Received	
Examined	CLASS B and C
	WATER UTILITIES
	WATER OTILITIES
 U#	
	004.4
	2014
A	NNUAL REPORT
,	
	OF
Nacimie	ento Water Company
(NAME LINDER WHICH CORPORA	ATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
(IV IME SIVEE IV WINGIT SOM SIV	THOR, I MITTLE ROTH , OR INDIVIDUAL TO BOTH O BOOME COO,
	2890 Saddle Way
Dun	Nov. CA 02426
(OFFICIAL	dley, CA 93426 . MAILING ADDRESS) ZIP
	. W. VILLING / NDDINEGO)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2014

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2015

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2015**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2014, through December 31, 2014. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

	O	GENERAL INFORMATION	
1.	Name under which utility is doing busine	ess: Nacimiento Water Co	
2.	Official mailing address: 2890 Saddle Way, Bradley, CA 93426		
3.	Name and title of person to whom corres	spondence should be addressed	Talambana. 005 470 0540
4.	Address where accounting records are r 2890 Saddle Way, Bradley, CA 93426	maintained:	
5. 6.	Service Area: Tracts 378, 379,380, & 38 the N. shore of L. Nacimiento, San Luis Service Manager (If located in or near Service Manager)	Obispo County	
	۸ ما ما سه م م م م م م م م م م م م م م م م م م		Telephone:
7.	OWNERSHIP. Check and fill in appropring Individual (name of own Partnership (name of partnership)).	partner) partner) partner) partner) partner) name) Nacimiento Water Co	., Inc. Date: 6/25/1969
8.	Name: Name:		Fitle: President Fitle: Fitle:
9.	Name:	late of each acquisition:	property have been Date: Date: Date: Date:
10.	Use the space below for supplementary	information or explanations cond	cerning this report:
	List Name, Grade, and License Number Tim Bean T2 & D2 06743 Larry Denny T4 & D2 17344 James Green T3 & D2 35355	of all Licensed Operators:	
12.	This annual report was prepared by:		
	·	N/A	
	Address of firm or consultant:		
	Phone Number of firm or consultant:	()	

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2014

NAME OF UTILITY Nacimiento Water Co. Telephone: 805-472-2540

PERSON RESPONSIBLE FOR THIS REPORT Tim Bean

	1/1/2014	12/31/2014	Average
BALANCE SHEET DATA			
1 Intangible Plant			
2 Land and Land Rights	54,319	54,319	54,319
3 Depreciable Plant	2,916,847	2,953,457	2,935,152
4 Gross Plant in Service	2,971,166	3,007,776	2,989,471
5 Less: Accumulated Depreciation	(1,522,297)	(1,597,734)	(1,560,016)
6 Net Water Plant in Service	1,448,869	1,410,042	1,429,455
7 Water Plant Held for Future Use			0
8 Construction Work in Progress	98,015	82,156	90,086
9 Materials and Supplies			0
10 Less: Advances for Construction	()	()	
11 Less: Contribution in Aid of Construction	1,199,262	1,152,940	1,176,101
12 Less: Accumulated Deferred Income and Investment Tax Credits	()	()	
13 Net Plant Investment	347,622	339,258	343,440
			0
			0
			0
CAPITALIZATION			0
14 Common Stock	25,000	25,000	25,000
15 Proprietary Capital (Individual or Partnership)			0
16 Paid-in Capital	159,200	159,200	159,200
17 Retained Earnings	20,441	(82,879)	(31,219)
18 Common Stock and Equity (Lines 14 through 17)	204,641	101,321	152,981
19 Preferred Stock			0
20 Long-Term Debt			0
21 Notes Payable	192,381	199,976	196,179
Total Capitalization (Lines 18 through 21)	397,022	301,297	349,160

INCOME STATEMENT AND OTHER DATA

Calendar Year 2014

NAM	IE OF UTILITY Nacimiento Water Co.		Telephone:	805-472-254	0
	INCOME OTATEMENT				Annual
	INCOME STATEMENT				Amount
23	Unmetered Water Revenue				
24	Fire Protection Revenue				76,971
25	Irrigation Revenue				005.000
26	Metered Water Revenue				365,692
27	Total Operating Revenue				442,663
28	Operating Expenses	`			20,000
29	Depreciation Expense (Composite Rate:)			29,068
30 31	Amortization and Property Losses Property Taxes				2,853
32	Taxes Other Than Income Taxes				19,467
33	Total Operating Revenue Deduction Before Taxes				543,522
34	California Corp. Franchise Tax				800
35	Federal Corporate Income Tax				(6,615)
36	Total Operating Revenue Deduction After Taxes				537,707
37	Net Operating Income (Loss) - California Water Operation	ns			(95,044)
38	Other Operating and Nonoper. Income and Exp Net (E		erest Expense	.)	183
39	Income Available for Fixed Charges		5. 55t <u>=</u> 7.p 555	,	(94,861)
40	Interest Expense				8,459
41	Net Income (Loss) Before Dividends				(103,320)
42	Preferred Stock Dividends				
43	Net Income (Loss) Available for Common Stock				(103,320)
	OTHER DATA				
44	Refunds of Advances for Construction				
45	Total Payroll Charged to Operating Expenses				229,805
46	Purchased Water				12,165
47	Power				29,693
••					20,000
					Annual
	Active Service Connections (Exc. Fire Protect.)		lan 1	Dec. 31	
<u> </u>	Active Service Connections (Exc. Fire Protect.)		Jan. 1	Dec. 31	Average
48	Metered Service Connections		639	642	640.5
49	Flat Rate Service Connections			<u>U-12</u>	0-10.0
50	Total Active Service Connections		639	642	640.5
			— <u> </u>		

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2014:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
								Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number

SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

			Schedule	Balance End of	Balance Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
1	140.	UTILITY PLANT	(5)	(0)	(u)
2	101	Water Plant in Service (Excluding SDWBA & Prop 50)	A-1 & A-1a	3,007,776	2,971,166
3	101.1	Water Plant in Service - SDWBA	A-1 & A-1b	0,001,110	2,071,100
4	101.2	Water Plant in Service - Prop 50	A-1 & A-1c		
5	103	Water Plant Held for Future Use	A-1 & A-1d		
6	104	Water Plant Purchased or Sold	A-1		
7	105	Construction Work in Progress - Water Plant	A-1	82,156	98,015
8	105.1	Construction Work in Progress - SDWBA	A-1	5_,:00	55,515
9	105.2	Construction Work in Progress - Prop 50	A-1		
10		Total Utility Plant		3,089,932	3,069,181
11	108	Accumulated Depreciation of Water Plant	A-3	(1,597,734)	(1,522,297)
12	108.1	Accumulated Amortization of SDWBA loan	A-3	(,== , = ,	() =
13	108.2	Reserve for Depreciation of Utility Plant - Prop 50	A-3		
14	114	Water Plant Acquisition Adjustments	A-1		
15		Total Amortization and Adjustments			
16		Net utility plant		1,492,198	1,546,884
17		• •			
18		INVESTMENTS			
19	121	Non-utility Property and Other Assets		26,099	26,099
20	122	Accumulated Depreciation of Non-utility Property	A-3		
21		Net non-utility property			
22	123	Investments in Associated Companies			
23	124	Other Investments			
24		Total Investments		26,099	26,099
25					
26		CURRENT AND ACCRUED ASSETS			
27	131	Cash		4,344	(6,416)
28	131.3	Cash - Miscellaneous Special Deposits - Prop 50			
29	132	Special Accounts			
30	141	Accounts Receivable - Customers		33,466	42,151
31	142	Receivables from Associated Companies			
32	143	Accumulated Provision for Uncollectible Accounts			
33	151	Materials and Supplies			
34	174	Other Current Assets		7,230	6,230
35		Total current and accrued assets		45,040	41,965
36	460	D (10)		6.1.=0:	6- 66-
37	180	Deferred Charges	A-5	24,581	25,900
38				4.507.010	4 0 40 0 1=
39		Total assets and deferred charges		1,587,918	1,640,847

SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

	l			Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
40	140.	CORPORATE CAPITAL AND SURPLUS	(5)	(0)	(α)
41	201	Common Stock	A-6	25,000	25,000
42	204	Preferred Stock	A-6	20,000	20,000
43	211	Other Paid-in Capital	A-8	159,200	159,200
44	215	Retained Earnings	A-9	(82,879)	20,441
45		Total corporate capital and retained earnings	7.0	101,321	204,641
46		Total 33 polato 34 pian ana 13 amos 34 mingo		,	
47		PROPRIETARY CAPITAL			
48	218	Proprietary Capital	A-10		
49	218.1	Proprietary Drawings	1110		
50		Total proprietary capital			
51		The state of the s			
52		LONG TERM DEBT			
53	224	Long-term Debt	A-11		
54	225	Advances from Associated Companies	A-12		
55					
56		CURRENT AND ACCRUED LIABILITIES			
57	231	Accounts Payable		32,453	0
58	232	Short-term Notes Payable			
59	233	Customer Deposits			
60	235	Payables to Associated Companies	A-13		
61	236	Accrued Taxes		10,775	8,037
62	237	Accrued Interest			
63	241	Other Current Liabilities	A-14	290,428	228,907
64		Total current and accrued liabilities		333,656	236,944
65					
66		DEFERRED CREDITS			
67	252	Advances for Construction	A-15		
68	253	Other Credits		62,543	62,497
69	255	Accumulated Deferred Investment Tax Credits	A-16		
70	282	Accumulated Deferred Income taxes - ACRS Depreciation	A-16		
71	283	Accumulated Deferred Income taxes - Other	A-16		
72		Total deferred credits		62,543	62,497
73					
74	222.2	CONTRIBUTIONS IN AID OF CONSTRUCTION			
75	266.0	Contributions - Publicly Grant-Funded Plant - Prop 50			
76	266.1	Accumulated Amortization of Contributions - Prop 50			
77	074	Net Contributions - Public Grant-Funded Plant - Prop 50	A 47	0.070.400	0.070.400
78	271	Contributions in Aid of Construction	A-17	2,278,193	2,278,193
79	272	Accumulated Amortization of Contributions		1,187,797	1,141,428
80		Net Contributions in Aid of Construction		1,090,396	1,136,765
81		Total liabilities and other credits		1,587,916	1,640,847

SCHEDULE A-1 UTILITY PLANT

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water Plant in Service (Excluding SDWBA and Prop 50)	2,971,166	36,610			3,007,776
2	101.1	Water Plant In Service - SDWBA					
3	101.2	Water Plant In Service - Prop 50					
4	103	Water plant held for future use					
5	104	Water plant purchased or sold					
6	105	Construction Work in Progress - Water Plant	98,015			(15,859)	82,156
7	105.1	Construction Work in Progress - SDWBA					
8	105.2	Construction Work in Progress - Prop 50					
9	114	Water Plant Acquisition Adjustments					
10		Total utility plant	3,069,181	36,610		(15,859)	3,089,932

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules work in progress placed in service

SCHEDULE A-1a Account No. 101 - Water Plant in Service (Excluding SDWBA & Prop 50)

					1		1
			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land	54,319				54,319
4		Total non-depreciable plant	54,319				54,319
5							0
6		DEPRECIABLE PLANT					0
7	304	Structures	326,551	24,659			351,210
8	307	Wells	237,791	2,221			240,012
9	317	Other Water Source Plant	36,636				36,636
10	311	Pumping Equipment	74,997				74,997
11	320	Water Treatment Plant	867,416	2,769			870,185
12	330	Reservoirs, Tanks and Sandpipes	200,378				200,378
13	331	Water Mains	620,893				620,893
14	333	Services and Meter Installations	160,062				160,062
15	334	Meters	56786	1,791			58,577
16	335	Hydrants	38,776				38,776
17	339	Other Equipment	152,211	5,170			157,382
18	340	Office Furniture and Equipment	19,687				19,687
19	341	Transportation Equipment	124,663				124,663
20		Total depreciable plant	2,916,847	36,610			2,953,457
21		Total water plant in service	2,971,166	36,610			3,007,776
ــــــــــــــــــــــــــــــــــــــ					I		-,,-

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b Account No. 101.1 - Water Plant in Service - SDWBA N/A

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land					
4		Total non-depreciable plant					
5							
6		DEPRECIABLE PLANT					
7	304	Structures					
8	307	Wells					
9	317	Other Water Source Plant					
10	311	Pumping Equipment					
11	320	Water Treatment Plant					
12	330	Reservoirs, Tanks and Sandpipes					
13	331	Water Mains					
14	333	Services and Meter Installations					
15	334	Meters					
16	335	Hydrants					
17	339	Other Equipment					
18	340	Office Furniture and Equipment					
19	341	Transportation Equipment					
20		Total depreciable plant					
21		Total water plant in service					

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1c Account No. 101.2 - Water Plant in Service - Prop 50 N/A

		T	T	T	1		
			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land					
4		Total non-depreciable plant					
5							
6		DEPRECIABLE PLANT					
7	304	Structures					
8	307	Wells					
9	317	Other Water Source Plant					
10	311	Pumping Equipment					
11	320	Water Treatment Plant					
12	330	Reservoirs, Tanks and Sandpipes					
13	331	Water Mains					
14	333	Services and Meter Installations					
15	334	Meters					
16	335	Hydrants					
17	339	Other Equipment					
18	340	Office Furniture and Equipment					
19	341	Transportation Equipment					
20		Total depreciable plant					
21		Total water plant in service					

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1d N/A Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10	Total			

SCHEDULE A-2 N/A Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property	Book Value End of Year (b)
INO.	(a)	(b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

Г		Account 108	Account 108.1	Account 108.2	Account 122
		Water Plant	Account 100.1	ACCOUNT 100.2	ACCOUNT 122
		Excluding			
		SDWBA & Prop			Non-utility
Line	Item	50 SDWBA & PIOP	SDWBA Loans	Prop 50	Property
No.	(a)	(b)		(d)	(e)
	()	` '	(c)	(u)	(e)
1	Balance in reserves at beginning of year	(1,522,297)			
2	Add: Credits to reserves during year	00000			
3	(a) Charged to Account No. 403 (Footnote 1)	29068			
4	(b) Charged to Account No 272	46369			
5	(c) Charged to clearing accounts				
6	(d) Charged to Account No. 407				
7	(e) Charged to Account No. 266.1				
8	(f) Salvage recovered				
9	(g) All other credits (Footnote 2)				
10	Total Credits	75437			
11	Deduct: Debits to reserves during year				
12	(a) Book cost of property retired				
13	(b) Cost of removal				
14	(c) All other debits (Footnote 3)				
15	Total debits				
16	Balance in reserve at end of year	(1,597,734)			
17					
18	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE	REMAINING LIF	E %	
19					
20	(2) EXPLANATION OF ALL OTHER CREDITS:				
21					
22					
23					
24					
25					
26	(3) EXPLANATION OF ALL OTHER DEBITS:				
27					
28					
29					
30					
31					
32	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION			
33	(a) Straight line				
34	(b) Liberalized []				
35	(1) Sum of the years digits				
36	(2) Double declining balance				
37	(3) Other				
38	(c) Both straight line and liberalized [X]				
II .38 I					

SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve (Total)

				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	(e) ((f)
1	304	Structures		Detail by acc	ount is not available - See		
2	307	Wells		attached dep	preciation schedule.		
3	317	Other Water Source Plant					
4	311	Pumping Equipment					
5	320	Water Treatment Plant					
6	330	Reservoirs, Tanks and Sandpipes	1,436,373	66,335			1,502,708
7	331	Water Mains /					
8	333	Services and Meter Installations					
9	334	Meters					
10	335	Hydrants					
11	339	Other Equipment					
12	340	Office Furniture and Equipment	6,510	667			7,177
13	341	Transportation Equipment	79,414	8,435			87,849
14		Total	1,522,297	75,437			1,597,734

SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal Amount	Total						
		of Securities to	Discount						
		Which Discount	and						
		and Expense, or	Expense	Amortizat	ion Period	Balance	Debits	Credits	
	Designation of	Premium Minus	or			Beginning of	During	During	Balance
Line	Long-Term Debts	Expense, Relates	Net Premium	From	То	Year	Year	Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)
1	Account 253:	` '	, ,	. ,	, ,	, ,	(0)	` '	, ,
2	Contributions from Jonatkim En	terprises				57,046		47	57,093
3		,				,			,
4	Account 180								
5	Water Contracts - '85 & earlier	66024				25,900	1,319		24,581
6							,		
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares				Divi	dends
		Date	Authorized by	Par or	Number of	Amount	De	clared
		of	Articles of	Stated	Shares	Outstanding	Durir	ng Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common stock	6/25/1969		\$1	25,000	25,000	0	0
2								
3								
4								
5								
6								
7								
8				·			Total	0

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	Tim Bean	25000		
2				
3				
4				
5				
6				
7				
8				
9				
10	Total number of shares	25000	Total number of shares	

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1	(~7	159,200
2		
3		
4		
5		
6		
7		
8	Total	159,200

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	20,441
2	CREDITS	
3	Net income	
4	Prior period adjustments	
5	Other credits (detail)	
6	Total Credits	
7		
8	DEBITS	
9	Net losses	(103,320)
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	(103,320)
15	Balance end of year	(82,879)

SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

SCHEDULE A-11 Account No. 224 - Long-Term Debt N/A

					Principal	Outstanding				
		Name of	Date of	Date of	Amount	Per Balance	Interest	Interest Accrued	Sinking	Interest Paid
Line	Class	Issue	Issue	Maturity	Authorized	Sheet	Rate	During Year	Fund	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)
1										
2										
3										
4										
5										
6										

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies N/A

Line	Nature of Obligation	Amount of Obligation	Interest Rate	Interest Accrued During Year	Interest Paid During Year
No.	(a)	(b)	(c)	(d)	(e)
1					
2					
3					
4					
5					
6	Totals				

Schedule A-13 Account No. 235 - Payables to Associated Companies N/A

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3					
4					
5					
6	Totals				

SCHEDULE A-14 Account No. 241 - Other Current Liabilities

		Balance
Line	Description	End of Year
No.	(a)	(b)
1	Shareholder loan	199,976
2	Shareholder loan-2014	56,100
3	Accrued pension contributions	34,352
4		
5	Total	290,428

SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds		
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271		
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year		
16	Balance end of year		_

SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

		Account 255	Account 282	
		Investment Tax	Income Tax - ACRS	
Line	Item	Credit	Depreciation	Account 283 - Other
No	(a)	(b)	(c)	(d)
1				
2				
3				
4				
5	Total			

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 108, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 108. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to	Subject to Amortization		Not Subject to Amortization	
			Property	in Service	•	Depreciation	
			After Dec	c. 31, 1954		Accrued Through	
					Property	Dec. 31, 1954	
		Total			Retired	on Property in	
		All		Non-	Before	Services at	
Line		Columns	Depreciable	Depreciable ¹	Jan. 1, 1955 ²	Dec. 31, 1954 ³	
No.	Description	(b)	(c)	(d)	(e)	(f)	
1	Balance beginning of year	2,278,193	2,263,193	15,000			
2	Add: Credits to account during year						
3	Contributions received during year						
4	Other credits*						
5	Total credits						
6	Deduct: Debits to Account during year						
7	Depreciation charges for year						
8	Non-depreciable donated property retired						
9	Other debits*						
10	Total debits						
11	Balance end of year	2,278,193	2,263,193	15,000			

^{*} Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B INCOME STATEMENT

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
		UTILITY OPERATING INCOME		
1	400	Operating Revenues	B-1	442,663
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating Expenses	B-2	492,134
3	403	Depreciation Expense	A-3	29,068
4	407	SDWBA Loan Amortization Expense	pages 7 & 8	
5	408	Taxes Other Than Income Taxes	B-3	22,320
6	409	State Corporate Income Tax Expense	B-3	800
7	410	Federal Corporate Income Tax Expense	B-3	(6,615)
8		Total operating revenue deductions		537,707
9		Total utility operating income		(95,044)
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility Income	B-5	183
11	426	Miscellaneous Non-utility Expense	B-5	
12	427	Interest Expense	B-6	(8,459)
13		Total other income and deductions		(8,276)
14		Net income		(103,320)

SCHEDULE B-1 Account No. 400 - Operating Revenues

Line	Acct.	Account	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	No.	(a)	(b)	(c)	` (d)
		WATER SERVICE REVENUES		<u>``</u>	` ,
1	460	Unmetered water revenue			
2		460.1 Single-family Residential			
3		460.2 Commercial and Multi-residential			
4		460.3 Large Water Users			
5		460.5 Safe Drinking Water Bond Surcharge			
6		460.9 Other Unmetered Revenue			
7		Sub-total			
8	462	Fire protection revenue			
9		462.1 Public Fire Protection			
10		462.2 Private Fire Protection	76,971	76,971	(0)
11		Sub-total	76,971	76,971	(0)
12	465	Irrigation revenue			
13	470	Metered water revenue			
14		470.1 Single-family Residential	355,406	396,397	(40,991)
15		470.2 Commercial and Multi-residential			
16		470.3 Large Water Users	8,331	10,253	(1,922)
17		470.5 Safe Drinking Water Bond Surcharge			
18		470.9 Other Metered Revenue			
19		Sub-total	363,737	406,650	(42,913)
20		Total water service revenues	440,708	483,621	(42,914)
21	480	Other Water Revenue	1,955	(246)	2,201
22		Total operating revenues	442,663	483,375	(40,713)

SCHEDULE B-2 Account No. 401 - Operating Expenses

					Net Change
			Amount	Amount	During Year
			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	` (d)
		PLANT OPERATION AND MAINTENANCE EXPENSES	, ,	, ,	. ,
		VOLUME RELATED EXPENSES			
1	610	Purchased Water	12,165	12,246	
2	615	Power	29,693	24,202	
3	616	Other Volume Related Expenses	28,429	18,777	
4		Total volume related expenses	70,287	55,226	
		NON-VOLUME RELATED EXPENSES			
5	630	Employee Labor	140,789	154,658	
6	640	Materials	34,907	40,018	
7	650	Contract Work	6,571	4,782	
8	660	Transportation Expenses	13,544	19,824	
9	664	Other Plant Maintenance Expenses	6,600	5,100	
10		Total non-volume related expenses	202,411	224,382	
11		Total plant operation and maintenance exp.	272,698	279,608	
		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office Salaries	0	308	
13	671	Management Salaries	89,016	92,725	
14	674	Employee Pensions and Benefits	53,767	53,730	
15	676	Uncollectible Accounts Expense			
16	678	Office Services and Rentals	900	900	
17	681	Office Supplies and Expenses	10,977	6,503	
18	682	Professional Services	35,517	13,896	
19	684	Insurance	19,275	24,735	
20	688	Regulatory Commission Expense	4,524	5,403	
21	689	General Expenses	5,460	2,803	
22		Total administrative and general expenses	219,436	201,002	
23	800	Expenses Capitalized			
24		Net administrative and general expense	219,436	201,002	
25		Total operating expenses	492,134	480,610	

SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of Taxes Charged		
		Total Taxes			
		Charged			
Line	Type of Tax	During Year	Water	Nonutility	
No.	(a)	(b)	(c)	(d)	
1	Taxes on real and personal property	2,853	2,853		
2	State corporate franchise tax	800	800		
3	State unemployment insurance tax	1,353	1,353		
4	Other state and local taxes	55	55		
5	Federal unemployment insurance tax	434	434		
6	Federal insurance contributions act	17,580	17,580		
7	Other federal taxes	45	45		
8	Federal income taxes	(6,615)	(6,615)		
9	Total	16,505	16,505		

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.
- 3 Show taxable year if other than calendar year from _____ to ____.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	(103,320)
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Federal depreciation adjustment	9,408
5	Interest income on MMA	47
6	interest accrued but not paid on shareholder loan	7,595
7	50% meals & ent. Non-deductable	136
8	Nondeductable portion of CWA dues	
9	Current state tax expense (deduct next year)	800
10	Deduct prior year state tax expense	(800)
11	Federal income tax refund	(6,615)
12	nondeductable penalties	
13	Federal taxable income before NOL	(92,750)
14		
15	Federal tax net income	(92,750)
16	Computation of tax:	0
17		
18		

SCHEDULE B-5 Accounts No. 421 and 426 - Income from Nonutility Operations

Line	Description	Revenue Acct. 421	Expense Acct. 426
No.	(a)	(b)	(c)
1	non-utility income	183	
2			
3			
4			
5	Total	183	

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	interest expense	8459
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	8459

SCHEDULE C-1 Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	3	140789		140789
2	670	Office salaries				
3	671	Management salaries	1	89016		89016
4						
5						
6		Total	4	229805		229805

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.	none							
2.								
3.								
4.								
5.								
6.								
7.	Total							

	SCHEDULE C-3		
	Engineering and Management Fees and Expenses, etc., During Yea	ar	
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respond corporation, association, partnership, or person covering supervision and/or management of any department of the resp such as accounting, engineering, financing, construction or operation, and show the payments under such agreements a payments for advice and services to a corporation or corporations which directly or indirectly control respondent through	ondent's affa and also the	airs,
1.	Did the respondent have a contract or other agreement with any organization or person covering supe management of its own affairs during the year? Answer: Yes: (If the answer is in the affirmative, make appropriate replies to the following questions)*	rvision and No:	
2.	Name of each organization or person that was a party to such a contract or agreement.		
3.	Date of original contract or agreement:		
4.	Date of each supplement or agreement:		
5.	Amount of compensation paid during the year for supervision or management:	\$	89,016
6.	To whom paid: Tim Bean		
7.	Nature of payment (salary, traveling expenses, etc.): salary		
8.	Amounts paid for each class of service:		
9.	Basis for determination of such amounts: monthly salary		
10.	Distribution of payments: (a) Charged to operating expenses (b) Charged to capital amounts (c) Charged to other account Total	\$ \$ \$	Amount 89,016 89,016
11.	Distribution of charges to operating expenses by primary accounts: Number and Title of Account: 671 Management salaries Total	\$ \$ \$	Amount 89,016 89,016
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns? N/A		
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned all of the instrument in due form has been furnished, in which case a definite reference to the report relative to which it was furnished will suffice.		' '

SCHEDULE D-1 Sources of Supply and Water Developed

	ST	REAMS				FLOW	/ IN		(Unit) ²	Annual	
		From Stream							(=:)	Quantities	
Line		or Creek	Loca	ation of		Priori	ty Right	Dive	rsions	Diverted	
No.	Diverted Into *	(Name)	Divers	ion Poin	nt (Claim	Capacity	Max.	Min.	(Unit) ²	Remarks
1		(27 2/					,				
2											
3											
4											
5											
	•	· · · · · · · · · · · · · · · · · · ·									
		WELI	_S					Pur	nping	Annual	
									pacity	Quantities	
Line	At Plant					D	epth to	'	,	Pumped	
No.	(Name or Number)	Location	No.	Dimen	sions		Vater 1		. (Unit) 2	(Unit) ²	Remarks
6	#1	Lake bottom		1		1	normally		gpm	(see	
7	#2	Lake bottom	1				covered		gpm	purchased	
8	#3	Lake bottom	1				by		gpm	water,	
9	Gallery Wells(#4&5)	Lake bottom	2				lake		gpm	below)	
10	Gamery Treme(ii Tale)	Zano sonom					10.10	0_0	95	20.0.1.)	
		<u> </u>				1		ı			
	TUNNELS A	ND SPRING	S				FLOW	' INI		Annual	
	TOTAL LOTA								12	Quantities	
Line								Ι (Οιπι)	1 2	Pumped	
No.	Designation	Location	Num	ber		Maxir	num	Min	imum	(Unit) ²	Remarks
11										, ,	
12											
13											
14											
15											
					•			•		•	
			Pu	ırchas	ed W	Vater f	or Resale	е			
16	Purchased from										
17	Annual Quantities pu	rchased	89.06 ac	re feet				(Unit cho	osen) 1		
18								•			
19											
	* State ditch pipe	line reservoir, e	etc., with	name, i	f any.						
	¹ Average depth to	o water surface	e below a	round s	urface	Э					
	² The quantity uni						tored and u	sed in lar	ae amour	its is the acre foot	
		ls 43,560 cubic									<i>'</i>
										allons per minute,	
		er day, or in the	-					•		- 1 - 1000	
	ě i	•									

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No	Type	No.	(Gallons or Acre Feet)	Remarks
1	Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete	1	617,000 gallons	
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete	1	84,000 gallons	
13	Tota	2	701,000 gallons	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES											
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)											
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100			
1	Ditch											
2	Flume											
3	Lined conduit											
4												
5	Total											

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)											
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)											
Line										Total		
No.	Description		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths		
6	Ditch											
7	Flume											
8	Lined conduit											
9												
10		Total								·		

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING											
Line												
No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8		
11	Cast Iron											
12	Cast iron (cement lined)									200		
13	Concrete											
14	Copper											
15	Riveted steel											
16	Standard screw											
17	Screw or welded casing											
18	Cement - asbestos						760		19810	12680		
19	Welded steel					400	1000					
20	Wood											
21	Other (specify)											
22	Total					400	1760		19810	12880		

	B. FOOTAGES OF	PIPE BY INS	SIDE DIAM	ETERS IN IN	ICHES - NO	T INCLUDI	NG SERVIC	E PIPING - (Continued)	
Line								Other Sizes (Specify)	Total
No.	Description	10	12	14	16	18	20		All Sizes
23	Cast Iron								
24	Cast iron (cement lined)								200
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								
29	Screw or welded casing								
30	Cement - asbestos	8460		6220					47930
31	Welded steel								1400
32	Wood								
33	Other (specify)		•		•				
34	Total	8460		6220					49530

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Size	Year	Year	Year	Year
5/8 x 3/4 - in	104	101		
3/4 - in	528	534		
1 - in	4	4		
1 1/2 - in	3	3		
- in				
Other				
Total	639	642		

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	101	
3/4 - in	534	
1 - in	4	
1 1/2 - in	3	
- in		
Other		
Total	642	

SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year as in Section VI of General Order No. 103:	s Prescribed
	1. New, after being received	0
	2. Used, before repair	6
	3. Used, after repair	0
	4. Found fast, requiring billing adjustment	0
В.	Number of Meters in Service Since I	
	 Ten years or less More than 10, but less 	approx. 250 approx. 250
	than 15 years	арргох. 250
	3. More than 15 years	approx. 140

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in			ccf	(Un	it Chosen)1			
		During Current Year						
	January	February	March	April	May	June	July	Subtotal
Single-family residential			3890			6582		10472
Commercial and Multi-residential								
Large water users			31			194		225
Public authorities								
Irrigation								
Other (specify)								
Total			3921			6776		10697
	During Current Year					Total		
	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential		8445			4063	12508	22980	24802
Commercial and Multi-residential								

Commercial and Multi-residential						
_arge water users	236		122	358	583	1113
Public authorities						
rrigation						
Other (specify)						1
Total	8681		4185	12866	23563	25915

Total acres irrigated:	Total population served:	642 connections

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

SCHEDULE D-8

Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?				
Are you having routine laboratory tests made of water served to your consumers?				
3. Do you have a permit from the State Board of Public Health for operation of your water system?	Yes			
4. Date of permit:	5/4/1999			
5. If permit is "temporary", what is the expiration date?	n/a			
6. If you do not hold a permit, has an application been made for such permit? n/a 7. If so, on what date?	n/a			

SCHEDULE D-9 Statement of Material Financial Interest Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto. No material financial interest existed during the year or was contemplated at the end of the year

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

n/a

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:			
	Name: Address: Phone Number: Account Number: Date Hired:			
2.	Total surcharge collected from customers during the 12 more	nth reporting period:		
	\$	Meter Size	No. of Metered Customers	Monthly Surcharge Per Custome
		5/8 X 3/4 inc 3/4 inch 1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch Number of Flat Rate Customers		
3.	Summary of the bank account activities showing: Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year		\$	
4.	Reason or Purpose of Withdrawal from this bank account:			

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) $_{\mbox{\scriptsize N/A}}$

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant	Other	
			Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Cla	iss B:	Please provide the following information relating to Facilities Fees for districts of fewer customers for the calendar year (per D.91-04-068).	r subsidiar	ies serving 2,000 or
Cla	iss C:	Please provide the following information relating to Facilities Fees collected for Resolution No. W-4110.	the calend	ar year, pursuant to
1.	Trust A	Account Information:		
2.	Facilitie	es Fees collected for new connections during the calendar year:		
	A. Cor	mmercial		
	NAME			AMOUNT
				\$
				\$ \$ \$
				\$
	B. Res	sidential		
	NAME			AMOUNT
				\$
				\$ \$ \$
				\$
3.	Summa	ary of the bank account activities showing:		
		Balance at beginning of year Deposits during the year		5467
		Interest earned for calendar year Withdrawals from this account		40
		Balance at end of year		5507
4.	Reasor	n or Purpose of Withdrawal from this bank account:		

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) Tim Bean Officer, Partner, or Owner (Please Print) I, the undersigned Nacimiento Water Co. Name of Utility under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2014, through December 31, 2014. President Title (Please Print) Signature 805-472-2<u>540</u> 5-Jun-15 Telephone Number Date

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		2014 BOO		DEP	RECI,	K DEPRECIATION SCHEDULE	SCH	EDUL	щ				PAGE 1	
	·		NA	CIMIEN	TO WAT	NACIMIENTO WATER COMPANY	IPANY						94-1736776	
DATE ACQUIRED	DATE SOLD	COST/ BASIS	BUS.	CUR 179 BONUS	SPECIAL DEPR. ALLOW.	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR.	METHOD	METHOD LIFE RATE	11:47AM CURRENT TEDEPR.	
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11/14/01		26,982							26,982	26,982	S/L	rs	0	
8/01/05		32,060							32,060	32,060	J/S	2	0	
90/08/9		-							-	-3,567	S/L	2	0	
12/28/08	۲,	23,444							23,444	23,444	200DB MQ	2	0	
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10/22/91		638							638	638	S/L	7	0	
5/18/93		524							524	524	S/L	7	0	
3/22/94		544							544	544	S/L	10	0	
1/16/95		541							54	54	3/L	10	0	
8/01/99		268							268	188	S/L	20	13	
10/30/02		902							902	902	S/L	2	0	
10/30/05		858							828	828	S/L	7	0	
2/02/09		217							217	152	S/L	7	31	

CLIENT 112210 5/28/15

FORM 1120

NO.

AMORTIZATION

57 WATER CONT

TOTAL AMOF

AUTO / TRANSP

40 UTILITY TRU66 2005 GMC SII84 RETIRED VEH

117 2008 SERVICE 173* 2014 PICK-UF

TOTAL AUTO FURNITURE AND

9 OFFICE EQUII
18 COPIER
25 PHONE/FAX
26 ELECTRONIC:
30 HP 560C PRII
38 COPIER
52 COMPUTER
53 DESKS
147 PAPER FOLDI

								(>
PAGE 2	94-1736776	11:47AM CURRENT DEPR	33	17	24	2	400	120	^[99]	1.648	793	57/	82	1,323	47	357	0	222	101	98	65	36	616	5,306
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7		DATE									. "	" 5												
		DATE	12/10/09	12/10/09	12/09/09	12/31/10	12/05/12	12/31/12			//01/83	7/01/84	7/01/85	7/01/86	7/01/87	7/01/88	7/01/89	8/11/8	10/10/9	11/19/02	12/06/07	12/31/07	4/15/14	
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CLIENT 1122100 5/28/15

ON ON

149 SAMSUNG LCE150 USED IBM COI151 USED COMPAC

160 PAPER FOLDEI 165 LENOVO LAPT 166 DESKTOP COA

TOTAL FURNI

IMPROVEMENTS

4 WATER PLAN 5 WATER PLAN

6 . WATER PLAN

7 WATER PLAN 8 WATER PLAN

10 WATER PLAN
13 WATER PLAN
36 TANK ROOF
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50 IMPROVEMEN 96 IMPROVEMEN

97 IMPROVEMEN 174 OFFICE REMC TOTAL IMPR

			2014 B	00 X	(DEP	RECL	14 BOOK DEPRECIATION SCHEDULE	SCHI	EDUL	Ш				9	PAGE 3
01				NA	CIMIEN	то ма	NACIMIENTO WATER COMPANY	IPANY						96	94-1736776
DESCRIPTION	DATE ACQUIRED	DATE SQLD	COST/ BASIS	BUS. PCT.	CUR 179 BONUS	SPECIAL DEPR. ALLOW.	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR.	METHOD_ LIFE RATE	LIFE RA		11:47AM CURRENT DEPR.
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TER PROTECT COST	12/31/05		13,181	31						13,181					0
TER PROTECT COST	12/31/06		6,500	20						6,500					0
ω	11/28/07		3,046	پو ا						3,046					0
0			. 39,319	61	0	0		0	0	39,319	0				0
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	7/01/72		13,780	<u>&</u>						13,780	13,780	S/L	2		0
	7/01/73		2,974	74						2,974	2,974	S/L	2		0
	7/01/74	.*	4	459						459	459	S/L	2		0
•	1/31/89	-5'	2,867	57						2,867	2,867	S/L	7		0
•	12/31/89		2,425	25						2,425	2,425	S/L	7		0
δĭ	7/01/89		1,569	69						1,569	1,521	S/L	20		0
	12/31/90		2,531	31						2,531	2,531	S/L	20		0
60	9/28/90		4,244	44						4,244	4,244	S/L	20		0
	2/03/91		7,	709						200	709	S/L	20		0
ËR	12/26/92		7.	750						750	750				0
D	4/08/92		4	414						414	414		20		0
ONE SPECTROMETER	12/26/92		5,795	95						5,795	5,795		•		0
.T. RADIO	4/23/92		∞	873						873	873		7		0
2S/FILTER PUMP	11/17/93		9	979						979	979	S/L	20		0
CHNOLOGY 12 METE	2/08/93		7	752						752	752	S/L	20		0
> WELL #3	1/15/95		6	948						948	893	S/L	20		55
ID REPLACEMENT	2/14/95			93						93	93	SVL	20		0
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3/4"	6/11/96		4	414						414	367	S/L	20		21

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CLIENT 112210 5/28/15

67 SOURCE WAT 83 SOURCE WAT 61 LAND RIGHT!

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92 LAND RIGHT:

TOTAL LAND

MACHINERY AND

1 EQUIPMENT
2 EQUIPMENT
3 EQUIPMENT

11 15 HP PUMP
12 10 HP PUMP
14 NEW METER
15 METERS
16 NEW PUMPS
17 METERS
19 SENSU MET
20 FILTER SAN
21 LORRES OZC
22 QUESTAR H.
23 POCO PUMP
24 SENSUS TE
27 7.5HP PUMP
26 FILTER SAN
27 7.5HP PUMP
28 FILTER SAN
31 METERS.65

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Part			~	2014 B	90 X	DEF	RECI	14 BOOK DEPRECIATION SCHEDULE	SCH	EDUL	Ш				Δ.	PAGE 4
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2,300/20 1,125 of 2,135 2,135 2,135 2,135 2,135 2,135 2,135 2,135 2,135 2,12 7 7 9 4,728/98 1,435 1,44 <t< td=""><td>74</td><td>19/11/06</td><td></td><td>377.8</td><td></td><td></td><td></td><td></td><td></td><td></td><td>3,776</td><td>3,776</td><td>S/L</td><td>20</td><td></td><td>0</td></t<>	74	19/11/06		377.8							3,776	3,776	S/L	20		0
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10,03,02 665 1,871 1,871 1,872 1,871 1,872 1,871 1,872 1,871 1,872 1,871 1,872 1,871 1,872 1,8	MFN⊤	8/11/00		1,43	5						1,435	1,435	S/L			0
8/05/02 1,871 1,871 1,871 1,973 \$7.L 20 94 12/19/03 823 823 12 20 44 12/19/03 823 823 410 \$7.L 20 44 4/09/03 823 841 2.17 \$7.L 20 44 4/09/03 889 841 2.17 \$7.L 20 44 1/19/06 1,323 889 429 \$7.L 20 44 1/19/06 1,323 889 889 889 \$8.L \$7.L 20 44 1/19/06 1,323 889 889 889 \$8.L \$7.L 20 44 1/19/06 1,323 889 889 \$8.L \$7.L 20 44 1/19/06 1,323 8.R 8.8 \$8.L \$7.L 20 44 10/19/06 2,333 8.R 8.R \$7.L \$7.L 20 115	HPMFNT	10/03/02		09	2						909	338	S/L			30
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12/19/03 23.2 410 51,		5/31/02		8	က						893	521	S/L			45
4/09/03 332 332 182 5/L 20 17 4/22/03 841 889 421 5/L 20 44 3/24/04 889 841 5/L 20 44 1/05/05 889 889 889 87 20 44 1/15/06 1,323 1,323 5/L 20 44 1/15/06 933 87 87 20 44 10/21/06 933 87 87 20 44 10/21/07 32,435 87 87 20 15 MATOR 12/13/07 1,450 44 8/L 20 1,62 MOS 12/13/07 1,28/07 32 32 8/L 20 1,62 MAS 12/28/07 32 32 8/L 20 1,62 1,12 MAS 12/28/07 32 32 32 32 8/L 20 1,12 MAS	# II PMFNT	12/19/03		82	8						823	410	S/L			41
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LECCATOR 12/13/07 1,460 444 S/L 20 77 MER AND PTS 12/28/07 387 114 S/L 20 77 FITTINGS 12/28/07 323 323 S/L 5 11 FITTINGS 12/31/07 657 657 198 S/L 5 METAL HALIDE 1/08/08 1,110 259 S/L MQ 25 04000 4 WELL 4 12/31/08 4,895 1,004 S/L MQ 25 04000 7 R PUMP 12/31/08 11,822 2,424 S/L MQ 25 04000 47 ARY VANE COM 9/09/08 133 33 27 S/L MQ 25 04000 47	SUUM EXCAVATOR	7/30/07		32,4	75						32,475	10,421	NS			1,624
MER AND PTS 12/28/07 387 114 S/L 20 11 12/28/07 323 323 323 37 5 1 FITTINGS 12/31/07 657 657 198 S/L 5 3 METAL HALIDE 1/08/08 1,110 259 S/L MQ 25 04000 4 WELLA 12/31/08 4,895 1,811 423 S/L MQ 25 04000 7 R PUMP 12/31/08 11,822 2,424 S/L MQ 25 .04000 47 ARY VANE COM 9/09/08 133 27 S/L MQ 25 .04000 47	ABLE LOCATOR	12/13/07		1,4	09						1,460	444				73
FITTINGS 12/28/07 323 323 5/L 5 AFTALIDE 1/08/08 1,110 259 S/L MQ 25 04000 4 WELL4 12/31/08 1,811 4,895 1,004 S/L MQ 25 .04000 7 R PUMP 12/31/08 11,822 2,424 S/L MQ 25 .04000 47 ARY VANE COM 9/09/08 133 23 33 27 S/L MQ 25 .04000 47	AMMER AND PTS	12/28/07		Š	87						387	114				19
FITTINGS 12/31/07 657 198 S/L 20 3 METAL HALIDE 1/08/08 1,110 259 S/L MQ 25 .04000 4 WELL 4 12/31/08 4,895 1,811 423 S/L MQ 25 .04000 7 R PUMP 12/31/08 11,822 2,424 S/L MQ 25 .04000 47 R PUMP 12/31/08 11,822 2,424 S/L MQ 25 .04000 47 R PUMP 12/31/08 133 27 S/L MQ 25 .04000 47	S	12/28/07		ĸ	23						323	323				0
LIDE 1,708/08 1,110 259 S/L MQ 25 .04000 4 3/31/08 1,811 423 S/L MQ 25 .04000 7 12/31/08 4,895 1,004 S/L MQ 25 .04000 7 12/31/08 11,822 2,424 S/L MQ 25 .04000 47 COM 9/09/08 133 27 S/L MQ 25 .04000	AND FITTINGS	12/31/07		9	57						657	198				33
3/31/08 1,811 423 S/L MQ 25 .04000 7 WELL4 12/31/08 4,895 1,004 S/L MQ 25 .04000 19 PUMP 12/31/08 11,822 2,424 S/L MQ 25 .04000 47 ARPY VANE COM 9/09/08 133 27 S/L MQ 25 .04000	EL METAL HALIDE	1/08/08		1,1	10						1,110	256	S/L		-	44
WELL4 12/31/08 4,895 1,004 S/L MQ 25 .04000 19 PUMP 12/31/08 11,822 2,424 S/L MQ 25 .04000 47 ARPY VANE COM 9/09/08 133 27 S/L MQ 25 .04000	CKS	3/31/08		1,8	=						1,811	45	S/L			72
12/31/08 11,822 2,424 S/L MQ 25 .04000 47 NE COM 9/09/08 133 27 S/L MQ 25 .04000 47	FIT WELL 4	12/31/08		4,8	95						4,895	1,00	S/L			196
NE COM 9/09/08 133 27 S/L MQ 25 .04000	STER PUMP	12/31/08		11,8	22						11,822	2,42	S/L			473
	ROTARY VANE COM	80/60/6		_	33						133	2	S/L			5

CLIENT 112210(5/28/15

32 METERS-18-3

ON

34 ILTER SANI 34 NEW PUMPS 35 PUMPING 37 18 3/4" METI 39 RADIO EQUIP 48 PUMPING EQ 49 2100N TURBI 51 METERS 54 PUMPING EQ 55 IL23/4" MET 65 12.3/4" MET 65 12.3/4" MET 66 12.3/4" MET 67 IPE AND CA 98 VALVE BOXE 99 PIPE AND CA 90 POW HUBB 100 400W HUBB 101 PALLET RAC 102 500'8"C900 104 40 HP BOOS 105 S/13 GAST

			2014 B	00	DEF	RECL	014 BOOK DEPRECIATION SCHEDULE	SCH	EDUL	111				<u> </u>	PAGE 5
00				N	CIMIEN	TO WA	NACIMIENTO WATER COMPANY	IPANY						96	94-1736776
DESCRIPTION	DATE	DATE	COST / RASIS	BUS.	CUR 179 BONIS	SPECIAL DEPR.	PRIOR 179/ BONUS/ SP DEPR	PRIOR DEC. BAL	SALVAG /BASIS RFDIICT	DEPR. RACIS	PRIOR	METHOD LIFE RATE	<u> </u>	RATE	11:47AM CURRENT DEPR
EX CHEMICAL FEEDE	12/05/08		09							09	10	S/L MQ	25	.04000	2
	4/10/08		1,034							1,034	231		25	.04000	41
4NTS (2)	8/12/08		2,776							2,776	2,776	200DB MQ	വ		0
ONTAINER	1/23/08		2,310	_						2,310	2,310	200DB MQ	Ŋ		0
UG TANK 1	80/90/9		. 822	~:						822	186	S/L MQ	25	.04000	33
/EILLANCE SYSTEM	80/60/6		875	10						875	875	200DB MQ	Ŋ		0
SAMERAS & ENCLOS	11/03/08		396							366	366	200DB MQ	ഹ		0
ID PLASMA CUTTER	12/30/08		5,421	_						5,421	5,421	200DB MQ	S		0
4G DRILL PRESS	12/31/08		602	C :						602	602	200DB MQ	Ŋ		0
\$ADIO	12/31/08		1,842	٠.						1,842	1,842	200DB MQ	'n		0
	12/30/08		402	٠.						402	405	200DB MQ	ហ		0
HED	12/11/09	7,	650	_						650	380	S/L	7		93
JMP	10/02/09		6,964							6,964	1,479	S/L	20		348
YLVES	8/04/09		99							99	13	S/L	20		က
ITTINGS	8/04/09		1,150							1,150	256	S/L	20		28
3LE WELL CABLE	11/11/09		8,157	7						8,157	1,700	S/L	20		408
BLOCKS WEIGHTS	6/28/09		962							396	204	S/L	20		48
HECK VALVE	10/02/09		40							40	6	S/L	20		2
3LE PUMP & MOTOR	12/09/09		2,734	+						2,734	559	S/L	20		137
OR PE PIPELINE	11/11/09		1,029	6						1,029	213	S/L	20		51
FITTINGS BOOSTER	7/13/09		1,907	7						1,907	428	S/L	20		95
VAR FREQUENCY D	8/04/09		009							009	133	S/L	20		30
> TURBIDIMETER	7/13/09		172	2						172	40	S/L	20		6
OR	7/02/09		64							64	14	S/L	20		က
ONE GENERATOR	10/02/09		817	7						817	174	S/L	20		41
.TIC PUMPS TK 2	5/19/09		126							126	28	S/L	20		9
BLAST POT & EQUI	1/15/09		1,913	6						1,913	1,365	S/L	7		273

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106 MASTERFLE

107 METERS
108 FIRE HYDRA
109 STORAGE CI
110 24" PIPE PLI
111 VIDEO SURV
112 SECURITY CI
113 WELDER AN
114 ELECTROM/
115 TWO WAY RI
116 COMPUTER
117 COMPUTER
118 STORAGE SI
119 2ND AUX PL
120 USED BF VA
121 FLANGED FI
122 SUBMERSIE
124 CLAMPS &
125 GLAMPS &
127 FITINGS FI
128 SUBMERSIE
127 FITINGS FI
128 SUBMERSIE
127 FITINGS FI
128 OSED 40HP
130 USED 2100F
131 COMPRESSI
133 PACIFIC OZ
134 4 PERISTAL
135 600# SAND

Company Comp				2014 B	00	(DEF	PRECI	14 BOOK DEPRECIATION SCHEDULE	SCH	EDUL	Ш					PAGE 6
1147A	9				Z	CIMIE	TO WA	TER CON	IPANY						6	4-1736776
Page																11:47AM
7/29/19 4,089 4,089 2,579 S/L 7 8 8 0000/18 120 <	NOLLAIROSEC	DATE		COST/ BASIS	BUS.	CUR 179 BONUS	SPECIAL DEPR. ALLOW.	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.		DEPR. BASIS	PRIOR DEPR.	METHOD	T LIEE	RATE	CURRENT DEPR.
8.03.06 256 257 7 7 8.03.06 120 366 252 5/L 7 <td>ENE PIPE ELISION</td> <td>2/30/09</td> <td></td> <td>4,08</td> <td><u>ģ</u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>4,089</td> <td>2,579</td> <td>•</td> <td>/ /</td> <td></td> <td>584</td>	ENE PIPE ELISION	2/30/09		4,08	<u>ģ</u>						4,089	2,579	•	/ /		584
E 1100 GVOG 120 75 S/L 7 11706/OG 2.348 120 75 8/L 7 392 12731/OG 2.382 1.380 8/L 7 7 392 12731/OG 360 288 8/L 7 7 392 12701/OG 523 363 8/L 7 7 392 12701/OG 523 360 288 8/L 7 7 392 12701/OG 523 360 289 8/L 7 7 7 1171/OG 523 360 28 8/L 7 <t< td=""><td>YFB</td><td>7/29/09</td><td></td><td>, _{SS}</td><td>9£</td><td></td><td></td><td></td><td></td><td></td><td>396</td><td>252</td><td></td><td>ر <i>ا</i></td><td></td><td>22</td></t<>	YFB	7/29/09		, _{SS}	9£						396	252		ر <i>ا</i>		22
17/105/09 2,3482 1,361 3,392 1,361 3,392 1,361 3,392 1,361 3,392 1,361 3,392 1,361 3,392 1,361 3,392 1,361 3,392	WIRE CRIMPING T	8/03/09		12	0.						120	75		· '		17
12/21/09 2,382 1,380 \$/L 7 39 \$/L 7 4 7 1 </td <td>(W STAND-BY GENE</td> <td>11/05/09</td> <td></td> <td></td> <td>33</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>27,493</td> <td>16,367</td> <td></td> <td>· ~</td> <td>,</td> <td>3,928</td>	(W STAND-BY GENE	11/05/09			33						27,493	16,367		· ~	,	3,928
12/12/09 360 360 208 5/1 7 12/12/09 360 208 5/1 7 7 12/14/08 360 208 5/1 7 7 12/14/08 360 208 5/1 7 7 12/14/08 360 208 5/1 7 7 12/14/09 350 209 200 5/1 7 7 12/14/09 2.570 1,882 2.570 1,489 5/1 7 7 2.0 2.570 1,222/09 5/1 2 2 2.570 1,489 5/1 7 7 2.0 2.570 2.570 1,489 5/1 7 7 2.0 2.570	O EQUIPMENT	12/31/09		2,38	32						2,382	1,360		·,	4	340
12/04/09 625 529 529 52 529 52 529 52 52	*OWERTITE RECEPT	12/12/09		ਲੱ ,	90						360	208		· '	2	51
12/20/09 625 363 5/L 7 8 12/20/09 12/20/09 229	POWER INLETS	12/14/09			66						66	25				14
12/20/09 229 350 229 350 229 350 220 229 350 220	R CABLE	12/04/09		ĕ	25						625	363			7	88
12/21/09 350	RTITE PLUG	12/20/09		23	59						229	132		ィ	7	33
12/12/09 2,570 1,852 503 503 503 504 7 38 361 1 12/12/09 503 5	WR CABLE	12/31/09		හි	50						350	200		7	7	20
H 1222/09 503 288 5/L 7 NR 1222/09 1,852 287 5/L 20 NR 12/01/10 1,852 287 5/L 20 8/16/10 150 150 27 5/L 20 12/31/10 653 99 5/L 20 12/31/10 44 44 6 5/L 20 12/31/10 22 3 5/L 20 12/31/10 22 3 5/L 20 12/31/10 22 3 5/L 20 12/31/10 840 139 21 5/L 20 12/31/10 840 30,000 30,000 7,750 5/L 1 A/16/13 130 4,681 4,581 4,581 2 2 2 A/16/13 130 4,462 4,462 4,462 4,462 5/L 2 A/16/13 1,26 4,462 4,	T RACKS	12/12/09		2,5	70						2,570	1,499		7,	7	367
1,852 287 5/1 20 20 20 20 20 20 20 2	TRANSFER SWITCH	12/22/09	ځ.	ις.	03						503	288		7.	7	72
8/16/10 150 150 27 5/L 20 9/07/10 501 83 5/L 20 12/31/10 653 99 5/L 20 12/31/10 44 6 5/L 20 12/31/10 22 3 5/L 20 12/31/10 139 21 5/L 20 AD 6/03/11 30,000 7/50 5/L 20 AD 6/03/11 30,000 7/50 5/L 20 AD 6/03/11 4/581 212 4/581 229 5/L 20 AD 6/03/11 4/581 212 4 5/L 20 2 AD 6/03/11 4/62 212 4 5/L 20 2 2 2 2 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 <t< td=""><td>SI E PLIMP & MOTOR</td><td>12/01/10</td><td></td><td>1,8</td><td>52</td><td></td><td></td><td></td><td></td><td></td><td>1,852</td><td>287</td><td></td><td></td><td>0</td><td>93</td></t<>	SI E PLIMP & MOTOR	12/01/10		1,8	52						1,852	287			0	93
9/07/10 501 83 S/L 20 12/31/10 653 99 S/L 20 12/31/10 44 6 S/L 20 12/31/10 22 3 S/L 20 12/31/10 139 21 S/L 20 12/31/10 840 126 S/L 20 AD 6/03/11 30,000 7,750 S/L 20 AD 6/03/11 30,000 7,750 S/L 10 3,0 AD 6/03/11 4,581 23 S/L 20 20 21 20 20 21 20 20 21 20		8/16/10			20						150	27			0	∞
12/31/10 653 99 \$/L 20 12/31/10 44 6 \$/L 20 12/31/10 22 3 \$/L 20 12/31/10 23 \$/L 20 21 \$/L 20 4D 5/31/10 840 126 \$/L 20	ROW SWITCH	9/07/10		S	10						501	83			0	25
12/31/10	> DISCNT SWITCH	12/31/10		9	53						653	66			0	33
12/31/10 22 3 \$/L 20 12/31/10 139 21 \$/L 20 4D 12/31/10 840 126 \$/L 20 4D 6/03/11 30,000 7,750 \$/L 10 3,0 4D 6/03/11 30,000 7,750 \$/L 10 3,0 4D 6/03/11 30,000 7,750 \$/L 10 3,0 1S 8/02/12 212 4,581 229 \$/L 10 3,0 1S 8/16/13 130 4 \$/L 1 2 2 2 2 2 2 2 2 2 2 2 2 3	QUIP - SALES TAX	12/31/10			44						44	9			Q.	2
12/31/10 139 21 S/L 20 AD 6/03/11 840 126 S/L 20 AD 6/03/11 30,000 7,750 S/L 10 3.0 44 12/21/12 4,581 229 S/L 10 3.0 50 8/02/12 130 4 5/L 20 2 4/16/13 130 4/462 5/B 5/L 20 2 5/09/13 1,226 41 5/L 20 2 5/16/13 315 315 7 2/L 20	- SALES TAX	12/31/10			22						22	က	ς) Ε		0.	
x 12/31/10 840 126 5/L 20 AD 6/03/11 30,000 7,750 5/L 10 3,0 44 12/21/12 4,581 229 5/L 10 3,0 50 8/02/12 212 43 5/L 20 2 4/16/13 130 4/A62 5/B 5/L 20 2 5/09/13 1,226 41 5/L 20 2 7/16/13 315 315 7 5/L 20	IIP - SALES TAX	12/31/10		-	39						139	21			0:	7
AD 6,03/11 30,000 7,750 5/L 10 3,0 44 12/21/12 4,581 229 5/L 20 2 25 8/02/12 212 43 5/L 7 2 2 A/16/13 130 4 5/L 7 2 2 2 9/30/13 4,462 5/09/13 4,462 5/B 5/L 20 2 7/16/13 315 315 7 5/L 20 2	TORS - SALES TAX	12/31/10		w	340						840	126			0.	42
44 12/21/12 4,581 229 5/L 20 2 0S 8/02/12 212 43 5/L 7 7 4/16/13 130 4 5/L 7 7 7 9/30/13 4,462 5 5 5/C 20 2 5/09/13 1,226 4 5/L 20 2 7/16/13 315 7 5/L 20	3BO BACKHOE/LOAD	6/03/11		30,0	000						30,000	7,750			0.	3,000
SS 8/02/12 43 S/L 7 4/16/13 130 4 5/L 20 9/30/13 1,226 41 S/L 20 5/09/13 1,226 41 S/L 20 7/16/13 315 7 S/L 20	% MOTOR WELL#4	12/21/12		4,4	581						4,581	225			0;	229
4/16/13 130 4 S/L 20 9/30/13 4,462 56 5/L 20 5/09/13 1,226 41 5/L 20 7/16/13 315 7 5/L 20	Y TWO-WAY RADIOS	8/02/12		••	212						212	**			7	30
9/30/13 4/462 56 S/L 20 2 5/09/13 1,226 41 S/L 20 7/16/13 315 7 S/L 20	٩	4/16/13			130						130	7			50	7
5/09/13 1,226 41 S/L 20 7/16/13 315 7 S/L 20	NERATOR	9/30/13		4,4	462						4,462	56			02	223
7/16/13 315 7 S/L 20		5/09/13		1,1	226						1,226	4			50	19
	COPHOTOMETER	7/16/13			315						315		7		50	16

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136 POLYETHYLE 137 PAINT SPRAY

NO.

138 HYDRAULIC I
139 WACKER 38K
140 2-WAY RADIC
141 A PPLETON F
142 2 FLANGED F
143 TEMP POWE
144 USED POWEI
145 PORTABLE F
146 USED PALLE
152 GENERATOR
153 SUBMERISIE
154 DUPLEXER
155 DOUBLE TH
156 GENERATOR
157 PUMPING EC
158 LAB EQUIP
159 OTHER EQUIP
159 OTHER EQUIP
150 USED SPEC
151 ON USED SPEC
152 USED SPEC
153 OXYGEN GE
154 OXSED SPEC

			2014 B	OOK	DEF	RECL	14 BOOK DEPRECIATION SCHEDULE	SCHI	EDUL	Щ					PAGE 7
0.				Ž	CIMIEN	ITO WA	NACIMIENTO WATER COMPANY	IPANY						ð	94-1736776
MOLEGICAN	DATE	DATE	/1S03 /13vg	BUS.	CUR 179 PONIE	SPECIAL DEPR.	PRIOR 179/ BONUS/	PRIOR DEC. BAL	SALVAG /BASIS	DEPR.	PRIOR	METHOD LIFE BATE	-	⊒. F	11:47AM CURRENT DEPR
NINE ANALYZEP	7/16/13		497							7.77	6		1 1/8		21
SER I EVEL	10/19/13		574	. 4						574	, u				53
WELL PANEL	10/01/14		2.221							2.221					28
ERSIBLE PUMP	7/29/14		009	. 9						009		S		0	13
YX OXYGEN GENER	11/15/14		. 2,168	<u></u>						2,168		S	S/L 20	0	18
METERS	7/05/14		1,791	=						1,791		S	S/L 20	0	45
K CORRELATOR	4/28/14		3,595	55						3,595		S	S/L 20	0	120
ENCLOSURE BOXE	7/29/14		1,575	35						1,575		Ø	S/L 20		33
HINERY AND EQUIPME			264,165	55	0	0		0 0	0	264,165	132,451				14,660
W		. '%													
-															_
ER PLANT	1/01/72		665,447	17						665,447	542,405		S/L 50	0	13,309
ER PLANT	1/01/73		74,321	21						74,321	60,374		S/L 50	0	1,486
ER PLANT	1/01/74		216,520	02						216,520	171,035		S/L 50	0	4,330
ER PLANT	2/01/99		878,892	32						878,892	262,205		S/L 50	0	17,578
ER PLANT	00/10/9		280,606	9(280,606	76,230		S/L 50	0	5,612
ER PLANT	12/31/01		10,540	10						10,540	2,532		S/L 50	0	211
ER PLANT	12/01/04		88,410	01						88,410	14,606		S/L 50	0	1,768
•	1/01/72		15,000	00						15,000					0
AICAL RM IMPROV	7/11/05		2,692	35						2,692	459		S/L 50	0	54
SEN GENRATOR	7/30/05		9	069						069	118		S/L 50	0	14
0G CHEM TANKS	11/14/05		3,050	50						3,050	498		S/L 50	0	61
A RM IMPRVMTS	3/11/06		ਲੱ	666						666	157		S/L 50	0	20
SNK	2/02/06		2,181	81						2,181	337		S/L 50	0	44
LER SUMP PUMP	5/01/06		21	203						203	77		S/L 2	20	10
PING EQUIPMENT	6/10/06		1,000	00						1,000	379		S/L 2	20	22

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171 USED CHLOR
172 TOPCON LAS
175 DRIVES FOR
176 USED SUBMI
177 AIR.SEP ON
178 4.1" & 2.1.5"
179 EUREKA LEA
180 ELECTRICAL

TOTAL MACH MISCELLANEOU! 42 CIAC - WATE

43 CIAC - WATE
44 CIAC - WATE
45 CIAC - WATE
46 CIAC - WATE
59 CIAC - WATE
60 CIAC - LAND
62 CIAC - CHEN
63 CIAC - CHEN
64 CIAC - CHEN
70 CIAC - CHEN
71 CIAC - FENC
72 CIAC - ZOEL
73 CIAC - PUMI

Company Comp				2014 B	00K	DEF	RECI	14 BOOK DEPRECIATION SCHEDULE	SCH	EDUL	Ш				4	PAGE 8
1147AAM 1147					NA	CIMIEN	TO WA	TER CON	IPANY						94	1736776
17/22/06 533 183 57.1 20 20 20 20 20 20 20 2	PTION	DATE ACQUIRED		COST/ BASIS	i	CUR 179 BONUS	SPECIAL DEPR. ALLOW.	PRIOR 179/ BONUS/ SP. DEPR	PRIOR DEC. BAL DEPR.		DEPR. BASIS	PRIOR DFPR	MFTHOD	78 44		11:47AM SURRENT DEPR
1/01/06 220	ED PUMP	12/22/06		535									3	1 8	1	7.6
2/03/06 105 105 40 5/L 20 9 4/30/06 604 230 8/L 20 30 5/L 20 30 8/04/06 80 35 23 5/L 20 33 8/04/06 330 5/3 123 5/L 20 18 8/04/06 461 330 123 5/L 20 18 11/23/06 461 5/L 20 18 1/L 20 18 5/05/06 461 5/L 20 18 5/L 20 18 5/05/06 461 5/L 20 18 5/L 20 18 5/05/06 461 5/L 5/L 20 18 5/L 20 18 5/05/07 461 5/L 5/L 5/L 20 11 11 5/05/07 461 5/L 5/L 5/L 5/L 20 11 11	; TURBIDI	1/01/06		220							220	. &	7/S	30		= 7
4/31/06 604 604 200 5/1 20 3 6/02/06 55 55 23 5/1 20 3 10/27/06 350 350 129 5/1 20 4 10/27/06 461 350 129 5/1 20 18 5/05/06 461 461 461 461 461 5/1 20 18 5/05/06 461 5/3 5/1 20 <	ATMENT EQ	2/03/06		, 105							105	40	S/L	50		2
6,020/6 55 56 23 5/1 20 4 10,227/06 80 80 30 5/1 20 4 11/23/06 513 80 123 5/1 20 18 5/05/06 461 461 5/1 20 20 2/12/07 441 461 5/1 20 20 2/12/07 471 461 5/1 20 20 2/12/07 471 461 5/1 20 20 2/12/07 471 461 5/1 20 20 2/12/07 471 461 5/1 20 20 2/12/07 471 461 5/1 20 20 2/12/07 471 471 471 471 2/12/07 472 471 472 472 3/14/14/14 498 5/1 7 7 7 1/14/14/14 40 7 1/4 46 <td>ALVES</td> <td>4/30/06</td> <td></td> <td>604</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>604</td> <td>230</td> <td>S/L</td> <td>20</td> <td></td> <td>° &</td>	ALVES	4/30/06		604							604	230	S/L	20		° &
10/27/06 350 129 5/1 20 18 10/27/06 153 184 5/1 20 18 10/27/06 153 184 5/1 20 18 184 5/1 20 18 184 5/1 20 18 184 5/1 20 20 20 20 20 20 20 2	ER MOTOR	90/70/9		. 22							55	23	S/L	20		က
10/27/06 350 129 124	W/ELECTRO	8/04/06		80							08	30	S/L	50		0 4
1/22/06 513 513 513 184 5/1 5 0 2 0 5 0	MPRESSOR	10/27/06		350							350	129	S/L	20		18
5/05/06 461 461 461 461 461 461 461 461 461 5/1 5 2/12/07 535 187 5/1 20 21 3/1 20 21 4/11/07 226 74 5/1 20 3	COMP & V	11/29/06		513							513	184	S/L	20		26
2/12/07 535 187 5/1 2 2/27/07 60 21 5/1 20 3 2/27/07 60 21 5/1 20 3 4/11/07 226 74 5/1 20 11 2/02/07 911 899 5/1 7 7 7 1/2 2/02/07 72 72 72 7 5/1 5 1 1/6 1 1/6<	& PRINTER	90/50/9		461							461	461	S/L	5		0
2/27/07 60 21 S/L 20 3 <t< td=""><td></td><td>2/12/07</td><td></td><td>535</td><td></td><td></td><td></td><td></td><td></td><td></td><td>535</td><td>187</td><td>S/L</td><td>20</td><td></td><td>27</td></t<>		2/12/07		535							535	187	S/L	20		27
4/11/07 226 74 S/L 20 71 2/02/07 1,444 498 S/L 20 72 2/02/07 911 899 S/L 7 7 2/02/07 72 72 72 7 1 1 9/05/07 2,328 896 S/L 5 1<	OR	2/27/07	19.	09							09	21	S/L	20		က
2/02/07 1,444 498 S/L 20 77 2/02/07 911 899 S/L 7 12 9/05/07 72 72 72 72 7 10 1/06/08 2,328 696 S/L 5 0 116 1/06/08 2,328 5,022 6,167 S/L 20 116 1/06/08 2,328 6,167 S/L 20 116 10/13/09 2,228/19 1,23 26 6,167 S/L 20 1,451 9/28/09 123 6 0 0 0 2,278,195 1,141,426 3 46,389 3,007,775 0 0 0 0 0 3,007,775 1,522,236 46,389 46,387 0 0 0 0 0 3,007,775 1,522,238 75,437 5007,775 0 0 0 0 0 3,007,775 1,522,238	CYCLONE	4/11/07		226							226	74	S/L	20		Ξ
2/02/07 911 899 S/L 7 10 9/05/07 72 72 72 72 7 10 9/05/07 2,328 696 S/L 5 116 116 1/06/08 2,328 696 S/L 20 116 116 1/06/08 29,022 123 26,167 S/L 20 116 9/28/09 123 26,167 S/L 20 1,451 9/28/09 123 26,167 S/L 20 6 9/28/09 1,141,426 S/L 20 46,369 3,007,775 0 0 0 3,007,775 1,522,298 75,437 66,024 0 0 0 0 3,007,775 1,522,298 75,437 3,007,775 0 0 0 0 0 3,007,775 1,522,298	PRESS	2/02/07		1,444							1,444	498	S/L	20		72
9/05/07 72 72 72 72 72 50 0 1/06/08 2,328 696 5/L 20 116 1/06/08 29,022 6,167 5/L 20 1451 10/13/09 123 26,022 6,167 5/L 20 6 9/28/09 123 6 0 0 0 2,278,195 1,141,426 7,443,369 2,278,195 0 0 0 0 0 2,278,195 1,141,426 7,5437 3,007,775 0<	SAFE	2/02/07		911							911	839	S/L	7		12
1/06/08 2,328 2,328 696 S/L 20 116 10/13/09 29,022 123 29,022 6,167 S/L 20 1,451 9/28/09 123 26,167 S/L 20 6 9/28/09 123 26 S/L 20 6 2,278,195 0 0 0 0 2,278,195 1,141,426 75,437 3,007,775 0 0 0 0 0 3,007,775 1,522,298 75,437 66,024 0 0 0 0 66,024 40,123 75,437 3,007,775 0 0 0 0 0 66,024 40,123 75,437		9/05/07		72							72	72	S/L	2		0
10/13/09 29,022 1,145 20	JM MOTOR	1/06/08		2,328							2,328	969	S/L	20		116
9/28/09 123 123 26 S/L 20 6 2,278,195 0 0 0 0 2,278,195 1,141,426 46,369 3,007,775 0 0 0 0 0 3,007,775 1,522,298 75,437 66,024 0 0 0 0 0 66,024 40,123 1,320 3,007,775 0 0 0 0 0 1,522,298 75,437		10/13/09		29,022							29,022	6,167	S/L	20		1,451
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66,024 0 0 0 0 66,024 40,123 3,007,775 0 0 0 0 0 1,522,298	NOI			3,007,775		0	0	0		0	3,007,775	1,522,298				75,437
3,007,775 0 0 0 0 0 0 1,522,298	ORTIZATION			66,024		0	0	0		0	66,024	40,123				1,320
	RECIATION			3,007,775	II	0	0	0		0	3,007,775	1,522,298				75,437

DETTO 100 PER
CLIENT 112210 5/28/15 12/31/14

74 CIAC - GAS PO

75 CIAC - HACH |
76 CIAC - WATEF
77 CIAC - FILTER
78 CIAC - FLASH
79 CIAC - PH ME
80 CIAC - 10 HP |
81 CIAC - 10 HP |
82 CIAC - COMP |
82 CIAC - COMP |
84 CIAC - PH ME
87 CIAC - HYDRA
89 CIAC - HYDRA
90 CIAC - HYDRA
91 CIAC - PRINTE
103 CIAC - PRINTE
113 CIAC - PRINTE
113 CIAC - PRINTE
113 CIAC - PRINTE
114 CIAC - PRINTE
115 CIAC - PRINTE
115 CIAC - PRINTE
116 CIAC - PRINTE
117 CIAC - PRINTE
118 CIAC - PRINTE
119 CIAC - PR

TOTAL MISCE

TOTAL DEPRE

GRAND TOTAL GRAND TOTAL