U#	Received Examined	CLASS A WATER UTILITI	ES
	AN	2014 INUAL REPORT	
		OF	
		N WATER SYSTEMS ON, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)	
	1325 N.	GRAND AVENUE	
		A, CA 91724-4044 MAILING ADDRESS) Z	

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2014

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2015

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2015**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298

kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 60, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2014, through December 31, 2014. Fiscal year reports will not be accepted.
- 10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 12, Item 12, of this report.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2014

Name of Utility:	SUBURBAN WATER SYSTEMS	Telephone:	(626) 543	3-2500
Person Responsible fo	or this Report:	BOB KELLY		
		1/1/2014	12/31/2014	Average
BALANCE SHEET	DATA			
1 Intangible Plant		1,264,823	1,264,823	1,264,823
2 Land and Land R	lights	1,068,040	1,070,591	1,069,316
3 Depreciable Plan	t	215,676,205	222,253,359	218,964,782
4 Gross Plant i	n Service	218,009,068	224,588,773	221,298,921
5 Less: Accumulat	ted Depreciation	(77,155,141)	(82,993,811)	(80,074,476)
6 Net Water Pl	ant in Service	140,853,927	141,594,962	141,224,445
7 Water Plant Held	for Future Use	1,233,375	1,254,375	1,243,875
8 Construction Wo	rk in Progress	7,390,710	15,425,557	11,408,134
9 Materials and Su	pplies	395,643	381,095	388,369
10 Less: Advances f	for Construction	(7,076,694)	(6,894,409)	(6,985,552)
11 Less: Contributio	ns in Aid of Construction	(15,352,398)	(15,783,013)	(15,567,706)
12 Less: Accumulate	ed Deferred Income and Investment Tax Credits	(24,826,558)	(25,275,942)	(25,051,250)
13 Net Plant Investn	nent	102,618,005	110,702,625	106,660,315
CAPITALIZATION				
14 Common Stock		745,380	745,380	745,380
15 Proprietary Capit	al (Individual or Partnership)	0	0	0
16 Paid-in Capital	• •	5,008,394	5,008,394	5,008,394
17 Retained Earning	gs .	68,622,043	74,315,143	71,468,593
•	ck and Equity (Lines 14 through 17)	74,375,817	80,068,917	77,222,367
19 Preferred Stock		3,982,267	3,982,267	3,982,267
20 Long-Term Debt		33,000,000	33,000,000	33,000,000

0

111,358,084

0

114,204,634

117,051,184

21 Notes Payable

Total Capitalization (Lines 18 through 21)

22

INCOME STATEMENT AND OTHER DATA

Calendar Year 2014

Name of	Utility: SUBURBAN WATER SYSTEMS	Telephone:	(626) 543-2500						
			Annual						
INCOME STATEMENT									
23 Unn	etered Water Revenue		479,314						
24 Fire	Protection Revenue		1,063,549						
25 Irrig	ation Revenue		0						
26 Met	ered Water Revenue		71,279,731						
27	otal Operating Revenue		72,822,594						
	rating Expenses		42,427,606						
29 Dep	reciation Expense (Composite Rate: 3.4%)		6,721,562						
	rtization and Property Losses		41,255						
	erty Taxes		1,101,565						
	es Other Than Income Taxes		663,129						
33	otal Operating Revenue Deduction Before Taxes		50,955,117						
	ornia Corp. Franchise Tax		1,685,053						
35 Fed	eral Corporate Income Tax		6,082,583						
36	otal Operating Revenue Deduction After Taxes		58,722,753						
37 Net	Operating Income (Loss) - California Water Operations		14,099,841						
38 Othe	er Operating and Nonoperating. Income and Exp Net (Ex	clude Interest Expense	e) (147,317)						
39 I	ncome Available for Fixed Charges		14,247,158						
40 Inte	est Expense		2,953,112						
41 N	let Income (Loss) Before Dividends		11,294,046 168,792						
42 Pref	Preferred Stock Dividends								
43	let Income (Loss) Available for Common Stock		11,125,254						
ОТНЕ	R DATA								
44 Refu	inds of Advances for Construction		256,171						
45 Tota	I Payroll Charged to Operating Expenses		8,027,762						
46 Purd	hased Water		10,638,594						
47 Pow	er		3,485,046						
	s A Water Companies Only:								
	re-TRA 1986 Contributions in Aid of Construction		1,351,702						
b. F	re-TRA 1986 Advances for Construction		198,147						
• • •	Post TRA 1986 Contributions in Aid of Construction		14,431,311						
d. F	Post TRA 1986 Advances for Construction		6,696,262						
			Annual						
Active	Service Connections (Exc. Fire Protect.)	Jan. 1 De	ec. 31 Average						
49 Met	ered Service Connections	74,625 7	74,867 74,746						
	Rate Service Connections	1,231	1,164 1,198						
	Total Active Service Connections		76,031 75,944						
01	Stat / total of other dominotions	70,000	70,044						

BALANCE SHEET AND CAPITALIZATION DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2014

Name of Utility:		SUBURBAN WATER SYSTEMS	Telephone:	(626) 543-2500	
Person Responsible for this Report:		or this Report:	BOB KELLY		
			1/1/2014	12/31/2014	Average
	BALANCE SHEE	T DATA		_	
1	Intangible Plant		1,264,823	1,264,823	1,264,823
2	Land and Land F		1,068,040	1,070,591	1,069,316
3	Depreciable Plan		215,676,205	222,253,359	218,964,782
4	Gross Plant		218,009,068	224,588,773	221,298,921
5		ted Depreciation	(77,155,141)	(82,993,811)	(80,074,476)
6		lant in Service	140,853,927	141,594,962	141,224,445
7	Water Plant Held		1,233,375	1,254,375	1,243,875
8	Construction Wo	-	7,390,710	15,425,557	11,408,134
9	Materials and Su		395,643	381,095	388,369
10	Less: Advances		(7,076,694)	(6,894,409)	(6,985,552)
11		ons in Aid of Construction	(15,352,398)	(15,783,013)	(15,567,706)
12		ed Deferred Income and Investment Tax Credits	(24,826,558)	(25,275,942)	(25,051,250)
13	Net Plant Investr	ment	102,618,005	110,702,625	106,660,315
	CAPITALIZATION	ı			
14	Common Stock		745,380	745,380	745,380
15	Proprietary Capi	tal (Individual or Partnership)	0	0	0
16	Paid-in Capital		5,008,394	5,008,394	5,008,394
17	Retained Earning	gs	68,277,075	74,009,575	71,143,325
18	Common Sto	ock and Equity (Lines 14 through 17)	74,030,849	79,763,349	76,897,099
19	Preferred Stock		3,982,267	3,982,267	3,982,267
20	Long-Term Debt		33,000,000	33,000,000	33,000,000
21	Notes Payable		0	0	0
22	Total Capital	ization (Lines 18 through 21)	111,013,116	116,745,616	113,879,366
N 1 - 4					
Not	e:				
	<u> </u>				

INCOME STATEMENT AND OTHER DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2014

Nar	ne of Utility:	SUBURBAN WATER SYSTEMS		elephone:	(626) 5	626) 543-2500	
							Annual
	INCOME STATE	EMENT					Amount
23	Unmetered Wa	ater Revenue					479,314
24	Fire Protection	Revenue					1,063,549
25	Irrigation Reve	nue					0
26	Metered Water	r Revenue					71,279,731
27	Total Oper	ating Revenue					72,822,594
28	Operating Expe	<u>enses</u>					42,427,606
29	Depreciation E	xpense (Composit	e Rate: 3.44%)				6,721,562
30	Amortization a	nd Property Losses	3				41,255
31	Property Taxes	3					1,101,565
32	Taxes Other T	han Income Taxes					663,129
33	Total Oper	ating Revenue Ded	duction Before Taxes				50,955,117
34	California Corp	. Franchise Tax					1,658,041
35	Federal Corpo	rate Income Tax					5,985,076
36	Total Oper	ating Revenue Ded	duction After Taxes				58,598,234
37	Net Operating	Income (Loss) - Ca	alifornia Water Operations				14,224,360
38	Other Operatin	g and Nonoperatin	g. Income and Exp Net (Exclude	Interest Exp	ense)	158,251
39	Income Av	ailable for Fixed Cl	narges				14,066,109
40	Interest Expens	se	-				2,953,112
41	Net Income	e (Loss) Before Div	ridends				11,112,997
42	Preferred Stoc	k Dividends					168,792
43	Net Income	e (Loss) Available t	or Common Stock				10,944,205
	OTHER DATA						
44	Refunds of Adv	vances for Constru	ction				256,171
45	Total Payroll C	harged to Operatin	g Expenses				8,027,762
46	Purchased Wa	iter					10,638,594
47	Power						3,485,046
48	Class A Water	r Companies Only	: :				
	a. Pre-TRA 1	986 Contributions	n Aid of Construction				1,351,702
	b. Pre-TRA 1	986 Advances for (Construction				198,147
	c. Post TRA	1986 Contributions	in Aid of Construction				14,431,311
	d. Post TRA	1986 Advances for	Construction				6,696,262
							Annual
_	Active Service C	Connections	(Exc. Fire Protect.)	— г	Jan. 1	Dec. 31	Average
49	Metered Service	ce Connections			74,625	74,867	74,746
50		ice Connections		-	1,231	1,164	1,198
51		e Service Connecti	ons	-	75,856	76,031	75,944
					,		-,-

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1	California Corp. Franchise Tax, Account #50710, \$27,012 (end of year balance), to exclude state tax on non-tariff activity (i.e., non-regulated)
2	Federal Corporate Income Tax, Account #50720, \$97,507 (end of year balance), to exclude federal tax on non-tariff activity (i.e., non-regulated)
3	Other Operating and Nonoper. Income and (Exp.), Account #52600, \$305,568 (end of year balance), to exclude non-tariff activity (i.e., non-regulated)
5	
6	
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Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2014:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
		Active	Total Revenue Derived from Non-tariffed Goods/		Total Expenses Incurred to Provide Non-tariffed Goods/		Advice Letter and/or Resolution Number Approving Non-tariffed	Total Income Tax Liability Incurred Because of Non- tariffed Goods/	Income Tax	Gross Value of Regulated Assets Used in the Provision of a Non- tariffed Goods/	Regulated Asset
Row		or	Services	Revenue Account	Services	Account	Goods/	Services	Liability Account	Services	Account
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number
1	Residential Houseline Program	Active		52600=90% 61410=10%	N/A		Approval not required	81,302	2280		
2	Antenna-Lease	Passive		52600=70% 61415=30%	N/A		Approval not required	13,092	2280		
3	Recycle Water	Passive		52600=70% 61415=30%	N/A		Approval not required	3,113	2280		

	GENERAL INFORMATION
1.	Name under which utility is doing business: SUBURBAN WATER SYSTEMS
2.	Official mailing address: 1325 N GRAND AVENUE, COVINA, CALIFORNIA, 91724-4044
3.	Name and title of person to whom correspondence should be addressed: RICHARD RICH, GENERAL MANAGER Telephone: (626) 543-2500
4.	Address where accounting records are maintained: 1325 N GRAND AVENUE, COVINA, CALIFORNIA, 91724-4044
5.	Service Area (Refer to district reports if applicable): IN OR NEAR COVINA, WEST COVINA, LA PUENTE, GLENDORA, HACIENDA HEIGHTS, WHITTIER, LA MIRADA, AND ADJACENT UNINCORPORATED AREAS IN LOS ANGELES COUNTY, AND BUENA PARK, LA HABRA, WALNUT, AND ADJACENT UNINCORPORATED AREAS IN ORANGE COUNTY
6.	Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
	Name: RICHARD RICH, GENERAL MANAGER Telephone: (626) 543-2500 Address: 1325 N GRAND AVENUE, COVINA, CALIFORNIA, 91724-4044
7.	OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) X Corporation (corporate name) Organized under laws of (state) SUBURBAN WATER SYSTEMS CALIFORNIA Date: APRIL 15, 1907
	Principal Officers:
	Name: RICHARD RICH Title: GENERAL MANAGER
	Name: KIRK B. MICHAEL Title: CHIEF FINANCIAL OFFICER Name: JOHN A. BRETTL Title: VP CUSTOMER ASSURANCE
	Name: CRAIG D. GOTT Title: VP FIELD OPERATIONS
8.	Names of associated companies: SOUTHWEST WATER COMPANY
9.	Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition: Name: NONE Date: Name: Date: Name: Date: Name: Date: Name: Date:
10.	Use the space below for supplementary information or explanations concerning this report:
11.	List Name, Grade, and License Number of all Licensed Operators: See attached
12.	List Name, Address, and Phone Number of your company's external auditor: Name: Price Waterhouse Coopers Telephone: (713) 356-4000 Address: 1201 Louisiana St., Suite 2900, Houston, TX 77002
13.	This annual report was prepared by:
	Name of firm or consultant: NONE
	Address of firm or consultant:
	Phone Number of firm or consultant: ()

Suburban affiliates

1)	California Domestic Water Company
2)	Covina Irrigating Company
3)	ECO Resources, Inc.
4)	New Mexico Utilities, Inc.
5)	Monarch Utilities, Inc.
6)	Monarch Utilities I, L.P.
7)	North County Water Reclamation, Inc.
8)	SW Merger Acquisition Corporation
9)	SouthWest Water Company
10)	SWWC Services, Inc.
11)	Texas Water Services Group, LLC.
12)	TWC Utility Company, LLC.
13)	SWWC Operations, Inc.
14)	SWWC Utilities, Inc.
15)	Metro-H20, Ltd
16)	Metro-H20 Utilities, Inc.
17)	Midway Water Utilities, Inc.

Cert No.	Grade	First Name	М	Last Name
15203	T2	Alejandro	N.	Rangel
23687	Т3	Bob	W.	McEntyre
33011	T2	Brandon		Van Veldhuizen
31915	T2	Brendon		Keathley
24372	T4	Chris		Arrighi
29737	T2	Craig		Gott
18823	T2	Curtis	D.	Hansen
3264	T2	Damon	E.	Bingle
26742	T2	Daniel		Gonzalez
22627	T1	Daniel	W.	Lopez
31842	T2	Darrin	M.	Carbajal
19467	T2	David	H.	Button
33410	T1	Dominic		Luevano
34511	T1	Eric	J.	Aguilar
26595	T2	Fernando		Hernandez
20769	T2	Jayme		Schaefer
22952	T2	-	c	Hoing
		Jerry	S.	
27045	T3	Jesse	J.	Malinowski
26212	T2	Jesus	_	Chabolla
36176	T1	John	E.	Maguire
27179	T1	Johnny	R.	Pestano
26294	T3	Josh	—	Vaughn
18482	T1	Kathleen	M.	Medina
34503	T2	Kenneth	D.	Reich
35913	T1	Laura	E.	Sainz
22933	T1	Leonard		Gaskin
27770	T2	Matthew	L.	Martinez
25867	T2	Michael	T.	Blake
30295	T1	Michael	E.	Chiraulo
32477	T2	Michael	D.	Rodriguez
21840	T2	Mona	B.	Kort-Boers
9346	T2	Nicholas	R.	Cafagno
7359	T3	Norris	C.	Fulfer
27538	T2	Omar		Ochoa
12917	T3	Pat		Pooler
32347	T2	Patricio	E.	Montoya
30840	T2	Pedro	J.	Angel
32303	T2	Phillip		Rodriguez
18440	T2	Randy		Keefer
32669	T2	Richard	C.	Stephens
23818	T4	Rosalba		Magana
34872	T1	Steven	E.	Alvarez
12233	T3	Thomas	M.	Luczak
21486	T2	Timothy		Tillery
12722	T2	Tom	D.	Medina
34197	T1	Victor		Franco
34029	T1	Victor		Mendoza
19421	T2	Wayne	R.	Brewer
25855	T2	William		Pulido
33978	T1	Xavier		Castro

Cert No.	Grade	First Name	М	Last Name
4851	D3	Alejandro	N.	Rangel
25918	D3	Bob	W.	McEntyre
36056	D2	Brandon		Van Veldhuizen
8928	D2	Brenda	V.	Zuniga
33930	D3	Brendon		Keathley
37729	D2	Brian	J.	Inman
14187	D5	Chris		Arrighi
37337	D2	Craig		Gott
8012	D4	Curtis	D.	Hansen
8917	D3	Damon	E.	Bingle
29009	D3	Daniel		Gonzalez
7781	D3	Daniel	W.	Lopez
33462	D2	Darleen	L.	Phares
34545	D3	Darrin	M.	Carbajal
7262	D5	David	H.	Button
28240	D4	David	J.	Vaughn
39543	D1	Dominic		Luevano
7151	D2	Dominica	M.	Briseno
35802	D1	Eric	J.	Aguilar
27548	D3	Fernando		Hernandez
27696	D1	Irene		Standi
7167	D3	Jayme		Schaefer
7762	D3	Jerry	S.	Hoing
30263	D2	Jesse	J.	Malinowski
28265	D3	Jesus		Chabolla
42330	D1	Jocelyn	T.	Padilla
42457	D2	Joel	J.	Salmeron
41632	D1	John	E.	Maguire
29195	D2	Johnny	R.	Pestano
8921	D2	Kathleen	M.	Medina
42291	D2	Kenneth	D.	Reich
43083	D1	Laura	E.	Sainz
38766	D1	Leonard		Gaskin
29191	D3	Matthew	L.	Martinez
2443	D5	Michael	T.	Blake
30741	D1	Michael	E.	Chiraulo
36162	D2	Michael	D.	Rodriguez
8920	D3	Mona	B.	Kort-Boers
2849	D4	Nicholas	R.	Cafagno
8199	D2	Nora		Velarde
1700	D4	Norris	C.	Fulfer
30290	D2	Omar		Ochoa
8923	D2	Pam	A.	Nolton
3698	D5	Pat		Pooler
35756	D3	Patricio	E.	Montoya
36735	D2	Pedro	J.	Angel
35764	D4	Phillip		Rodriguez
40962	D1	Ramiro		Garcia
6734	D4	Randy		Keefer
38685	D2	Richard	C.	Stephens
37031	D1	Robert		Galvez
9395	D2	Rolshun		Monette
14586	D4	Rosalba		Magana
38722	D1	Salvatore		Bertola
41182	D2	Steven	E.	Alvarez
29928	D1	Susan	C.	Kenny
9616	D2	Tanger		Newman
3343	D4	Thomas	M.	Luczak
7729	D5	Timothy		Tillery
4078	D5	Tom	D.	Medina
37246	D2	Victor		Franco
37959	D2	Victor		Mendoza
3912	D3	Wayne	R.	Brewer
27074	D4	William		Pulido
40396	D1	Xavier		Castro
45194	D2	Zhaohui - Josie		Sun

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

Line					Raianco
-		Title of Account	Schedule No.	Balance End-of-Year	Balance Beginning of Year
No.	Acct	(a)	(b)	(c)	(d)
1	/ toot.	I. UTILITY PLANT	(6)	(0)	(4)
	100	Utility Plant in Service	A-1	241,268,705	226,633,153
	107	Utility Plant Adjustments	<u> </u>	-	-
4	107	Total Utility Plant		241,268,705	226,633,153
	250	Reserve for Depreciation of Utility Plant	A-3	(82,670,044)	(76,872,629)
	251	Reserve for amortization of limited term utility investments	A-3	(349,282)	(306,465)
	252	Reserve for amortization of utility plant acquisition adjustment	A-3	25,515	23,953
8	202	Total utility plant reserves	A-3	(82,993,811)	(77,155,141)
9		Total utility plant less reserves Total utility plant less reserves	+	158,274,894	149,478,012
10		Total utility plant less reserves	+	130,274,094	149,470,012
11		II. INVESTMENT AND FUND ACCOUNTS			
	110	Other Physical Property	A-2	107,383	113,330
	253	Reserve for depreciation and amortization of other property	A-2 A-3	(21,374)	(24,770)
14	200	Other physical property less reserve	A-3	86,009	88,560
	111	Investments in Associated Companies	A-4	-	-
	112	Other Investments	A-4 A-5	<u> </u>	
	113	Sinking Funds	A-5 A-6		-
	114	Miscellaneous Special Funds	A-0 A-7		-
19	114	Total investments and fund accounts	A-7	86,009	88,560
20		Total investments and fund accounts	1	00,009	88,300
21		III. CURRENT AND ACCRUED ASSETS			
	120	Cash		31,471	45,888
	121	Special Deposits	A-8	-	-
	122	Working Funds		900	900
	123	Temporary Cash Investments		-	-
	124	Notes Receivable	A-9	-	-
	125	Accounts Receivable		6,753,272	12,748,533
	126	Receivables from Associated Companies	A-10	-,,	-
	131	Materials and Supplies		381,095	395,643
	132	Prepayments	A-11	2,348,066	628,248
	133	Other Current and Accrued Assets	A-12		-
32		Total Current and Accrued Assets		9,514,804	13,819,212
33				, ,	, ,
34		IV. DEFERRED DEBITS			
	140	Unamortized Debt Discount and Expense	A-13	597,517	659,655
	141	Extraordinary Property Losses	A-14	-	-
	142	Preliminary Survey and Investigation Charges		-	-
	143	Clearing Accounts		-	-
39	145	Other Work in Progress		58,084	28,827
40	146	Other Deferred Debits	A-15	12,585,277	11,462,466
41		Total Deferred Debits		13,240,878	12,150,948
42		Total Assets and Other Debits		181,116,585	175,536,732
43				_	

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

			Schedule	Balance	Balance
Line		Title of Account	No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common Capital Stock	A-18	745,380	745,380
3	201	Preferred Capital Stock	A-18	3,982,267	3,982,267
4	202	Stock liability for Conversion		-	-
5	203	Premiums and Assessments on Capital Stock	A-19	126,550	126,550
6	150	Discount on Capital Stock	A-16	-	•
7	151	Capital Stock Expense	A-17	-	-
8	270	Capital Surplus	A-20	4,881,844	4,881,844
9	271	Earned Surplus	A-21	74,315,143	68,622,043
10		Total Corporate Capital and Surplus		84,051,184	78,358,084
11					
12		II. PROPRIETARY CAPITAL			
13	204	Proprietary Capital (Individual or Partnership)	A-22	-	-
14	205	Undistributed Profits of Proprietorship or Partnership	A-23	-	-
15		Total Proprietary Capital		-	-
16					
17		III. LONG-TERM DEBT			
18	210	Bonds	A-24	33,000,000	33,000,000
19	211	Receivers' Certificates		-	-
20	212	Advances from Associated Companies	A-25	-	-
21	213	Miscellaneous Long-term Debt	A-26	-	-
22		Total Long-term Debt		33,000,000	33,000,000
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes Payable	A-28	-	-
26	221	Notes Receivable Discounted		-	-
27	222	Accounts Payable		813,947	778,343
28	223	Payables to Associated Companies	A-29	14,069,434	7,929,471
29	224	Dividends Declared		-	-
30	225	Matured Long-term Debt		-	-
31	226	Matured Interest		-	-
32	227	Customers' Deposits		290,435	454,461
33	228	Taxes Accrued	A-31	-	47,790
34	229	Interest Accrued		629,694	564,999
35	230	Other Current and Accrued Liabilities	A-30	6,949,624	12,235,284
36		Total Current and Accrued Liabilities		22,753,134	22,010,348
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized Premium on Debt	A-13		
40	241	Advances for Construction	A-32	6,894,409	7,076,694
41	242	Other Deferred Credits	A-33	(6,570,853)	(5,116,716
42		Total deferred credits		323,556	1,959,978
43		V// PEC=2:	ļļ.		
44	05:	VI. RESERVES	 		
45	254	Reserve for Uncollectible Accounts	A-34	148,905	194,597
46	255	Insurance Reserve	A-34	-	-
47	256	Injuries and Damages Reserve	A-34	-	-
48	257	Employees' Provident Reserve	A-34	-	-
49	258	Other Reserves	A-34	25,056,793	24,661,327
50		Total Reserves	<u> </u>	25,205,698	24,855,924
51			.		
52		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in Aid of Construction	A-35	15,783,013	15,352,398
54		Total Liabilities and Other Credits		181,116,585	175,536,732

SCHEDULE B Income Account for the Year

1 !:		Accessed	Schedule	Amount
Line No.	A co+	Account	Page No.	Amount
	Acct.	(a)	(b)	(c)
2		RATING INCOME	B-1	70,000,504
	501	Operating Revenues	B-1	72,822,594
3		Operating Poyonus Doductions		
5	502	Operating Revenue Deductions:	B-2	40 407 606
6	503	Operating Expenses	A-3	42,427,606
7	503	Depreciation	A-3	6,721,562
8	505	Amortization of Limited-term Utility Investments Amortization of Utility Plant Acquisition Adjustments	A-3	42,817 (1,562)
9	506	Property Losses Chargeable to Operations	B-3	(1,362)
10	507	Taxes	B-4	0.522.220
11	307		D-4	9,532,330
12		Total Operating Revenue Deductions		58,722,753
13	E00	Net Operating Revenues		14,099,841
14	508 510	Income from Utility Plant Leased to Others		
15	510	Rent for Lease of Utility Plant Total Utility Operating Income		14 000 041
16		Total Othity Operating income		14,099,841
17	II OTHE	R INCOME		
18	521		B-6	
19	521	Income from Nonutility Operations (Net)	D-0	-
	523	Revenue from Lease of Other Physical Property Dividend Revenues		-
20	523 524			1 000
22	525	Interest Revenues		1,833
23	525 526	Revenues from Sinking and Other Funds	B-7	205 560
24	527	Miscellaneous Nonoperating Revenues	B-8	305,568
25	327	Nonoperating Revenue Deductions - Dr. Total Other Income	D-0	(9,558) 297,843
26		Net Income before Income Deductions		14,397,684
27		Net income before income beductions		14,397,004
28	III INCOME	DEDUCTIONS		
29	530	Interest on Long-term Debt		2,159,144
30	531	Amortization of Debt Discount and Expense	A-13	62,138
31	532	Amortization of Premium on Debt - Cr.	A-10	02,100
32	533	Taxes Assumed on Interest		
33	534	Interest on Debt to Associated Companies	+	733.663
34	535	Other Interest Charges	B-9	-
35	536	Interest Charged to Construction - Cr.	+ 5 0	_
36	537	Miscellaneous Amortization		_
37	538	Miscellaneous Income Deductions	B-10	148,693
38	555	Total Income Deductions	2 10	3,103,638
39		Net Income		11,294,046
40		. Tot moone		11,204,040
	IV. DISPOSITION	N OF NET INCOME	+	
42	540	Miscellaneous Reservations of Net Income		
43	070	missing root reconvenient of rect mounts		
44		Balance transferred to Earned Surplus or		
45		Proprietary Accounts scheduled on page 21		
46		. Topilotary Modernto dellocation of page 21		
+0				

SCHEDULE A-1 Account 100 - Utility Plant

			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	100.1	Utility Plant in Service (Schedule A-1a)	218,073,108	7,128,564	(554,806)	5,947	224,652,813
2	100.2	Utility Plant Leased to Others	•				-
3	100.3	Construction Work in Progress	7,390,710	8,034,847			15,425,557
4	100.4	Utility Plant Held for Future Use (Sch A-1c)	1,233,375	21,000			1,254,375
5	100.5	Utility Plant Acquisition Adjustments	(64,040)				(64,040)
6	100.6	Utility Plant in Process of Reclassification				·	-
7		Total utility plant	226,633,153	15,184,411	(554,806)	5,947	241,268,705

SCHEDULE A-1a Account 100.1 - Utility Plant in Service

			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT					
2	301	Organization	24,996				24,996
3	302	Franchises and Consents (Schedule A-1b)	8,040				8,040
4	303	Other Intangible Plant	1,231,787				1,231,787
5		Total Intangible Plant	1,264,823	-	-	-	1,264,823
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	1,068,040			2,551	1,070,591
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements	-				-
12	312	Collecting and Impounding Reservoirs	-				-
13	313	Lake, River and Other Intakes	-				-
14	314	Springs and Tunnels	-				-
15	315	Wells	9,975,514	54,345			10,029,859
16	316	Supply Mains	7,133,950				7,133,950
17	317	Other Source of Supply Plant	255,705				255,705
18		Total Source of Supply Plant	17,365,169	54,345	-	-	17,419,514
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	7,485,168	65,263	(3,571)	3,396	7,550,256
22	322	Boiler Plant Equipment	-				-
23	323	Other Power Production Equipment	-				-
24	324	Pumping Equipment	15,426,792	373,305	(208,514)		15,591,583
25	325	Other Pumping Plant	254,376				254,376
26		Total Pumping Plant	23,166,336	438,568	(212,085)	3,396	23,396,215
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements	1,155,664				1,155,664
30	332	Water Treatment Equipment	3,541,989	84,706	(29,285)		3,597,410
31		Total Water Treatment Plant	4,697,653	84,706	(29,285)	-	4,753,074

SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)

			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	`(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT				• •	
33	341	Structures and Improvements	405,137				405,137
34	342	Reservoirs and Tanks	22,363,182	47,337			22,410,519
35	343	Transmission and Distribution Mains	91,785,412	3,228,767	(18,473)		94,995,706
36	344	Fire Mains	-				-
37	345	Services	26,066,577	1,857,512	(84,218)		27,839,871
38	346	Meters	5,468,078	413,677	(132,693)		5,749,062
39	347	Meter Installations	374,738	79,002			453,740
40	348	Hydrants	8,359,473	257,707	(31,752)		8,585,428
41	349	Other Transmission and Distribution Plant	-				-
42		Total Transmission and Distribution Plant	154,822,597	5,884,002	(267,136)	-	160,439,463
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	8,108,529	410,577	(27,160)		8,491,946
46	372	Office Furniture and Equipment	1,333,128	91,246	(6,320)		1,418,054
47	373	Transportation Equipment	991,623				991,623
48	374	Stores Equipment	-				-
49	375	Laboratory Equipment	-				-
50	376	Communication Equipment	2,957,632	33,523			2,991,155
51	377	Power Operated Equipment	75,008				75,008
52	378	Tools, Shop and Garage Equipment	820,835	39,115	(12,820)		847,130
53	379	Other General Plant	-				ī
54	381	GIS Mapping Facilities	1,401,735	92,482			1,494,217
55		Total General Plant	15,688,490	666,943	(46,300)	-	16,309,133
56							
57		VIII. UNDISTRIBUTED ITEMS					
58	390	Other Tangible Property	-				-
59	391	Utility Plant Purchased	-				-
60	392	Utility Plant Sold	-				-
61	İ	Total Undistributed Items	-	-	-	-	-
62		Total Utility Plant in Service	218,073,108	7,128,564	(554,806)	5,947	224,652,813

SCHEDULE A-1b Account 302 - Franchises and Consents

				Date of	
				Acquisition	Amount at
		Date of	Term in	by	which Carried
Line	Name of Original Grantor	Grant	Years	Utility	in Account1
No.	(a)	(b)	(c)	(d)	(e)
1	City of Whittier	10/12/10	25	9/20/1930	5,621
2	City of Industry	8/13/59	50	6/25/1959	251
3	City of La Puente	9/27/60	50	9/27/1960	478
4	County of Los Angeles	10/27/05	15	11/28/1980	1,690
5	Total				8,040

SCHEDULE A-1c Account 100.4 - Utility Plant Held for Future Use

			Approximate Date When Property	
		Date of	Will be Placed	Balance
Line	Description and Location of Property	Acquisition	in Service	End of Year
No.	(a)	(b)	(c)	(d)
1	Cadiz Valley Project	6/11	2015	125,000
2	Interconnection with San Gabriel Valley Company at Hacienda Blvd & La Monde St.	3/12	2018	1,550
3	Plant 129 R-1 Structural Evaluation Study	3/13	2016	147,853
4	Plant 507 R1 and R2	8/13	2016	927
5	I-10 Widening Project (Citrus to Route 57)	11/13	2015	28,255
6	Azusa & Francisquito - Services Replacements	7/14	2016	13,944
7	Sunkist and Garvey (Alley)Pipeline Replacement	8/14	2016	24,321
8	West 900 Zone Reliability Project	9/14	2016	16,059
9	Plant 115 Pump Station Replacement	12/14	2016	33,354
10	Walnut Creek on Willow Ave	12/14	2017	74
11	Plant 408	2/10	2017	277,491
12	I-5 Widening Project (Phase 2)	4/12	2016	109,613
13	Ocaso Pipeline Project	10/12	2015	20,943
14	Bright Avenue Pipeline Project	11/12	2016	11,713
15	Plant 224 - Replacement of Reservoir at Plant 216	12/12	2015	361,503
16	340 Zone Reliability Project	2/13	2016	8,730
17	Construct Interconnection with City of Cerritos	2/14	2015	13,259
18	Plant 211 - Exploratory Well	3/14	2016	1,081
19	Colima & Lambert Pipeline Project	8/14	2016	56,080
20	La Mirada and Weeks Valve Station Replacement	12/14	2016	1,125
21	La Mirada and Leffingwell Valve Station Replacement	12/14	2016	1,500
	Total			1,254,375

SCHEDULE A-2 Account 110 - Other Physical Property

Line No	Name and Description of Property (a)	Book Value End of Year (b)
1	Land, Structures, Fences, Landscaping, etc.	80,782
2	Other	26,601
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	107,383

SCHEDULE A-1d RATE BASE AND WORKING CASH

			Balance	Balance
Line		Title of Account	12/31/2014	1/1/2014
No.	Acct.	(a)	(c)	(d)
		RATE BASE		
1		TOTAL COMPANY		
2		Utility Plant	224,588,773	218,009,068
3		Construction Work in Progress	15,425,557	7,390,710
4		Materials and Supplies	381,095	395,643
5		Working Cash	(3,008,554)	(2,988,843)
6		Total Gross Plant (=Line 2 + Line 3 + Line 4)	237,386,871	222,806,578
7				
8		LESS DEDUCTIONS FROM RATE BASE		
9		Reserve for Depreciation	82,670,044	76,872,629
10		Unamortized Investment Tax Credits	219,149	252,070
11		Contributions in Aid of Construction	15,783,013	15,352,398
12		Advances for Construction	6,894,409	7,076,694
13		Accumulated Deferred Federal Income Taxes, Depreciation Timing Differences	15,062,038	17,045,617
14		Accumulated Deferred Taxes Associated with Taxable Advances for Construction	(97,232)	(103,900)
15		Accumulated Deferred Taxes Associated with Taxable CIAC	(5,175)	(11,671)
16		Pension Reserve	-	-
17		Unamortized Deferred Revenues, Taxable C.I.A.C.	24,066	25,889
18		Accumulated Deferred Income Taxes - Pension Reserve	-	-
19		Accumulated Deferred Taxes Associated with Interest During Construction (IDC)	633,242	694,553
20		Accumulated Deferred Taxes Associated with Amortization of Interest During Construction	(90,836)	(76,063)
21		SUBTOTAL DEDUCTIONS	121,092,718	117,128,216
22				
23		TOTAL RATE BASE	116,294,153	105,678,362
24				
25				
26				
				<u> </u>

	Working Cash		
27	Determination of Operational Cash Requirement		
28	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	42,335,951	42,337,039
29	Purchased Power & Commodity for Resale*	3,618,401	3,271,197
30	Meter Revenues: Monthly Billing	71,185,626	69,855,097
31	Other Revenues: Flat Rate Monthly Billing	1,636,968	1,523,912
32	Total Revenues (=Line 30 + Line 31)	72,822,594	71,379,009
33	Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32)	2%	2%
34	5/24 x Line 28 x (100% - Line 33)	8,643,590	8,643,812
35	1/24 x Line 28 x Line 33	35,280	35,281
36	1/12 x Line 29	301,533	272,600
37	Operational Cash Requirement (=Line 34 + Line 35 - Line 36)	8,377,337	8,406,493
	Electric power, gas or other fuel purchased for pumping and/or		
	purchased commodity for resale billed after receipt (metered).		
	Working cash per settlement in D. 12-04-009		(2,988,843)
	Working cash per settlement in D. 14-12-038	(3,008,554)	

SCHEDULE A-3 Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
		L LESSES.	Limited-Term	Utility Plant	Othern
	N	Utility	Utility	Acquisition	Other
Line	Item	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	76,872,629	306,465	(23,953)	24,770
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 (1)	7,494,139	42,817	(1,562)	
4	(b) Charged to Account 265				
5	(c) Charged to clearing accounts				
6	(d) Salvage recovered	33,078			
7	(e) All other credits (2)	-			-
8	Total credits	7,527,217	42,817	(1,562)	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	551,410			3,396
11	(b) Cost of removal	1,178,392			
12	(c) All other debits (3)				
13	Total debits	1,729,802	-	-	3,396
14	Balance in reserve at end of year	82,670,044	349,282	(25,515)	21,374
15		. , ,		(- , /]	,-
16	(1) COMPOSITE DEPRECIATION RATE USED FO	OR STRAIGHT LINE	REMAINING LIFE:		3.44%
17	(1)				
18	(2) EXPLANATION OF ALL OTHER CREDITS	S:			
19	None				
20					
21					
22					
23					
24					
25					
26					
27	(3) EXPLANATION OF ALL OTHER DEBITS:				
28	None				
29					
30					
31					
32					
33					
34					
35	METHOD USED TO COMPUTE INCOME TAX	K DEPRECIATION	:		
36	(a) Straight Line	()			
37	(b) Liberalized	()			
38	(1) Double declining balance	()			
39	(2) ACRS	()			
40	(3) MACRS	()			
41	(4) Others	()			
42	(c) Both straight line and liberalized	(X)	DDB with change-ov	er to Straight-line (p	re 1982 assets)
			ACRS (1982 - 1986)		,
			Macrs (1987 - Prese	ent)	

SCHEDULE A-3a Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

					Debits to		
				Cuadita ta	Reserves	Calvaga and	
			Б.	Credits to		Salvage and	5.1
			Balance	Reserve	During Year	Cost of	Balance
			Beginning	During Year	Excl. Cost	Removal Net	End
Line		DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	of Year
No.	Acct.	(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements					
3	312	Collecting and Impounding Reservoirs					
4	313	Lake, river and Other Intakes					
5	314	Springs and Tunnels					
6	315	Wells	2,378,986	405,557	-		2,784,543
7	316	Supply Mains	3,582,369	192,474			3,774,843
8	317	Other Source of Supply Plant	246,657	(800)	-		245,857
9		Total Source of Supply Plant	6,208,012	597,231	-	-	6,805,243
10		,,,	,	·			
11		II. PUMPING PLANT					
12	321	Structures and Improvements	1,964,690	260,157	(174)		2,224,673
13	322	Boiler Plant Equipment	1,001,000	200,107	(17.1)		2,221,070
14	323	Other Power Production Equipment					
15	324	Pumping Equipment	6,408,873	747,468	(208,515)	(16,600)	6,931,226
16	325	Other Pumping Plant	80,779	13,096	(200,010)	(10,000)	93,875
17	323	Total Pumping Plant	8,454,342	1,020,721	(208,689)	(16,600)	9,249,774
		Total Fullipling Flant	0,434,342	1,020,721	(200,009)	(10,000)	3,243,774
18		III WATER TREATMENT DI ANT					
19	004	III. WATER TREATMENT PLANT	200.040	00.400			007.500
20	331	Structures and Improvements	288,340	39,189	(22.22		327,529
21	332	Water Treatment Equipment	2,110,792	164,230	(29,285)		2,245,737
22		Total Water Treatment Plant	2,399,132	203,419	(29,285)	-	2,573,266
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	188,624	20,706			209,330
26	342	Reservoirs and Tanks	4,617,591	579,154			5,196,745
27	343	Transmission and Distribution Mains	31,937,744	2,253,910	(18,474)	(402,950)	33,770,230
28	344	Fire Mains					
29	345	Services	10,626,880	1,051,512	(84,218)	(576,162)	11,018,012
30	346	Meters	1,694,290	398,459	(132,693)	(42,455)	1,917,601
31	347	Meter Installations	65,453	26,955			92,408
32	348	Hydrants	4,646,977	334,882	(31,752)	(80,659)	4,869,448
33	349	Other Transmission and Distribution Plant		·	,	<u> </u>	
34		Total Transmission and Distribution Pla	53,777,559	4,665,578	(267,137)	(1,102,226)	57,073,774
35							
36		V. GENERAL PLANT					
37	371	Structures and Improvements	67,422	208,969	(27,160)	(29,588)	219,643
38	372	Office Furniture and Equipment	1,024,119	243,759	(6,320)	(=0,000)	1,261,558
39	373	Transportation Equipment	182,019	174,636	(0,020)	3,100	359,755
40	374	Stores Equipment	102,010	174,000		5,100	550,750
41	375	Laboratory Equipment					
42	376	Communication Equipment	2,650,486	161,620			2,812,106
43	377	Power Operated Equipment	49,832	(550)			49,282
44	378	Tools, Shop and Garage Equipment	394,652	115,997	(12,819)		497,830
45	379	Other General Plant	334,032	110,55/	(12,019)		431,030
45	381	GIS Mapping	1,665,054	102,759			1,767,813
46	390	Other Tangible Property	1,000,004	102,739			1,707,013
		Y ! !	-				-
48	391	Water Plant Purchased	0.000 50 :	4 607 465	(40.000)	(00.405)	
49		Total General Plant	6,033,584	1,007,190	(46,299)	(26,488)	6,967,987
50		Total	76,872,629	7,494,139	(551,410)	(1,145,314)	82,670,044

SCHEDULE A-4 Account 111 - Investments in Associated Companies

							Interest and
						Interest	Dividends
			Par Value	Ledger Value	Rate of	Accrued	Received
Line	Class of Security	Name of Issuing Company	End of Year	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2		NONE					
3							
4							
5							
6							
7		Total ¹					\$ -

¹ The total should agree with the balance at the end of the year in Account 111 on page 5.

SCHEDULE A-5 Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
1		
2	NONE	
3		
4		
5		
6		
7		
8		
9	Total	\$ -

SCHEDULE A-6 Account 113 - Sinking Funds

		Balance	Additions During Year		Deductions	Balance
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1						
2	NONE					
3						
4						
5						
6						
7						
8						
9	Total					\$ -

SCHEDULE A-7 Account 114 - Miscellaneous Special Funds

		Balance	Additions During Year		Deductions	Balance
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1						
2	NONE					
3						
4						
5						
6						
7						
8						
9	Total					\$ -

SCHEDULE A-8 Account 121 - Special Deposits

Line No.	Name of Depositary (a)	Purpose of Deposit (b)	Balance End of Year (c)
1			
2	NONE		
3			
4			
5			
6	Total		\$ -

SCHEDULE A-9 Account 124 - Notes Receivable

		Date		Balance		Interest	Interest
	1	of		End of	Interest	Accrued	Received
Line	Maker	Issue	Date Payable	Year	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(g)	(g)
1							
2	NONE						
3							
4							
5							
6	Total						\$ -

SCHEDULE A-10 Account 126 - Receivables from Associated Companies

Line	Due from Whom	Amount	Interest		Interest Received
		Amount	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
1					
2					
3	NONE				
4					
5					
6					
7					
8					
9					
10	Total				

SCHEDULE A-11 Account 132 - Prepayments

Line	ltem	Amount
No.	(a)	(b)
1	Security Deposit-La Mirada Office	8,405
2		
3	Security Deposit-Main Office	16,679
4		
5	Canyon Water Lease 2012 - 2013	497,443
6		
7	Canyon Water Lease 2013 - 2014	1,759,948
8		
9	Prepaid Contracts & Misc.	65,591
10	Total	2,348,066

SCHEDULE A-12 Account 133 - Other Current and Accrued Assets

Line No.	Item (a)	Amount (b)
1	(4)	(5)
2		
3	NONE	
4		
5		
6		
7		
8		
9		
10	Total	

SCHEDULE A-13

Accounts 140 and 240 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
- 7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

		Principal amount of securities to which discount and expense,	Total discount	AMORTIZAT	ION PERIOD	Balance	Debits	Credits	Balance
		or premium minus	and expense or			beginning	during	during	end
Line	Designation of long-term debt	expense, relates	net Premium	From-	To-	of year	year	year	of year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1									
2	Series B	8,000,000	384,066	2/20/1992	2/20/2022	104,297	-	12,804	91,493
3									
4	Series D	15,000,000	764,013	10/24/2004	10/1/2024	412,779	-	38,200	374,579
5									
6	Series E	10,000,000	222,684	10/20/2006	10/20/2026	142,579	-	11,134	131,445
7									
8	Total	33,000,000	1,370,763			659,655	-	62,138	597,517
9									
10									
11									
12									
13									
14 15									
16									
17									
18									

SCHEDULE A-14 Account 141 - Extraordinary Property Losses

				WRITTEN OFF	DURING YEAR	
		Total Amount	Previously	Account		Balance
Line	Description of Property Loss or Damage	of Loss	Written off	Charged	Amount	End of year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	NONE					
2						
3					·	_
4	Total					\$ -

SCHEDULE A-15 Account 146 - Other Deferred Debits

Line No.	ltem (a)	Balance End of year (b)
1	Miscellaneous-Other Deferred Debits	482,468
2	Investments-Co Bank	276,000
3	FASB 109, Regulatory assets	7,885,059
4	Rate Case Expenses/Regulatory Related	1,463,527
5	Accrued Vacation	651,803
7	Goodwill	1,826,420
	Total	12,585,277

SCHEDULE A-16 Account 150 - Discount on Capital Stock

- 1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
1	NONE	(0)
2		
3	Total	\$ -

SCHEDULE A-17 Account 151- Capital Stock Expense

- 1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

		Balance
Line	Class and Series of Stock	End of year
No.	(a)	(b)
1	NONE	
2		
3	Total	\$ -

SCHEDULE A-18 Accounts 200 and 201- Capital Stock

		Number of Shares Authorized	Par Value of Stock Authorized	Number	Total Par Value ²		ds Declared ing Year
		by Articles of	by Articles of	Number of Shares	Outstanding		
Line	Class of Stock	Incorporation	Incorporation	Outstanding ¹	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Common Stock	500,000	5	149,076.00	745,380	9.1097	5,432,154
2	Series A - Preferred	100,000	50	43,843.83	2,192,192	0.6563	115,090
3	Series B - Preferred	80,000	50	35,801.50	1,790,075	0.375	53,702
4							
5							
6	Total	680,000		228,721.33	4,727,647		5,600,946

¹ After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-18a Record of Stockholders at End of Year

	COMMON STOCK	Number	PREFERRED STOCK	Number
Line	Name	Shares	Name	Shares
No.	(a)	(b)	(c)	(d)
1	SouthWest Water Company		SouthWest Water Company	43,843.83
2			SouthWest Water Company	35,801.50
3				
4				
5				
6				
7				
8				
9	Total number of shares	149,076.0	Total number of shares	79,645.33

SCHEDULE A-19 Account 203 - Premiums and Assessments on Capital Stock

		Balance
Line	Class of Stock	End of Year
No.	(a)	(b)
1	Common Stock	126,550
2		
3		
4		
5		
6		
7		
8		
9	Total	126,550

 $^{^{\}rm 2}\,$ If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-20 Account 270 - Capital Surplus (For use by Corporations only)

Line	Item		Amount
No.	(a)		(b)
1	Balance beginning of year		4,881,844
2	CREDITS (Give nature of each credit and state account charged)		
3			
4			
5		Total credits	4,881,844
6	DEBITS (Give nature of each debit and state account credited)		
7			
8			
9			
10		Total debits	-
11	Balance end of year		4,881,844

SCHEDULE A-21 Account 271 - Earned Surplus (For use by Corporations only)

Line		Account	Amount
No.	Acct	(a)	(b)
1		Balance beginning of year	68,622,043
2		CREDITS	
3	400	Credit balance transferred from income account	11,294,046
4	401	Miscellaneous credits to surplus (specify)	-
5			
6		Total credits	79,916,089
7		DEBITS	
8	410	Debit balance transferred from income account	-
9	411	Dividend appropriations-preferred stock	168,792
10	412	Dividend appropriations-Common stock	5,432,154
11	413	Miscellaneous reservations of surplus	-
12	414	Miscellaneous debits to surplus (specify)	-
13			
14		Total debits	5,600,946
15		Balance end of year	74,315,143

SCHEDULE A-22 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)

Line	Item	Amount
No.	(a)	(b)
1	Balance Beginning of year	\$ -
2	CREDITS	N/A
3	Net income for year	
4	Additional investments during year	
5	Other credits (specify)	
6		
7	Total credits	\$ -
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (specify)	
12		
13	Total debits	\$ -
14	Balance end of year	\$ -

SCHEDULE A-23 Account 205 - Undistributed Profits of Proprietorship or Partnership

(The use of this account is optional)

Line	Item	Amount
No.	(a)	(b)
1	Balance Beginning of year	\$ -
2	CREDITS	N/A
3	Net income for year	
4	Other credits (specify)	
5		
6	Total credits	\$ -
7	DEBITS	
8	Net loss for year	
9	Withdrawals during year	
10	Other debits (specify)	
11		
12	Total debits	\$ -
13	Balance end of year	\$ -

SCHEDULE A-24 Account 210 - Bonds

	Class	Date	Date	Principal	Outstanding ¹	Rate	Sinking Fund	Cost	Interest	Interest
	of	of	of	Amount	per	of	Added in	of	Accrued	Paid
Line	Bond	Issue	Maturity	Authorized	Balance Sheet	Interest	Current Year	Issuance	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Series B	2/20/1992	2/20/2022	8,000,000	8,000,000	9.09%			727,200	727,200
2	Series D	10/19/2004	10/1/2024	15,000,000	15,000,000	5.64%			846,000	846,000
3	Series E	10/20/2006	10/20/2026	10,000,000	10,000,000	6.30%			629,496	564,801
4										
5										
6										
7			·						·	
8	Totals			33,000,000	33,000,000				2,202,696	2,138,001

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-24 (a) CLASS A WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12-month reporting period. (Use one sheet for each loan.)

1.	Current Fiscal Agent: Name: Address: Phone Number:	N/A					
	Date Hired:						
2.	Total surcharge collected from cu	stomers during the 12 month reporting period:	\$		N/A		
3.	Summary of the trust bank accou	nt activities showing:					
	Balance at beginning of	/ear		\$	N/A		
	Deposits during the year			\$			
	Withdrawals made for loa	an payments		\$			
	Other withdrawals from t			\$			
	Balance at end of year			\$			
4.	Account information:						
	Bank Name:	N/A					
	Account Number:						
	Date Opened:						
_	B						

5. Plant amounts included in Schedule A-1a, Account No. 101 -- Water Plant in Service which were funded using SDWBA funds:

		T	Balance	Plant	Plant	Other	Dolonos
							Balance
ll			Beginning	Additions	Retirements	Debits or	End of
Line	Acct.	Title of Account	of Year	During Year	During Year	(Credits)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant	N/A				N/A
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	311	Pumping equipment					
9	317	Other water source plant					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant	N/A				N/A
20		Total water plant in service	N/A				N/A

SCHEDULE A-25 Account 212 - Advances from Associated Companies

Line	Nature of Obligation	Amount of Obligation	Rate of Interest	Interest Accrued During Year	Interest Paid During Year
No.	(a)	(b)	(c)	(d)	(e)
1					
2	****NONE****				
3					
4					
5	Total				\$ -

SCHEDULE A-26 Account 213 - Miscellaneous Long Term Debt

Line	Nature of Obligation	Date of Issue	Date of Maturity		Balance Sheet	Rate of Interest	Interest Accrued During Year	Interest Paid During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3								
4			****NONE****					
5								
6								
7								
8	Total							\$ -

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27 Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
1					
2					
3	****NONE****				
4					
5	Total				\$ -

SCHEDULE A-28 Account 220 - Notes Payable

		Date of	Date of	Balance	Rate of	Interest Accrued	Interest Paid
Line	In Favor of	Issue	Maturity	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3	****NONE****						
4							
5							
6							
7	Total						\$ -

SCHEDULE A-29 Account 223 - Payables to Associated Companies

		Balance	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
1	SouthWest Water Company	14,069,434	6.670%	733,663	733,663
2					
3					
4					
5					
6					
7	Total	14,069,434		733,663	733,663

SCHEDULE A-30 Account 230 - Other Current and Accrued Liabilities

		Balance
Line	Description	End of Year
No.	(a)	(b)
1	Volume Related	3,312,517
2	Accrued Salaries	953,746
3	WIP Retention	124,027
4	Legal Costs	181,806
5	Consulting Fees	33,062
6	Consulting Obligation - Short Term	47,059
7	Franchise Fees Payable	2,213,795
8	Unclaimed Refund Contract Payments	15,169
9	Deferred Rent - Current	20,443
10	CA-Dept of Public Health	48,000
11		
12		
13		
14		
15		
16		
17	Total	6,949,624

SCHEDULE A-31 Account 228 - Accrued and Prepaid Taxes

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.

 Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
- 2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- 4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
- 5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
- 6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.
- 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGINNING OF YEAR		Taxes Paid			BALANCE END OF YEAR		
	Kind of Tax	Taxes	Prepaid	Charged	During		Taxes Accrued	Prepaid Taxes	
Line	(See Instruction 5)	Accrued	Taxes	During Year	Year	Adjustments	(Account 228)	(Incl. in Acct. 132)	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Taxes on real and personal property	69,355		1,111,123	1,191,707	11,229	0		
2	State corporation franchise tax	0		1,685,053	1,685,053		0		
3	State unemployment insurance tax	0		34,043	34,043		0		
4	Other state and local taxes	0					0		
5	Federal unemployment insurance tax	0		3,024	3,024		0		
6	Fed. ins. contr. act (old age retire.)	0		656,420	656,420		0		
7	Other federal taxes	0					0		
8	Federal income taxes	0		6,082,583	6,082,583		0		
	Subtotal	69,355	0	9,572,246	9,652,830	11,229	0	0	
9	Accrued payroll tax	(21,565)		21,565			0		
10									
11									
12									
13									
14	Total	47,790	0	9,593,811	9,652,830	11,229	0	0	

SCHEDULE A-32 Account 241 - Advances for Construction

-			
Line No.	Description (a)	Amount (b)	Amount (c)
1	Balance beginning of year		7,076,694
2	Additions during year		73,886
3	Subtotal - Beginning balance plus additions during year		7,150,580
4	Charges during year		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis	249,191	
8	Present worth basis	6,980	
9	Total refunds		256,171
10	Transfers to Acct 265 - Contributions in Aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 265		0
14	Securities Exchanged for Contracts (enter detail below)		
15	Subtotal - Charges during year		256,171
16	Balance end of year		6,894,409

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line	Type of Security or Other Consideration (Other than Cash)	Dividend or Interest Rate	PUC Decision Number	Amount Issued
No.	(a)	(b)	(c)	(d)
17	Common stock			0.00
18	Preferred stock			0.00
19	Bonds			0.00
20	Other (describe)			0.00
21				
22				

SCHEDULE A-33 Account 242 - Other Deferred Credits

			Dalama
			Balance
Line	Item		End of Year
No.	(a)		(b)
1	Deferred Revenue (CIAC)	242-30	25,723
2	Developer Deposits	242-00	1,351,589
3	Lessee Deposits	242-40	20,000
4	Long-term Refund Contracts Unclaimed	242-89	8,577
5	Other Long Term Liab Consulting Obligation	242-00	647,286
6a	Deferred Rent Non Current	242-50	24,246
6b	Deferred ITC (Unamortized Investments Tax Credits-ITC)	242-96	219,149
6c	FASB 109 Federal Reg Liability	242-98	115,239
6d	FASB 109 State Reg Liability	242-99	234,399
6e	Balancing Account	242-00	(33,535,803)
6f	Balancing Account Contra	242-00	25,177,368
6g	Low Income/Water Conservation	242-00	(858,626)
	Total		(6,570,853)

SCHEDULE A-34 Accounts 254 to 258, Inclusive - Miscellaneous Reserves

		Balance	DEBITS		CR		
		Beginning			Account		Balance
Line	Account	of Year	Nature of Items	Amount	Charged	Amount	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	25400	194,597		138,930		93,238	148,905
2	25450						
3	#254	194,597		138,930		93,238	148,905
4							·
5	#258	24,661,327		624,975		1,020,441	25,056,793
6							
7	Total	24,855,924		763,905		1,113,679	25,205,698

SCHEDULE A-35 Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction:

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to A	Amortization	Not Subje	ct to Amortization
				in Service c. 31, 1954	Property Retired	Depreciation Accrued through Dec. 31, 1954 on Property
		Total		Non-	Before	in Service at
Line	Item	All Columns	Depreciable	Depreciable	Jan. 1, 1955	Dec. 31, 1954
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	15,352,398	15,089,608	262,790		
2	Add: Credits to account during year					
3	Contributions received during year	1,232,079	1,232,079			
4	Other credits*					
5	Total credits	1,232,079	1,232,079	0		
6	Deduct: Debits to account during year					
7	Depreciation charges for year	772,577	772,577			
8	Nondepreciable donated property retired					
9	Other debits*(Damage Award Contamination Proceeds)	28,887		28,887		
10	Total debits	801,464	772,577	28,887		
11	Balance end of year	15,783,013	15,549,110	233,903		

^{*}Indicate nature of these items and show the accounts affected by the contra entries.

¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1995 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

SCHEDULE B-1 Account 501 - Operating Revenues

					Not Observe
					Net Change
					During Year
1 :		ACCOUNT	Amount Current Year	Amount	Show Decrease
Line		ACCOUNT		Preceding Year	in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers	52,605,234	51,588,886	1,016,348
3		601.1 Commercial sales	12,680,945	12,447,855	233,090
4		601.2 Industrial sales	1,096,599	1,185,648	(89,049)
5		601.3 Sales to public authorities	3,922,258	4,105,313	(183,055)
6		601.34 Recycled water revenues	880,590	527,395	353,195
7		Sub-total	71,185,626	69,855,097	1,330,529
8		601.4 Metered flooding	56,042	10,526	45,516
9	602	Unmetered sales to general customers	-		-
10		602.1 Commercial sales	-	-	-
11		602.2 Industrial sales	-		-
12		602.3 Sales to public authorities	-	-	-
13		Sub-total	56,042	10,526	45,516
14	603	Sales to irrigation customers	-	-	-
15		603.1 Metered sales	-	-	-
16		603.2 Unmetered sales	-	-	-
17		Sub-total	-	-	-
18	604	Private fire protection service	1,063,549	1,008,206	55,343
19	605	Public fire protection service	-	-	-
20	606	Sales to other water utilities for resale	38,063	25,525	12,538
21	607	Sales to governmental agencies by contracts	-	-	-
22	608	Interdepartmental sales	-	-	-
23	609	Other sales or service	-	-	-
24		Sub-total	1,101,612	1,033,731	67,881
25		Total water service revenues	72,343,280	70,899,354	1,443,926
26		II. OTHER WATER REVENUES			
27	611	Miscellaneous service revenues	294,952	296,648	(1,696)
28	612	Rent from water property	-	-	-
29	613	Interdepartmental rents		-	-
30	614	Other water revenues	184,362	183,007	1,355
31		Total other water revenues	479,314	479,655	(341)
32	501	Total operating revenues	72,822,594	71,379,009	1,443,585

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Operating Revenues
No.	(a)	(b)
31	Operations not within incorporated cities	
32	Los Angeles County	18,547,187
33	Orange County	364,841
34		
35	Operations within incorporated territory	
36	City or town of West Covina	20,892,802
37	City or town of La Puente	3,571,948
38	City or town of Glendora	1,465,919
39	City or town of Industry	916,836
40	City or town of Walnut	2,939,848
41	City or town of Whittier	11,101,804
42	City or town of La Mirada	12,349,984
43	City or town of Covina	438,392
44	City or town of La Habra	166,036
45	City or town of Buena Park	66,997
46	Total	72,822,594

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

			(Class		Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	Α	В		-	-	-
4	701	Operation supervision, labor and expenses			С	-	-	-
5	702	Operation labor and expenses	Α	В		-	-	-
6	703	Miscellaneous expenses	Α			4,803,727	6,551,514	(1,747,787)
7	704	Purchased water	Α	В		10,638,594	9,952,964	685,630
7a	70401	Contributions from cooperating respondants	Α	В	С	-	-	-
8		Maintenance						
9	706	Maintenance supervision and engineering	Α	В		-	-	-
10	706	Maintenance of structures and facilities			С	-	-	-
11	707	Maintenance of structures and improvements	Α	В		-	=	-
12	708	Maintenance of collect and impound reservoirs	Α			-	-	-
13	708	Maintenance of source of supply facilities		В		-	-	-
14	709	Maintenance of lake, river and other intakes	Α			-	=	-
15	710	Maintenance of springs and tunnels	Α			-	-	-
16	711	Maintenance of wells	Α			4,398	7,251	(2,853)
17	712	Maintenance of supply mains	Α			-	-	-
18	713	Maintenance of other source of supply plant	Α	В		-	-	-
19		Total source of supply expense				15,446,719	16,511,729	(1,065,010)
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	Α	В		-	-	-
23		Operation supervision labor and expense			С	-	-	-
24	722	Power production labor and expense	Α			-	-	-
25	722	Power production labor, expenses and fuel		В		-	-	-
26	723	Fuel for power production	Α			-	-	-
27	724	Pumping labor and expenses	Α	В		447,059	394,746	52,313
28	725	Miscellaneous expenses	Α			-	-	-
29	726	Fuel or power purchased for pumping	Α	В	С	3,485,046	2,918,624	566,422
30		Maintenance						
31	729	Maintenance supervision and engineering	Α	В		-	-	-
32	729	Maintenance of structures and equipment			С	-	-	-
33	730	Maintenance of structures and improvements	Α	В		38,529	131,323	(92,794)
34	731	Maintenance of power production equipment	Α	В		-	-	-
35	732	Maintenance of pumping equipment	Α	В		380,650	412,204	(31,554)
36	733	Maintenance of other pumping plant	Α	В		-	-	-
37		Total pumping expenses				4,351,284	3,856,897	494,387

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			(Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	Α	В		-	-	-
41		Operation supervision, labor and expenses			С	-	-	-
42	742	Operation labor and expenses	Α			603,933	617,901	(13,968)
43		Miscellaneous expenses	Α	В		-	-	-
44	744	Chemicals and filtering materials	Α	В		272,208	281,334	(9,126)
45		Maintenance						
46	746	Maintenance supervision and engineering	Α	В		-	-	-
47	746	Maintenance of structures and equipment			С	-	-	-
48	747	Maintenance of structures and improvements	Α	В		-	-	-
49	748	Maintenance of water treatment equipment	Α	В		9,937	681	9,256
50		Total water treatment expenses				886,078	899,916	(13,838)
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	Α	В		-	-	-
54	751	Operation supervision, labor and expenses			С	-	-	-
55	752	Storage facilities expenses	Α			118,697	37,152	81,545
56	752	Operation labor and expenses		В		-	-	=
57	753	Transmission and distribution lines expenses	Α			-	-	=
58	754	Meter expenses	Α			-	-	=
59	755	Customer installations expenses	Α			-	-	=
60	756	Miscellaneous expenses	Α			-	-	=
61		Maintenance						
62	758	Maintenance supervision and engineering	Α	В		-	-	=
63	758	Maintenance of structures and plant			С	-	-	-
64	759	Maintenance of structures and improvements	Α	В		-	-	-
65	760	Maintenance of reservoirs and tanks	Α	В		21,068	41,057	(19,989)
66	761	Maintenance of trans. and distribution mains	Α			901,862	866,868	34,994
67	761	Maintenance of mains		В		-	-	-
68	762	Maintenance of fire mains	Α				-	
69	763	Maintenance of services	Α			346,745	317,723	29,022
70	763	Maintenance of other trans. and distribution plant		В			-	
71	764	Maintenance of meters	Α			191,743	231,254	(39,511)
72		Maintenance of hydrants	Α			48,594	92,166	(43,572)
73	766	Maintenance of miscellaneous plant	Α			-	-	=
74		Total transmission and distribution expenses				1,628,709	1,586,220	42,489

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			(Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
75		V. CUSTOMER ACCOUNT EXPENSES						
76		Operation						
77	771	Supervision	Α	В		-	-	-
78	771	Superv., meter read., other customer acct expenses			С	-	-	-
79	772	Meter reading expenses	Α	В		270,443	283,451	(13,008)
80	773	Customer records and collection expenses	Α			1,376,197	1,443,282	(67,085)
81	773	Customer records and accounts expenses		В		-	-	-
82	774	Miscellaneous customer accounts expenses	Α			-	-	-
83	775	Uncollectible accounts	Α	В	С	91,655	176,888	(85,233)
84		Total customer account expenses				1,738,295	1,903,621	(165,326)
85		VI. SALES EXPENSES						
86		Operation						
87	781	Supervision	Α	В		-	-	-
88	781	Sales expenses			С	-	1	-
89	782	Demonstrating and selling expenses	Α			-	1	-
90		Advertising expenses	Α			337,761	321,732	16,029
91		Miscellaneous sales expenses	Α			-	-	-
92	785	Merchandising, jobbing and contract work	Α			-	-	-
93		Total sales expenses				337,761	321,732	16,029
94		VII. ADMIN. AND GENERAL EXPENSES						
95		Operation						
96		Administrative and general salaries	Α	В	С	3,754,271	3,412,685	341,586
97		Office supplies and other expenses	Α	В	С	1,300,729	1,196,559	104,170
98		Property insurance	Α			178,362	200,128	(21,766)
99		Property insurance, injuries and damages		В	С	-	-	-
100		Injuries and damages	Α			701,968	387,979	313,989
101		Employees' pensions and benefits	Α	В	C	2,722,244	3,154,911	(432,667)
102		Franchise requirements	Α	В	С	796,580	951,643	(155,063)
103	797	Regulatory commission expenses	Α	В	С	1,315,486	1,325,061	(9,575)
104		Outside services employed	Α			311,945	381,515	(69,570)
105		Miscellaneous other general expenses		В		-	-	-
106		Miscellaneous other general operation expenses	1		С	-	<u>-</u>	-
107	799	Miscellaneous general expenses	Α			106,476	110,403	(3,927)
108	205	Maintenance	_			407.075	00.000	00.507
109	805	Maintenance of general plant	Α	В	Ü	137,275	98,688	38,587
110		Total administrative and general expenses	1			11,325,336	11,219,572	105,764
111	0	VIII. MISCELLANEOUS	!	Ļ		4= 1.00=	4=	
112		Rents	Α	В	С	474,820	470,001	4,819
113		Administrative expenses transferred - Cr.	Α	В		(1,202,712)	(1,174,345)	(28,367)
114		Duplicate charges - Cr.	A	В	С	7 105 000	- 0.050.704	470.000
114a	901	Charges by associated companies, clearing	Α			7,125,393	6,652,761	472,632
114b		Stores expense, clearing	Α			-	-	-
114c		Transportation expense, clearing	A			289,403	239,570	49,833
114d	906	Tools and work equipment, clearing	Α			26,520	26,253	267
115		Total miscellaneous	-			6,713,424	6,214,240	499,184
116		Total operating expenses				42,427,606	42,513,927	(86,321)

SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1		
2	NONE	
3		
4		
5		
6		
7		
8	Total	

SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBUTION OF TAXES CHARGED				
	ļ	Total Taxes	(Show utility department where applicable and account charged)				
	ļ	Charged	Water	Nonutility	Other	Capitalized	
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1	Taxes on real and personal property	1,111,123	1,101,565		9,558		
2	State corp. franchise tax	1,685,053	1,685,053				
3	State unemployment insurance tax	34,043	34,043				
4	Other state and local taxes						
5	Federal unemployment insurance tax	3,024	3,024				
6	Federal insurance contributions act	656,420	656,420				
7	Other federal taxes						
8	Federal income tax	6,082,583	6,082,583				
9	Accrued payroll taxes	(21,565)			21,565		
10	Payroll taxes capitalized		(30,358)			30,358	
11							
12						·	
13							
14	Total	9,550,681	9,532,330	-	31,123	30,358	

SCHEDULE B-5 Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

- 1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- 3. Show taxable year if other than calendar year from-----to-----.

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 13	-
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	-
3	deductions for non-taxable income):	11,294,046
4	Federal income taxes	6,082,583
5	State income taxes	1,685,053
	Taxable income not recorded on books:	
6	Income from deferral of gains on sales of properties	120,365
7	Tax deductions not recorded on books:	
8	Amortization of Contributions	(12,654)
9	State tax (Priv. 2012) California	(1,506,930)
10	Reversal of Property Tax Benefit	-
11	Flow-through depreciation	(407,379)
12	Normalized depreciation - 1982 and forward	603,555
13	IDC - capitalized interest	636,334
14	Repayment of advances including gross up	(86,773)
15	Tax Basis Gain (Loss) on Retirement of Assets	(109,779)
16		-
17	Book income not recorded on return:	(=)
18	Amortization of deferred revenue associated with contributions	(5,048)
- 10		(001.000)
19	Book expenses not deducted on return	(981,093)
-00	Fordayal tayahla (inaayaa	17.010.000
20	Federal taxable income	17,312,280
21	Federal tax rate (35%)	6,059,298
22	Federal tax rate (35%)*	0,039,290
23	Amortization of ITC on '82-89 Assets	(32,921)
20	Amortization of the on oz os Assets	(02,021)
24	Tax per 2014 return	6,026,377
	Tak por 2011 rotalii	0,0=0,011

 $^{^{\}star}$ Federal tax rate is 35% if federal taxable income is over \$10,000,000

	SCHEDULE B-6 Account 521 - Income from Nonutility Operations						
Line	Description	Revenue	Expenses	Net Income			
No.	(a)	(b)	(c)	(d)			
1	NONE						
2							
3							
4							
5	Total						

	SCHEDULE B-7 Account 526 - Miscellaneous Nonoperating Revenue				
Line No.	Description (a)	Amount (b)			
1	Misc. Non-Operating Expense (Revenues)	(305,568)			
2	, , , ,	, , , ,			
3					
4					
5					
6					
7					
8	Total	(305,568)			

	SCHEDULE B-8 Account 527 - Nonoperating Revenue Deductions (Dr.)				
Line No.	Description (a)	Amount			
1	AD Valorem Tax Expense	(b) 9,558			
2		.,			
3					
4					
5	Total	9,558			

	SCHEDULE B-9 Account 535 - Other Interest Charges				
Line	Description	Amount			
No.	(a)	(b)			
1	NONE	0			
2					
3					
4	Total	0.00			

	SCHEDULE B-10 Account 538 - Miscellaneous Income Deductions				
Line No.	Description (a)	Amount (b)			
1	Donations	56,925			
2	Political Contributions - California Water Association	15,005			
3	Other Expense	76,763			
4					
5	Total	148,693			

	SCHEDULE C-1	
	Engineering and Management Fees and Expenses, etc., Dur	ing Year
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the between the respondent and any corporation, association, partnership or person covering sup and/or management of any department of the respondents affairs such as accounting, engine financing, construction or operation, and show the payments under such agreements and also payments for advice and services to a corporation or corporations which directly or indirectly or respondent through stock ownership	ervision ering, o the
1	Did the respondent have a contract or other agreement with any organization or percovering supervision and/or management of its own affairs during the year? Answer: Yes X No	
2	Name of each organization or person that was a party to such a contract or agreeme Suburban Water Systems & SouthWest Water Company	ent
3	Date of original contract or agreement. July 14, 1993	
4	Date of each supplement or agreement. Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned about unless a copy of the instrument in due form has been furnished in which case a definite reference to the respondent relative to which it was furnished will suffice.	
5	Amount of compensation paid during the year for supervision or management:	\$7,125,393
6	To whom paid: SouthWest Water Company	
7	Nature of payment (salary, traveling expenses, etc.): See note (1)	
8	Amounts paid for each class of service:	\$
9	Base for determination of such amounts 2 Factor Allocation, Others	
10	Distribution of payments: (a) Charged to operating expenses (b) Charged to capital accounts (c) Charged to other accounts Total	\$ 7,125,393 \$ \$ \$ 7,125,393
11	Distribution of charges to operating expenses by primary accounts. Number and Title of Account Various Accounts - Charges - Associated Companies Total \$7,125,393	
12	What relationship, if any, exists between respondent and supervisory and/or manag Suburban Water Systems is a wholly owned subsidiary of SouthWest Water Co	

SCHEDULE C-2 Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3	NONE		
4			
5			
6	Total		0

SCHEDULE C-3 Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

			Total Salaries
		Number at	and Wages Paid
Line	Classification	End of Year	During Year
No.	(a)	(b)	(c)
1	Employees - Source of supply	1	4,261
2	Employees - Pumping	13	920,540
3	Employees - Water treatment	6	455,360
4	Employees - Transmission and distribution	14	1,023,700
5	Employees - Customer account	19	1,309,411
6	Employees - Sales		
7	Employees - Administrative		
8	General officers	7	1,304,897
9	General office	54	3,009,593
10	Total	114	8,027,762

SCHEDULE C-4 Record of Accidents During Year

		TO PERSONS						TO PR	OPERTY	
	Date of	Employee	s on Duty	Puk	olic ¹	Total	Con	npany	Ot	her
Line	Accident	Killed	Injured	Killed	Injured	Number	Number	Amount	Number	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)
1		0	3	0	0	3	31	145,624	0	0
2										
3										
4	Total	0	3	0	0	3			0	0

¹ Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	California Water Association	15,005
2		
3		
4		
5		
6	TOTAL	15,005

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	
2	
3	NONE
4	
5	
6	

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1		
2		
3	SEE ATTACHED	268,128
4		
5		
6	TOI	AL 268,128

SUBURBAN WATER SYSTEMS SCHEDULE C-7 (Support) Bonuses Paid to Executives & Officers 2014

John Brettl	31,793.00
Jorge Lopez	10,720.00
Craig Gott	31,908.00
Keith Fischer	180,725.41
Jocelyn Padilla	12,982.00

268,128.41

SCHEDULE D-1 Sources of Supply and Water Developed

1	Г	STREAMS					FLOW	/ IN	.(unit) ²		Annual	
Line		From Stream or Creek		Location of		Location of Priority Right		Diversions		Quantities Diverted		
No.	Diverted into*	(Name)		Diversion Point	t		aim	Capacity	Max.	Min.	(Unit) ²	Remarks
1												
2												
3			**	**** NONE ****	**							
4												
5											1	
	T	ı		WEL	LS .						Annual	
							15			ping	Quantities Pumped	
Line	At Plant					¹ Depth to		•	Cap	Capacity Pu		<u> </u>
No.	(Name or Number)	Location		Number	Dimer	nsions	W	ater		.(Unit) ⁻	(Unit) ²	Remarks
6				******	OFF AT	TAGUED	****	*****			-	
7				********	SEE AT	TACHED	****					
8 9											+	
10												
		1			<u>l</u>			FLOW IN			Annual	
	TIIN	NELS AND SPR	INGS					(U	nit) ²		Quantities	
Line	101	T T T T T T T T T T T T T T T T T T T						<u> </u>	,		Used	
No.	Designation	Location		Numb	ner		Maximum	1	Min	mum	(Unit) ²	Remarks
11	2001911411011	2004.0		7,61110			····co······				, ,	riomania
12				***** NON	E *****						1	
13												
14												
15								_				

Purchased Water for Resale

16	Purchased from	
17	Annual quantities purchased	(Unit chosen) ²
18	*****	****** SEE ATTACHED **********
19		

 $^{^{\}star}$ State ditch, pipe line, reservoir, etc., with name, if any.

SCHEDULE D-2 Description of Storage Facilities

Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete	5	14,417,427	
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	26	57,170,659	
12	Concrete			
13	Total	31	71,588,086	·

Average depth to water surface below ground surface

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

Suburban Water Systems Schedule D-1 2014

Wells

Plant and Location	Dimensions of Casing	Water Depth	Capacity in G. P. M	Acre Feet Pumped
San Jose Hills District				
121 W1 Stone	16"	208' SWL	1,960	2,653.68
126 W2 Rio Verde	18"	212' SWL	1,147	0.00
139 W2 La Puente CO.	26"	180' SWL	2,510	0.00
139 W4 La Puente CO.	20"	186' SWL	1,800	0.00
139 W5 La Puente CO.	18"	188' SWL	3,300	0.00
140 W3 La Grande	18"	146' SWL	1,107	0.00
140 W4 La Grande	18"	155' SWL	2,657	0.00
140 W5 La Grande	18"	220' PWL	2,500	1,695.19
142 W2 Vine	16"	231' PWL	2,651	4,017.08
147 W3 Jones	18"	238' PWL	1,281	1,939.05
151 W2	18"	244' PWL	3,612	5.394.92
Total Acre Feet San Jose District Plant and Location	Dimensions of Casing	Water Depth	Capacity in G. P. M	15,699.92 Acre Feet Pumped
Whittier \ La Mirada District				
201 W4 Bartolo	16"	50' SWL	1,920	0.00
201 W7 Bartolo	18"	112' PWL	3,800	4,679.31
201 W8 Bartolo	18"	57' SWL	2,950	3,193.72
201 W9 Bartolo	18"	58' SWL	3,900	3,054.15
201 W10 Bartolo	18"	57' SWL	4,200	448.48
409 W3 Canary	16"	242' PWL	1,750	2,371.24
410 W1 Firestone	14"	155' PWL	800	1,146.94
Total Acre Feet Whittier \ La Mira	da District			14,893.84
Total Acre Feet Company				30,593.76

Purchased Water For Resale

San Jose Hills District	Acre feet Purchased
City of Covina City of Glendora Covina Irrigating Company La Puente Valley County Water District	0.00 477.84 2,003.48 1,225.85
Rowland Water District Upper San Gabriel Valley Municipal Water District (Reclaimed) Upper San Gabriel Valley Municipal Water District (Treated) Valencia Heights Water Company Valley Counties Municipal Water District Walnut Valley Water District	0.00 868.65 1,509.78 0.00 4,164.48 3.021.97
Total Acre Feet San Jose District	13,272.05

Whittier \ La Mirada District	Acre Feet Purchased
California Domestic Water Company	6,954.98
Central Basin Municipal Water District	34.39
City of Whittier	0.00
La Habra Heights County Water District	0.00
Orchard Dale	0.03
San Gabriel Valley Water Company	5.12
	10.84
Total Acre Feet Whittier \ La Mirada District	7,005.36
Total Acre Feet Company	20,277.41

Suburban Water Systems

Schedule D-2 2014 Reservoirs

San Jose Hills	<u>Number</u>	<u>Gallons</u>
Concrete	2	1,844,755
Metal Tanks	<u>17</u>	39,472,639
Total	19	41,317,394
Whittier / La Mirada		
Concrete	3	12,572,672
Metal Tanks	<u>9</u>	17,698,020
Total	12	30,270,692
Company Totals		
Concrete	5	14,417,427
Metal Tanks	<u>26</u>	57,170,659
Total	31	71,588,086

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which) ______

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit				***NONE****				
4									
5	Total		·		·			·	

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume				***NONE****				
8	Lined conduit								
9									
10	Total						·		

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel			***SE	E ATTACH	ED***				
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos									
19	Welded steel									
20	Wood									
21	Other (specify)									
22	Total									

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line								er Sizes ify Sizes)	Total
No.		10	12	14	16	18	20		All Sizes
23	Cast Iron								
24	Cast Iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted steel			***SE	E ATTACH	ED***			
28	Standard screw								
29	Screw or welded casing								
30	Cement - asbestos								
31	Welded steel								
32	Wood								
33	Other (specify)								
34	Total								

	1	1 1/2	2	2 1/2	3	4	5	6	8	10	12	14	16	18	20	21 to 29	30 & over	Total
Cast Iron						12,918		16,907	2,171									31,996
Cast Iron (cement lined)																		-
Cement-Asbestos					912	506,158	336	1,137,679	1,299,694	50,511	432,537	2,275	83,858	11,545	14,402	813	4,447	3,545,167
Concrete									-	-	212	-	2,257	25	1,716			4,210
Copper	59	24																83
Ductile Iron						191		784	2,965	71	2,244	74	57,768	2,901	8,498	24,844	31,584	131,924
Galvanized	195	295	1,969			18												2,477
HD PE			526						1,544	1,447	4,418					3,594		11,529
Plastic	291		9,407			30,188		778	-									40,664
PVC			2,933			15,794		71,169	203,378	929	154,747	-	5,799	-	5,989			460,738
Rivited Steel																		-
Screw or Welded casing																		-
Standard Screw																		-
Welded Steel	-	-	5,682	215	540	15,307	1,185	26,237	68,053	13,276	50,758	12,941	36,986	4,259	6,116	29,489	29,872	300,916
Wood																		-
Other			•			•		•		•			•			•		-
Total	545	319	20,517	215	1,452	580,574	1,521	1,253,554	1,577,805	66,234	644,916	15,290	186,668	18,730	36,721	58,740	65,903	4,529,704

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Residential	62,190	61,999		
Commercial	3,204	3,186		
Industrial	35	33		
Public authorities	492	489		
Low Income	8,652	9,082		
Irrigation				
Other (specify) Constr Wtr, Recycled	36	62		
Other Utility	16	16		
Subtotal	74,625	74,867		
Private fire connections			702	702
Public fire hydrants			529	462
Total	74,625	74,867	1231	1164

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	WLM Meters	SJH Meters	
5/8 x 3/4 in	5,907	2,480	
3/4 in	21,332	32,370	
1 in	5,607	7,197	
1 1/2 in	676	876	
2 in	634	858	
3 in	86	152	
4 in	65	64	
6 in	13	9	
8 in	1	5	
other	45	59	
Total	34,366	44,070	78,436

SCHEDULE D-6 Meter Testing Data

А	. Number of Meters Tested During Year as Prescribe in Section VI of General Order No. 103:	d
	1. New, after being received	0
	2. Used, before repair	38
	3. Used, after repair	0
	Found fast, requiring billing adjustment	1
В.	Number of Meters in Service Since Last Test	
	1. Ten years or less	47,877
	2. More than 10, but less	
	than 15 years	15,514
	3. More than 15 years	13,934

SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in <u>hundreds of cubic feet</u> (Unit Chosen)¹

Classification			Dur	ing Current \	/ ear			
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	294,261	291,215	252,331	312,031	365,623	387,146	410,002	2,312,609
Industrial	36,849	28,654	29,886	54,265	34,437	35,269	33,865	253,225
Public authorities	68,943	64,742	52,241	73,873	126,682	151,957	167,210	705,648
Irrigation	-	-	-	-	-	-	-	ı
Other (specify)*	1,135,297	1,093,576	896,245	1,084,701	1,343,184	1,532,937	1,583,915	8,669,855
Total	1,535,350	1,478,187	1,230,703	1,524,870	1,869,926	2,107,309	2,194,992	11,941,337
Classification		Total						
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	421,516	411,533	363,038	334,740	276,026	1,806,853	4,119,462	4,086,693
Industrial	39,841	29,412	28,094	41,939	23,335	162,621	415,846	470,890
Public authorities	161,383	162,760	130,693	99,090	65,027	618,953	1,324,601	1,456,742.00
Irrigation	-	-	-	-	-	-	-	ı
Other (specify)*	1,524,415	1,509,933	1,349,620	1,199,732	981,535	6,565,235	15,235,090	15,402,437
Total	2,147,155	2,113,638	1,871,445	1,675,501	1,345,923	9,153,662	21,094,999	21,416,762

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated N/A Total population served 293,000

* Other (specify):
Residential (Non LIRA/LIRA)
Flood Meter
Other Utility
Recycled

SCHEDULE D-8 Status With State Board of Public Health 1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Answer: 2. Are you having routine laboratory tests made of water served to your consumers? Answer: No ____ 3. Do you have a permit from the State Board of Public Health for operation of your water system? Answer: 4. Date of permits: San Jose Hills System - System No. 1910205 - permit date: May 23, 2001 La Mirada System - System No. 1910059 - permit date: January 20, 1967 Whittier System - System No. 1910174 - permit date: October 25, 1962 Glendora System - System No. 1910046 - permit date: February 2, 1962 Covina Knolls System - System No. 1910200 - permit date: November 1, 1961 5. If permit is "temporary", what is the expiration date? 6. If you do not hold a permit, has an application been made for such permit? Answer: Yes_____ No____ 7. If so, on what date? N/A **SCHEDULE D-9** Statement of Material Financial Interest Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto. No material financial interest, as defined by General Order 104-A, existed at Suburban Water Systems during 2014, and Suburban did not propose at the conclusion of the report year to become a party to any transaction involving such material financial interest as defined in General Order 104-A.

SCHEDULE E-1 Balancing and Memorandum Accounts

Financial Accounting

		Authorized by	Beginning						End
		Decision or	of Year	Offset	Offset				of Year
Line	Description	Resolution No.	Balance	Revenues	Expenses	Interest	Surcharge	Surcredit	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Balancing Accounts - July 2010 thru June 2011 (AL 286)	D.03-06-072	3,253,768		1,409		(2,106,779)		1,148,398
2	Balancing Accounts - July 2011 thru Dec 2011 (AL 289)	D.03-06-072	857,901		118		(427,161)		430,858
3	Balancing Accounts - Jan 2012 thru April 2013 (AL 301)	D.03-06-072	1,038,935		306		(1,131,859)		(92,618)
4	Balancing Accounts - May 2013 thru September 2014 (AL 308)	D. 12-04-009	-		5,803,935		(219,320)		5,584,615
5	Recycled Water Balancing Account (AL 308)	D. 12-04-009	-		63,753		(686)		63,067
6	Reserve Accounts - October 2014 to December 2014	D.03-06-072	2,071,299		(847,184)		-		1,224,115
7	Water Contamination Litigation Memorandum Account	W-4094	-						-
8	2009 Cost of Capital Litigation Memorandum Account	D.10-10-035	20,831	(20,831)					-
9	2012 Cost of Capital Litigation Memorandum Account	AL 291-W	138,038	(323)	323				138,038
10	Low Income Ratepayer Assistance Balancing Account (Sep 08 to Apr12)	D. 12-04-009	7,889	-	-		(7,889)	-	-
11	Low Income Ratepayer Assistance Balancing Acct. (May 12 to Dec 13)	08-02-036	341,033	-	7,889				348,922
12	Low Income Ratepayer Assistance Memorandum Acct.	08-02-036			682,077		(275,554)		406,523
13	Rate Case Expense 2011	D.12-04-009	155,468	(168,163)	12,695				(0)
14	Rate Case Expense 2014	D.12-04-009	237,500	(384,625)	700,371				553,246
15	Security Measures Memorandum Account	D. 03-05-078	-						-
16	Military Family Relief Program Memorandum Account	AB 1666	8,697		-				8,697
17	American Jobs Creation Act Deduction Memorandum Account	D.06-08-017	-		-				-
18	Cornerstone Project Memorandum Account	D.09-03-007	-						-
19	Mandatory Conservation Memorandum Account (MCMA)	RES W-5000	-	(2,139)	31,906				29,767
20	Low Income Customer Data Sharing Memorandum Account	D.11-05-020	1,711		289				2,000

- Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.
- Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcharge adjustment during the year, and the decision or resolution number associated with each item of detail.
- Note 3: The following table reflects certain of the above memorandum accounts on a PUC reporting basis irrespective of financial accounting requirements

Regulatory Accounting

		Authorized by	Beginning						End
		Decision or	of Year	Offset	Offset				of Year
Line	Description	Resolution No.	Balance	Revenues	Expenses	Interest	Surcharge	Surcredit	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Balancing Accounts - July 2010 thru June 2011 (AL 286)	D.03-06-072	3,253,768		1,409		(2,106,779)		1,148,398
2	Balancing Accounts - July 2011 thru Dec 2011 (AL 289)	D.03-06-072	857,901		118		(427,161)		430,858
3	Balancing Accounts - Jan 2012 thru April 2013 (AL 301)	D.03-06-072	1,038,935		306		(1,131,859)		(92,618)
4	Balancing Accounts - May 2013 thru September 2014 (AL 308)	D. 12-04-009	-		5,803,935		(219,320)		5,584,615
5	Recycled Water Balancing Account (AL 308)	D. 12-04-009	-		63,753		(686)		63,067
6	Water Revenue Adjustment Mechanism Bal. Acct.	08-02-036	35,034				(35,034)		0
7	Water Revenue Adjustment Mechanism Bal. Acct.	08-02-036	519,974		34,845				554,819
8	Water Contamination Litigation Memorandum Account	W-4094	-						
9	2009 Cost of Capital Litigation Memorandum Account	D.09-07-038	20,832	(20,832)					-
10	2012 Cost of Capital Litigation Memorandum Account	AL 291-W	138,038		1,987				140,025
11	Low Income Ratepayer Assistance Balancing Account (Sep 08 to Apr12)	D. 12-04-009	2,300				(2,300)		519,974
12	Low Income Ratepayer Assistance Balancing Acct. (May 12 to Dec 13)	08-02-036	341,033		2,400				343,433
13	Rate Case Expense 2011	D.12-04-009	170,955	(170,955)					-
14	Security Measures Memorandum Account	D.03-05-078	-						-
15	Military Family Relief Program Memorandum Account	AB 1666	8,697						8,697
16	American Jobs Creation Act Deduction Memorandum Account	D.06-08-017	-						-
17	Cornerstone Project Memorandum Account	D.09-03-007	-						-
18	Mandatory Conservation Memorandum Account (MCMA)	RES W-5000	-						-
19	Low Income Customer Data Sharing Memorandum Account	D.11-05-020	1,711		289				2,000

Schedule E- 2 Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

SEE ATTACHED

limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity,

2. Participation rate for Year 2014 (as a percent of total customers served).

for low income rate assistance program.

Schedule E- 3 Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

SEE ATTACHED

description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing following basic format (if it is necessary to deviate from this table, provide estimated program savings).

A	В	C	D	E	F	G	H	I	J
Name of measure, as listed in Decision or Settlement*	Description of measure	Authorized \$	# of units / activities purchased, provided, performed	\$ per unit, activity, etc.	Total \$ spent	Designated water savings per unit per year**	Unit lifespan**	measure savings**	Estimated Lifetime measure savings** (AF)
					(D x E)			(D x G)	(I x H)
Measure A									
Measure B									
Measure C									
Total									·

^{*} If not specifically listed, state the category in which the activity falls and rationale for including this particular

provide a copy of the report and note the page on which the information is found.

^{**} This may not apply to all measures, e.g., public information / education

2014 ANNUAL REPORT SCHEDULE E-2

Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited
to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill),
qualifying income level, dollar rate increase to remaining customers to pay for this program.
 Response:

Suburban implemented low-income rate assistance program on September 1, 2008 for its San Jose Hills and Whittier/La Mirada service areas. The monthly credit of \$6.50 applies to all residential metered water service, and the monthly credit of \$20.00 applies to all non-profit group living facilities, agricultural employee housing facilities, and migrant farm worker housing centers.

Beginning June 1, 2012, Suburban removed the limitation on residential meter size to qualify for the Low Income Assistance Program. To qualify for the credit, the residential customer:

- · Must have the water utility bill for service in his or her name.
- Must not be claimed as a dependent on another person's tax return.
- · Must re-apply each time you change your personal residence.
- Must renew his or her application every two years, or sooner, if requested.
- Must notify Suburban Water Systems within thirty days if he or she becomes ineligible for Suburban Water Systems' low income assistance program but continue to be a customer of Suburban Water Systems.
- Must provide verification of household income by providing a utility bill showing participation in a low income
 assistance program for electric or gas utility service or by completing Suburban' self verification form.

Gross annual household income must not exceed the maximum qualifying household income levels specified annually by the California Public Utilities Commission for the CARE program. Gross annual income means the gross income of all persons residing in the household, as further defined below. For Suburban Water Systems' low income assistance program, "gross annual household income" means all money and non-cash benefits available for living expenses, received from all sources, both taxable and non-taxable, before any tax deductions, by or for all persons residing in the household during the most recently ended calendar year.

The income Qualification guidelines (effective June 1, 2014 through May 31, 2015):

Total persons	Maximum total combined
in household	annual income
1-2	\$31,460
3	\$39,580
4	\$47,700
5	\$55,820
6	\$63,940
7	\$72,060
8	\$80,180

For each additional person, add \$8,120 to the total combined annual income.

In order to support the program, a surcharge of \$0.014 per 100 cubic feet is to be applied to the monthly bills of all metered customers, excluding those customers receiving a low-income rate assistance credit in San Jose Hills and Whittier/La Mirada service areas.

Pursuant to Decision 11-05-020, semi-annually Suburban shares Low-Income Customer Information with energy utilities (Southern CA Edison and Southern California Gas Company) to increase the participation rates in water low-income assistance program. The data matching process requires Suburban to identify customers' eligibility by mailing automatic enrollment and opt-out letters 30 days prior to enrollment to permit those customers to decline to be automatically enrolled.

Participation rate for Year 2014 (as a percent of total customers served).

2. Response:

At the end of 2014 the LIRA participation rate as a percentage of total residential customers served was 12.6%.

Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income

rate assistance progran

Response:

Ī	Sa	n Jose Hills Service A	rea	Whittier/La Mirada Service Area				
	Surcharge Collected	Benefit Profided	Over/(Under) Collection	Surcharge Collected	Benefit Profided	Over/(Under) Collection		
Beg. Bal.	\$0	\$0	\$0	\$0	\$0	\$0		
Jan-14	\$11,422	\$40,502	(\$29,079)	\$8,484	\$18,161	(\$9,677)		
Feb-14	\$10,857	\$40,346	(\$29,488)	\$8,417	\$17,719	(\$9,302)		
Mar-14	\$9,111	\$40,008	(\$30,897)	\$6,943	\$17,843	(\$10,900)		
Apr-14	\$11,265	\$39,878	(\$28,613)	\$8,662	\$17,810	(\$9,148)		
May-14	\$13,500	\$40,684	(\$27,183)	\$10,875	\$17,947	(\$7,072)		
Jun-14	\$15,472	\$40,326	(\$24,854)	\$12,011	\$17,622	(\$5,610)		
Jul-14	\$15,944	\$39,130	(\$23,186)	\$12,683	\$17,615	(\$4,932)		
Aug-14	\$15,752	\$37,817	(\$22,065)	\$12,251	\$17,193	(\$4,941)		
Sep-14	\$15,584	\$37,694	(\$22,110)	\$12,348	\$16,738	(\$4,389)		
Oct-14	\$13,859	\$38,240	(\$24,380)	\$10,620	\$17,232	(\$6,611)		
Nov-14	\$12,462	\$36,901	(\$24,438)	\$9,428	\$16,536	(\$7,108)		
Dec-14	\$9,882	\$39,969	(\$30,087)	\$7,721	\$18,174	(\$10,453)		
Total	\$155,110	\$471,491	(\$316,381)	\$120,444	\$210,587	(\$90,143)		

2014 Low Income Rate Assistance Program Cost Details

				Total
No.	<u>Date</u>	Vendor Name	<u>Amount</u>	By Month
Beg Bal	I			\$0.00
1	01/31/14	CMRS-PB (United States Postal Service)	\$27.41	\$27.41
2	02/28/14	CMRS-PB (United States Postal Service)	\$319.89	\$319.89
3	03/31/14	CMRS-PB (United States Postal Service)	\$152.64	\$152.64
4	04/30/14	CMRS-PB (United States Postal Service)	\$106.08	\$106.08
5	05/31/14	CMRS-PB (United States Postal Service)	\$92.64	\$92.64
6	06/30/14	CMRS-PB (United States Postal Service)	\$63.78	\$63.78
7	07/22/14	ACPPUB (Brochures)	\$9,876.49	
8	07/31/14	CMRS-PB (United States Postal Service)	\$80.37	
9	07/31/14	Santillan Inc. (Update Quallification	\$416.93	
		Guidelines for LIRA Brochures)		
10	07/31/14	American Diversity (Envelopes)	\$248.52	\$10,622.31
11	08/31/14	CMRS-PB (United States Postal Service)	\$2,936.97	\$2,936.97
12	09/15/14	American Diversity (Envelopes)	\$1,051.47	
13	09/30/14	CMRS-PB (United States Postal Service)	\$498.30	\$1,549.77
14	10/31/14	CMRS-PB (United States Postal Service)	\$538.44	\$538.44
15	11/30/14	CMRS-PB (United States Postal Service)	\$200.10	\$200.10
16	12/31/14	CMRS-PB (United States Postal Service)	\$72.00	\$72.00

ATTACHMENT 1 ANNUAL REPORT, SCHEDULE E-3 DESCRIPTION OF WATER CONSERVATION PROGRAMS

1. Brief description of each water conservation program <u>offered by the water company</u>, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers), whether offered with a third party, <u>whether direct install or rebate</u>, and length of time <u>the</u> program was offered.

Response:

				Length of Time
No.	Program Type	Service Area Offered	Description	Offered
1.	Distribution of High	San Jose Hills and	Suburban contracted with EcoTech Serv. to	12 months
	Efficiency Toilets		distribute 1,850 UHETs, with partial funding from	
			Upper San Gabriel Valley	
			Municipal Water District and Metropolitan Water District	
			for \$50 per UHET.	
2.	Various public	San Jose Hills and	Suburban distributed conservation materials,	14 days
	Events	Whittier/La Mirada	coloring books and water conserving landscape tips	
			to customers in the community on 14 different occasions	
3.	Gardening	San Jose Hills and	The workshop showed customers how to adjust their	5 days
	workshops	Whittier/La Mirada	irrigation systems , choose low maintenance plants,	
			and how to save water.	
4.	Water Conservation	San Jose Hills and	Suburban contracted with the National Theatre for	3 months
	Play	Whittier/La Mirada	Children to perform a Water Conservation Play in	
			20 schools.	

ATTACHMENT 1 ANNUAL REPORT, SCHEDULE E-3 DESCRIPTION OF WATER CONSERVATION PROGRAMS (Continued)

2 For each water conservation program described above, an estimated conservation savings report in the following basic format (if it is necessary to deviate from this table, provide estimated program savings).

A	В	С	D	E	F	G	Н	I	J
Name of measure, as listed in Decision or Settlement*	Description of measure	Authorized \$	# of units / activities purchased, provided, performed	\$ per unit, activity, etc.	Total \$ spent	Designated water savings per unit per year**	Unit lifespan**	Estimated Annual measure savings** (AFY)	Estimated Lifetime measure savings** (AF)
High Efficiency Toilet Distributions	Distribute high efficiency toilets to customers	\$300,000	1,850	\$195 per HET	\$360,750	.0425 acre feet	10	78.6 AFY	786 AF
High Efficiency Toilet Distributions	Postcards mailed to customers to advertise HET Programs	(above)	9,448	\$0.37	\$3,504	NA	NA	NA	NA
Public Outreach/Community Events	Participated in 7 Public Events	\$37,500	14 Public Events	NA	0	NA	NA	NA	NA
Public Outreach/Community Events	Hosted 5 California Friendly Gardening Landscape Classes	(above)	5 classes	\$750	\$3,750	NA	NA	NA	NA
Public Outreach/Community Events	Sponsored School Education/Theatre Program	(above)	20 Programs	\$1,250	\$25,000	NA	NA	NA	NA
Public Outreach/Community Events	Supplies/Materials for public events	(above)	various materials	NA	\$1,450	NA	NA	NA	NA
Public Outreach/Community Events	Bill inserts	(above)	75,000 inserts	\$0.07	\$5,188	NA	NA	NA	NA
Public Outreach/Community Events	Conservation Brochures	(above)	3,000	\$1.25	\$3,739	NA	NA	NA	NA
Public Outreach/Community Events	Coloring Books	(above)	2,600	\$1.60	\$4,160	NA	NA	NA	NA
Public Outreach/Community Events	Earth Day Event L.A. County Sanitation District	(above)	1 event	\$1,000.00	\$1,000	NA	NA	NA	NA
Public Outreach/Community Events	Summer Concerts West Covina	(above)	1 event	\$300.00	\$300	NA	NA	NA	NA
Rebate Funding received from Upper District fo	Funding supplied by Metropolitan Water District for toilet distributions	\$71,200							
Total		\$408,700			\$408,841				

^{**}Estimated water savings per Metropolitan Water District

*This was the amount that Suburban contributed to the program, the total costs were greater and were paid by the wholesale district(s)

^{**} This may not apply to all measures, e.g., public information / education

SUBURBAN WATER SYSTEMS

Supplement to CPUC Annual Report 2014 Information-Only Filing

In Compliance With Commission Decisions 11-05-004 and 11-05-020

ATTACHMENT 2 2014 INFORMATION-ONLY FILING CONSERVATION DATA REPORT

1. Baseline average (from 2003-2007 or 10-year baseline if it includes 2003-2007 and only includes years prior to the adoption of a conservation rate design) estimated monthly or bimonthly (depending on billing cycle) per customer or service connection consumption by ratemaking district, separated by customer class and meter size. If the water company elects to use a baseline in reliance on the Department of Water Resources methodology developed to implement SBX7-7 without calendar years 2003-2007, the water company shall attach workpapers to support the use of that baseline. Response:

Suburban utilized the methodologies developed by Department of Water Resources to calculate baseline per capita water use expressed in gallons per capita per day ("GPCD"). These baselines, which are detailed in Suburban's adopted 2010 Urban Water Management based on 10-year baseline (1999-2008):

San Jose Hills Service Area = 168.9 Whittier/La Mirada Service Area = 192.9

Average estimated monthly or bimonthly (depending on billing cycle) per customer or service connection consumption in one hundred cubic feet by ratemaking district, separated by customer class and meter size. Response:

		Average Monthly Residential Usage by Meter Size (ccf)								
	5/8"x3/4"	3/4"	1"	1.5"	2"	3"				
San Jose Hills Service Area:										
2014 Monthly Average	17.71	15.71	22.39	65.53	102.48	118.92				
Whittier/La Mir	rada Service	Area:								
2014 Monthly Average	14.57	15.44	22.78	56.30	109.56	238.67				

3. Comparison table including baseline and annual average estimated consumption by ratemaking district, separated by customer class and meter size, for each year following implementation of conservation rate designs, with the percentage reduction in consumption calculated by district and by customer class and meter size within each ratemaking district. Response:

The method to calculate per capita water use in GPCD is not comparable to the annual average estimated consumption in hundred cubic feet. However, the following Table shows 2014 annual average consumption by service area:

		2014 Residential - by Meter Size								
	5/8"x3/4"	3/4"	1"	1.5"	2"	3"				
•										
San Jose Hills	Service Area:									
2014 Consumption (ccf)	432,798	5,760,713	1,767,312	397,885	184,469	9,989				
2014 Avg. Connections	2,037	30,553	6,577	506	150	7				
2014 Avg. Consumption (ccf)	212.5	188.5	268.7	786.3	1,229.8	1,427.0				
Whittier/La Mirada Service Area:										
2014 Consumption (ccf)	935,654	3,779,273	1,377,738	187,136	36,812	2,864				
2014 Avg. Connections	5,350	20,399	5,039	277	28	1				
2014 Avg. Consumption (ccf)	174.9	185.3	273.4	675.6	1,314.7	2,864.0				

ATTACHMENT 2 (Continued)

4. For non-low income customers, the average estimated monthly/bimonthly (depending on billing cycle) consumption per tier or block separated by ratemaking district, by meter size, and by customer class, and the # of customers in each sub-grouping.

Response:

Customer Class Conservation: Residential

Oustomer Olass Conservation	Meter Size								
	5/8"x3/4"	3/4"	1"	1-1/2"	2"	3"			
Average Estimated Monthly	Consumption	n by tier							
San Jose Hills Service Area:									
Tariff Area 1 - Tier 1	14.56	13.61	13.23	46.99	104.35	-			
Tariff Area 1 - Tier 2	11.57	9.56	19.71	72.04	52.50	-			
Tariff Area 2 - Tier 1	14.22	13.10	19.18	48.78	84.20				
Tariff Area 2 - Tier 2	11.10	10.84	22.92	80.97	188.18	-			
Tariff Area 3 - Tier 1	-	12.17	19.11	45.55	129.75	118.92			
Tariff Area 3 - Tier 2	-	9.81	14.88	37.77	106.91				
Whittier/La Mirada Service A	rea:								
Tariff Area 1 - Tier 1	12.83	12.78	12.34	43.41	240.42				
Tariff Area 1 - Tier 2	8.18	8.09	17.11	35.32	83.45	-			
Tariff Area 2 - Tier 1	12.93	13.53	17.42	44.76	100.57	260.36			
Tariff Area 2 - Tier 2	9.56	9.23	22.39	54.35	38.30	-			
Tariff Area 3 - Tier 1	-	3.50	23.41	33.33	72.08	-			
Tariff Area 3 - Tier 2	-	-	31.10	1.50		-			
Number of Customers in ea	ch sub-group	ing							
San Jose Hills Service Area:									
Tariff Area 1 - Tier 1	1,209	14,870	1,498	61	9	-			
Tariff Area 1 - Tier 2	370	3,498	157	18	1	-			
Tariff Area 2 - Tier 1	490	9,365	2,892	230	131	-			
Tariff Area 2 - Tier 2	142	2,306	947	80	10	-			
Tariff Area 3 - Tier 1	-	1,174	1,505	207	9	7			
Tariff Area 3 - Tier 2	-	227	376	39	5				
Whittier/La Mirada Service A	rea:								
Tariff Area 1 - Tier 1	1,149	789	282	21	1	-			
Tariff Area 1 - Tier 2	194	135	20	2	1	-			
Tariff Area 2 - Tier 1	3,724	17,674	4,427	251	26	1			
Tariff Area 2 - Tier 2	713	3,938	1,155	59	2	-			
Tariff Area 3 - Tier 1	-	1	86	2	1	-			
Tariff Area 3 - Tier 2	-	-	50	1	-	-			

5. Estimated monthly or bimonthly (depending on billing cycle) number of customers by district, monthly or bimonthly number of disconnection notices generated to those customers, number of customers disconnected for non-payment, and number of customers reconnected.

Response:

	Estimated Monthly - Residential									
	SJH Serv. Are	a	WLM Serv. Area							
	Disconnect									
Disconnect	for Non-	Reconnect	Disconnect	Disconnect for	Reconnect					
Notice	Payment	Notice	Notice	Non-Payment	Notice					
16,991	2,246	2,246	11,869	1,928	1,928					

Estimated monthly Best Management Practices compliance costs, by district, separated by customer class, coverage goals or flex track menu (by measure);.

Response:

Suburban does not separated costs by district nor by customer class, coverage goals, and measure.

The monthly estimated Best Management Practices compliance costs approximately \$34,070

 Any other district-specific factor (such as changes in weather, increases in supply from recycled water, or economic factors) that might contribute to consumption changes.
 <u>Response:</u>

None.

ATTACHMENT 3 2014 INFORMATION-ONLY FILING LOW-INCOME DATA REPORT

 Average estimated monthly or bimonthly (depending on billing cycle) per customer or service connection low-income customer consumption in one hundred cubic feet by ratemaking district, separated by meter size. <u>Response:</u>

Average Monthly LIRA Residential Usage by Meter Size (ccf)										
SJH Service Area					W					
5/8"x3/4"	3/4"	1"	1.5"	2"	5/8"x3/4"	3/4"	1"	1.5"		
16.68	15.58	18.80	56.55	7.33	13.99	14.57	18.14	54.79		

2. Average estimated monthly or bimonthly (depending on billing cycle) consumption per tier or block separated by ratemaking district, by meter size, and by customer class for low-income customers and the number of customers in each sub-grouping. Response:

· · · · · · · · · · · · · · · · · · ·				F	RESIDENTIAL -	LOW INCOME C	USTOMERS					
		TARIFF AR	REA 1			TARIFF AR	EA 2			TARIFF	AREA 3	
	5/8"x3/4"	3/4"	1"	2"	5/8"x3/4"	3/4"	1"	1.5"	5/8"x3/4"	3/4"	1"	1.5"
San Jose	Hills Service Ar	ea										
Tier 1 Ave	erage Consumptio	on/Month (ccf):										
	14.23	13.79	12.71	7.33	14.51	13.05	18.20	23.30	-	13.01	17.93	37.99
Avg. # Cu	stomers:											
	237	3,337	240	1	101	1,643	281	5	-	165	162	8
Tier 2 Ave	erage Consumption	on/Month (ccf):										
	9.08	8.80	10.06		8.83	9.33	17.98		-	9.05	12.47	4.50
Avg. # Cu	stomers:											
	62	773	15		27	369	68	-	-	31	32	1
Whittier/L	<u>a Mirada Servic</u>	e Area										
Tier 1 Ave	erage Consumption	on/Month (ccf):										
	12.04	12.72	11.62		12.84	13.07	15.40	48.75			36.58	
Avg. # Cu	stomers:											
	156	93	31		321	1,843	212	2			1	
Tier 2 Ave	erage Consumption	on/Month (ccf):										
	6.47	6.89	14.00		9.82	8.04	18.99	36.25			29.58	
Avg. # Cu	stomers:											
	21	15	1		55	353	39.00	1.00			1.00	

3. Estimated monthly or bimonthly (depending on billing cycle) number of participating low-income customers by district, monthly or bimonthly number of disconnection notices generated to those customers, number of customers disconnected for non-payment and number of customers reconnected, for all low-income customers.
Response:

Estimated Monthly LIRA - Residential							
San Jose Hills Service Area				Whittier/La Mirada Service Area			
		Disconnect				Disconnect	
LIRA	Disconnect	for Non-	Reconnect	LIRA	Disconnect	for Non-	Reconnect
Participant	Notice	Payment	Notice	Participant	Notice	Payment	Notice
6,045	3,289	402	402	2,700	1,461	196	196

4. Average low-income customer household size and average estimated monthly or bimonthly (depending on billing cycle) consumption by ratemaking district for low-income households of 5 or more, and the number of customers in each subgrouping.
Response:

Not available, due to not all Low Income participants responded to this inquiry.

ATTACHMENT 3 (Continued)

5. Average water revenue adjustment mechanism/Modified Cost Balancing Accounts (WRAM/MCBA) surcharge(s) bill impact on participating low-income customers by ratemaking district district. This bill impact should be compared with the same bill under the uniform/standard rate. The bill impact should separately identify bill components, including applicable rates, WRAM/MCBA surcharge(s), and low-income assistance program discount, calculated at average consumption for the typical meter size.

Response:

Suburban has not been authorized a MCBA or conventional decoupling WRAM.

6. Participating low-income customer inclusion in conservation programs offered by the water utility:

a) describe the water conservation program by ratemaking district(s), Response:

Please see Schedule E 3. number 1

b) identify whether it is offered with a third party,

Response:

Yes, with partial funding from Metropolitan Water District, Central Basin Water District, and Upper District.

c) specify how low-income customers are targeted by or included in the program,

Response:

Participation was not limited to low-income customers of the offer.

 d) describe outreach efforts used to reach low-income program participants (application, re-certification, separate outreach),

Response:

Annually Suburban sends out Low Income application to all customers, LIRA re-certification every two-years, LIRA applications were enclosed with Shut-Off Notice/ Disconnect Notice, HET program were offered to low-income customers, and semi-annually data sharing with Southern California Edison and Southern California Gas Company.

e) how long has the program been offered, and

Response:

6.3 years for LIRA discount, which qualified customer receives \$6.50 credit on their monthly water bill, 4 months for HET direct installation program.

f) what criteria are used to establish the success of the program.

Response:

LIRA program applications are available in Suburban's service area offices, and during conservation events. Each year, all customers receive a bill insert that provides information and application regarding the LIRA program. Suburban also includes LIRA brochures with shut-off notices. Targeted programs to low-income customers include direct mailing of LIRA brochures, distributing flyers at public events, and sending out survey letters to all customers who participated in the HET program.

ATTACHMENT 3 (In Compliance With D.11-05-020) 2014 INFORMATION-ONLY FILING LOW-INCOME DATA REPORT

1. For each data file received:

- a) Number of CARE customer records received.
- b) Number of CARE customers not matched to water utility records.
- c) Number of CARE customers successfully matched.

Response:

- a) 160,203
- b) 143,726
- c) 606

2. Enrollment Results:

- a) Number of CARE customers automatically enrolled.
- b) Number of customers re-certified for assistance.
- c) Number of CARE customers ineligible for enrollment due to metering conditions (as compared with water utility records).
- d) Number of customers opting-out.
- e) Number of potential customers identified and served with outreach material.

Response:

- a) 302
- b) Suburban does not maintain customers' re-certification for assistance from data sharing.
- c) unknown
- d) 3
- e) Suburban does not maintain potential customers identified and served with outreach material data.

3. Program Costs:

Itemized annual expenses specifically incurred for operating and administering the data sharing program, including:

- a) Personnel with number of hours allocated to particular data sharing tasks.
- b) Special equipment.
- c) Translation services.
- d) Printing, mailing and other costs.
- e) Specify if any costs are included in rates.
- f) Summary of annual low-income program discounts, surcharges, and itemized low-income program costs.
- g) Specify which costs are included in rates, if any.

Response:

- a) Suburban does not maintain records for the number of hours allocated to particular data sharing tasks
- b) None
- c) None
- d) the 2014 cost of postage was \$289
- e) None
- f) None
- g) None

Schedule E- 4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

- * For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.
- * For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:
- 1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

(a)	Services provided by the utility to the affiliated companies;	See Attached
(b)	Services provided by the affiliated companies to the utility;	See Attached
(c)	Assets transferred from the utility to the affiliated companies;	N/A
(d)	Assets transferred from the affiliated companies to the utility;	N/A
(e)	Employees transferred from the utility to the affiliated companies;	See Attached
(f)	Employees transferred from the affiliated companies to the utility;	See Attached
(g)	The financing arrangements and transactions between the utility and the affiliated companies;	See Attached
(h)	Services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impacts; and	N/A
(i)	Services provided by and/or assets transferred from affiliated company to the parent holding company which may have germane utility regulation impacts.	N/A

E-4 (a) SERVICES PROVIDED BY THE UTILITY TO THE AFFILIATED COMPANIES

Affiliates Transaction Rules (ATRs) - Rules VI F (Pricing of Goods and Services)

Parent Company (1010)	39,359
SWWC Services Inc. (1020)	53,867
Southeast Utilities (2000)	27,796
Texas Utilities (2000)	27,265
2014 ATR Employee Costs	148,287

E-4 (b)

SERVICES PROVIDED BY THE AFFILIATED COMPANIES TO THE UTILITY:

Direct costs from non-parent company affiliates

IT and related costs

2. Direct costs from parent company

Direct Payments Made by (for) SWC:

IT Charges	-
Audit Fees	150,000
Legal Fees	-
Bank Charges-Amegy bank fees-670005	57,323

Insurance Charges: (General, Medical, Auto, Worker's Comp) 2,233,338

Total Direct 2,440,661

3. Indirect costs from parent company

Corporate Management Fee Allocation-Utility Group Management Fee Allocation359,075Shared Services Allocation6,261,505IT Depreciation & Amortization Allocation504,813

Total Indirect 7,125,393

E-4 (e) EMPLOYEE TRANSFERRED FROM THE UTILITY TO AFFILIATED COMPANIES

Transferred from Suburban to parent company-SWWC:

Keith Fischer

E-4 (f) EMPLOYEE TRANSFERRED FROM AFFILIATED COMPANIES TO THE UTILITY

Transferred from parent company-SWWC to Suburban:

Richard Rich

THE FINANCING ARRANGEMENTS AND TRANSACTIONS BETWEEN THE UTILITY AND THE AFFILIATED COMPANIES

INTERCOMPANY LOANS

NONE

INTERCOMPANY MANAGEMENT FEES

\$7,125,393

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:				
	Name:		N/A		
	Address:				
	Phone Number:				
	Account Number: Date Hired:				
	Date Hired.				
2.	Total surcharge collect	ted from customers during the 12 month	reporting period:		
	\$		Meter Size	No. of Metered Customers	Monthly Surcharge Per Custome
	·		3/4 inch		
			1 inch 1 1/2 inch		
			2 inch		
			3 inch		
			4 inch 6 inch		
			Number of Flat Rate		
			Customers		
			Total		
3.	Summary of the bank a	account activities showing:			
	Ralance at	beginning of year		\$	
		uring the year		Ψ	
		rned for calendar year			
		ls from this account end of year			
	Dalarice at	end of year			
4.	Reason or Purpose of	Withdrawal from this bank account:			

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance Beginning	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.				_	-	, ,	
	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant	N/A				N/A
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures	N/A				N/A
7	307	Wells	N/A				N/A
8	317	Other water source plant	N/A				N/A
9	311	Pumping equipment	N/A				N/A
10	320	Water treatment plant	N/A				N/A
11	330	Reservoirs, tanks and sandpipes	N/A				N/A
12	331	Water mains	N/A				N/A
13	333	Services and meter installations	N/A				N/A
14	334	Meters	N/A				N/A
15	335	Hydrants	N/A				N/A
16	339	Other equipment	N/A				N/A
17	340	Office furniture and equipment	N/A				N/A
18	341	Transportation equipment	N/A				N/A
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

. Т	rust Account Information:			
	ank Name:	N/A		
	ddress:			
	ccount Number:			
D	ate Opened:			
F	acilities Fees collected for new o	connections during the calendar year:		
Α	. Commercial			
N	AME		_	AMOUNT
			\$	
_			\$	
			\$_	
			\$_	
В	. Residential			
N	AME			AMOUNT
			\$	
			\$	
			\$_	
_			\$_	
s	ummary of the bank account ac	tivities showing:		
		armoo or or mig.	_	AMOUNT
	Balance at beginning of year	r	\$_	
	Deposits during the year		\$	
	Interest earned for calendar		\$_	
	Withdrawals from this accou	int	\$ \$	
	Balance at end of year		Φ_	
. R	eason or Purpose of Withdrawa	ıl from this bank account:		
_				
_				
_				

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) I, the undersigned Bob Kelly Officer, Partner, or Owner (Please Print) Suburban Water Systems of Name of Utility under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2014, through December 31, 2014. Vice President Regulatory Affairs, SWWC Title (Please Print) Signature Telephone Number Date

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Supplement to 2014 Annual Report of Suburban Water Systems In Compliance With D.12-01-042

Affiliate Compliance Plan- Attachment 1

Rule <u>IV.C.</u> of the California Public Utilities Commission's (Commission's) *Modified Rules for Water and Sewer Utilities Regarding Affiliate Transactions and the Use of Regulated Assets for Non-Tariffed Utility Services*, contained in Appendix A of D.12-01-042, requires the utility to list all shared directors and officers between the utility and its affiliates in its annual report to the Commission.

Michael Quinn, William K. Dix, and Kirk Michael are shared officers. Suburban does not have shared directors.

Rule <u>VIII.C.</u> of the California Public Utilities Commission's (Commission's) *Modified Rules for Water and Sewer Utilities Regarding Affiliate Transactions and the Use of Regulated Assets for Non-Tariffed Utility Services*, contained in Appendix A of D.12-01-042, requires the submission of a Compliance Plan.

Consistent with this rule, Suburban Water Systems (Suburban) has prepared and is herewith filing its Affiliate Compliance Plan with its 2014 annual report to the Commission.

Supplement to 2014 Annual Report of Suburban Water Systems In Compliance With D.12-01-042 (Continued)

Report on Non-Tariffed Products and Services (NTP&S) - Attachment 2

In compliance with Rule X.E. in Appendix A of Decision 12-01-042, Suburban Water Systems ("Suburban") provides the following information regarding its NTP&S activities.

- 1. A detailed description of each NTP&S activity;
 - a. Residential Houseline Program

Suburban offers a houseline maintenance plan called "LifeLine" which is designed for residential customers who own the water pipe running from Suburban's water meter to their foundation wall for a monthly fee of \$4.97 which is billed through customers' monthly bill. The LifeLine maintains customer's "Lateral Line" subject to some exceptions. Lateral Line is the water pipe extending from customer's water meter to the outside foundation wall of the related house. To be eligible for the Lifeline, the Lateral Line must be no greater than 1-1/2 inches in diameter.

b. Antenna Leases

Antenna leases allow cellular service providers to install their antennas on Suburban properties without interference to normal day-to-day operations. Suburban has 3 antenna leases.

c. Recycled Water Operating Charges

Suburban receives monthly operating charges from Upper District for the maintenance of recycled water system as defined in Section 2(i)(i) and 2(i)(ii) of Agreement for the Construction, Operation and Maintenance of a Recycled Water Distribution System by the Upper San Gabriel Valley Municipal Water District and Suburban Water Systems.

2. Whether and why it is classified active or passive;

Residential Houseline Program is classified as an active NTP&S as designated in the category of Customer Ancillary Services.

Antenna Leases and Recycled Water Operating Charges are classified as passive NTP&S as designated in the category of Use of General Facilities and there is no incremental investment above \$125,000.

3. Gross revenue received;

Please see Attachment A

4. Revenue allocated to ratepayers and to shareholders, as established in the company's current general rate case;

Please see Attachment B

A complete identification of all regulated assets used in the transaction;
 Assets used in NTP&S transactions represent excess capacity of Suburban, and cannot be separately identified.

6. A complete list of all employees (by position) that participated in providing the non-tariffed service, with amount of time spent on provision of the service;

Employees participating in NTP&S transactions and time spent on NTP&S transactions, other than overtime, cannot be separately identified.

 If the NTP&S has been classified as active through advice letter submission, provide the number of the advice letter and the authorizing Resolution; and N/A

8. If the NTP&S did not require approval through advice letter, provide the date notice was given to the Commission.

N/A

SUBURBAN WATER SYSTEMS NTP&S ACTIVITIES

Attachment A GROSS REVENUE RECEIVED

	2014																		
		Jan		Feb		Mar		Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	7	Total
GROSS NTP&S REVENUES																			
Residential Houseline Program	\$	40,247	\$	40,173	\$	5,321	\$	34,754	\$ 40,028	\$ 39,969	\$ 39,785	\$ 40,133	\$ 41,122	\$ 41,847	\$ 42,777	\$ 44,059	\$ 45,550	\$	495,764
Antenna-Lease	\$	5,736	\$	5,736	\$	-	\$	5,790	\$ 5,790	\$ 5,790	\$ 5,790	\$ 5,908	\$ 5,908	\$ 5,909	\$ 5,908	\$ 5,908	\$ 5,908 \$	\$	70,086
Recycled Water Operating Charges	\$	1,394	\$	1,394	\$	-	\$	1,394	\$ 1,394	\$ 1,394	\$ 1,394	\$ 1,394	\$ 1,394	\$ 1,394	\$ 1,394	\$ 1,394	\$ 1,394	\$	16,722
Total Gross NTP&S Revenues	\$	47.377	\$	47.302	\$	5.321	\$	41.938	\$ 47.212	\$ 47,153	\$ 46.969	\$ 47,435	\$ 48,424	\$ 49.150	\$ 50.079	\$ 51,361	\$ 52.852	\$	582.572

SUBURBAN WATER SYSTEMS NTP&S ACTIVITIES

Attachment B REVENUE ALLOCATED TO RATEPAYERS AND TO SHAREHOLDERS

											2014													
		Jan	Feb	Mar		Mar		Apr		May	Jun		Jul		Aug		Sep		Oct		Nov		Dec	Total
REVENUE ALLOCATED TO RATEPAYERS																								
Residential Houseline Program	\$	40,247	\$ 40,173	\$ 5,321	\$	3,475	\$	4,003	\$	3,997	\$ 3,978	\$	4,013	\$	4,112	\$	4,185	\$	4,278	\$	4,406	\$	4,555	\$ 126,743
Antenna-Lease	\$	5,736	\$ 5,736	\$ · -	\$	1,737	\$	1,737	\$	1,737	\$ 1,737	\$	1,773	\$	1,773	\$	1,773	\$	1,773	\$	1,773	\$	1,773	\$ 29,057
Recycled Water Operating Charges	\$	1,394	\$ 1,394	\$ -	\$	418	\$	418	\$	418	\$ 418	\$	418	\$	418	\$	418	\$	418	\$	418	\$	418	\$ 6,968
Total Revenue Allocated to Ratepayers	\$	47,377	\$ 47,302	\$ 5,321	\$	5,631	\$	6,158	\$	6,152	\$ 6,134	\$	6,204	\$	6,303	\$	6,375	\$	6,468	\$	6,597	\$	6,746	\$ 162,767
REVENUE ALLOCATED TO SHAREHOLDERS Residential Houseline Program Antenna-Lease Recycled Water Operating Charges	5				\$ \$ \$	31,279 4,053 975	\$ \$	4,053 975	\$ \$	4,053 975	\$ 35,806 4,053 975	\$ \$	4,136 975	\$ \$	4,136 975	\$ \$	4,136 975	\$ \$	38,499 4,136 975	\$ \$	4,136 975	\$ \$	40,995 4,136 975	\$ 369,022 41,029 9,755
Total Revenue Allocated to Shareholders	\$	-	\$ -	\$ -	\$	36,308	\$	41,054	\$	41,001	\$ 40,835	\$ 4	41,231	\$ 4	42,121	\$	42,774	\$	43,611	\$	44,765	\$	46,106	\$ 419,805

Attachment A - GO 103A Customer Service Performance Measures Companywide Information 2014

	Goal	2014 Q1	2014 Q2	2014 Q3	2014 Q4	YTD
PHONE SYSTEM						
Total Calls Received		17,865	17,704	20,829	18,024	74422
# Calls Answered in 30 seconds		11,771	11,025	13,391	11,719	47906
% Calls Answered in 30 seconds	> or = 80%	100%	100%	100%	100%	100%
# Calls Abandoned						
Abandonment Rate	< or = 5%	0%	0%	0%	0%	0%
BILLING						
Total Bills Scheduled to Run		226,466	226,700	226,827	226,942	906935
Total Bills Rendered		228,012	223,014	229,600	229,841	910467
Bills Not Rendered in 7 days (10 for finals)						
% Bills Rendered in 7 days	> or = 99.0%	99%	102%	99%	99%	100%
Inaccurate Bills Rendered		487	299	1763	737	3286
% of Inaccurate Bills Rendered	< or = 3.00%	0.21%	0.13%	0.77%	0.32%	0.36%
PAYMENTS						
Total Payments Posted		208,291	202,527	204,725	203,486	819029
Payment Posting Errors		161	90	162	140	553
% of Payment Posting Errors	< or = 1.0%	0.08%	0.04%	0.08%	0.07%	0.07%
METER READING						
Total Number of Meter Reads Scheduled		227,616	229,582	227,569	225,718	910485
Total Scheduled Reads Not Read		0	0	0	0	0
% Meters Not Read	< or = 3.0%	0.00%	0.00%	0.00%	0.00%	0.00%
WORK ORDER COMPLETION						
Total Appointments Scheduled		N/A	N/A	N/A	N/A	0
# Scheduled Appointments Missed						0
% of Scheduled Appointments Missed	< or = 5.0%	N/A	N/A	N/A	N/A	N/A
Total Customer Requested Work Orders		3,651	4,122	4,314	3,289	15376
# of Customer Requested Work Orders Missed		0	0	0	0	0
% Customer Requested Work Orders Missed	< or = 5.0%	0.00	0.00	0.00	0.00	0.00
CONSUMER AFFAIRS BRANCH (CAB) COMPLAINTS						
Total # of Connections		226,821	226,949	227,017	223,352	904139
Total # of Customers		208,772	218,396	225,220	218,023	870411
# of Complaints to Utility from CAB		3	1	1	5	10
% of Complaints to Utility from CAB	< or = 0.100%	0.001%	0.000%	0.000%	0.002%	0.001%

	DECLAR		
(PLEASE VERIFY T	HAT ALL SCHEDULES ARE A	CCURATE AND COMPLETE	BEFORE SIGNING
I, the undersigned		Bob Kelly	
	Officer, Pa	rtner, or Owner (Please Print)	
of	Suburban V	Vater Systems	
	Name	of Utility	
the books, papers and red same to be a complete ar	o declare that this report has be cords of the respondent; that I hand not correct statement of the busin property for the period of January	ave carefully examined the san ness and affairs of the above-na	ne, and declare the amed respondent
	gulatory Affairs, SWWC lease Print)	Robert Signature	Kelf
	3 - 2.5 % one Number	Jacs 26 Date	2015

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