaneous				(6,398,760)	(6,636,651)	237,891
116		Total operating expenses				165,496,943	164,220,419	1,276,524

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1		
2		
3		
4		
5		
6		
7		
8	Total	

SCHEDULE B-4
Account 507 - Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 34.
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	DISTRIBUTION OF TAXES CHARGED (Amount where applicable and account charged)					
		Total Taxes Charged During Year (b)	Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account ----) (e)	Capitalized (Omit Account) (f)	Capitalized (Omit Account) (f)
14	Taxes on real and personal property	7,018,635	6,886,284	132,352	-	-	-
15	State corp. franchise tax	(2,812,116)	(2,812,116)	-	-	-	-
16	State unemployment insurance tax	97,962	86,367	-	1,257	9,179	1,160
17	Other state and local taxes	638,133	638,133	-	-	-	-
18	Federal unemployment insurance tax	16,851	14,621	-	242	1,765	223
19	Federal insurance contributions act	2,443,898	2,094,716	-	37,865	276,400	34,918
20	Other federal taxes	-	-	-	-	-	-
21	Federal income tax	25,176,495	25,176,495	-	-	-	-
22	Franchise tax- Cupertino Lease	99,810	-	-	-	-	99,810
23	Federal income tax - Cupertino Lease	684,513	-	-	-	-	684,513
24	State corp. franchise tax - Cupertino Lease	189,654	-	-	-	-	189,654
25	Property tax - Cupertino Lease	64,384	-	-	-	-	64,384
26	Payroll tax - Cupertino Lease	60,961	-	-	-	-	60,961
27	Total	33,679,180	32,084,500	132,352	39,364	287,343	1,135,623

SCHEDULE B-5
Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. Show taxable year if other than calendar year from-----to-----.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4.....	48,550,087
	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-taxable income):	
	Add:	
2	Federal Income Tax	25,861,009
3	Provision for doubtful accounts	207,284
4	Dues	101,955
5	Non-deductible retirement expenses	6,659,177
6	Non-deductible equity compensation expense	662,153
7	Benefit of California Franchise Tax current year, per books	(2,622,462)
8	Non-deductible meals, entertainment & travel	99,689
9	Taxable contributions & advances	2,337,990
10	Amortization of debt reacquisition cost per books	222,451
11	Book Depreciation in Excess of Federal	0
12	Non-deductible and In-Kind deductible contributions	215,426
13	481(a) Adjustment - Lease Amortization	663,000
14	Executive Deferred Compensation Accrual	179,842
15	Uninsured losses accrued	124,083
16	Non-deductible ESPP expense	84,879
17	Amortization of lease concession fee	272,000
18	Penalties	2,492
19	Non-deductible Sec 162M compensation	0
	Deduct:	
20	Uninsured losses paid	136,207
21	Bad Debts written off	219,295
22	Contribution to Pension Plan & Pension Payments	7,007,598
23	California Franchise Tax prior year	2,755,181
24	Loss on dispositions (ACRS/MACRS property)	1,958,234
25	2014 Repairs & Maintenance Deduction	11,220,680
26	Def. revenue	301,009
27	Deductible equity compensation expense	1,359,937
28	Amortization of lease concession fee per tax	272,000
29	Cost of retirement in excess of retirement proceeds	569,065
30	481(a) Adjustment - Repairs	35,911,687
31	Amortization of debt reacquisition cost per tax	92,068
32	Federal Depreciation in Excess of Book	25,838,638
33	Federal tax net Income/(loss).....	(4,020,546)
	Computation of tax:	
34	Tax at 35%	(1,407,191)
35	Tax per return (1)	(1,407,191)

Group members included in consolidated Federal tax return:

Name	2014 Tax
SJW Corp. (1)	(583,378) (2)
SJW Land Company (1)	1,239,296
SJWTX, Inc (1)	1,152,526
Texas Water Alliance Limited (1)	(351,253)

Tax allocated to each group member based on separate company taxable income.

(1) Estimate only - tax returns are on extension and not yet completed.

(2) A net operating loss of \$1,258,786 and an estimate of \$50,000 AMT tax have been applied to SJW Corp.

SCHEDULE B-6				
Account 521 - Income from Nonutility Operations				
Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2				
3				
4				
5	Total			

SCHEDULE B-7		
Account 526 - Miscellaneous Nonoperating Revenue		
Line No.	Description (a)	Amount (b)
1	Lease telecommunication	993,142
2	Amort. Def. Rev. for CIAC 1987-2000	301,009
3	Billing Service for City of San Jose "Recycle Plus" program	-
4	Billing Service for City of Milpitas	
5	Sale of non-utility property	280,897
6	Lease Cupertino Water System	1,700,545
7	Maintenance Contract for City of San Jose	944,143
8	Miscellaneous	985,904
9		
	Total	5,205,640

SCHEDULE B-8		
Account 527 - Nonoperating Revenue Deductions (Dr.)		
Line No.	Description	Amount (b)
1	Miscellaneous	9,696
2		
3		
4		
5		
	Total	

SCHEDULE B-9		
Account 535 - Other Interest Charges		
Line No.	Description (a)	Amount (b)
1		
2	Line of Credit	307,438
3	US Treasury	176
4	CA Franchise Tax interest	25
	Total	307,639

SCHEDULE B-10		
Account 538 - Miscellaneous Income Deductions		
Line No.	Description (a)	Amount (b)
1		
2		
3	See Attached	182,430
4		
5		

B-10 Attachment

12/31/2014

Name of Organization	Total
A Learn	1,000
AICC Scholarship Fund	40
Asian Americans for Comm Involvement	1,500
Books Aloud Inc	1,000
Boys & Girls Clubs	2,000
California Native Garden Foundation	1,650
Campbell Rotary Foundation	660
Child Advocates of Silicon Valley	2,500
City Lights Theater	2,000
City of San Jose (District 8 Day in the Park)	500
City of San Jose	500
Coaches Against Cancer	640
County of Santa Clara Comm on Status of	1,000
CreateTV San Jose	1,000
EHC Lifebuilders	5,000
Family Supportive Housing	5,000
Guadalupe River Park Conservancy	10,000
Hacienda Environmental Magnet School	2,500
Happy Hollow Foundation	7,500
HOPE Services	1,500
Junior Achievement of Northern CA	2,000
KJR Co/Central Cash & Carry	133
Lakeside PTA	1,000
Loaves and Fishes Family Kitchen	5,000
Martha's Kitchen	10,000
Martha's Kitchen/Cetera Mktg 2	7,736
Martha's Kitchen/JTR Area Distributors 1	10,155
Morgan Autism Center	1,000
Pacific Athletic Charities	1,000
Pinkalicious Divas	500
Preservation Council of San Jose	250
Project Cornerstone	2,500
Rebuilding Together Silicon Valley	8,250
Rotary Club of Cupertino(Rotary Foundation)	1,000
San Jose (CA) Chapter of the Links	1,500
San Jose Conservation Corp.	8,000
San Jose Downtown Foundation	2,500
San Jose Leadership Council/Community Lead	2,795
San Jose Multicultural Artists Guild	1,000
San Jose Repertory Theater	7,500
San Jose Sports Authority	2,500
San Jose Stage Company	1,500
Santa Clara County FireSafe Council	5,000
Santa Clara University	400
Santa Visits Alviso	500
School of Arts & Culture	1,000
Silicon Valley Children's Fund	1,000
Silicon Valley Council of Non profits	1,100
Silicon Valley Faces	1,500
Silicon Valley Leadership Group	4,900
Silicon Valley/San Jose Business Journal	500
Sister Cities International	2,500
SJSU /Tower Foundation	10,500
SJSU College of Engineering	2,000
SJSV Chamber Foundation	1,000
SJWC Employees Community Fund Inc.	10,000
St. Elizabeth Day Home	1,500
Stroke Awareness Foundation	1,000
Thanksgiving in January	470
The Tech Museum of Innovation	1,000
Turning Wheels for Kids	1,000
Unity Care	1,500
Valle Monte League	1,500
VMC Foundation	1,000
West Valley Community Service	1,250
YMCA	5,000
Grand Total	182,430

SCHEDULE C-1
Engineering and Management Fees and Expenses, etc., During Year

Line No. Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership

1 Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year?
Answer: Yes _____ No XX _____

2 Name of each organization or person that was a party to such a contract or agreement

3 Date of original contract or agreement. _____

4 Date of each supplement or agreement. _____

Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

5 Amount of compensation paid during the year for supervision or management: _____

6 To whom paid: _____

7 Nature of payment (salary, traveling expenses, etc.): _____

8 Amounts paid for each class of service: \$ _____

9 Base for determination of such amounts _____

10 Distribution of payments:

(a) Charged to operating expenses \$ _____

(b) Charged to capital accounts \$ _____

(c) Charged to other accounts \$ _____

Total

\$ _____

11 Distribution of charges to operating expenses by primary accounts.

Number and Title of Account

Total

12 What relationship, if any, exists between respondent and supervisory and/or managing concerns?

SCHEDULE C-2			
Compensation of Individual Proprietor or Partner			
Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)			
Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3			
4			
5			
6	Total		

SCHEDULE C-3			
Employees and Their Compensation			
(Charged to Account 502 - Operating Expenses - Schedule B-2)			
Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees - Source of supply	5	572,606
2	Employees - Pumping	26	2,511,249
3	Employees - Water treatment	20	1,953,784
4	Employees - Transmission and distribution	128	9,187,042
5	Employees - Customer account	50	3,904,725
6	Employees - Sales		
7	Employees - Administrative		
8	General officers	9	4,673,042
9	General office	40	2,994,030
10	Total	278	25,796,478

SCHEDULE C-4											
Record of Accidents During Year											
Line No.	Date of Accident (a)	TO PERSONS					Date of Accident (g)	TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)		Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)			Number (h)	Amount (i)	Number (j)	Amount (k)
1	1/2/14		1			1	1/2/2014	1	\$180.58		\$ -
2	1/17/14		1			1	1/8/2014	1	\$119.37		\$ -
3	1/28/14		1			1	1/23/2014	1	\$0.00		\$ -
4	2/7/14		1			1	1/24/2014	1	\$0.00		\$ -
5	2/14/14		1			1	1/27/2014	1	\$0.00		\$ -
6	2/25/14		1			1	1/27/2014	1	\$435.72		\$ -
7	3/13/14		1			1	2/4/2014	1	\$0.00		\$ -
8	5/4/14		1			1	2/5/2014	1	\$154.81		\$ -
9	5/12/14		1			1	3/2/2014	1	\$1,312.63		\$ -
10	5/6/14		1			1	3/7/2014	1	\$722.02		\$ -
11	6/13/14		1			1	3/19/2014	1	\$539.17		\$ -
12	6/25/14		1			1	3/27/2014	1	\$3,998.11		\$ -
13	6/27/14		1			1	4/9/2014	1	\$0.00		\$ -
14	6/27/14		1			1	4/16/2014	1	\$70.69	1	\$ 1,499
15	6/27/14		1			1	4/22/2014	1	\$0.00		\$ -
16	7/11/14		1			1	4/23/2014	1	\$1,995.00		\$ -
17	7/16/14		1			1	4/25/2014	1	\$1,109.73		\$ -
18	7/21/14		1			1	4/30/2014	1	\$1,507.20		\$ -
19	8/5/14		1			1	5/9/2014	1	\$312.59	1	\$ -
20	8/11/14		1			1	5/14/2014	1	\$2,159.59	1	\$ -
21	9/10/14		1			1	5/15/2014	1	\$22,710.92		\$ -
22	9/16/14		1			1	5/16/2014	1	\$0.00	1	\$ 162
23	9/17/14		1			1	5/19/2014	1	\$0.00		\$ -
24	9/19/14		1			1	6/19/2014	1	\$0.00	1	\$ 2,136
25	10/2/14		1			1	6/30/2014	1	\$617.28		\$ -
26	10/9/14		1			1	7/2/2014	1	\$560.28		\$ -
27	10/15/14		1			1	7/2/2014	1	\$270.38		\$ -
28	11/13/14		1			1	7/7/2014	1	\$5.00	1	\$ 1,386
29	12/1/14		1			1	7/14/2014	1	\$858.16		\$ -
30	12/1/14		1			1	7/16/2014	1	\$1,246.48	1	\$ 1,068
31	12/18/14		1			1	7/18/2014	1	\$1,527.77		\$ -
32							7/21/2014	1	\$0.00		\$ -
33							7/22/2014	1	\$354.41		\$ -
34							7/28/2014	1	\$715.72	1	\$ -
35							8/14/2014	1	\$663.34	1	\$ -
36							8/20/2014	1	\$690.53		\$ -
37							8/21/2014	1	\$930.87		\$ -
38							9/3/2014	1	\$270.38		\$ -
39							9/4/2014	1	\$0.00		\$ -
40							9/4/2014	1	\$3,650.17		\$ -
41							9/30/2014	1	\$1,163.59		\$ -
42							10/8/2014	1	\$798.06		\$ -
43							10/10/2014	1	\$2,475.65		\$ -
44							10/15/2014	1	\$0.00		\$ -
45							10/17/2014	1	\$435.72		\$ -
46							10/27/2014	1	\$2,788.06		\$ -
47							10/29/2014	1	\$749.52		\$ -
48							10/31/2014	1	\$367.91		\$ -
49							11/3/2014	1	\$565.97		\$ -
50							11/13/2014	1	\$65.00		\$ -
51							12/2/2014	1	\$3,155.98		\$ -
52							12/4/2014	1	\$0.00		\$ -
53							12/9/2014	1	\$460.06		\$ -
54							12/10/2014	1	\$538.78		\$ -
55							12/22/2014	1	\$1,436.57		\$ -
56							12/24/2014	1	\$305.83	1	\$ -
	Totals	0	31	0	0	31	56	\$64,995.60	10	\$ 6,250.80	

**SCHEDULE C-5
Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	Charles Jones for City Council	City	1,000
2	Cortese for Mayor 2014	City	1,100
3	Jeff Cristina for City Council	Local	500
4	Paul Fong for City Council	Local	500
5	Andres Quintero for Alum Rock	Local	250
6	Omar Torres for FMSD 2014	Local	250
7	Vanle for City Council	Local	500
8	Donald Rocha	Local	500
9	Rose Herrera for Mayor	Local	500
10	ChamberPAC FPPC820668	Local	5,000
11	Evanlow for Assembly 2014	Local	1,000
12	Olivero for Mayor	Local	500
13	Don Gagliardi for City Mayor	Local	500
14	Sam Licardo for City Mayor	Local	1,100
15			
16	Total Political		\$ 13,200
17			
18			
19			
20			

**SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders**

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	
2	
3	
4	
5	
6	

**SCHEDULE C-7
Bonuses Paid to Executives & Officers**

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

		Non-Cash		
		Cash Value (1)	Value (2)	
1	Avila- Walker	Controller	\$21,684	\$17,154
2	Drysdale	Vice President	\$48,788	\$20,072
3	Gere	Vice President	\$43,367	\$3,164
4	Giordano	Chief Engineer	\$43,367	\$21,842
5	Jensen	Senior Vice President of Regulatory Affairs	\$78,839	\$84,256
6	Leal	Vice President	\$16,263	\$2,367
7	Lynch	CFO, Treasurer	\$90,102	\$116,600
8	Papazian	Corporate Secretary	\$37,947	\$21,842
9	Roth	President & CEO	\$189,860	\$130,460
10	Walters	Chief Administrative Officer	\$30,000	\$0

1. STI Short Term Cash Incentive Award
2. Stock Awards Value Realized on Vesting

SCHEDULE D-1									
Sources of Supply and Water Developed									
STREAMS				FLOW IN MG ²				Annual Quantities Diverted MG ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1	Almaden Pipe	Alamito	Almaden Intake					0	
2	Saratoga Filter	Saratoga	Congress Springs					0	
3	Montevina	Los Gatos	Ryland Intake					419.84	
4	Howell	Los Gatos						0.884	
5								420.724	
WELLS									
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²	Annual Quantities Pumped MG ²	Remarks	
6	Bascom	San Jose					1122.685		
7	Berryessa	San Jose					0.167		
8	Branham	San Jose					0		
9	Breeding	San Jose					306.53		
10	Bryan	San Jose					0		
11	Buena Vista	San Jose					2143.668		
12	Cottage Grove	San Jose					888.085		
13	Cropley	San Jose					0		
14	David	San Jose					0		
15	Delmas	San Jose					0		
16	Gish	San Jose					0.525		
17	Grant	San Jose					0.18		
18	Home	San Jose					0		
19	Jackson	San Jose					0		
20	Mabury	San Jose					0		
21	Main Station	San Jose					0		
22	Malone	San Jose					847.152		
23	Meridian	San Jose					821.539		
24	Merrimac	San Jose					0		
25	Needles	San Jose					1312.742		
26	Ridgeley	San Jose					0		
27	Senter	San Jose					412.261		
28	Seventeen St.	San Jose					1690.208		
29	Springfield	San Jose					0		
30	San Tomas	San Jose					0		
31	Sterling	San Jose					0		
32	3- Mile	San Jose					597.22		
33	Twelve St.	San Jose					2722.313		
34	Tully	San Jose					1470.081		
35	Virginia	San Jose					0		
36	Williams	San Jose					7411.684		
37	Willow Glen Wy	San Jose					1429.98		
38	Will Wool	San Jose					1116.002		
TUNNELS AND SPRINGS				FLOW IN(Unit) ²				Annual Quantities Used(Unit) ²	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum				
39									
40									
41									
42									
43									
Purchased Water for Resale									
44	Purchased from	Santa Clara Valley Water District							
45	Annual quantities purchased	17,037.367 MG	(Unit chosen) ²						
46									
47									
<small>* State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.</small>									

SCHEDULE D-2				
Description of Storage Facilities				
Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			SEE ATTACHED
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total			

SCHEDULE D-3

"49"

DESCRIPTION OF TRANSMISSION AND DISTRIBUTION FACILITIES
 B. FOOTAGE OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING

	3/4"	1"	1-1/4"	1-1/2"	2"	2-1/2"	3"	3-1/2"	4"	4-1/2"	5"	6"	6-5/8"
Welded Steel							2,975	3,297	109,253	13,424	340	2,065,530	2,325,177
Std. Screw	372	1,636	105	1,143	119,187	544	4,105		5,241			8,485	0
Cast Iron					2,651		13,330		293,187		13,695	402,069	
Copper		655			1,822								
Transite							4,010		120,050			1,132,033	
Concrete							0					0	
Plastic	0	350		620	10,576		1,000		156,806			30,390	
Polyethelene					1,588				400				0
Total	372	2,641	105	1,763	135,824	544	25,420	3,297	684,936	13,424	14,035	3,638,507	2,325,177

	7"	8"	8-5/8"	10"	10-3/4"	11"	12"	12-3/4"	13"	14"	15-1/3"	16"	16 3/4"
Welded Steel	1,864	1,054,482	632,263	361,014	171,901	489	643,680	608,985	135	5,726	566	272,078	232
Std. Screw	154	1,499		4,204	151		2,121					1,607	
Cast Iron		135,816	0	41,674			100,452					17,929	
Copper				0									
Transite		406,948		124,019			188,922					56,443	
Concrete				120			2,062						
Plastic		7,400		1,076			629					2,493	
Polyethelene							140						
Total	2,018	1,606,145	632,263	532,107	172,052	489	938,006	608,985	135	5,726	566	350,550	232

SCHEDULE D-4				
Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	197,803	198,487		
Commercial	20,177	20,253		
Industrial	54	53		
Public authorities	1,361	1,334		
Other Water Utility	36	37		
Recycled Water	147	162		
Misc.	199	197		
Subtotal	219,777	220,523		
Private fire connections	-	-	3,596	3,680
Public fire hydrants				
Total	219,777	220,523	3,596	3,680

SCHEDULE D-5			
Number of Meters and Services on Pipe Systems at End of Year			
Size	Meters	Size	Services
3/4-in	178,389	1/2-in Installation	
1-in	32,985	3/4-in "	178,786
1-1/2-in	6,856	1-in s	33,530
2-in	8,773	1-in sp	
3-in	728	1-1/4in S	
4-in	348	" Sp	
6-in	86	1-1/2in S	7,164
8-in	22	" Sp	
10-in	7	2-in S	6,542
Reclaimed water 1"	2	2-in Sp	
Reclaimed water 1-1/2"	3	Misc Svcs & Singles	266
Reclaimed water 2"	77	3-in S	1,532
Reclaimed water 3"	19	2x2 manf=3"	
Reclaimed water 4"	22	4-in S	1,649
Reclaimed water 6"	1	6-in S	1,751
Reclaimed water 8"	3	8-in S	1,044
Reclaimed water 10"	1	10-in S	172
		12-in S	16
Total	<u>228,322</u>		<u>232,452</u>

SCHEDULE D-6	
Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	733
2. Used, before repair	1,172
3. Used, after repair	2,609
4. Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less	133,964
2. More than 10, but less than 15 years	31,618
3. More than 15 years	62,740

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF's¹

Classification of Service	During Current Year							Subtotal
	January	February	March	April	May	June	July	
Residential	2,681,602	2,194,715	1,994,139	1,811,170	2,323,067	2,727,823	3,499,511	17,232,027
Business	1,374,037	1,369,861	1,189,571	1,258,680	1,400,958	1,727,380	1,789,653	10,110,140
Industrial	21,679	11,907	21,408	17,774	15,865	19,959	17,946	126,538
Public authorities	138,469	95,298	110,250	144,528	269,160	365,582	363,508	1,486,795
Resale	22,885	20,590	16,349	19,993	29,786	43,851	46,674	200,128
Other (specify)	7,581	3,719	5,810	3,334	10,442	7,960	5,687	44,533
Total	4,246,253	3,696,090	3,337,527	3,255,479	4,049,278	4,892,555	5,722,979	29,200,161

Classification of Service	During Current Year						Subtotal	Total	Total Prior Year
	August	September	October	November	December				
Residential	3,063,749	3,240,167	2,698,739	2,773,119	2,203,266	13,979,040	31,211,067	35,020,305	
Business	1,815,793	1,719,906	1,690,519	1,367,622	1,470,985	8,064,825	18,174,965	19,407,580	
Industrial	20,707	18,068	21,009	12,151	12,448	84,383	210,921	218,817	
Public authorities	344,738	316,825	269,564	154,860	80,042	1,166,029	2,652,824	3,023,433	
Resale	41,558	32,713	31,284	28,131	15,542	149,228	349,356	404,605	
Other (specify)	10,278	8,390	5,745	4,463		28,876	73,409	77,094	
Total	5,296,823	5,336,069	4,716,860	4,340,346	3,782,283	23,472,381	52,672,542	58,151,834	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 1,044,400

SCHEDULE E-1
Balancing and Memorandum Accounts

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)	
1	Balancing Account	Pending (2011)	(\$1,089,964)	\$0	\$0	(\$1,308)	0	0	(\$1,091,272)	
2	Balancing Account	Pending (2012)	(\$1,744,331)	\$0	\$0	(\$2,096)	0	0	(\$1,746,427)	
3	Balancing Account	Pending (2013)	(\$1,915,464)	\$0	\$0	(\$2,304)	0	0	(\$1,917,768)	
4										
5	<u>Memo-Balancing Acct</u>									
6	Purchased Power	Pending	\$0	\$0	\$167,643	(\$86)	0	0	(\$167,729)	
7	Purchased Power	Pending	\$0	\$0	\$170,039	(\$88)	0	0	(\$170,127)	
8	Purchased Power	Pending	\$0	\$0	\$58,407	(\$30)	0	0	(\$58,437)	
9	Purchased Power	Pending	\$0	\$0	\$166,528	(\$86)	0	0	(\$166,614)	
10	Purchased Power	Pending	\$0	\$0	\$81,802	(\$38)	0	0	(\$81,840)	
11	Purchased Power	Pending	\$0	\$0	\$291,681	(\$118)	0	0	(\$291,799)	
12	Purchased Power	Pending	\$0	\$0	\$38,890	(\$6)	0	0	(\$38,896)	
13	Purchased Water	AL450/463A	\$0	\$3,515,050	\$2,950,992	\$213	0	0	\$564,271	
14	Pump Tax	AL450/463A	\$0	\$3,539,308	\$4,324,058	(\$422)	0	0	(\$785,172)	
15	Purchased Water	AL461/463A	\$0	\$1,907,643	\$1,824,708	(\$93)	0	0	\$82,842	
16	Pump Tax	AL461/463A	\$0	\$1,755,226	\$2,548,320	(\$339)	0	0	(\$793,433)	
17	WRAP Discount	AL356 & AL370	\$0	\$2,791,694	\$2,353,055	\$282	0	0	\$438,921	
18	SRF Loan I Surcharge	AL364	\$0	\$124,272	\$126,811	\$27	0	0	(\$2,511)	
19	SRF Loan II Surcharge	AL392	\$0	\$74,193	\$68,902	\$4	0	0	\$5,295	
20	City of SJ Franchise Surcharge		\$0	\$0	\$21,122	(\$11)	0	0	(\$21,133)	
21	Pension Balancing Account	D.09-11-032	\$0	\$9,868,000	\$5,857,000	\$217	0	0	\$4,011,217	
22	Memo/BA Remaining Balances	D.14-08-006	\$0	\$0	(\$48,398)	(\$15)	0	0	(\$48,413)	
23										
24	<u>Memorandum Acct</u>									
25	Calero Tank	D.97-07-047	(\$357,679)	\$0	\$0	(\$432)	0	0	(\$358,111)	
26	Monterey WRAM	D.08-08-030	(\$437,747)	\$0	\$24,041	(\$742)	0	0	(\$462,530)	
27	MCMA	AL 456-A	\$0	\$0	\$167,387	(\$67)	0	0	(\$167,454)	
28	MCRAMA	AL 456-A	\$0	\$0	\$9,561,252	(\$5,562)	0	0	(\$9,566,814)	
29	Intervenor Compensation	D.09-05-014,016 & 017	(\$77,888)	\$60,676	\$0	(\$72)	0	0	(\$17,284)	
30	Cost of Capital	D.10-10-035	(\$28,517)	\$0	\$0	(\$36)	0	0	(\$28,553)	
31	Cost of Capital	AL 436	\$1,470,552	\$0	\$0	\$1,764	0	0	\$1,472,316	
32	Research, Dev and Demo (RSP)	AL418	(\$2,888)	\$0	\$0	\$0	0	0	(\$2,888)	
33	Water Quality	D.09-11-032	(\$69,693)	\$0	(\$9,623)	(\$79)	0	0	(\$60,149)	
34	Data Sharing Cost	D.11-05-020, AL 431	(\$40,126)	\$0	\$0	(\$48)	0	0	(\$40,174)	
35										
36	Recovery of Undercollection of									
37	Balancing Accounts	D.14-08-006	(2,598,912)	\$0	\$0	(1,154)	748,709	\$0	(\$1,851,357)	
38										
39	Refund of Overcollection									
40	Memorandum Accounts	D.14-08-006	650,456	\$0	\$0	294	\$0	\$177,715	\$473,035	
41										
42										
43										
44										
45										

- For Columns d, e, f, g & h provide those amounts booked in the current year.
- The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Annex A 1
Information on the Applicant's Financial Situation

The applicant must provide a detailed statement of assets and liabilities, including bank statements, tax returns, and other financial documents. The information should be accurate and up-to-date as of the date of application.

Annex A 2
Information on the Applicant's Employment History

The applicant must provide a detailed statement of employment history, including dates of employment, positions held, and reasons for leaving. This information should be supported by letters from employers or other relevant documents.

Annex A 3
Information on the Applicant's Social Security Record

The applicant must provide a detailed statement of their social security record, including dates of contributions and any periods of non-contribution. This information should be supported by official documents from the social security authorities.

Annex A 4
Information on the Applicant's Family Situation

The applicant must provide a detailed statement of their family situation, including the names and dates of birth of family members, and any dependent children. This information should be supported by official documents such as birth certificates and marriage certificates.

Annex A 5
Information on the Applicant's Health Status

The applicant must provide a detailed statement of their health status, including any chronic conditions, disabilities, or other health issues. This information should be supported by medical certificates or other relevant documents.

Annex A 6
Information on the Applicant's Criminal Record

The applicant must provide a detailed statement of their criminal record, including any convictions, sentences, or other legal issues. This information should be supported by official documents from the courts or law enforcement agencies.

Annex A 7
Information on the Applicant's Character References

The applicant must provide a detailed statement of character references, including the names and contact information of individuals who can vouch for their character and suitability for the position. These references should be supported by letters from the individuals mentioned.

Annex A 8
Information on the Applicant's Language Proficiency

The applicant must provide a detailed statement of their language proficiency, including the languages spoken and the level of fluency. This information should be supported by certificates from language schools or other relevant documents.

Annex A 9
Information on the Applicant's Professional Qualifications

The applicant must provide a detailed statement of their professional qualifications, including degrees, diplomas, and other certifications. This information should be supported by official documents from the relevant educational institutions.

Annex A 10
Information on the Applicant's Other Relevant Information

The applicant must provide a detailed statement of any other relevant information that may affect their eligibility for the position, including previous immigration history, travel records, and other pertinent details.

Schedule E-4
Report on Affiliate Transactions

Line No.		SJW Corp.	SJ Land Company	SJW TX Water, Inc.
1	(a) Description of Services Provided by Regulated Water Utility To Affiliated Companies	Support for G&A, Accounting, Maintenance and Vehicles (\$618,037)	None	Support for G&A, Accounting and Engineering functions (\$357,605)
2	(b) Description of Services Provided by Affiliated Companies to Regulated Water Utility	None	None	None
3	(c) Assets Transferred from Regulated Utility to Affiliated Companies	None	None	None
4	(d) Assets Transferred to Regulated Utility from Affiliated Companies	None	None	None
5	(e) Employees Transferred from Regulated Utility to Affiliated Companies	None	None	None
6	(f) Employees Transferred to Regulated Utility from Affiliated Companies	None	None	None
7	(g) Financing Arrangements and Transactions between Regulated Utility and Affiliated Companies	None	None	None
8				

**FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: Wells Fargo Bank NA
 Address: 333 Market Street, 18th Floor, MACAO119-181, San Francisco, CA 94105
 Phone Number: 415-371-3353
 Account Number: Reserve Fund 16798601 Debt Service Fund 16798600
 Date Hired: 12/13/04 with amendment signed on 6/28/06

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____ \$124,272

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 x 3/4 inch	865	0.04
3/4 inch	174,032	0.04
1 inch	34,501	0.05
1 1/2 inch	3,664	0.10
2 inch	4,959	0.14
3 inch	1,496	0.28
4 inch	419	0.39
6 inch	187	0.98
8 inch	30	1.59
10 inch	7	2.32
Number of Flat Rate Customers		
Total	220,160	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ 136,548.43
Deposits during the year	<u>126,811.90</u>
Interest earned for calendar year	
Withdrawals from this account	<u>126,810.52</u>
Balance at end of year	<u>136,549.81</u>

4. Reason or Purpose of Withdrawal from this bank account:

Scheduled principal and interest payments

**FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: Wells Fargo Bank NA
 Address: 333 Market Street, 18th Floor, MACAO119-181, San Francisco, CA 94105
 Phone Number: 415-371-3353
 Account Number: Reserve Fund 20868301 Debt Service Fund 20868300
 Date Hired: 09/01/06 with amendment signed on 02/20/07

2. Total surcharge collected from customers during the 12 month reporting period:

\$ 74,193

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 x 3/4 inch	865	0.02
3/4 inch	174,032	0.02
1 inch	34,501	0.02
1 1/2 inch	3,664	0.06
2 inch	4,959	0.09
3 inch	1,496	0.18
4 inch	419	0.32
6 inch	187	0.67
8 inch	30	1.08
10 inch	7	1.55
Number of Flat Rate Customers		
Total	220,160	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ 44,703.82
Deposits during the year	<u>75,794.59</u>
Interest earned for calendar year	<u>-</u>
Withdrawals from this account	<u>68,902.14</u>
Balance at end of year	<u>51,596.27</u>

4. Reason or Purpose of Withdrawal from this bank account:

Scheduled principal and interest payments

**FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)**

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant	2,382,520				2,382,520
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

**FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)**

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant	1,069,265				1,069,265
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information: N/A

Bank Name: _____
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
	\$ _____
	\$ _____
	\$ _____
	\$ _____

B. Residential

NAME	AMOUNT
	\$ _____
	\$ _____
	\$ _____
	\$ _____

3. Summary of the bank account activities showing:

	AMOUNT
Balance at beginning of year	\$ _____
Deposits during the year	\$ _____
Interest earned for calendar year	\$ _____
Withdrawals from this account	\$ _____
Balance at end of year	\$ _____

4. Reason or Purpose of Withdrawal from this bank account:

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned _____ W.R Roth and Chief Executive Officer
President

of _____ San Jose Wate Company
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2014, through December 31, 2014.

President, Chief Executive Officer
Title (Please Print)

/S/ W.R. Roth
Signature

408-279-7900
Telephone Number

May 29, 2015
Date

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