Received	CLASS B and C WATER UTILITIES				
U#					
	2010 ANNUAL REPORT OF				
De	el Oro Water Co., Inc.				
Del Oro Water Company (NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)					
Drawa	r E172 Chica California 05027				

REVISED 4-29-16

(OFFICIAL MAILING ADDRESS)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2011**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2010, through December 31, 2010. Fiscal year reports will not be accepted.

<u>INSTRUCTIONS</u>

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

	Name under which utility is doing business:		Del Oro Water Co,. Inc.	
	Official mailing address: Drawer 5172, Chico, California 95927			
	Name and title of person to whom corresponden Janice Hanna, Secretary/Director Corporate Acc		ssed: Telephone:530-894-1100_E:	xt 100
	Address where accounting records are maintaine 426 Broadway, Suite 301, Chico, California 9592			
	Service Area (Refer to district reports if applicab Magalia, Stirling Bluffs, Ferndale, Johnson Park, Arbuckle, and Mount Lassen			
	Service Manager (If located in or near Service A	rea.) (Refer to distr	ict reports if applicable.)	
	Name: See district reports noted above Address:		Telephone:	
	OWNERSHIP. Check and fill in appropriate line Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name) Organized under laws of (state)		Co., Inc Date:	190
	Principal Officers: Name: Robert S. Fortino Name: Bryan Fortino Name: Paul Matulich Name: Janice Hanna		Title: Chief Executive Officer - Director Title: Chief Financial Officer - Director Title: Asst Secretary - Director Title: Secretary	
	Names of associated companies: Refer to	ATR's Compliance	e Plan (submitted under separate cover)	
-	Names of corporations, firms or individuals whos acquired during the year, together with date of each Name: Name: Name:	ach acquisition:	Date:	
0.	Use the space below for supplementary informat			
1.	List Name, Grade, and License Number of all License district reports noted above	censed Operators:		

BALANCE SHEET AND CAPITALIZATION DATA (REVISED)

Calendar Year 2010

NAME OF UTILITY Del Oro Water Company Telephone: 530-894-1100 PERSON RESPONSIBLE FOR THIS REPORT Janice Hanna

PERSON RESPONSIBLE FOR	I TIO KEPUK I	Janice Hanna

			1/1/2010	12/31/2010	Average
	BALANCE SHEET DATA	•			
1	Intangible Plant		146,473	352,973	249,723
2	Land and Land Rights	•	806,019	845,997	826,008
3	Depreciable Plant	_	16,813,991	17,749,742	17,281,866
4	Gross Plant in Service		17,766,483	18,948,712	18,357,597
5	Less: Accumulated Depreciation		(6,993,057)	(7,450,321)	(7,221,689)
6	Net Water Plant in Service		10,773,425	11,498,391	11,135,908
7	Water Plant Held for Future Use		0	0	0
8	Construction Work in Progress		1,688,652	1,528,191	1,608,422
9	Materials and Supplies		9,692	9,692	9,692
10	Less: Advances for Construction		(1,068,756)	(1,034,440)	(1,051,598)
11	Less: Contribution in Aid of Construction	<u>-</u>	(3,903,586)	(3,794,033)	(3,848,809)
12	Less: Accumulated Deferred Income and Investment T	ax Credits	0	0	
13	Net Plant Investment	-	7,499,428	8,207,802	37,347,121
	CAPITALIZATION				
14	Common Stock		21,820	21,820	21,820
15	Proprietary Capital (Individual or Partnership)	•	0	0	0
16	Paid-in Capital	•	7,126,826	8,084,353	7,605,590
17	Retained Earnings	Revised	767,765	330,750	549,258
18	Common Stock and Equity (Lines 14 through 17)	Revised	7,916,411	8,436,924	8,176,667
19	Preferred Stock	·	0	0	0
20	Long-Term Debt	· · · · · · · · · · · · · · · · · · ·	145,975	588,494	367,235
21	Notes Payable	· · · · · · · · · · · · · · · · · · ·	0	0	0
22	Total Capitalization (Lines 18 through 21)	Revised	8,062,386	9,025,417	8,543,902

INCOME STATEMENT AND OTHER DATA (REVISED)

Calendar Year 2010

NAN	ME OF UTILITY Del Oro Water Com	npany	Telephone:	530-894-1100	
					Annual
	INCOME STATEMENT				Amount
23	Unmetered Water Revenue				1,064,321
24	Fire Protection Revenue				55,979
25	Irrigation Revenue				56,733
26	Metered Water Revenue				2,815,358
27	Total Operating Revenue			_	3,992,390
28	Operating Expenses			_	(3,038,007)
29	Depreciation Expense (Composite	e Rate:)		_	(352,831)
30	Amortization and Property Losses			_	-
31	Property Taxes			_	(71,044)
32	Taxes Other Than Income Taxes			_	(101,351)
33	Total Operating Revenue Dec	duction Before Taxes		_	(3,563,233)
34	California Corp. Franchise Tax			_	(800)
35	Federal Corporate Income Tax			_	
36	Total Operating Revenue Do			_	(3,564,033)
37	Net Operating Income (Loss) - 0	<u>-</u>		_	428,357
38	Other Operating and Nonoper. Inc	• ,	erest Expense)	Revised _	51,739
39	Income Available for Fixed Ch	narges		_	
40	Interest Expense			Revised _	(3,579)
41	Net Income (Loss) Before Div	ridends		Revised _	476,518
42	Preferred Stock Dividends			_	
43	Net Income (Loss) Available	e for Common Stock		Revised _	476,518
	OTHER DATA				
44	Refunds of Advances for Constru			_	34,316
45	Total Payroll Charged to Operatin	g Expenses		_	1,185,793
46	Purchased Water			_	310,236
47	Power			_	484,679
					Annual
	Active Service Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
48	Metered Service Connections		7642	7740	7691
49	Flat Rate Service Connections		- 10-12	7,70	7001
50	Total Active Service Connecti	ons	7642	7740	7691

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2010:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
								Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number

NONE

SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
		UTILITY PLANT	(0)	(5)	(=)
1	101	Water plant in service	A-1	18,948,712	17,766,483
2	103	Water plant held for future use	A-1 & A-1b	-	-
3	104	Water plant purchased or sold	A-1	-	-
4	105	Water plant construction work in progress	A-1	1,528,191	1,688,652
5		Total utility plant		20,476,903	19,455,135
6	106	Accumulated depreciation of water plant	A-3	(7,234,724)	(6,770,583)
7	114	Water plant acquisition adjustments	A-1	(215,597)	(222,474)
8		Total amortization and adjustments		(7,450,321)	(6,993,057)
9		Net utility plant		13,026,582	12,462,077
		INVESTMENTS			
10	121	Non-utility property and other assets	A-2	100,000	100,000
11	122	Accumulated depreciation of non-utility property	A-3	(5,801)	(3,301)
12		Net non-utility property		94,200	96,700
13	123	Investments in associated companies			
14	124	Other investments			
15		Total investments		94,200	96,700
		CURRENT AND ACCRUED ASSETS			
16	131	Cash		1,280,797	960,578
17	132	Special accounts		715,570	440,793
18	141	Accounts receivable - customers		206,134	308,496
19	142	Receivables from associated companies		79,482	22,266
20	143	Accumulated provision for uncollectible accounts			
21	151	Materials and supplies		9,692	9,692
22	174	Other current assets	A-4	74,045	132,916
23		Total current and accrued assets		2,365,720	1,874,741
24	180	Deferred charges	A-5	13,052	(102,400)
25		Total assets and deferred charges		15,499,554	14,331,118

SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
		CORPORATE CAPITAL AND SURPLUS		` ,	, ,
1	201	Common stock	A-6	21,820	21,820
2	204	Preferred stock	A-6	-	-
3	211	Other paid-in capital	A-8	8,084,353	7,126,826
4	215	Retained earnings	A-9	330,750	767,765
5		Total corporate capital and retained earnings		8,436,924	7,916,411
		PROPRIETARY CAPITAL			
6	218	Proprietary capital	A-10	-	-
7	218.1	Proprietary drawings		-	-
8		Total proprietary capital		-	-
		LONG TERM DEBT			
9	224	Long term debt	A-11	588,494	145,975
10	225	Advances from associated companies	A-12	-	-
		CURRENT AND ACCRUED LIABILITIES			
11	231	Accounts payable		288,940	296,655
12	232	Short term notes payable		-	-
13	233	Customer deposits		31,996	28,956
14	235	Payables to associated companies	A-13	78,431	22,266
15	236	Accrued taxes		4,419	4,816
16	237	Accrued interest			-
17	241	Other current liabilities	A-14	15,190	31,930
18		Total current and accrued liabilities		418,976	384,623
		DEFERRED CREDITS			
19	252	Advances for construction	A-15	1,034,440	1,068,756
20	253	Other credits		1,226,688	911,767
21	255	Accumulated deferred investment tax credits	A-16	-	-
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16		-
23	283	Accumulated deferred income taxes - other	A-16	-	-
24		Total deferred credits		2,261,128	1,980,523
			1		
		CONTRIBUTIONS IN AID OF CONSTRUCTION			
25	271	Contributions in aid of construction	A-17	5,993,294	5,971,294
26	272	Accumulated amortization of contributions	1	(2,199,261)	(2,067,708)
27		Net contributions in aid of construction		3,794,033	3,903,586
28		Total liabilities and other credits	<u> </u>	15,499,554	14,331,118

SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	17,766,483	1,182,230			18,948,712
2	103	Water plant held for future use	-				-
3	104	Water plant purchased or sold	-				-
4	105	Construction work in progress - water plant	1,688,652	(584,290)		423,829	1,528,191
5	114	Water plant acquisition adjustments	(222,474)	(2,159)		9,036	(215,597)
6		Total utility plant	19,232,661	595,780	-	432,865	20,261,306

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules *Revised per CPUC audit dated 4/18/13

SCHEDULE A-1a Account No. 101 - Water Plant in Service

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
		NON-DEPRECIABLE PLANT					
1	301	Intangible plant	146,473	206,500			352,973
2	303	Land	806,019	39,978			845,997
3		Total non-depreciable plant	952,492	246,478	-	-	1,198,970
		DEDDECIADI E DI ANT					
⊩	004	DEPRECIABLE PLANT	207.040				00=010
4	304	Structures	285,640				285,640
5	307	Wells	2,579,201	223,456			2,802,657
6	317	Other water source plant	48,781	45,545			94,326
7	311	Pumping equipment	2,189,889	106,540			2,296,429
8	320	Water treatment plant	809,453	176,856			986,309
9	330	Reservoirs, tanks and sandpipes	1,966,477	2,497			1,968,975
10	331	Water mains	6,990,201	151,304			7,141,505
11	333	Services and meter installations	728,387	26,923			755,310
12	334	Meters	508,203	123,264			631,467
13	335	Hydrants	214,828	1,035			215,863
14	339	Other equipment	272,604	21,136			293,740
15	340	Office furniture and equipment	98,517	57,194			155,711
16	341	Transportation equipment	121,810	-			121,810
17		Total depreciable plant	16,813,991	935,751	-	-	17,749,742
18		Total water plant in service	17,766,483	1,182,230	-	-	18,948,712

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.		Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1					
2	NONE				
3					
4					
5					
6					
7					
8					
9					
10		Total			

SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	Contributed Project - Johnson Park	100,000
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	100,000

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		Account 106	Account 106.1	Account 122				
Line	Item	Water Plant	SDWBA Loans	Non-utility Property				
No.	(a)	(b)	(c)	(d)				
1	Balance in reserves at beginning of year	6,770,583		3,301				
2	Add: Credits to reserves during year							
3	(a) Charged to Account No. 403 (Footnote 1)	352,831						
4	(b) Charged to Account No 272	113,538		2,500				
5	(c) Charged to clearing accounts							
6	(d) Salvage recovered							
7	(e) All other credits (Footnote 2)	24,892						
8	Total Credits	491,261		2,500				
9	Deduct: Debits to reserves during year							
10	(a) Book cost of property retired							
11	(b) Cost of removal							
12	(c) All other debits (Footnote 3)	(27,120)						
13	Total debits	(27,120)						
14	Balance in reserve at end of year	7,234,724		5,801				
15	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE F	REMAINING LIFE	%				
16								
17	(2) EXPLANATION OF ALL OTHER CREDITS:							
18	\$9,036 - Account 114-000 - Acquisition Adjustment De							
19	\$15,856: Correction to amortization per CPUC audit of	4/18/13.						
20	(Sum = \$24,892)							
21								
22								
23	(3) EXPLANATION OF ALL OTHER DEBITS:							
24								
25	\$27,120: Correction to depreciation per CPUC audit of	4/18/13.						
26								
27								
28								
29	(4) METHOD USED TO COMPUTE INCOME TAX DE	EPRECIATION						
30	(a) Straight line []							
31	(b) Liberalized []							
32	(1) Sum of the years digits []							
33	(2) Double declining balance []							
34	(3) Other []							
35	(c) Both straight line and liberalized []							

SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

			Balance	Credits to Reserve	Debits to Reserve During	Salvage and Cost of	Balance
l		D D	Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal		Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures					-
2	307	Wells	see subsidiary	district reports			-
3	317	Other water source plant					-
4	311	Pumping equipment					-
5	320	Water treatment plant					-
6	330	Reservoirs, tanks and sandpipes					-
7	331	Water mains					-
8	333	Services and meter installations					-
9	334	Meters					-
10	335	Hydrants					-
11	339	Other equipment					-
12	340	Office furniture and equipment					-
13	341	Transportation equipment					-
14		Total	-	-	-	-	5,101,121

SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
	Prepaid Insurance	18,939
	Prepaid Property Tax	10,229
3	Rent Receivables	-
4	Misc Receivables (Other)	44,877
5		
6		
7		
8		
9		
10		

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal Amount	Total						
		of Securities to	Discount						
		Which Discount	and						
		and Expense, or	Expense	Amortizat	ion Period	Balance	Debits	Credits	
	Designation of	Premium Minus	or			Beginning of	During	During	Balance
Line	Long-Term Debts	Expense, Relates	Net Premium	From	То	Year	Year	Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)
1	Cash Surrender Value Asset					102,779	7,581		110,360
2	Def Purchase Water					15,701	30,227		45,929
3	Def Regional CEQA Surcharge					(310,354)	41,611		(268,743)
4	Def Compensation Expense					_			_
5	Other Deferred Debits					15,771		(12,174)	3,597
6	Deferred Legal/Engineer Fees					(100,934)	186,604		85,670
7	Deferred Legal Fees					6,541	9,012		15,553
8	Def PID Condemnation					-	-		_
9	Def 2008 Purchase Water					57,820		(37,587)	20,233
10	Def 2009 Purchased Water					64,406		(64,406)	_
11	LIRAMN Account					(6,188)		(3,862)	(10,050)
12	Deferred Emergency Costs					_			_
13	2008 Def Emergency Costs					8,323		(8,323)	_
14	2009 Def Emergency Costs					20,119		(2,302)	17,817
15	Well Exploration					23,361		(33,793)	(10,432)
16	Def Interest - Regional Proj					255	12,285	(12,541)	-
17	Deferred Water Rights					-	3,119		3,119
18									-
19									-
20									
21									-
22									-
23									-
24									-
25									-
26									-
27									-
28								TOTAL	13,052

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares				D	ividends
		Date	Authorized by	Par or	Number of	Amount		eclared
		of	Articles of	Stated	Shares	Outstanding	Du	ring Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common	1965	25000	10	2182	21820		None
2								
3								
4								
5								
6								
7								
8							Total	

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	UMS	2182		
2				
3				
4				
5				
6				
7				
8				
9				
10	Total number of shares	2182	Total number of shares	0

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1	Capital Surplus derived from 22% Reserve and Charged to advances for construction	432,224
2	Parent Company / UMS	7,652,129
3		
4		
5		
6		
7		
8	Total	8,084,353

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

		1
Line No	Item (a)	Amount (b)
1	Balance beginning of year	767,766
2	CREDITS	707,700
3	Net income	476,518
4	Prior period adjustments	27,120
5	Other credits (detail)	
6	Total Credits	503,638
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	(940,653)
13	Other debits (detail)	
14	Total Debits	(940,653)
15	Balance end of year	330,750.31

SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

	N/A	
Line	Item	Amount
No.	(a)	(b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

SCHEDULE A-11 Account No. 224 - Long-Term Debt

					Principal	Outstanding				
		Name of	Date of	Date of	Amount	Per Balance	Interest	Interest Accrued	Sinking	Interest Paid
Line	Class	Issue	Issue	Maturity	Authorized	Sheet	Rate	During Year	Fund	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)
1	DWR Construction		5-Jun	2030	235,000	140,261	2.50%			3,579
2	SRF Loan		9/1/2009	8/31/2029	4,752,371	448,233	2.2836%	1,662		1,662
3										
4										
5										
6										

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

		Amount of	Interest	Interest Accrued	Interest Paid
Line	Nature of Obligation	Obligation	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
1	NONE				
2					
3					
4					
5					
6	Totals				

Schedule A-13 Account No. 235 - Payables to Associated Companies

		Balance	Interest	Interest Accrued	Interest Paid
Line	Nature of Obligation	End of Year	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
1	Del Oro Water Co./Allocation	78,431			
2					
3					
4					
5					
6	Totals	78,431	-	-	-

SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	CPUC Surcharge	15,190
2		
3		
4		
5	Total	15,190

SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		1,068,756
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		1,068,756
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis	12,316	
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds	12,316	
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts CPUC audit dated 4/18/13	22,000	
12	Due to present worth discount		
13	Total transfers to Acct. 271	22,000	
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year	34,316	
16	Balance end of year		1,034,440

SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

		Account 255	Account 282	
		Investment Tax	Income Tax - ACRS	
Line	Item	Credit	Depreciation	Account 283 - Other
No	(a)	(b)	(c)	(d)
1				
2				
3				
4				
5	Total	-	-	-

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to	Subject to Amortization		Not Subject to Amortization	
				in Service		Depreciation	
			After Dec	c. 31, 1954		Accrued Through	
					Property	Dec. 31, 1954	
		Total			Retired	on Property in	
		All		Non-	Before	Services at	
Line		Columns	Depreciable	Depreciable ¹	Jan. 1, 1955 ²	Dec. 31, 1954 ³	
No.	Description	(b)	(c)	(d)	(e)	(f)	
1	Balance beginning of year	5,971,294	3,601,965				
2	Add: Credits to account during year						
3	Contributions revived during year						
4	Other credits*	22,000	22,000				
5	Total credits	22,000	22,000	•		-	
6	Deduct: Debits to Account during year						
7	Depreciation charges for year		170,067				
8	Non-depreciable donated property retired	·	·				
9	Other debits*						
10	Total debits	-	170,067	-		-	
11	Balance end of year	5,993,294	3,794,032	-	-	-	

^{*} Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B INCOME STATEMENT

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
		UTILITY OPERATING INCOME		
1	400	Operating Revenues	B-1	3,992,390
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating expenses	B-2	(3,038,007)
3	403	Depreciation expense	A-3	(352,831)
4	407	SDWBA loan amortization expense	pages 7 & 8	-
5	408	Taxes other than income taxes	B-3	(172,395)
6	409	State corporate income tax expense	B-3	(800)
7	410	Federal corporate income tax expense	B-3	-
8		Total operating revenue deductions		(3,564,033)
9		Total utility operating income		428,357
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility income	B-5	54,239
11	426	Miscellaneous non-utility expense	B-5	(2,500)
12	427	Interest expense	B-6	(3,579)
13		Total other income and deductions		48,161
14		Net income		476,518

SCHEDULE B-1 Account No. 400 - Operating Revenues

					Net Change
				Α .	During Year
			Amount	Amount	Show Decrease
Line	Acct.	Account	Current Year	Preceding Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		WATER SERVICE REVENUES			
1	460	Unmetered water revenue			
2		460.1 Single - family residential	985,638	1,664,946	(679,307)
3		460.2 Commercial and multi-residential			-
4		460.3 Large water users			-
5		460.5 Safe Drinking Water Bond Surcharge			-
6		460.9 Other unmetered revenue			-
7		Sub-total	985,638	1,664,946	(679,307)
8	462	Fire protection revenue			
9		462.1 Public fire protection			•
10		462.2 Private fire protection	55,979	51,314	4,665
11		Sub-total	55,979	51,314	4,665
12	465	Irrigation revenue	56,733	67,101	(10,368)
13	470	Metered water revenue			
14		470.1 Single-family residential	2,468,481	1,758,567	709,913
15		470.2 Commercial and multi-residential	68,955	55,503	13,452
16		470.3 Large water users	81,047	53,218	27,829
17		470.5 Safe Drinking Water Bond Surcharge			-
18		470.9 Other metered revenue	196,875	304,972	(108,097)
19	Ì	Sub-total	2,815,358	2,172,260	643,098
20		Total water service revenues	3,913,707	3,955,621	(41,913)
					, , ,
21	480	Other water revenue	78,683	69,109	9,574
22		Total operating revenues	3,992,390	4,024,730	(32,340)

SCHEDULE B-2 Account No. 401 - Operating Expenses

					Net Change
			Amount	Amount	During Year
			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		PLANT OPERATION AND MAINTENANCE EXPENSES	()	()	\
		VOLUME RELATED EXPENSES			
1	610	Purchased water	310,236	365,697	(55,461)
2	615	Power	484,679	496,532	(11,854)
3	616	Other volume related expenses	19,006	18,472	534
4		Total volume related expenses	813,921	880,702	(66,781)
		NON-VOLUME RELATED EXPENSES			
5	630	Employee labor	594,379	537,955	56,425
6	640	Materials	65,443	52,927	12,516
7	650	Contract work	50,966	46,036	4,930
8	660	Transportation expenses	110,424	99,853	10,571
9	664	Other plant maintenance expenses	6,890	3,901	2,989
10		Total non-volume related expenses	828,102	740,672	87,430
11		Total plant operation and maintenance exp.	1,642,023	1,621,374	20,649
		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office salaries	463,445	400,288	63,157
13	671	Management salaries	127,968	128,326	(358)
14	674	Employee pensions and benefits	218,192	179,266	38,926
15	676	Uncollectible accounts expense	2,242	12,466	(10,224)
16	678	Office services and rentals	114,514	106,405	8,109
17	681	Office supplies and expenses	212,265	181,792	30,473
18	682	Professional services	43,053	30,596	12,457
19	684	Insurance	123,575	73,623	49,952
20	688	Regulatory commission expense	87,090	101,011	(13,921)
21	689	General expenses	3,640	424	3,216
22		Total administrative and general expenses	1,395,984	1,214,197	181,788
23	800	Expenses capitalized		<u> </u>	
24		Net administrative and general expense	1,395,984	1,214,197	181,788
25		Total operating expenses	3,038,007	2,835,570	202,437

SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of Taxes Charged	
Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Water (c)	Nonutility (d)
1	Taxes on real and personal property	71,044	(0)	(α)
2	State corporate franchise tax	800		
3	State unemployment insurance tax	10,813		
4	Other state and local taxes			
5	Federal unemployment insurance tax	1,382		
6	Federal insurance contributions act	89,156		
7	Other federal taxes			
8	Federal income taxes			
9	Total	173,195		

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3	Show taxable year if	other than	calendar vear f	rom f	to
J	Show taxable year ii	omer man	calendal veal i	ioni i	10

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 4	
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4		
5		
6		
7		
8		
9		
10	Federal tax net income	
11	Computation of tax:	
12		
13		
14		
15		
16		
17		

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

		Revenue	Expense Acct. 426
Line	Description	Acct. 421	Acct. 426
No.	(a)	(b)	(c)
1	Interest Income	54,239	(2,500)
2			
3			
4			
5	Total	54,239	(2,500)

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	DWR Construction Loan	3,579
2	SRF Loan	-
3		
4		
5		
6		
7		
8		
9		
10	Total	3,579

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

				Salaries	Salaries	Total Salaries
			Number at	Charged to	Charged to	and
Line	Acct.	Account	End of Year	Expense	Plant Accounts	Wages Paid
No.	No.	(a)	(b)	(c)	(d)	(e)
1	630	Employee Labor	13	594,379		594,379
2	670	Office salaries	9	463,445		463,445
3	671	Management salaries	1	127,968		127,968
4						
5						
6		Total	23	1,185,793	-	1,185,793

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.								
2.	NONE							
3.								
4.								
5.								
6.								
7.	Total							

	SCHEDULE C-3	
	Engineering and Management Fees and Expenses, etc., During Year	
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent ar corporation, association, partnership, or person covering supervision and/or management of any department of the responder such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and al payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock	nt's affairs, lso the
1.	Did the respondent have a contract or other agreement with any organization or person covering supervision management of its own affairs during the year? Answer: Yes: N (If the answer is in the affirmative, make appropriate replies to the following questions)*	on and/or lo: X
2.	Name of each organization or person that was a party to such a contract or agreement.	
3.	Date of original contract or agreement:	
4.	Date of each supplement or agreement:	
5.	Amount of compensation paid during the year for supervision or management:	\$
6.	To whom paid:	
7.	Nature of payment (salary, traveling expenses, etc.):	
8.	Amounts paid for each class of service:	
9.	Basis for determination of such amounts:	
10.	Distribution of payments:	Amount
	(a) Charged to operating expenses	\$
	(b) Charged to capital amounts (c) Charged to other account	\$
	Total	\$
11.	Distribution of charges to operating expenses by primary accounts:	
11.	Number and Title of Account:	Amount
		\$
		\$
	Total	\$
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above of the instrument in due form has been furnished, in which case a definite reference to the report of the relative to which it was furnished will suffice.	' '

SCHEDULE D-1 Sources of Supply and Water Developed

	S.	TREAMS				F	OW IN	. (Acre Fe	eet)	Annual	
		From Stream						`	,	Quantities	
Line		or Creek	Loca	ation of		Priori	ty Right	Dive	ersions	Diverted	
No.	Diverted Into *	(Name)	Divers	ion Point	(Claim	Capacity	Max.	Min.	1,000 Gal	Remarks
1	Intake Basin	Herring Creek	Strawber	rry		150	150			22,734	
2		_									
3											
4											
5											
		WELL	.S						mping pacity	Annual Quantities	
Line	At Plant					D	epth to	ا	o a o n y	Pumped	
No.	(Name or Number)	Location	No. Dimension		ions		Vater 1		. (Unit) 2	1,000 Gal	Remarks
6	(Hame of Hameon)	2004	1101	2		•	· uto:		(/	.,000 04.	rtomanto
7	See Sheet D-1	1a Wells								635,950	
8										,	
9											
10											
Lino	TUNNELS	AND SPRING	S				FLOW Gallons pe		Annual Quantities Pumped		
Line No.	Designation	Location	Num	hor		Maxir	num	Minimum		1,000 Gal	Remarks
11	Highline	Ferndale	INGIII	1		IVIANII	46,420	IVIII	42,487	31.672	Remarks
12	Low Line	Ferndale	1	1			97.827		76,216	15,794	
13	Hendrix Canal	Stirling Bluffs		1			31,021		70,210	118,936	365 AF
14	Lake Oroville	Lime Saddle		1						14,427	Lake Intake
15										, .=:	
		<u> </u>			l Wa	ater fo	r Resale				
16	Purchased from	4=1=4	1,000 Gal	llons			Annual Qu		ırchased		
-	Paradise Irrigation Dis							107,525			
	From Paradise Pines t							10,369			
17	From Pine Mountain to	rine riat						5,131			
18	Annual Quantities pu	rchasad						123,025			
19	Annual Quantities pu	Ichaseu						123,023			
- 10	* State ditch nine	eline reservoir, etc	c with na	me if an	V						
	¹ Average depth to										
	² The quantity uni					er stor	ed and use	d in large	amounts i	s the acre foot	
		lls 43,560 cubic f									
		or discharge in la									

in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities

	Description of Glorage Lacinities									
Line No	Туре		No.	Combined Capacity (Gallons)	Remarks					
1	A. Collecting reservoirs									
2	Concrete		1	990,000						
3	Earth									
4	Wood									
5	B. Distribution reservoirs									
6	Concrete									
7	Earth									
8	Wood									
9	C. Tanks									
10	Wood		1	25,000						
11	Metal		31	7,116,250	5 Inactive					
12	Concrete									
13		Total	33	8,131,250						

SCHEDULE D-1a Sources of Supply and Water Developed WELLS

			_	Annual	
Dietriet	Dimensions	Depth to	Pumping		
District (Name or Number)	Dimensions (Inches)	Water (Feet)	Capacity (GPM)		Remarks
(Name of Namber)	(11101103)	(1 001)	(31 111)	1,000 001	rtomanto
Paradise Pines District					
1 Imperial	16"	507	100	0	
2 Brandy	20"	525	900	137,564	
3 Park Ave	12" 14"	702	700	99,162	
4 Compton 5 Perry	14 10"	700 425	200 Inactive	68,778 0	
6 Lakeridge	14"	709	500	93,235	
o Lanonago			000	00,200	
Lime Saddle	011	005	50	5.007	
1 Pentz Rd	8" 6"	325 320	50	5,227	
2 Country Club3 Sierra Del Sol	6"	480	30 50	0 8,233	
3 Sieria Dei Soi	U	400	30	0,233	
<u>Magalia</u>					
1 Loomis	8"	380	40	8,146	
2 Indian	10"	400	40	5,667	
Stirling Bluffs					
None					
<u>Ferndale</u>					
1 Van Ness	12"x175'	168	450	4,284	
Johnson Park	0.11		4-0		
21670 S. Cottonwood	8"	226	170	19,314	
21671 S. Cottonwood	8"	240	180	20,200	
Country Estates					
1 Cindy Well	16"	700	600	27,180	
2 Weedpatch	14"	550	450	0	
Walnut Banah					
Walnut Ranch Well #1	20"/14"	210	500	0	
Well #2	20"/14"	220	1000	24,729	
Pine Flat	la a ativo			0	
1 Pierson 2 Sprague	Inactive Inactive			0	
3 Cold Springs	Inactive			0	
. •					
Pine Mountain			0.5	4.075	
1 Barn 2 Meadow			35 40	1,075 231	
Well # 5			70	231	
VV OII # O			, 0	U	

Strawberry

None

River Island				
Service Territory 1				
Well # 2	8"	380	45	15,988
Well # 5	8"	400	30	9,019
Well # 11	8"	135	45	5,257
Well # 12	8"	160	55	12,124
Well # 14	8"	150	50	7,263
Well # 17	8"	230	45	-
Well # 18	8"	250	45	-
Well # 21	6 5/8"	445	25	2,458
Well # 23	6 5/8"	300	40	5,663
Well # 30	8"	240	20	2,625
Well # 31	8"	220	40	5,963
Well # 32	8"	230	40	5,844
Well # 33	8"	150	50	10,233
Well # 34	8"	205	40	3,450
Weisenberger #1	8"	138	90	649
Weisenberger #2	8"	182	90	622
Service Territory 2				
Well # 1	8"	220	75	7,028
Well # 2	8"	220	60	-
Arbuckle				
Well # 1	16"	440	600	8,434
Well # 2	16"	440	600	10,052
				,
Mt Lassen				
Well #5	8"	155	180	252
Well #6	8"	155	180	0
Well #3	5"	216	95	0

T / ID I	
Total Pumped	635,950

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES									
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.	Description		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch									
2	Flume									
3	Lined conduit									
4										
5		Total								

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)										
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)										
Line									Total		
No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths		
6	Ditch										
7	Flume										
8	Lined conduit										
9											
10	Total										

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING									
Line										
No.	Description	2" and Under	2 1/4 to 3 1/4	4	5	6	8			
11	Cast Iron					702	2,004			
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw	38,500	75			120				
17	Screw or welded casing									
18	Cement - asbestos	40	3,525	22,023		57,952	23,506			
19	Welded steel	33,166	3,260	41,918		71,353	39,262			
20	Wood									
21	Other- Plastic (C-900 PVC)	207	6,803	42,698		105,033	112,179			
	Other - Galvanized Iron	956		2,517	1,099					
	Other- Ductile Iron					177	200			
	Other- HDPE	50					712			
	Cement and/or plastic			1,420						
22	Total	72,919	13,663	110,576	1,099	235,337	177,863			

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - (Continued)									
Line								Other/	Total	
No.	Description	10	12"-14"	14	16	18	20	Unknown	All Sizes	
23	Cast Iron	130							2,836	
24	Cast iron (cement lined)								-	
25	Concrete								-	
26	Copper								-	
27	Riveted steel								-	
28	Standard screw		19						38,714	
29	Screw or welded casing								-	
30	Cement - asbestos		3,751						110,797	
31	Welded steel	16,719	3,239					45	208,962	
32	Wood								-	
33	Other- Plastic (C-900 PVC)	12,957	720					2,920	283,517	
	Other - Galvanized Iron								4,572	
	Other- Ductile Iron								377	
	Other- HDPE								762	
	Cement and/or plastic							92,200	93,620	
34	Total	29,806	7,729	-			-	95,165	- 744,157	

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate - Dec 31		
	Prior	Current	Prior	Current	
Size	Year	Year	Year	Year	
5/8 x 3/4 - in	7427	7524			
3/4 - in	23	23			
1 - in	140	142			
1.5 - in	18	20			
2 - in	21	21			
3 - in	3	3			
4 - in	6	3			
6 - in	3	3			
8 - in	1	1			
Total	7642	7740	0	0	

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	7623	
3/4 - in	23	7547
1 - in	143	142
1.5 - in	20	20
2 - in	21	21
3 - in	3	3
4 - in	3	3 3 3
6 - in	3	3
8 - in	1	1
Total	7840	7740

SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: New, after being received
В.	Number of Meters in Service Since Last Test 1. Ten years or less
	2. More than 10, but less
	than 15 years
	3. More than 15 years

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in 1000 gallons

During Current Year

	January	February	March	April	Мау	June	July	Subtotal
Single-family residential	42,084	35,779	32,052	41,883	45,396	55,886	94,995	348,075
Commercial and Multi-residential	1,126	1,089	804	985	1,052	1,183	1,866	8,106
Large water users								-
Public authorities	912	432	413	425	792	856	4,028	7,857
Irrigation	308	289	172	497	487	2,013	4,832	8,599
Other (specify)								-
Total	44,431	37,589	33,442	43,790	47,728	59,937	105,721	372,637
			During	Current Year	r			Total
			During	Current Year	r			Total
	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	92,435	100,231	83,384	50,732	32,077	358,859	706,934	663,801
Commercial and Multi-residential	2,010	2,635	2,113	1,357	989	9,104	17,210	17,681
Large water users						1	-	
Public authorities	3,319	3,984	2,841	1,342	1,024	12,509	20,366	19,212
Irrigation	5,396	5,774	4,292	2,092	398	17,951	26,550	26,789
Other (specify)								
Total				55,523	34,488	398.424	771,061	727,483

1 Quantity units to be in	n hundreds of cubic feet,	thousands of gallons,	, acre-feet, or mine	er's inch-days.
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Total acres irrigated:	Total population served:

SCHEDULE D-8

Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?				
Are you having routine laboratory tests made of water served to your consumers?	Yes			
3. Do you have a permit from the State Board of Public Health for operation of your water system?	Yes			
4. Date of permit:	See Subsidiary district reports			
5. If permit is "temporary", what is the expiration date?				
6. If you do not hold a permit, has an application been made for such permit?	7. If so, on what date?			

SCHEDULE D-9					
Statement of Material Financial Interest					
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.					
NONE					

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Paradise Pines District

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent	:				
	Name: Address: Phone Number: Account Number: Date Hired:	Five Star Bank 6810 Five Star Blvd., Rocklin CA 95 916-626-5000 4200135 July 2008	<u>6677</u>			
2.	Total surcharge colle	cted from customers during the 12 mo	onth reporting period:			
	\$	275,801.49	Meter Size	No. of Metered Customers	Month Surcharge Custom	e Per
			3/4 inch	5125	See Dist	trict
			1 inch	28	Report	s:
			1 1/2 inch	13	Lime Sad	
			2 inch	9	Magali	
			3 inch	5	Paradise I	Pines
			4 inch	2		
			6 inch	2		
			Number of			
			Flat Rate Customers			
			Total	5184		0
3.	Summary of the bank	c account activities showing:				
		at beginning of year			\$ 440,7	
		during the year arned for calendar year			\$ 81,3	53.51
	Withdraw	als from this account		•		
	Balance a	at end of year			\$ 522,1	46.38
4.	Reason or Purpose of	of Withdrawal from this bank account:				

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance Beginning	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	110.	NON-DEPRECIABLE PLANT	(6)	(0)	(u)	(6)	(1)
2	301	Intangible plant					
3	303	Land					
4	303	Total non-depreciable plant					
-		Total Horr-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Class B: Class C:		Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068). Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.						
								1.
	Addre Accou	Name: ss: nt Number: Opened:	Five Star Bank 6810 Five Star Blvd, Rocklin, Ca 95677 4500138 May-09					
2.	Facilit	Facilities Fees collected for new connections during the calendar year:						
	A. Co	mmercial						
	NAME				Α	MOUNT		
				<u>\$</u>				
	B. Re	sidential						
	NAME				AMOUNT			
				\$				
				\$				
3.	Summ	nary of the ba	ank account activities showing:					
			beginning of year luring the year	<u>.</u>	<u> </u>	9,187.33		
		Interest ea	rned for calendar year	3	\$	23.00		
			Is from this account end of year	3	\$	9,210.33		
4.	Reaso	on or Purpos	e of Withdrawal from this bank account:					
	-					-		

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) Janice Hanna Officer, Partner, or Owner (Please Print) I, the undersigned Del Oro Water Co., Inc. Name of Utility under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2010, through December 31, 2010. Secretary/Director of Corporate Accounting Title (Please Print) Signature 530-894-1100 Ext. 103 4/29/16 - Revised Telephone Number Date

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