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Revised 4/29/2016

TO THE **PUBLIC UTILITIES COMMISSION** STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2014

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2015

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2015**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2014, through December 31, 2014. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

	GENERAL INFORMATION
1.	Name under which utility is doing business: Del Oro Water Co., Inc Combined (All Districts)
2.	Official mailing address: Drawer 5172, Chico, California 95927
3.	Name and title of person to whom correspondence should be addressed: Janice Hanna, Secretary/Director of Corporate Accounting Telephone: 530-894-1100 ext 103
4.	Address where accounting records are maintained: 426 Broadway, Suite 301, Chico , California 95927
5.	Service Area (Refer to district reports if applicable) See individual district reports: Paradise Pines, Lime Saddle, Magalia, Stirling Bluffs, Ferndale, Johnson Park, Country Estates, Walnut Ranch, California Pines, Strawberry, Arbuckle, Mount Lassen, River Island, Grandview Gardens, East Plano, and Metropolitan
6.	Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
	Name:See individual district reports noted aboveTelephone:530-894-1100 ext 109Address:Drawer 5172, Chico, California 95927
7.	OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) X Corporation (corporate name) Organized under laws of (state) Del Oro Water Co., Inc. California Date: 1963
8.	Principal Officers: Name: Robert S. Fortino Name: Bryan Fortino Name: Paul Matulich Name: Janice Hanna Title: Chief Executive Officer - Director Title: Chief Financial Officer - Director Title: Asst. Secretary - Director Title: Secretary Title: Secretary Title: Officer - Director Title: Asst. Secretary - Director Title: Secretary
9.	Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition: Name: Date: Date:
	Name: Date: Name: Date:
	Use the space below for supplementary information or explanations concerning this report: List Name, Grade, and License Number of all Licensed Operators:
11.	See individual district reports noted above
12.	This annual report was prepared by:
	Name of firm or consultant:
	Address of firm or consultant:
	Phone Number of firm or consultant: ()

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2014

NAME OF UTILITY Del Oro Water Co., Inc. - Combined (All Districts) Telephone: 530-894-1100 ext 103

PERSON RESPONSIBLE FOR THIS REPORT Janice Hanna

			1/1/2014	12/31/2014	Average
	BALANCE SHEET DATA	1			
1	Intangible Plant		463,796	474,184	468,990
2	Land and Land Rights		487,652	487,652	487,652
3	Depreciable Plant		19,244,820	26,713,441	22,979,131
4	Gross Plant in Service		20,196,269	27,675,277	23,935,773
5	Less: Accumulated Depreciation	Revised	(8,094,423)	(8,698,874)	(8,396,649)
6	Net Water Plant in Service	Revised	12,101,846	18,976,403	15,539,124
7	Water Plant Held for Future Use				
8	Construction Work in Progress	Revised	1,428,710	1,818,750	1,623,730
9	Materials and Supplies		9,692	9,692	9,692
10	Less: Advances for Construction		(953,283)	(933,967)	(943,625)
11	Less: Contribution in Aid of Construction		(4,622,405)	(5,524,893)	(5,073,649)
12	Less: Accumulated Deferred Income and Investment Tax				
13	Net Plant Investment	Revised	7,964,560	14,345,985	11,155,273
	CAPITALIZATION				
14	Common Stock	_	21,820	21,820	21,820
15	Proprietary Capital (Individual or Partnership)				
16	Paid-in Capital		11,458,537	11,721,544	11,590,040
17	Retained Earnings	Revised	(1,149,436)	(957,054)	(1,053,245)
18	Common Stock and Equity (Lines 14 through 17)	Revised	10,330,921	10,786,309	10,558,615
19	Preferred Stock				
20	Long-Term Debt		4,900,945	4,868,309	4,884,627
21	Notes Payable				
22	Total Capitalization (Lines 18 through 21)	Revised	15,231,866	15,654,618	15,443,242

INCOME STATEMENT AND OTHER DATA

Calendar Year 2014

NAME OF UTILITY Del Oro Water Co., Inc. - Combined (All Districts)

Telephone: 530-894-1100 ext 103

23	INCOME STATEMENT Unmetered Water Revenue		Annual Amount 262,209
24	Fire Protection Revenue	•	1,680
25	Irrigation Revenue	Revised	30,134
26 26	Metered Water Revenue	Revised	4,675,851
20	Other Water Revenue	Neviseu .	336,958
27	Total Operating Revenue	•	5,306,833
28	Operating Expenses		(3,706,532)
29	Depreciation Expense (Composite Rate:	•	
30	Amortization and Property Losses		(427,901)
31	Property Taxes		(99,565)
32	Taxes Other Than Income Taxes		(125,670)
32 33	Total Operating Revenue Deduction Before Taxes	•	(4,359,666)
34	·	:	
35	California Corp. Franchise Tax Federal Corporate Income Tax	-	(800)
36	Total Operating Revenue Deduction After Taxes	-	(4,360,466)
30 37	Net Operating Income (Loss) - California Water Operations	-	946,366
38	Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense)	Revised	14,097
39	Income Available for Fixed Charges	Revised	960,463
40	Interest Expense	Revised	(2,986)
41	Net Income (Loss) Before Dividends	Revised	957,477
42	Preferred Stock Dividends	nonoca .	
43	Net Income (Loss) Available for Common Stock	Revised	957,477
	OTHER DATA	Novidea .	301,411
44	Refunds of Advances for Construction		19,316
45	Total Payroll Charged to Operating Expenses		1,442,432
46	Purchased Water	•	437,128
47	Power	•	548,912
71	T GWCI	•	040,012
			Annual
	Active Service Connections (Exc. Fire Protect.) Jan. 1	Dec. 31	Average
•	,		
48	Metered Service Connections 7,753	7,809	7,781
49	Flat Rate Service Connections 248	228	238
50	Total Active Service Connections 8,001	8,037	8,019

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2014:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
								Total		Gross		
								Income		Value of		
							Advice	Tax		Regulated		
			Total		Total		Letter	Liability		Assets		
			Revenue		Expenses		and/or	Incurred		Used in the		
			Derived		Incurred to		Resolution	Because		Provision		
			from		Provide	Credit	Number	of Non-	Income	of a Non-		
			Non-tariffed		Non-tariffed	to	Approving	tariffed	Tax	tariffed	Regulated	
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset	
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account	
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number	

SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
1	_	UTILITY PLANT		(-)	(2)
2	101	Water Plant in Service (Excluding SDWBA & Prop 50)	A-1 & A-1a	22,379,975	20,196,269
3	101.1	Water Plant in Service - SDWBA	A-1 & A-1b	5,295,302	-
4	101.2	Water Plant in Service - Prop 50	A-1 & A-1c		
5	103	Water Plant Held for Future Use	A-1 & A-1d		
6	104	Water Plant Purchased or Sold	A-1		
7	105	Construction Work in Progress - Water Plant	A-1	1,818,750	1,428,710
8	105.1	Construction Work in Progress - SDWBA	A-1	-	6,018,351
9	105.2	Construction Work in Progress - Prop 50	A-1		-
10		Total Utility Plant		29,494,027	27,643,330
11	108	Accumulated Depreciation of Water Plant	A-3	(8,698,874)	(8,094,423)
12	108.1	Accumulated Amortization of SDWBA loan	A-3		
13	108.2	Reserve for Depreciation of Utility Plant - Prop 50	A-3		
14	114	Water Plant Acquisition Adjustments	A-1	(188,089)	(194,966)
15		Total Amortization and Adjustments		(8,886,963)	(8,289,389)
16		Net utility plant		20,607,064	19,353,941
17					
18		INVESTMENTS			
19	121	Non-utility Property and Other Assets	A-2	100,000	100,000
20	122	Accumulated Depreciation of Non-utility Property	A-3	(15,801)	(13,301)
21		Net non-utility property		84,200	86,700
22	123	Investments in Associated Companies			
23	124	Other Investments			
24		Total Investments		84,200	86,700
25					
26		CURRENT AND ACCRUED ASSETS			
27	131	Cash		1,388,497	865,178
28	131.3	Cash - Miscellaneous Special Deposits - Prop 50			
29	132	Special Accounts		484,662	409,099
30	141	Accounts Receivable - Customers		68,807	242,442
31	142	Receivables from Associated Companies		96,743	232,558
32	143	Accumulated Provision for Uncollectible Accounts			
33	151	Materials and Supplies		9,692	9,692
34	174	Other Current Assets		77,422	445,150
35		Total current and accrued assets		2,125,824	2,204,118
36					
37	180	Deferred Charges	A-5	330,376	318,537
38					
39		Total assets and deferred charges		23,147,463	21,963,296

SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
40		CORPORATE CAPITAL AND SURPLUS	(5)	(0)	(α)
41	201	Common Stock	A-6	21,820	21,820
42	204	Preferred Stock	A-6	_:,===	
43	211	Other Paid-in Capital	A-8	11,721,544	11,458,537
44	215	Retained Earnings	A-9	(957,054)	(1,149,436)
45		Total corporate capital and retained earnings		10,786,309	10,330,921
46				, ,	, ,
47		PROPRIETARY CAPITAL			
48	218	Proprietary Capital	A-10		
49	218.1	Proprietary Drawings			
50		Total proprietary capital		-	-
51					
52		LONG TERM DEBT			
53	224	Long-term Debt	A-11	4,868,309	4,900,945
54	225	Advances from Associated Companies	A-12		-
55					
56		CURRENT AND ACCRUED LIABILITIES			
57	231	Accounts Payable		82,336	132,974
58	232	Short-term Notes Payable			-
59	233	Customer Deposits		53,768	55,227
60	235	Payables to Associated Companies	A-13	106,219	63,040
61	236	Accrued Taxes		6,923	24,641
62	237	Accrued Interest		18,424	19,652
63	241	Other Current Liabilities	A-14	75,141	80,716
64		Total current and accrued liabilities		342,810	376,250
65		DEFENDED CREDITS			
66	252	DEFERRED CREDITS Advances for Construction	A 15	022.067	052 202
67 68	252	Other Credits	A-15	933,967 317,632	953,283 329,077
68	253	Other Credits Other Credits (SRF Regional Project Surcharge)		373,543	450,415
69	255	Accumulated Deferred Investment Tax Credits	A-16	373,343	430,413
70	282	Accumulated Deferred Investment Tax Gredits Accumulated Deferred Income taxes - ACRS Depreciation	A-16		
71	283	Accumulated Deferred Income taxes - Acros Depreciation Accumulated Deferred Income taxes - Other	A-16		
72	200	Total deferred credits	7.10	1,625,141	1,732,775
73		Total actorica orcans		1,020,141	1,702,770
74		CONTRIBUTIONS IN AID OF CONSTRUCTION			
75	266.0	Contributions - Publicly Grant-Funded Plant - Prop 50			
76	266.1	Accumulated Amortization of Contributions - Prop 50			
77	200.1	Net Contributions - Public Grant-Funded Plant - Prop 50			
78	271	Contributions in Aid of Construction	A-17	8,162,699	7,137,981
79	272	Accumulated Amortization of Contributions		(2,637,806)	(2,515,576)
80		Net Contributions in Aid of Construction		5,524,893	4,622,405
81		Total liabilities and other credits		23,147,463	21,963,296

SCHEDULE A-1 UTILITY PLANT

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water Plant in Service (Excluding SDWBA and Prop 50)	20,196,269	2,185,206	(1,500)	-	22,379,975
2	101.1	Water Plant In Service - SDWBA	-	5,295,302	-	-	5,295,302
3	101.2	Water Plant In Service - Prop 50					-
4	103	Water plant held for future use					-
5	104	Water plant purchased or sold					-
6	105	Construction Work in Progress - Water Plant	1,428,710	390,039			1,818,750
7	105.1	Construction Work in Progress - SDWBA	6,018,351			(6,018,351)	-
8	105.2	Construction Work in Progress - Prop 50	-				-
9	114	Water Plant Acquisition Adjustments	(194,966)			6,877	(188,089)
10		Total utility plant	27,448,364	7,870,548	(1,500)	(6,011,474)	29,305,938

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a
Account No. 101 - Water Plant in Service (Excluding SDWBA & Prop 50)

		T	T 5.	DI ALLES	I DI . D .: I	01 5114	D .
			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant	463,796	10,388			474,184
3	303	Land	487,652				487,652
4		Total non-depreciable plant	951,448	10,388	-	-	961,836
5							
6		DEPRECIABLE PLANT					-
7	304	Structures	677,610				677,610
8	307	Wells	2,688,461				2,688,461
9	317	Other Water Source Plant	94,326				94,326
10	311	Pumping Equipment	2,199,408	884,625			3,084,033
11	320	Water Treatment Plant	1,054,246	17,634			1,071,880
12	330	Reservoirs, Tanks and Sandpipes	2,421,619	383,511			2,805,130
13	331	Water Mains	7,797,421	822,109			8,619,531
14	333	Services and Meter Installations	755,310	11,750			767,060
15	334	Meters	701,951	6,230			708,181
16	335	Hydrants	233,072	7,604			240,675
17	339	Other Equipment	326,278	2,169			328,447
18	340	Office Furniture and Equipment	193,527	39,187			232,714
19	341	Transportation Equipment	101,591		(1,500)		100,091
20		Total depreciable plant	19,244,820	2,174,818	(1,500)	-	21,418,139
21		Total water plant in service	20,196,269	2,185,206	(1,500)	-	22,379,975

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

^{*}Line 6: Other credit, Regional Project placed in service

SCHEDULE A-1b Account No. 101.1 - Water Plant in Service - SDWBA

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					1
3	303	Land					ı
4		Total non-depreciable plant	-	-	•	-	
5							
6		DEPRECIABLE PLANT					
7	304	Structures	-				ı
8	307	Wells					1
9	317	Other Water Source Plant					-
10	311	Pumping Equipment	-	\$1,673,949			1,673,949
11	320	Water Treatment Plant	-	\$1,614,248			1,614,248
12	330	Reservoirs, Tanks and Sandpipes	-	\$302,336			302,336
13	331	Water Mains	-	\$1,704,770			1,704,770
14	333	Services and Meter Installations					
15	334	Meters					ı
16	335	Hydrants					
17	339	Other Equipment					ı
18	340	Office Furniture and Equipment					-
19	341	Transportation Equipment					-
20		Total depreciable plant	-	5,295,302	-	-	5,295,302
21		Total water plant in service	-	5,295,302	-	-	5,295,302

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1c Account No. 101.2 - Water Plant in Service - Prop 50

N/A

	N/A						
			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					-
3	303	Land					ı
4		Total non-depreciable plant	-	-	-	-	-
5							
6		DEPRECIABLE PLANT					-
7	304	Structures					ı
8	307	Wells					1
9	317	Other Water Source Plant					ı
10	311	Pumping Equipment					-
11	320	Water Treatment Plant					ı
12	330	Reservoirs, Tanks and Sandpipes					-
13	331	Water Mains					ı
14	333	Services and Meter Installations					-
15	334	Meters					ı
16	335	Hydrants					-
17	339	Other Equipment					ı
18	340	Office Furniture and Equipment					-
19	341	Transportation Equipment					-
20		Total depreciable plant	-	-	-	-	-
21		Total water plant in service	-	-	-	-	-

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1d Account No. 103 - Water Plant Held for Future Use

Line No.		Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10		Total			

SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

Line	Name and Description of Property	Book Value End of Year
No.	(a)	(b)
1	Contributed Project - Johnson Park	100,000
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	100,000

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

П		Account 100	Account 109 1	Account 109 2	Account 122
		Account 108 Water Plant	Account 108.1	Account 108.2	Account 122
		Excluding			Niam vitility
	lkana	SDWBA & Prop		Dron 50	Non-utility
Line	ltem (a)	50	SDWBA Loans	Prop 50	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	8,094,423	-	-	13,301
2	Add: Credits to reserves during year	10= 001			
3	(a) Charged to Account No. 403 (Footnote 1)	427,901			
4	(b) Charged to Account No 272	116,468			2,500
5	(c) Charged to clearing accounts				
6	(d) Charged to Account No. 407				
7	(e) Charged to Account No. 266.1				
8	(f) Salvage recovered				
9	(g) All other credits (Footnote 2)	60,082.02			
10	Total Credits	604,451	-	•	2,500
11	Deduct: Debits to reserves during year				
12	(a) Book cost of property retired				
13	(b) Cost of removal				
14	(c) All other debits (Footnote 3)				
15	Total debits	-	-	-	•
16	Balance in reserve at end of year	8,698,874	-	-	15,801
17					
18	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE	REMAINING LIF	E	3.03%
19					
20	(2) EXPLANATION OF ALL OTHER CREDITS:				
21	\$9,036 - Account 114-000 - Acquisition Adjustment De	epreciated			
22	\$51,046.02 - Correction to depreciation per CPUC aud				
23	· · ·				
24					
25					
26	(3) EXPLANATION OF ALL OTHER DEBITS:				
27					
28					
29					
30					
31					
32	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION			
33	(a) Straight line				
34	(b) Liberalized				
35	(1) Sum of the years digits				
36	(1) Sull of the years digits [] (2) Double declining balance []				
JO					
	(3) Othor				
37 38	(3) Other [] (c) Both straight line and liberalized []				

SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve (Total)

			Balance	Credits to Reserve	Debits to Reserve During	Salvage and Cost of	Balance
			Beginning of	•	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures					
2	307	Wells					
3	317	Other Water Source Plant					
4	311	Pumping Equipment					
5	320	Water Treatment Plant					
6	330	Reservoirs, Tanks and Sandpipes					
7	331	Water Mains		See individ	lual district reports		
8	333	Services and Meter Installations					
9	334	Meters					
10	335	Hydrants					
11	339	Other Equipment					
12	340	Office Furniture and Equipment					
13	341	Transportation Equipment					
14		Total	5,708,173	No	et Increase of 630,	600	6,338,773

SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	ltem (a)	Amount (b)
1	Due from SRF	50,593
	Prepaid Property Tax	2,367
3	Prepaid Insurance	24,462
4		
5		
6		
7		
8		
9		
10	TOTAL	77,422

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal Amount	Total						
		of Securities to	Discount						
		Which Discount	and						
		and Expense, or	Expense	Amortizat	ion Period	Balance	Debits	Credits	
	Designation of	Premium Minus	or			Beginning of	During	During	Balance
Line	Long-Term Debts	Expense, Relates	Net Premium	From	То	Year	Year	Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)
1	Cash Surrender Value Asset					134,787	6,975		141,761
2	Legal					41,182		(32,982)	8,200
3	Deferred Water Rights					3,119			3,119
4	Other Deferred Debits					6,921			6,921
5	Deferred Emergency Costs					59,427	3,648	(15,370)	47,705
6	Deferred Purchased Water					22,487			22,487
7	LIRAMN Account					(23,632)	3,429		(20,203)
8	Deferred Water Quality					7,590		(4,045)	3,545
9	2012 SRF Legal Expense					63,328	4,165		67,493
10	Affiliate App Exp					3,329	35,186		38,515
11	Deferred 2014 Drought Expens	е					10,834		10,834
12									-
13									-
14									-
15									-
16									-
17									-
18									-
19									-
20									-
21									-
22									-
23									-
24									-
25									-
26									-
27									-
28	Total					318,537	64,236	(52,397)	330,376

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares				Div	idends
		Date	Authorized by	Par or	Number of	Amount	De	clared
		of	Articles of	Stated	Shares	Outstanding	Duri	ng Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common	1965	25,000	10	2,182	21,820		None
2								
3								
4								
5								
6								
7								
8							Total	-

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9		·		
10	Total number of shares	-	Total number of shares	-

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

		Balance
Line	Type of Paid in Capital	End of Year
No	(a)	(b)
1	Parent Company - Utility Management Services, Inc.	11,721,544
2		
3		
4		
5		
6		
7		
8	Total	11,721,544

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line	ltem (a)	Amount
No	(a)	(b)
1	Balance beginning of year	(1,149,436)
2	CREDITS	
3	Net income	957,477
4	Prior period adjustments	(47,811)
5	Other credits (detail)	
6	Total Credits	909,666
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	(717,284)
13	Other debits (detail)	
14	Total Debits	(717,284)
15	Balance end of year	(957,054)

SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

N/A

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	(5)
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	-
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	-
12	Balance end of year	-

SCHEDULE A-11 Account No. 224 - Long-Term Debt

					Principal	Outstanding				
		Name of	Date of	Date of	Amount	Per Balance	Interest	Interest Accrued	Sinking	Interest Paid
Line	Class	Issue	Issue	Maturity	Authorized	Sheet	Rate	During Year	Fund	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)
1	DWR Construction		6/5/2010	2030	235,000	115,938	2.50%			2,978
2	SRF Loan		9/1/2009	8/31/2029	4,752,371	4,752,371	2.2836%	48,479		48,479
3										
4										
5										
6	Totals				4,987,371	4,868,309		48,479		51,457

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

		Amount of	Interest	Interest Accrued	Interest Paid
Line	Nature of Obligation	Obligation	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
1	NONE				
2					
3					
4					
5					
6	Totals	-	0%	-	-

Schedule A-13 Account No. 235 - Payables to Associated Companies

		Balance	Interest	Interest Accrued	Interest Paid
Line	Nature of Obligation	End of Year	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
1	Del Oro Water Co. / Allocation	74,176			
2	Del Oro Water Co. / Intercompany	32,043			
3					
4					
5					
6	Totals	106,219	0%	-	-

SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	PUC Surtax Payable	14,837
2	Salaries & Wages Payable	60,304
3		
4		
5	Total	75,141

SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		953,283
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		953,283
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis	19,316	
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds	19,316	
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271	-	
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year	19,316	
16	Balance end of year		933,967

SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

		Account 255	Account 282	
		Investment Tax	Income Tax - ACRS	
Line	ltem	Credit	Depreciation	Account 283 - Other
No	(a)	(b)	(c)	(d)
1	NONE			
2				
3				
4				
5	Total	-	-	-

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 108, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 108. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

$\overline{}$							
			Subject to Amortization		Not Subject	Not Subject to Amortization	
			Property	in Service		Depreciation	
				c. 31, 1954		Accrued Through	
					Property	Dec. 31, 1954	
		Total			Retired	on Property in	
		All		Non-	Before	Services at	
Line		Columns	Depreciable	Depreciable ¹	Jan. 1, 1955 ²	Dec. 31, 1954 ³	
No.	Description	(b)	(c)	(d)	(e)	(f)	
1	Balance beginning of year	7,137,981	4,622,405				
2	Add: Credits to account during year						
3	Contributions received during year	1,024,718	1,024,718				
4	Other credits*	-					
5	Total credits	1,024,718	1,024,718	-	-	-	
6	Deduct: Debits to Account during year						
7	Depreciation charges for year	-	116,468.15				
8	Non-depreciable donated property retired	-					
9	Other debits*	-					
10	Total debits	-	116,468	-	-	-	
11	Balance end of year	8,162,699	5,530,655	-	-	-	

^{*} Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B INCOME STATEMENT

Line	Acct.	Account	Schedule Number	Amount
No.	No.	(a)	(b)	(c)
	100	UTILITY OPERATING INCOME		
1	400	Operating Revenues	B-1	5,306,833
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating Expenses	B-2	(3,706,532)
3	403	Depreciation Expense	A-3	(427,901)
4	407	SDWBA Loan Amortization Expense	pages 7 & 8	
5	408	Taxes Other Than Income Taxes	B-3	(225,234)
6	409	State Corporate Income Tax Expense	B-3	(800)
7	410	Federal Corporate Income Tax Expense	B-3	-
8		Total operating revenue deductions		(4,360,466)
9		Total utility operating income		946,366
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility Income	B-5	30,183
11	426	Miscellaneous Non-utility Expense	B-5	(16,087)
12	427	Interest Expense	B-6	(2,986)
13		Total other income and deductions		11,111
14		Net income		957,477

SCHEDULE B-1 Account No. 400 - Operating Revenues

					Net Change
					During Year
			Amount	Amount	Show Decrease
Line	Acct.	Account	Current Year	Preceding Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		WATER SERVICE REVENUES			
1	460	Unmetered water revenue			
2		460.1 Single-family Residential	254,761	235,606	19,155
3		460.2 Commercial and Multi-residential	7,448	1,736	5,712
4		460.3 Large Water Users			-
5		460.5 Safe Drinking Water Bond Surcharge			-
6		460.9 Other Unmetered Revenue			-
7		Sub-total	262,209	237,342	24,867
8	462	Fire protection revenue			
9		462.1 Public Fire Protection			-
10		462.2 Private Fire Protection	1,680	1,661	19
11		Sub-total	1,680	1,661	19
12	465	Irrigation revenue	30,134	117,282	(87,148)
13	470	Metered water revenue			
14		470.1 Single-family Residential	4,038,739	4,070,696	(31,957)
15		470.2 Commercial and Multi-residential	301,309	296,997	4,312
16		470.3 Large Water Users	207,999	146,920	61,080
17		470.5 Safe Drinking Water Bond Surcharge			-
18		470.9 Other Metered Revenue	127,805	125,664	2,140
19		Sub-total	4,675,851	4,640,277	35,575
20		Total water service revenues	4,969,874	4,996,562	(26,688)
					-
21	480	Approved Total Surcharge Revenue	225,280	113,550	111,731
22	480	Other Water Revenue	111,678	147,707	(36,029)
23		Total operating revenues	5,306,833	5,257,819	82,786

SCHEDULE B-2 Account No. 401 - Operating Expenses

					Net Change
			Amount	Amount	During Year
			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	` (d)
		PLANT OPERATION AND MAINTENANCE EXPENSES	` ,	` ,	` ,
		VOLUME RELATED EXPENSES			
1	610	Purchased Water	437,128	421,320	15,807
2	615	Power	548,912	617,681	(68,769)
3	616	Other Volume Related Expenses	23,924	26,287	(2,363)
4		Total volume related expenses	1,009,964	1,065,288	(55,325)
					-
		NON-VOLUME RELATED EXPENSES			-
5	630	Employee Labor	781,730	739,494	42,236
6	640	Materials	90,738	98,285	(7,547)
7	650	Contract Work	45,736	55,108	(9,372)
8	660	Transportation Expenses	153,143	168,253	(15,111)
9	664	Other Plant Maintenance Expenses	16,873	8,325	8,548
10		Total non-volume related expenses	1,088,219	1,069,465	18,753
11		Total plant operation and maintenance exp.	2,098,182	2,134,754	(36,571)
					-
		ADMINISTRATIVE AND GENERAL EXPENSES			-
12	670	Office Salaries	538,691	536,712	1,978
13	671	Management Salaries	122,011	127,968	(5,957)
14	674	Employee Pensions and Benefits	297,502	274,625	22,878
15	676	Uncollectible Accounts Expense	(1,200)	(902)	(298)
16	678	Office Services and Rentals	121,513	124,498	(2,985)
17	681	Office Supplies and Expenses	325,903	258,420	67,483
18	682	Professional Services	16,792	53,034	(36,242)
19	684	Insurance	112,412	104,703	7,710
20	688	Regulatory Commission Expense			-
21	689	General Expenses	74,725	75,351	(625)
22		Total administrative and general expenses	1,608,349	1,554,407	53,942
23	800	Expenses Capitalized			-
24		Net administrative and general expense	1,608,349	1,554,407	53,942
25		Total operating expenses	3,706,532	3,689,161	17,371

SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of	Taxes Charged
		Total Taxes		
		Charged		
Line	Type of Tax	During Year	Water	Nonutility
No.	(a)	(b)	(c)	(d)
1	Taxes on real and personal property	99,565	99,565	
2	State corporate franchise tax	800	800	
3	State unemployment insurance tax	10,564	10,564	
4	Other state and local taxes	-		
5	Federal unemployment insurance tax	5,815	5,815	
6	Federal insurance contributions act	109,291	109,291	
7	Other federal taxes	-		
8	Federal income taxes	-		
9	Total	226,034	226,034	-

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3	Show taxable	vear if other	than calendar	vear from	to	
J	Show taxable	vear ii omer	man calendar	vear mom	ιο	

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 4	
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4		
5		
6		
7		
8		
9		
10	Federal tax net income	
11	Computation of tax:	
12		
13		
14		
15		
16		
17		

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	Interest Income	2,221	
2	Gain/Loss on Investments		632
3	Non-Utility Expense		15,455
4	Rental Income	27,963	
5	Total	30,183	16,087

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	DWR Construction Loan	2,986
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	2,986

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

				Salaries	Salaries	Total Salaries
			Number at	Charged to	Charged to	and
Line	Acct.	Account	End of Year	Expense	Plant Accounts	Wages Paid
No.	No.	(a)	(b)	(c)	(d)	(e)
1	630	Employee Labor	14	781,730		781,730
2	670	Office salaries	11	538,691		538,691
3	671	Management salaries	1	122,011		122,011
4						-
5						-
6		Total	26	1,442,432	-	1,442,432

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.	NONE							
2.								
3.								
4.								
5.								
6.								
7.	Total							

	SCHEDULE C-3	
	Engineering and Management Fees and Expenses, etc., During Year	
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent corporation, association, partnership, or person covering supervision and/or management of any department of the respond such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and payments for advice and services to a corporation or corporations which directly or indirectly control respondent through sto	lent's affairs, also the
1.	Did the respondent have a contract or other agreement with any organization or person covering supervis management of its own affairs during the year? Answer: Yes:	sion and/or No: X
2.	Name of each organization or person that was a party to such a contract or agreement.	
3.	Date of original contract or agreement:	
4.	Date of each supplement or agreement:	
5.	Amount of compensation paid during the year for supervision or management:	\$
6.	To whom paid:	
7.	Nature of payment (salary, traveling expenses, etc.):	
8.	Amounts paid for each class of service:	
9.	Basis for determination of such amounts:	
10.	Distribution of payments:	Amount
	(a) Charged to operating expenses (b) Charged to capital amounts	\$ \$
	(c) Charged to capital amounts (c) Charged to other account	\$
	Total	\$
11.	Distribution of charges to operating expenses by primary accounts:	
	Number and Title of Account:	Amount
		\$ \$
		\$
	Total	\$
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned about of the instrument in due form has been furnished, in which case a definite reference to the report of the relative to which it was furnished will suffice.	

SCHEDULE D-1 Sources of Supply and Water Developed

	ST	REAMS			FLOV	/ IN		(Unit) ²	Annual	
		From Stream						` ,	Quantities	
Line		or Creek	Loca	ation of	Priori	ty Right	Dive	ersions	Diverted	
No.	Diverted Into *	(Name)		sion Point	Claim	Capacity	Max.	Min.	100 CF	Remarks
1	See attached detail - I	0-1b "Other So	urces"						40,605	
2										
3										
<u>4</u> 5										
5										
		Annual Quantities								
Line	At Plant				D	epth to		•	Pumped	
No.	(Name or Number)	Location	No.	Dimensio	ns V	Vater 1	G	PM	100 CF	Remarks
6	See attached detail - [D-1a "Wells"							795,988	
7										
8										
9										
10				<u> </u>						
	TUNNELS A	ND SPRING	iS			FLOW) 2	Annual Quantities	
Line No.	Designation	Location	Nun	nber	Maxir	mum	Min	imum	Pumped 100 CF	Remarks
11	See attached detail - [D-1b "Other So	urces"						62,901	
12										
13										
14										
15										
				urchased	Water	or Resale	е			
16	Purchased from	See attached	D-1b	Outside (00.404	10005	
17	Annual Quantities pu	ircnased		Outside S				99,481	100CF	
18 19				Intercomp	oany urchase d	l Water		124,472 223,953		
19	* State ditch pipe	line reservoir	atc with			ı vvalei		223,333		
	¹ Average depth t									
	² The quantity uni					tored and u	sad in la	rae amount	te is the acre foot	
	which equa	als 43,560 cubic	feet in	domestic 11	iy wal e l S se the tha	nusand nalle	ocu III lai nn or the	y e amoum hundred ci	is is the acte 100t thic feet. The	,
									allons per minute,	
		per day, or in the								

SCHEDULE D-2 Description of Storage Facilities

	bootifull of otorago radinates											
Line No	Туре	No.	Combined Capacity (Gallons)	Remarks								
1	Collecting reservoirs											
2	Concrete	1	990,000									
3	Earth											
4	Wood											
5	B. Distribution reservoirs											
6	Concrete											
7	Earth											
8	Wood											
9	C. Tanks											
10	Wood	1	25,000									
11	Metal	31	7,401,000									
12	Concrete											
13	Total	33	8,416,000	**								

SCHEDULE D-1 Sources of Supply and Water Developed WELLS

Depictic Depict Water Capacity Pumped Remarks	1				Annual	
District Chamber of Numbers Chamber of Numbers Chamber of Numbers Chambers C			Depth to	Pumping	Annual Quantities	
Name or Number Name or Name	District	Dimensions				
Paradise Pines District						Remarks
1 Imperial 16" 507" 100 0 Inactive 2 Brandy 20" 525 900 18,28,237 4 4 Compton 14" 700 500 89,227 7 10" 425 7 0 Inactive 6 Lakending 14" 709 500 75,743 Lime Saddie 1	(**************************************	()	()	(=:)		
2 Brandy 20' 525 900 182.833 3 Park Ave 12' 702 500 98.272 4 Compton 14' 700 500 89.786 5 Perry 10' 425 7' 0 Inactive 6 Clakeridge 14' 709 500 75.743 Lime Saddile 1 Pentz Rd 8' 325 60 5.914 2 Country Club 6' 320 25 0084 Magalia 1 Loomis 8' 320 25 0084 Magalia 1 Loomis 8' 320 30 0 Stand-by 3 Silving Bluffs None Ferndale 1 Yan Ness 12' 168 450 18.367 Johnson Park 1 - 21670 S. Cottonwood 8' 240 180 19.169 2 Caultry Estates 1 Cindy Well 16' 700 900 31,925 2 Weedpatch 14' 550 450 0 Inactive Wall #1 20'114' 220 1000 0 Inactive Wall #1 20'114' 220 1000 0 Inactive Calfornia Pines 1 Derson Inactive 3 Cold Springs Inactive 3 Cold Springs Inactive 4 Barn 6' 260 35 0 Stand-by 5 Readow 8' 200 40 0 Stand-by 5 Stand-by 6 Well #5 8' 562 60 8.042 Stawberry None River Island Kine 12 8' 130 45 11.365 Kine 13 8' 250 40 8.833 Kine 12 8' 200 40 8.249 Kine 12 8' 130 45 11.365 Kine 12 8' 130 45 11.366 Kine 12 8' 130 45 11.	Paradise Pines District					
3 Park Ave 12° 702 500 98,227 4 Compton 14° 700 500 89,766 5 Perry 10° 425 ? 0 Inactive 6 Lakeridge 14° 709 500 75,743 Lime Saddle 1 Pentz Rd 8° 325 60 5,914 2 Country Club 6° 320 25 0 Stand-by 3 Sierra Del Sol 6° 480 50 29,084 Magalia 1 Loomis 8° 380 30 0 Stand-by 2 Indian 10° 400 40 17,159 String Bluffs None Ferndale 1 Yan Ness 12° 168 450 18,367 Johnson Park 1 - 12 Groy Well 16° 700 900 31,925 2 Yeedpatch 14° 550 450 0 Inactive Well #1 20′714° 220 1000 0 Inactive Well #2 20′714° 220 1000 0 Inactive 3 Gold Springs Inactive 4 Barn 6° 280 35 0 Stand-by 6 Well #5 8° 562 0 1 Stand-by 6 Well #5 8° 562 0 1 Stand-by 6 Well #1 8° 136 45 1,4579 Well #1 8° 130 45 1,3366 Well #1 8° 150 13,366 Well #1 8° 150 13,366 Well #1 8° 250 40 0 Stand-by Well #1 8° 130 45 1,4579 Well #1 8° 150 13,366 Well #1 8° 250 40 0 Stand-by Well #1 8° 150 50 13,366 Well #1 8° 250 45 1,3366 Well #1 8° 250 40 0,3772 Well #1 8° 150 50 13,366 Well #1 8° 250 45 1,3366 Well #1 8° 250 45 1,3366 Well #1 8° 250 40 0,5883 Well #1 9° 20 75 7,453 Well #1 16° 440 600 13,052 Mettropolitien Well #1 8° 250 475 Well #10 1000 Well #1 8° 250 175 Well #10000 Well #1 8° 250 175 Well #10000 Well #1 8° 250 175 Well #10000 Well #1 8° 250 175 Well #1000	1 Imperial	16"	507	100	0	Inactive
3 Park Ave 12" 702 500 98,227 4 Compton 14" 700 500 89,786 5 Perry 10" 425 7 0 Inactive 6 Lakeridge 14" 709 500 75,743 Lime_Saddle 1 Pentz Rd 8" 325 60 5,914 2 Country Club 6" 320 25 0 Stand-by 3 Sierra Del Sol 6" 480 50 29,084 Magalia 1 Lomis 8" 380 30 0 Stand-by 2 Indian 10" 400 40 17,159 Stirling Bluffs None Ferndale 1 Yan Ness 12" 168 450 18,367 Johnson Park 1 - 2167 0 S. Cottonwood 8" 240 180 19,169 Country Estates 1 Cindy Well 16" 700 900 31,925 2 Veedpatch 14" 550 450 0 Inactive Well #1 20"/14" 220 1000 0 Inactive Well #2 20"/14" 220 1000 0 Inactive Well #2 20"/14" 220 1000 0 Inactive California Pines 1 Pierson Inactive 3 Cold Springs Inactive 4 Barn 6" 260 35 0 Stand-by 5 Neadow 8" 200 40 0 Stand-by 6 Well #1 8" 155 5 13,305 Well #1 8" 150 13,366 Well #1 8" 150 50 13,366 Well #1 8" 250 45 1,3366 Well #1 8" 150 50 13,366 Well #1 8" 250 45 1,3366 Well #1 3 8" 250 40 1,8341 Well #2 8" 250 40 1,8341 Well #2 8" 250 40 1,8381 Well #3 8" 250 40 1,841 Well #1 8" 250 45 1,13366 Well #1 3 8" 250 40 1,8381 Well #3 8" 250 40 1,8			525			
A Compton 5 Perry 10" 425 7 0 Inactive 6 Clakeridge 14" 709 500 75,743 Lime Saddie 1 Pentz Rd 2 Country Club 6" 320 25 0 Stand-by 3 Sierra Del Sol 6" 480 50 29,804 Magalia 1 Loomis 8" 380 30 0 Stand-by 2 Indian 10" 400 40 17,158 Strling Blutfs None Ferndale 1 Van Ness 12" 168 450 18,367 Johnson Park 1 - 12-1670 S. Cottonwood 8" 226 170 18,387 2 - 21671 S. Cottonwood 8" 240 180 19,169 Country Estates 1 Cindy Well 16" 700 900 31,925 2 Weedpatch 14" 550 450 0 Inactive Well #1 20"/14" 210 500 0 Inactive Well #2 20"/14" 220 1000 0 Inactive California Pines 1 Pierson Inactive 3 Cold Springs Inactive 3 Cold Springs Inactive 4 Barn 6 200 40 0 Stand-by 6 Well #5 8" 562 60 8,8,42 Strawberry None River Island River Island Revel #1 8 8" 200 40 0 Stand-by 6 Well #1 8 8" 200 40 0 Stand-by 6 Well #1 8 8" 200 40 0 Stand-by 6 Well #1 8 8" 200 40 0 Stand-by 6 Well #1 8 8" 562 60 8,8,977 Well #1 8 8" 562 60 8,8,977 Well #1 8 8" 200 40 0 Stand-by 6 Well #1 8 8" 200 40 0 Stand-by 6 Well #1 8 8" 200 40 0 Stand-by 6 Well #1 8 8" 200 40 0 Stand-by 6 Well #1 8 8" 200 40 0 Stand-by 8 Well #1 8 8" 200 40 0 Stand-by 8 Well #1 8 8" 200 40 0 Stand-by 8 Well #1 8 8" 200 40 0 Stand-by 8 Well #1 8 8" 200 40 0 Stand-by 8 Well #1 8 8" 200 40 0 Stand-by 8 Well #1 8 8" 200 40 0 Stand-by 8 Well #1 8 8" 200 40 0 Stand-by 8 Well #1 8 8" 200 40 10,814 Well #1 8 8" 200 40 10,814 Well #2 8 8" 200 40 10,814 Well #3 8" 200 40 10,814 Well #3 8" 200 40 10,814 Well #3 8" 200 75 7,453 Well #3 8" 200 75 7,453 Well #3 8" 200 75 7,7453 Well #1 8" 200 75 7,7453 Well #1 8" 200 75 7,7453 Well #1 9 8" 200 75 7,7453 Well #2 8" 200 75 7,7453 Well #1 9 8" 200 75 7,7453 Well #2 8" 200 75 7,7453 Well #1 9 8" 200 75 7,7453 Well #2 8" 200 75 7,7453 Well #2 8" 200 75 7,7453 Well #1 1 6" 440 600 14,020 Well #1 9 8" 200 75 7,7453 Well #2 8"		12"	702	500		
Lime Saddle		14"	700	500		
Pentz Rd 8" 325 60 5,914 2 Country Club 6" 320 25 0 Stand-by 3 Stera Del Sol 6" 480 50 29,084 Magalia 1 Loomis 8" 380 30 0 Stand-by 2 Indian 10" 400 40 17,159 Stirting Buttle None Ferndale 1 Van Ness 12" 168 450 18,367 Stirting Buttle None Ferndale 1 Van Ness 12" 168 450 18,367 Johnson Park 1-21670 S. Cottonwood 8" 226 170 18,387 2-2-1670 S. Cottonwood 8" 240 180 19,169 Country Estates 1 Cindy Well 16" 700 900 31,925 2 Weetpatch 14" 550 450 0 Inactive Well #1 20"/14" 210 500 0 Inactive Well #2 20"/14" 220 1000 0 Inactive Well #2 20"/14" 220 1000 0 Inactive California Pineson Inactive 2 Sprague Inactive 0 Inactive 0 Inactive 2 Sprague 1 Reserve 4 Barn 6" 562 60 8,042 Strawberry None River Stand 8" 200 40 0 Stand-by 6 Well #1 2 8" 80 30 8,877 Well #1 2 8" 8" 400 30 8,877 Well #1 2 8" 8" 400 30 8,877 Well #1 4 8" 150 50 13,366 Well #1 4 8" 150 50 13,366 Well #1 4 8" 200 40 8,249 Well #1 3 8" 200 40 8,249 Well #1 3 8" 200 40 8,833 Well #1 3 8" 200 40 8,683 Well #1 40 60 13,052 Well #2 8" 155 150 268 Well #1 40 60 13,052 Well #2 8" 200 60 - Standby Charactive Well #1 8"	5 Perry	10"	425	?	0	Inactive
Pentz Rd 8" 325 60 5,914 2 Country Club 6" 320 25 0 Stand-by 3 Stera Del Sol 6" 480 50 29,084 Magalia 1 Loomis 8" 380 30 0 Stand-by 2 Indian 10" 400 40 17,159 Stirting Buttle None Ferndale 1 Van Ness 12" 168 450 18,367 Stirting Buttle None Ferndale 1 Van Ness 12" 168 450 18,367 Johnson Park 1-21670 S. Cottonwood 8" 226 170 18,387 2-2-1670 S. Cottonwood 8" 240 180 19,169 Country Estates 1 Cindy Well 16" 700 900 31,925 2 Weetpatch 14" 550 450 0 Inactive Well #1 20"/14" 210 500 0 Inactive Well #2 20"/14" 220 1000 0 Inactive Well #2 20"/14" 220 1000 0 Inactive California Pineson Inactive 2 Sprague Inactive 0 Inactive 0 Inactive 2 Sprague 1 Reserve 4 Barn 6" 562 60 8,042 Strawberry None River Stand 8" 200 40 0 Stand-by 6 Well #1 2 8" 80 30 8,877 Well #1 2 8" 8" 400 30 8,877 Well #1 2 8" 8" 400 30 8,877 Well #1 4 8" 150 50 13,366 Well #1 4 8" 150 50 13,366 Well #1 4 8" 200 40 8,249 Well #1 3 8" 200 40 8,249 Well #1 3 8" 200 40 8,833 Well #1 3 8" 200 40 8,683 Well #1 40 60 13,052 Well #2 8" 155 150 268 Well #1 40 60 13,052 Well #2 8" 200 60 - Standby Charactive Well #1 8"						
1 Pentz Rd 8' 325 60 5,914 2 Country Club 6' 320 25 0 Stand-by 3 Stera Del Sol 6' 480 50 29,084						
2 Country Club 6° 320 25 0 Stand-by 3 Sierra Del Sol 6° 480 50 29,084						
Magalia 1 Loomis 8" 380 30 0 Stand-by 2 Indian 10" 400 40 17,159 Sitriing Bluffs None Ferndale 1 Van Ness 12" 168 450 18,367 Johnson Park 1 - 21670 S. Cottonwood 8" 226 170 18,387 2 - 21671 S. Cottonwood 8" 240 180 19,169 County Estates 1 Condy Well 1 16" 700 900 31,925 2 Weedpatch 14" 550 450 0 Inactive Well #1 20"/14" 210 500 0 Inactive Well #2 20"/14" 220 1000 0 Inactive Well #2 20"/14" 220 1000 0 Inactive California Pines 1 Pierson Inactive 3 Cold Springs Inactive 4 Barn 5 Meadow 8" 200 40 0 Stand-by 6 Well #5 8" 562 60 8,042 Strawberry None River Island Service Territory 1 Well #1 8" 135 45 3,742 Well #1 8" 150 50 13,366 Well #1 8" 150 13,366 Well #1 8" 230 45 Inactive Well #1 8" 150 13,366 Well #1 8" 230 45 Inactive Well #1 8" 150 50 13,366 Well #1 8" 200 40 0 30 8,877 Well #1 8" 150 50 13,366 Well #1 8" 150 50 13,366 Well #1 8" 150 50 13,366 Well #1 8" 230 45 Inactive Well #1 8" 150 50 13,366 Well #1 8" 230 45 Inactive Well #2 6 58" 300 40 3,742 Well #2 8" 200 40 3,701 Well #2 8" 200 40 3,701 Well #2 8" 200 40 5,898 Well #3 8" 200 40 10,814 Well #4 8" 150 100 264 Well #1 8" 200 40 10,814 Well #2 8" 200 40 3,701 Well #2 8" 200 40 10,814 Well #3 8" 200 40 10,814 Well #4 8" 200 40 10,814 Well #3 8" 200 40 10,814 Well #4 9" 200 40						
Magalia						Stand-by
1 Loomis 8* 380 30 0 Stand-by 2 Indian 10" 400 40 17,159 String Bluffs None	3 Sierra Del Sol	6"	480	50	29,084	
1 Loomis 8° 380 30 0 Stand-by 2 Indian 10° 400 40 17,159 Stirling Bluffs None Ferndale 1 Van Ness 12° 168 450 18,367 Johnson Park 1 - 21670 S. Cottonwood 8° 240 180 19,169 Country Estates 1 Cindy Well 16° 700 900 31,925 2 Weedpatch 14° 550 450 0 Inactive Walnut Ranch Well #1 20°/14° 220 1000 0 Inactive Well #2 20°/14° 220 1000 0 Inactive California Pines 1 Pierson Inactive 0 Inactive 0 Inactive 2 Sprague Inactive 0 Inactive 0 Inactive 3 Cold Springs Inactive 1 I	Magalia					
String Bluffs None Forndale 1 Van Ness 12* 168 450 18,367 Johnson Park 1 - 21670 S. Contonwood 8* 226 170 18,387 2 - 21671 S. Contonwood 8* 240 180 19,169 Country Estates 1 Cindy Well 16* 700 900 31,925 2 Weedpatch 14* 550 450 0 Inactive Wall #1 20'/14* 210 500 0 Inactive Well #2 20'/14* 220 1000 0 Inactive Wall #2 20'/14* 220 1000 0 Inactive California Pines 1 Pierson Inactive 2 Sprague Inactive 3 Cold Springs Inactive 3 Cold Springs Inactive 4 Barn 6* 260 35 0 Stand-by 5 Meadow 8* 200 40 0 Stand-by 6 Well #5 8* 562 60 8,042 Strawberry None River Island Service Territory 1 Well # 2 8* 135 45 3,742 Well # 11 8* 135 45 3,742 Well # 11 8* 135 45 3,742 Well # 11 8* 150 50 13,366 Well # 17 8' 200 45 - Inactive Well # 18 8* 250 45 - Inactive Well # 30 8* 240 20 3,701 Well # 31 8* 250 45 - Inactive Well # 33 8* 240 20 3,701 Well # 33 8* 250 40 8,883 Well # 33 8* 250 50 50 19,194 Well # 33 8* 250 40 8,883 Well # 34 8* 250 40 5,896 Welsenberger #1 8* 338 90 2,701 Welsenberger #2 8* 182 90 2,635 Service Territory 2 Well # 1 16* 440 600 14,020 Well # 2 8* 250 45 - Standby Well # 2 8* 155 180 308 Well # 2 8* 250 45 - Standby Well # 2 8* 250 40 8,883 Well # 3 8* 250 40 10,814 Well # 3 8* 250 40 5,896 Well # 4 8* 155 180 308 Well # 2 8* 155 180 308 Well # 3 8* 250 40 600 13,052 Well # 3 8* 250 40 600 14,020 Well # 3 8* 250 40 600 14,020 Well # 3 8* 250 60 7,7453 Well # 3 8* 250 60		8"	380	30	0	Stand-by
Strawberry Well # 1						Ottalia by
None Femdale	2 maian		100		.,,.00	
None Femdale	Stirling Bluffs					
1 Van Ness 12" 168 450 18,367						
1 Van Ness 12" 168 450 18,367						
1 Van Ness 12" 168 450 18,367	Ferndale					
1 - 21670 S. Cottonwood 8° 226 170 18,387		12"	168	450	18,367	
1 - 21670 S. Cottonwood 8° 226 170 18,387						
2-21671 S. Cottonwood 8" 240 180 19,169						
Country Estates						
1 Cindy Well	2 - 21671 S. Cottonwood	8"	240	180	19,169	
1 Cindy Well						
Walnut Ranch Well #1 20"/14" 210 500 0 Inactive Well #2 20"/14" 220 1000 0 Inactive Unactive 2 Sprague Inactive 0 Inactive 0 Inactive 3 Cold Springs Inactive 3 Cold Springs Inactive 4 Barn 6" 260 35 0 Stand-by 5 Stand-by 6 Well #5 8" 562 60 8.042 Strawberry None Strawberry None Strawberry Well #5 8" 380 45 14,979 Well #5 8" 400 30 8,877 Well #11 8" 135 45 3,742 Well #12 8" 160 55 11,305 Well #14 8" 150 50 13,366 Well #14 8" 150 50 13,366 Well #14 8" 150 50 13,366 Well #18 8" 250 45 Inactive Inactive Well #23 6 5/8" 445 25 7,399 Well #30 8" 240 20 3,701 Well #31 8" 220 40 8,289 Well #32 8" 230 40 10,814 Well #32 8" 230 40 10,814 Well #33 8" 220 40 5,896 Well #34 8" 220 40 5,896 Well #34 8" 220 75 7,453 Well #3 8" 220 75 7,453 Well #3 8" 220 60 - Standby Service Territory 2 Well #1 8" 220 75 7,453 Well #2 8" 250 440 600 13,052 Well #3 8" 220 60 - Standby Service Territory 2 Well #1 8" 155 180 308 Well #2 8" 250 47 5 50 10,052 Well #3 8" 216 95 0 Inactive Well #4 8" 256 45 5 50 10,052 Well #3 8" 216 95 0 Inactive Well #4 8" 250 45 5 50 10,052 Well #3 8" 250 45 5 50 10,052 Well #4 2 8" 250 45 5 50 10,052 Well #4 2 8" 250 45 5 50 10,052 Well #4 2 8" 250 45 5 50 10,052 Well #4 8" 250 45 5 50 10,052 Well #4 2 8" 250 45 5 50 10,052 Well #4 2 8" 250 45 5 50 10,052 Well #4 2 8" 250 45 50 50 10,052 Well #4 2 8" 250 45 50 50 10,052 Well #4 2 8" 250		40"			0	
Walnut Ranch Well #1 20"/14" 210 500 0 Inactive Well #2 20"/14" 220 1000 0 Inactive California Pines 1 Pierson Inactive 1 Inactive 0 Inactive 2 Sprague Inactive 0 Inactive 0 Inactive 0 Inactive 3 Cold Springs Inactive 3 Cold Springs Inactive 0 Inactive 0 Inactive 3 Cold Springs Inactive 0 I						Inactive
Well #1	∠ vveedpatch	14"	550	450	0	mactive
Well #1	Malaut Banah					
Vell #2		20"/14"	210	EOO	^	Inactive
Pierson Inactive 0 Inactive 0 Inactive 2 Sprague Inactive 0 Inactive 0 Inactive 3 Cold Springs Inactive 0 Inactive 0 Inactive 4 Barn 6" 260 35 0 Stand-by 5 Meadow 8" 200 40 0 Stand-by 6 Well # 5 8" 562 60 8,042 Strawberry None River Island Service Territory 1 Well # 2 8" 380 45 14,979 Well # 5 8" 400 30 8,877 Well # 11 8" 135 45 3,742 Well # 12 8" 160 55 11,305 Well # 14 8" 150 50 13,366 Well # 17 8" 230 45 Inactive Inactive Well # 18 8" 250 45 Inactive Inactive Well # 18 8" 250 45 Inactive Well # 23 6 5/8" 300 40 8,249 Well # 30 8" 240 20 3,701 Well # 31 8" 220 40 8,583 Well # 32 8" 230 40 10,814 Well # 32 8" 230 40 10,814 Well # 33 8" 150 50 19,194 Well # 34 8" 205 40 5,896 Well # 34						
1 Pierson Inactive 2 Sprague Inactive 3 Cold Springs Inactive 3 Cold Springs Inactive 4 Barn 6" 260 35 0 Stand-by 5 Meadow 8" 200 40 0 Stand-by 6 Well # 5 8" 562 60 8,042 Strawberry None River Island Service Territory 1 Well # 2 8" 380 45 14,979 Well # 1 8" 135 45 3,742 Well # 11 8" 150 50 13,366 Well # 17 8" 250 45 - Inactive Well # 18 8" 250 45 - Inactive Well # 18 8" 250 45 - Inactive Well # 19 6 5/8" 300 40 8,249 Well # 30 8" 240 20 3,701 Well # 30 8" 240 20 3,701 Well # 31 8" 250 40 8,583 Well # 32 8" 230 40 10,814 Well # 33 8" 150 50 19,194 Well # 34 8" 250 40 5,896 Well # 35 8" 200 40 10,814 Well # 36 8" 200 40 10,814 Well # 37 8" 200 40 10,814 Well # 38 8" 200 40 10,814 Well # 39 8" 200 2,635 Service Territory 2 Well # 1 8" 200 75 7,453 Well # 2 8" 200 60 - Standby Arbuckle Well # 1 8" 155 180 308 Well # 2 8" 155 180 308 Well # 3 8" 216 95 0 Inactive Tulare GV South Well (#1) 8" 315 175 33,941 GV North Well (#2) 8" 230 175 - Unmetered(Stand-by) East Plano Well (#2) 8" 230 175 - Unmetered(Stand-by) East Plano Well (#2) 8" 230 175 - Unmetered(Stand-by) East Plano Well 6" 150 110 4,109 Flow meter installed May 2013 Metropolitan Well #1 8" 316 75 6,764 Flow meter installed July 2013 Both wells share single meter	VV CII #Z	20 / 14	220	1000	U	macdvc
1 Pierson Inactive 2 Sprague Inactive 3 Cold Springs Inactive 3 Cold Springs Inactive 4 Barn 6" 260 35 0 Stand-by 5 Meadow 8" 200 40 0 Stand-by 6 Well # 5 8" 562 60 8,042 Strawberry None River Island Service Territory 1 Well # 2 8" 380 45 14,979 Well # 1 8" 135 45 3,742 Well # 11 8" 150 50 13,366 Well # 17 8" 250 45 - Inactive Well # 18 8" 250 45 - Inactive Well # 18 8" 250 45 - Inactive Well # 19 6 5/8" 300 40 8,249 Well # 30 8" 240 20 3,701 Well # 30 8" 240 20 3,701 Well # 31 8" 250 40 8,583 Well # 32 8" 230 40 10,814 Well # 33 8" 150 50 19,194 Well # 34 8" 250 40 5,896 Well # 35 8" 200 40 10,814 Well # 36 8" 200 40 10,814 Well # 37 8" 200 40 10,814 Well # 38 8" 200 40 10,814 Well # 39 8" 200 2,635 Service Territory 2 Well # 1 8" 200 75 7,453 Well # 2 8" 200 60 - Standby Arbuckle Well # 1 8" 155 180 308 Well # 2 8" 155 180 308 Well # 3 8" 216 95 0 Inactive Tulare GV South Well (#1) 8" 315 175 33,941 GV North Well (#2) 8" 230 175 - Unmetered(Stand-by) East Plano Well (#2) 8" 230 175 - Unmetered(Stand-by) East Plano Well (#2) 8" 230 175 - Unmetered(Stand-by) East Plano Well 6" 150 110 4,109 Flow meter installed May 2013 Metropolitan Well #1 8" 316 75 6,764 Flow meter installed July 2013 Both wells share single meter	California Pines					
2 Sprague Inactive 3 Cold Springs Inactive 4 Barn 5 Meadow 8 200 40 0 Stand-by 5 Meadow 8 562 60 8,042 Strawberry None River Island Service Territory 1 Well# 5 8 400 30 8,877 Well# 11 8 230 45 11,305 Well# 14 8 250 45 10,814 Well# 21 6 5/8 300 45 13,366 Well# 17 8 250 45 1nactive Well# 18 8 250 45 1nactive Well# 21 6 5/8 300 40 8,249 Well# 30 8 240 20 3,701 Well# 31 8 220 40 8,583 Well# 33 8 8 150 50 10,814 Well# 33 8 8 150 50 19,194 Well# 34 8 25 40 5,896 Well# 35 8 20 40 5,896 Well# 36 8 20 75 7,453 Well# 2 8 8 20 75 7,453 Well# 2 8 8 20 75 7,453 Well# 2 8 8 20 75 0 1nactive Well# 2 8 8 20 75 0 1,005 Well# 3 8 20 75 0		Inactive			0	Inactive
3 Cold Springs Inactive 4 Barn 6° 260 35 0 Stand-by 5 Meadow 8° 200 40 0 Stand-by 6 Well # 5 8° 562 60 8,042 Strawberry None Service Territory 1 Well # 2 8° 380 45 14,979 Well # 5 8° 400 30 8,877 Well # 11 8° 150 55 11,305 Well # 14 8° 150 55 11,306 Well # 17 8° 230 45 -						
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Strawberry None River Island Service Territory 1 Well # 2		6"	260	35		
Strawberry None						Stand-by
None River Island Service Territory 1	6 Well # 5	8"	562	60	8,042	
None River Island Service Territory 1	o					
Service Territory 1						
Service Territory 1	INUTIE					
Service Territory 1	River Island					
Well# 2 8" 380 45 14,979 Well# 5 8" 400 30 8,877 Well# 11 8" 135 45 3,742 Well# 12 8" 160 55 11,305 Well# 14 8" 150 50 13,366 Well# 17 8" 230 45 - Inactive Well# 18 8" 250 45 - Inactive Well# 21 65/8" 445 25 7,399 Well# 23 65/8" 300 40 8,249 Well# 30 8" 240 20 3,701 Well# 31 8" 220 40 8,583 Well # 32 8" 230 40 10,814 Well# 33 8" 150 50 19,194 Well# 34 8" 250 40 10,814 Well# 34 8" 250 40 5,896 Weisenberger #1 8" 138 90 2,701 Weisenberger #2 8" 182 90 2,635 Service Territory 2 Well# 1 8" 220 75 7,453 Well # 2 8" 220 60 - Standby Arbuckle Well# 1 1 16" 440 600 13,052 Well# 2 8" 155 180 308 Well# 2 8" 155 180 264 Well# 3 8" 216 95 0 Inactive Tulare GV South Well (#1) 8" 315 175 33,941 GV North Well (#2) 8" 230 175 - Unmetered(Stand-by) East Plano Well 6" 150 110 4,109 Flow meter installed May 2013 Metropolitan Well #1 8" 136 75 6,764 Both wells share single meter Well #1 8" 136 75 6,764 Both wells share single meter						
Well # 1		8"	380	45	14,979	
Well # 11 8" 135 45 3,742 Well # 12 8" 160 55 11,305 Well # 14 8" 150 50 13,366 Well # 17 8" 230 45 - Inactive Well # 18 8" 250 45 - Inactive Well # 21 6 5/8" 445 25 7,399 Well # 23 6 5/8" 300 40 8,249 Well # 30 8" 240 20 3,701 Well # 31 8" 220 40 8,583 Well # 32 8" 230 40 10,814 Well # 33 8" 150 50 19,194 Well # 33 8" 150 50 19,194 Well # 34 8" 205 40 5,896 Weisenberger #1 8" 138 90 2,701 Weisenberger #2 8" 182 90 2,635 Service Territory 2 Well # 1 8" 220 75 7,453 Well # 2 8" 250 60 - Standby Arbuckle Well # 1 16" 440 600 14,020 Well # 2 16" 440 600 13,052 Mt Lassen Well # 1 8" 155 180 308 Well # 2 8" 155 180 264 Well # 3 8" 216 95 0 Inactive Tulare GV South Well (#1) 8" 315 175 33,941 GV North Well (#1) 8" 315 175 - Unmetered(Stand-by) East Plano Well 6" 150 110 4,109 Flow meter installed May 2013 Metropolitan Well # 1 8" 136 75 6,764 Flow meter installed July 2013 Both wells share single meter						
Well # 12 8 160 55 11,305 Well # 14 8 150 50 13,366 Well # 17 8 230 45 - Inactive Well # 17 8 230 45 - Inactive Well # 21 6 5/8* 445 25 7,399 Well # 23 6 5/8* 300 40 8,249 Well # 30 8 240 20 3,701 Well # 31 8 220 40 8,583 Well # 32 8 150 50 19,194 Well # 33 8 150 50 19,194 Well # 34 8 25 76,396 Weisenberger # 2 8 182 90 2,635 Service Territory 2 Well # 1 8 220 75 7,453 Well # 2 8 220 60 - Standby Arbuckle Well # 1 16° 440 600 13,052 Well # 2 16° 440 600 13,052 Mt Lassen Well # 1 8 155 180 308 Well # 2 8 155 180 264 Well # 3 8 216 95 0 Inactive Tulare GV South Well (#1) 8 155 180 264 Well # 3 8 230 175 - Unmetered(Stand-by) East Plano Well 6° 150 110 4,109 Flow meter installed May 2013 Metropolitan Well # 1 8 136 75 6,764 Well # 1 8 155 180 201 Well # 1 8 150 110 4,109 Flow meter installed May 2013 Metropolitan Well # 1 8 136 75 6,764 Well # 2 8 136 75 6,764 Both wells share single meter						
Well# 14			160	55	11,305	
Well # 18 8 8 250 45 - Inactive Well # 21 6 5/8* 4445 25 7,399 Well # 23 6 6 5/8* 300 40 8,249 Well # 30 8* 240 20 3,701 Well # 31 8* 220 40 10,814 Well # 32 8* 230 40 10,814 Well # 32 8* 230 40 5,896 Weisenberger #1 8* 138 90 2,701 Weisenberger #2 8* 182 90 2,635 Service Territory 2 Well # 1 8* 220 75 7,453 Well # 2 8* 220 60 - Standby Arbuckle Well # 1 16* 440 600 14,020 Well # 2 16* 440 600 13,052 Mt Lassen Well # 1 8* 155 180 308 Well # 2 8* 216 95 0 Inactive Tulare GV South Well (#1) 8* 315 175 33,941 GV North Well (#2) 8* 230 175 - Unmetered(Stand-by) East Plano Well 6* 150 110 4,109 Flow meter installed May 2013 Metropolitan Well #1 8* 136 75 6,764 Flow meter installed July 2013 Metropolitan Well #1 8* 136 75 6,764 Flow meter installed July 2013 Both wells share single meter	Well # 14				13,366	
Well # 21						
Well # 23 6 5/8" 300 40 8,249 Well # 30 8" 240 20 3,701 Well # 31 8" 220 40 8,583 Well # 33 8" 150 50 19,194 Well # 33 8" 150 50 19,194 Well # 34 8" 205 40 5,896 Weisenberger #1 8" 138 90 2,701 Weisenberger #2 8" 182 90 2,635 Service Territory 2 Well # 1 8" 220 75 7,453 Well # 2 8" 220 60 - Standby Arbuckle Well # 1 16" 440 600 14,020 Well # 2 16" 440 600 13,052 Mt Lassen Well #1 8" 155 180 308 Well #2 8" 155 180 264 Well #3 8" 216 95 0 Inactive Tulare GV South Well (#1) 8" 315 175 33,941 GV North Well (#2) 8" 230 175 - Unmetered(St						Inactive
Well # 30 8* 240 20 3,701 Well # 31 8* 220 40 8,583 Well # 32 8* 230 40 10,814 Well # 32 8* 150 50 19,194 Well # 34 8* 205 40 5,896 Weisenberger #1 8* 138 90 2,701 Weisenberger #2 8* 182 90 2,635 Service Territory 2 Well # 1 8* 220 75 7,453 Well # 2 8* 220 60 - Standby Arbuckle Well # 1 16* 440 600 14,020 Well # 2 16* 440 600 13,052 Mt Lassen Well #1 8* 155 180 308 Well #2 8* 216 95 0 Inactive Tulare GV South Well (#1) 8* 315 175 33,941 GV North Well (#2) 8* 230 175 - Unmetered(Stand-by) East Plano Well 6* 150 110 4,109 Flow meter installed July 2013 Metropol						
Well # 31 8 220 40 8,583 Well # 32 8* 230 40 10,814 Well # 33 8* 150 50 19,194 Well # 33 8* 205 40 5,896 Weisenberger #1 8* 138 90 2,701 Weisenberger #2 8* 182 90 2,635 Service Territory 2 Well # 1 8* 220 75 7,453 Well # 2 8* 220 60 - Standby Arbuckle Well # 1 16* 440 600 14,020 Well # 2 16* 440 600 13,052 Mt Lassen Well # 1 8* 155 180 308 Well # 2 8* 216 95 0 Inactive Tulare GV South Well (#1) 8* 315 175 33,941 Well #3 8* 230 175 - Unmetered(Stand-by) East Plano Well 6* 150 110 4,109 Flow meter installed May 2013 Metropolitan Well #1 8* 136 75 6,764 Flow meter installed July 2013 Both wells share single meter						
Well # 32 8° 230 40 10,814 Well # 33 8° 150 50 19,194 Well # 34 8° 205 40 5,896 Weisenberger #1 8° 138 90 2,701 Weisenberger #2 8° 182 90 2,635 Service Territory 2 Well # 1 8° 220 75 7,453 Well # 2 8° 220 60 - Standby Arbuckle Well # 1 16° 440 600 14,020 Well # 2 16° 440 600 13,052 Wt Lassen Well # 1 8° 155 180 308 Well #2 8° 155 180 264 Well #3 8° 216 95 0 Inactive Tulare GV South Well (#1) 8° 315 175 33,941 GV North Well (#2) 8° 230 175 - Unmetered(Stand-by) East Plano Well 6° 150 110 4,109 Flow meter installed May 2013 Metropolitan Well #1 8° 136 75 6,764 Flow meter installed July 2013 Both wells share single meter						
Well # 33 8" 150 50 19,194 Well # 34 8" 205 40 5,896 Weisenberger #1 8" 138 90 2,701 Weisenberger #2 8" 182 90 2,635 Service Territory 2 Well # 1 8" 220 75 7,453 Well # 2 8" 220 60 - Standby Arbuckle Well # 1 16" 440 600 14,020 Well # 2 16" 440 600 13,052 Mt Lassen Well # 1 8" 155 180 308 Well # 2 8" 216 95 0 Inactive Tulare GV South Well (#1) 8" 315 175 33,941 GV North Well (#2) 8" 230 175 - Unmetered(Stand-by) East Plano Well 6" 150 110 4,109 Flow meter installed May 2013 Metropolitan Well #1 8" 136 75 6,764 Well #2 8" 136 75 G,764 Both wells share single meter						
Well # 34 8° 205 40 5,896 Weisenberger #1 8° 138 90 2,701 Weisenberger #2 8° 182 90 2,635 Service Territory 2 Well # 1 8° 220 75 7,453 Well # 2 8° 220 60 - Standby Arbuckle Well # 1 16° 440 600 14,020 Well # 2 16° 440 600 13,052 Mt Lassen Well # 1 8° 155 180 308 Well # 2 8° 155 180 264 Well # 3 8° 216 95 0 Inactive Tulare GV South Well (#1) 8° 315 175 33,941 GV North Well (#2) 8° 230 175 - Unmetered(Stand-by) East Plano Well 6° 150 110 4,109 Flow meter installed May 2013 Metropolitan Well #1 8° 136 75 6,764 Flow meter installed July 2013 Both wells share single meter						
Weisenberger #1 8" 138 90 2,701 Weisenberger #2 8" 182 90 2,635 Service Territory 2 Well #1 8" 220 75 7,453 Well #1 8" 220 60 - Standby Arbuckle Well #1 16" 440 600 14,020 Well #2 16" 440 600 13,052 Wt Lassen Well #1 8" 155 180 308 Well #2 8" 155 180 264 Well #3 8" 216 95 0 Inactive Tulare GV South Well (#1) 8" 315 175 33,941 GV South Well (#2) 8" 230 175 - Unmetered(Stand-by) East Plano Well 6" 150 110 4,109 Flow meter installed May 2013 Metropolitan Well #1 8" 136 75 6,764 Flow meter installed July 2013						
Weisenberger #2 8" 182 90 2,635 Service Territory 2 Well # 1 8" 220 75 7,453 Well # 2 8" 220 60 - Standby Arbuckle Well # 1 16" 440 600 13,052 Mt Lassen Well # 1 8" 155 180 308 Well # 2 8" 155 180 264 Well # 3 8" 216 95 0 Inactive Tulare GV South Well (#1) 8" 315 175 33,941 GV North Well (#2) 8" 230 175 - Unmetered(Stand-by) East Plano Well 6" 150 110 4,109 Flow meter installed May 2013 Metropolitan Well #1 8" 136 75 6,764 Flow meter installed July 2013 Both wells share single meter						
Service Territory 2						
Well # 1 8" 220 75 7,453 Well # 2 8" 220 60 - Standby Arbuckle Well # 1 16" 440 600 14,020 Well # 2 16" 440 600 13,052 Mt Lassen Well #1 8" 155 180 308 Well #2 8" 155 180 264 Well #3 8" 216 95 0 Inactive Tulare GV South Well (#1) 8" 315 175 33,941 GV North Well (#2) 8" 230 175 - Unmetered(Stand-by) East Plano Well 6" 150 110 4,109 Flow meter installed May 2013 Metropolitan Well #1 8" 136 75 6,764 Flow meter installed July 2013 Both wells share single meter	Weisenberger #2	8"	182	90	2,635	
Well # 2 8" 220 60 - Standby Arbuckle Well # 1 16" 440 600 14,020 Well # 2 16" 440 600 13,052 Wt Lassen Well #1 8" 155 180 308 Well #2 8" 155 180 264 Well #3 8" 216 95 0 lnactive Tulare GV South Well (#1) 8" 315 175 33,941 GV North Well (#2) 8" 230 175 - Unmetered(Stand-by) East Plano Well 6" 150 110 4,109 Flow meter installed May 2013 Metropolitan Well #1 8" 136 75 6,764 Flow meter installed July 2013 Both wells share single meter						
Arbuckle Well # 1	Well # 1		220	75	7,453	
Well # 1 16° 440 600 14,020 Well # 2 16° 440 600 13,052 Mt Lassen Well #1 8° 155 180 308 Well #2 8° 155 180 264 Well #3 8° 216 95 0 lnactive Tulare GV South Well (#1) 8° 315 175 33,941 GV North Well (#2) 8° 230 175 - Unmetered(Stand-by) East Plano Well 6° 150 110 4,109 Flow meter installed May 2013 Metropolitan Well #1 8° 136 75 6,764 Flow meter installed July 2013 Both wells share single meter 300 130	Well # 2	8"	220	60	-	Standby
Well # 1 16° 440 600 14,020 Well # 2 16° 440 600 13,052 Mt Lassen Well #1 8° 155 180 308 Well #2 8° 155 180 264 Well #3 8° 216 95 0 lnactive Tulare GV South Well (#1) 8° 315 175 33,941 GV North Well (#2) 8° 230 175 - Unmetered(Stand-by) East Plano Well 6° 150 110 4,109 Flow meter installed May 2013 Metropolitan Well #1 8° 136 75 6,764 Flow meter installed July 2013 Both wells share single meter 300 130						
Well # 2 16* 440 600 13,052 Mt Lassen Well #1 8* 155 180 308 Well #2 8* 155 180 264 Well #3 8* 216 95 0 lnactive Tulare GV South Well (#1) 8* 315 175 33,941 GV North Well (#2) 8* 230 175 - Unmetered(Stand-by) East Plano Well 6* 150 110 4,109 Flow meter installed May 2013 Metropolitan Well #1 8* 136 75 6,764 Flow meter installed July 2013 Well #2 8* 136 75 6,764 Flow meter installed July 2013 Both wells share single meter						
Well #1						
Well #1	vVell # 2	16"	440	600	13,052	
Well #1	Mt Loocor					
Well #2 8" 155 180 264 Well #3 8" 216 95 0 Inactive		O"	455	400	200	
Well #3 8" 216 95 0 Inactive Tulare GV South Well (#1) 8" 315 175 33,941 GV North Well (#2) 8" 230 175 - Unmetered(Stand-by) East Plano Well 6" 150 110 4,109 Flow meter installed May 2013 Metropolitan Well #1 8" 136 75 6,764 Flow meter installed July 2013 Both wells share single meter						
Tulare						Inactive
GV South Well (#1)	VV Cil #3	o	210	90	U	macdvc
GV South Well (#1)	Tulare					
GV North Well (#2) 8" 230 175 - Unmetered(Stand-by) East Plano Well 6" 150 110 4,109 Flow meter installed May 2013 Metropolitan Well #1 8" 136 75 6,764 Flow meter installed July 2013 Well #2 8" 136 75 6,764 Flow meter installed July 2013		8"	315	175	33 941	
East Plano Well 6* 150 110 4,109 Flow meter installed May 2013 Metropolitan Well #1 8* 136 75 6,764 Flow meter installed July 2013 Well #2 8* 136 75 6,764 Sorth wells share single meter						Unmetered(Stand-bv)
Metropolitan Well #1 8" 136 75 6,764 Flow meter installed July 2013 Well #2 8" 136 75 Both wells share single meter						
Well #1 8" 136 75 6,764 Flow meter installed July 2013 Well #2 8" 136 75 6,764 Both wells share single meter		•	100	110	.,100	
Well #1 8" 136 75 6,764 Flow meter installed July 2013 Well #2 8" 136 75 6,764 Both wells share single meter	Metropolitan .					
Well #2 8" 136 75 0,764 Both wells share single meter		8"	136	75	6764	Flow meter installed July 2013
<u></u>	Well #2	8"		75	0,704	
Total Pumped 795,988						-
			Total Pu	mped	795,988	

Other Sources of Supply and Water Developed

Oth	er Sources				
*	to Strawberry	Herring Creek	Diversion	15,412	100 CF
*	to Stirling Bluffs	Hendrix Canal (PG&E)) Stream	25,193	100 CF
*	to Ferndale	Highline	Spring	17,770	100 CF
*	to Ferndale	Lowline	Spring	45,132	100 CF
				103,506	100 CF
Purc	chased Water				
Purc	chased Water - Outs	side Sources			
*	to Lime Saddle		Intake	69,412	100 CF
*	to Paradise Pines	-		-	100 CF
*	to Lime Saddle	from PID		2	100 CF
*	to Strawberry	from Stanislaus River	(TUD)	1,835	100 CF
*	to Walnut Ranch	from City of Colusa		28,233	100 CF
				99,481	100 CF
Dur	-b-and Motor Into	- company			
Puic *	chased Water - Inter-			22.004	100 CE
*	From Paradise Pine	•		23,094	100 CF
	From Stirling Bluffs	, to Paradise Pines	ı	101,378	100 CF
				124,472	100 CF
		-	- 1 - 1 Downshaas al Matan	000.050	120.05
		17	otal Purchased Water	223,953	100 CF

Line																	Combined Capacity
No	Type	PP	LS	MG	SB	FD	JP	CE	WR	CP	ST	AR	RI	ML	TU	MP	(Gallons)
1	A. Collecting reservoirs																-
2	Concrete					990,000											990,000
3	Earth																-
4	Wood																-
5	 B. Distribution reservoirs 																į
6	Concrete																-
- 7	Earth																-
8	Wood																-
9	C. Tanks																-
10	Wood										25,000						25,000
11	Metal	2,900,000	2,070,000	250,000	168,000		350,000	49,000		73,000	580,000	10,000	507,000	437,000	5,500	1,500	7,401,000
12	Concrete																-
13	Total	2,900,000	2,070,000	250,000	168,000	990,000	350,000	49,000	-	73,000	605,000	10,000	507,000	437,000	5,500	1,500	8,416,000
Line																	Total
Line No	Туре	PP	LS	MG	SB	FD	JP	CE	WR	СР	ST	AR	RI	ML	GV	MP	Total Units
	Collecting reservoirs	PP	LS	MG	SB	FD	JP	CE	WR	СР	ST	AR	RI	ML	GV	MP	
No 1 2	A. Collecting reservoirs Concrete	PP	LS	MG	SB	FD 1	JP	CE	WR	СР	ST	AR	RI	ML	GV	MP	
No 1	A. Collecting reservoirs Concrete Earth	PP	LS	MG	SB	FD 1	JP	CE	WR	СР	ST	AR	RI	ML	GV	MP	
No 1 2	A. Collecting reservoirs Concrete Earth Wood	PP	LS	MG	SB	FD 1	JP	CE	WR	СР	ST	AR	RI	ML	GV	MP	Units - 1
No 1 2 3 4 5	A. Collecting reservoirs Concrete Earth Wood B. Distribution reservoirs	PP	LS	MG	SB	FD 1	JP	CE	WR	СР	ST	AR	RI	ML	GV	MP	Units - 1
No 1 2 3 4 5 6	A. Collecting reservoirs Concrete Earth Wood B. Distribution reservoirs Concrete	PP	LS	MG	SB	FD 1	JP	CE	WR	СР	ST	AR	RI	ML	GV	MP	Units - 1
No 1 2 3 4 5 6 7	A. Collecting reservoirs Concrete Earth Wood B. Distribution reservoirs Concrete Earth	PP	LS	MG	SB	FD 1	JP	CE	WR	CP	ST	AR	RI	ML	GV	MP	Units - 1
No 1 2 3 4 5 6 7 8	A. Collecting reservoirs Concrete Earth Wood B. Distribution reservoirs Concrete Earth Wood	PP	LS	MG	SB	FD 1	JP	CE	WR	CP	ST	AR	RI	ML	GV	MP	Units - 1
No 1 2 3 4 5 6 7 8 9	A. Collecting reservoirs Concrete Earth Wood B. Distribution reservoirs Concrete Earth Wood C. Tanks	PP	LS	MG	SB	FD 1	JP	CE	WR	СР		AR	RI	ML	GV	MP	Units - 1
No 1 2 3 4 5 6 7 8 9	A. Collecting reservoirs Concrete Earth Wood B. Distribution reservoirs Concrete Earth Wood C. Tanks Wood			MG		FD 1	JP		WR		1	AR					Units
No 1 2 3 4 5 6 7 8 9	A. Collecting reservoirs Concrete Earth Wood B. Distribution reservoirs Concrete Earth Wood C. Tanks Wood Metal	РР	LS	MG	SB 1	FD 1	JP	CE	WR	CP 2		AR 1	RI 9	ML 2	GV 2	MP 1	Units - 1
No 1 2 3 4 5 6 7 8 9	A. Collecting reservoirs Concrete Earth Wood B. Distribution reservoirs Concrete Earth Wood C. Tanks Wood		3	1		FD 1	JP 1				1	1					Units

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES												
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)												
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100				
1	Ditch												
2	Flume												
3	Lined conduit												
4													
5	Tota	al 0	0	0	0	0	0	0	0				

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)									
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line										Total
No.	Description		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch									0
7	Flume									0
8	Lined conduit									0
9										0
10		Total	0	0	0	0	0	0	0	0

	B. FOOTAG	SES OF PIPI	E BY INSIDI	E DIAMETER	RS IN INCHE	S - NOT IN	CLUDING SE	RVICE PIPI	NG	
Line				2" and						
No.	Description	1	1 1/2	Under	2 1/2	3	4	5	6	8
11	Cast Iron								702	2,004
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw			27,350	1,500				120	
17	Screw or welded casing									
18	Cement - asbestos			40	3,525		24,723		67,002	25,706
19	Welded steel			32,583	4,565		49,251		71,353	39,262
20	Wood									
21	Other-Galvanized Iron			931			2,517	1,099		
	Other-Plastic			1,520	6,908		46,348		112,903	132,209
	Other-Ductile Iron								177	200
	Other -HDPE			50						712
	Other - Cement-A/T or Pla	stic				•		·		
	Other - Unknown					•	1,420	·		
22	Total	-	-	62,474	16,498	-	124,259	1,099	252,257	200,093

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - (Continued)									
Line								Other Sizes	(Specify)	Total
No.	Description	10	12	14	16	18	20	4" to 12"	12" to 14"	All Sizes
23	Cast Iron	130								2,836
24	Cast iron (cement lined)									-
25	Concrete									-
26	Copper									-
27	Riveted steel									-
28	Standard screw								19	28,989
29	Screw or welded casing									-
30	Cement - asbestos								3,751	124,747
31	Welded steel	16,719							3,239	216,972
32	Wood									-
33	Other-Galvanized									4,547
	Other-Plastic	12,957	720		13,200				1,400	328,165
	Other-Ductile Iron									377
	Other -HDPE									762
	Other - Cement-A/T or Pla	stic						79,200		79,200
	Other - Unknown									1,420
34	Total	29,806	720	-	13,200	-	-	79,200	8,409	788,015

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Size	Year	Year	Year	Year
5/8 x 3/4 - in	7,515	7,565	240	228
3/4 - in	25	27		
1 - in	162	168		
1 1/2 - in	22	22		
2 - in	19	18		
3 - in	3	3		
4 - in	3	2		
6 - in	3	3		
Other - 8 in	1	1		
Total	7,753	7,809	240	228

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	7,565	
3/4 - in	27	7,800
1 - in	168	174
1 1/2 - in	22	22
2 - in	18	18
3 - in	3	3
4 - in	2	3
6 - in	3	3
8 - in	1	1
FLAT		370
Total	7,809	8,394

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SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year as	Prescribed
	in Section VI of General Order No. 103:	
	1. New, after being received	
	2. Used, before repair	
	3. Used, after repair	
	4. Found fast, requiring billing	
	adjustment	
3.	Number of Meters in Service Since L	ast Test
	1. Ten years or less	
	More than 10, but less	

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in 100 CF

		During Current Year						
	January	February	March	April	May	June	July	Subtotal
Single-family residential	46,962	49,637	34,768	42,559	59,408	81,553	96,499	411,386
Commercial and Multi-residential	3,702	3,576	2,875	3,278	4,352	4,990	5,714	28,488
Large water users	232	362	271	255	328	280	398	2,126
Public authorities	734	1,565	617	832	1,187	2,019	2,928	9,883
Irrigation	906	1,573	591	785	1,344	3,004	4,323	12,527
Other (specify)	12	23	18	20	36	22	18	149
Total	52,550	56,735	39,141	47,730	66,656	91,868	109,879	464,559

		During Current Year						Total
	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	97,211	78,683	71,776	54,263	34,929	336,862	748,248	847,073
Commercial and Multi-residential	6,222	5,083	4,502	4,133	3,094	23,033	51,521	56,933
Large water users	617	822	245	318	356	2,359	4,485	3,545
Public authorities	2,784	2,858	1,989	1,222	452	9,305	19,188	23,886
Irrigation	5,188	4,480	3,603	1,010	323	14,604	27,131	39,485
Other (Agricultural & Sewer Flushing	26	26	17	17	8	94	243	169
Total	112,049	91,951	82,132	60,963	39,161	386,256	850,815	971,090

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated: Total population served:	
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SCHEDULE D-8

Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?			
Are you having routine laboratory tests made of water served to your consumers?	YES		
3. Do you have a permit from the State Board of Public Health for operation of your water system?	YES		
4. Date of permit:	See Subsidiary District Reports		
5. If permit is "temporary", what is the expiration date?			
6. If you do not hold a permit, has an application been made for such permit?	7. If so, on what date?		

SCHEDULE D-9
Statement of Material Financial Interest
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.
NONE

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

	<u> </u>		
1.	Current	Fiscal	Agent

Name: Five Star Bank

Address: 6810 Five Star Blvd., Rocklin CA 95677

 Phone Number:
 916-626-5000

 Account Number:
 4200135

 Date Hired:
 July 2008

2. Total surcharge collected from customers during the 12 month reporting period:

\$ 308282.21	Revised

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inc	5,100	See District
3/4 inch	4	Reports:
1 inch	32	Lime Saddle
1 1/2 inch	11	Magalia
2 inch	12	Paradise Pines
3 inch	2	
4 inch	1	
6 inch	2	
Number of Flat Rate Customers	-	
	-	
Total	5,164	

3. Summary of the bank account activities showing:

Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year

\$ 392,732.69
308,282.21
1,140.90
(441,596.61)
260,559.19

4. Reason or Purpose of Withdrawal from this bank account:

\$391,976.59 Deposit to SRF Refund Account to refund customer overpayment of SRF surcharges.
\$49,620.02 Interest Payments

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

N/A

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

		T	Dalassa	Direct	Distri	04	1
			Balance	Plant	Plant	Other	
			Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					-
3	303	Land					-
4		Total non-depreciable plant	-	-	-	-	-
5		DEPRECIABLE PLANT					
6	304	Structures					-
7	307	Wells					-
8	317	Other water source plant					-
9	311	Pumping equipment					-
10	320	Water treatment plant					-
11	330	Reservoirs, tanks and sandpipes					-
12	331	Water mains					-
13	333	Services and meter installations					-
14	334	Meters					-
15	335	Hydrants					-
16	339	Other equipment					-
17	340	Office furniture and equipment					-
18	341	Transportation equipment					-
19		Total depreciable plant	-	-	-	-	-
20		Total water plant in service	-	-	-	-	-

FACILITIES FEES DATA

lass C		vide the following information relation No. W-4110.	ating to Facilities Fees collected for the ca	llendar year, pursuant t
Trus	st Account Info	rmation: NONE		
Ban	nk Name:	Five Star Bank		
	dress:	6810 Five Star Blvd., Rocklin, C		
		7500036 (Lime Saddle)	4500138 (Johnson Park)	
Date	e Opened:	December 2013	May 2009	
Faci	ilities Fees coll	ected for new connections during	the calendar year:	
Α. (Commercial			
NAI	ME			AMOUNT
			·	
-			_	
— В. І	Residential			
B. I				AMOUNT
NAI	ME			
NAI	ME omas Taylor	Charter		5,000.00
Tho Jam	mas Taylor nes & Meghan	Shorter		5,000.00 3,000.00
Tho Jam	ME omas Taylor	Shorter		5,000.00
Tho Jam Eva	ME omas Taylor nes & Meghan a & James Hard	Shorter		5,000.00 3,000.00
Tho Jam Eva	mas Taylor nes & Meghan a & James Hard	Shorter ling ank account activities showing:		5,000.00 3,000.00 3,000.00
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DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) Janice Hanna Officer, Partner, or Owner (Please Print) I, the undersigned Del Oro Water Co., Inc. - Combined (All Districts) Name of Utility under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2014, through December 31, 2014. Secretary/Director Corporate Accounting Title (Please Print) Signature 530-894-1100 ext 103 4/29/2016 - Revised Telephone Number Date

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