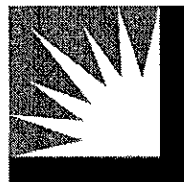


**WATER UTILITIES
CLASSES B and C**

**2014
ANNUAL REPORT**

of



**SOUTHERN CALIFORNIA
EDISON**

An *EDISON INTERNATIONAL* Company

2244 Walnut Grove Avenue
Rosemead, California

to the

PUBLIC UTILITIES COMMISSION
State of California

For the Year Ended
DECEMBER 31, 2014

TABLE OF CONTENTS

	Page
General Instructions	3
Instructions for Preparation of Selected Financial Data Sheet for All Water Utilities	4
General Information	5
Balance Sheet Data and Capitalization	6
Income Statement and Other Related Data	7
Excess Capacity and Non-Tariffed Services	8
Schedule A - Comparative Balance Sheet	9-10
Schedule A-1 - Utility Plant	11
Schedule A-1a - Account No. 101 - Water Plant in Service (Excluding SDWBA & Prop 50)	11
Schedule A-1b - Account No. 101.1 - Water Plant in Service - SDWBA	12
Schedule A-1c - Account No. 101.2 - Water Plant in Service - Prop 50	12
Schedule A-1d - Account No. 103 - Water Plant Held for Future Use	13
Schedule A-2 - Account No. 121 - Non-Utility Property and Other Assets	13
Schedule A-3 - Account Nos. 108 and 122 - Depreciation and Amortization Reserves	14
Schedule A-3a - Account No. 108 - analysis of Entries in Depreciation Reserve	15
Schedule A-4 - Account No. 174 - Other Current Assets	15
Schedule A-5 - Account Nos. 180 and 253 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt	16
Schedule A-6 - Account Nos. 201 and 204 - Capital Stock	17
Schedule A-7 - Record of Stockholders at End of Year	17
Schedule A-8 - Account No. 211 - Other Paid in Capital (Corporations Only)	17
Schedule A-9 - Account No. 215 - Retained Earnings (Corporations Only)	18
Schedule A-10 - Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)	18
Schedule A-11 - Account No. 224 - Long-Term Debt	19
Schedule A-12 - Account No. 225 - Advances from Associated Companies	19
Schedule A-13 - Account No. 235 - Payables to Associated Companies	19
Schedule A-14 - Account No. 241 - Other Current Liabilities	20
Schedule A-15 - Account No. 252 - Advances for Construction	20
Schedule A-16 - Account Nos. 255, 282, and 283 - Deferred Taxes	20
Schedule A-17 - Account No. 271 - Contributions in Aid of Construction	21
Schedule B - Water Plant In Service	22
Schedule B-1 - Account No. 400 - Operating Revenues	23
Schedule B-2 - Account No. 401 - Operating Expenses	24
Schedule B-3 - Account No. 408, 409, 410 - Taxes Charged During the Year	25
Schedule B-4 - Reconciliation of Reported Net Income for Federal Income Taxes	25
Schedule B-5 - Account Nos. 421 and 426 - Income from Non-Utility Operations	26
Schedule B-6 - Account No. 427 - Interest Expense	26
Schedule C-1 - Compensation of Individual Proprietor, Partners and Employees Included in Expenses	26
Schedule C-2 - Loans to Directors, Officers, or Shareholders	27
Schedule C-3 - Engineering and Management Fees and Expenses, Etc., During Year	27
Schedule D-1 - Sources of Supply and Water Developed	28
Schedule D-2 - Description of Storage Facilities	28
Schedule D-3 - Description of Transmission and Distribution Facilities	29
Schedule D-4 - Number of Active Service Connections	30
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	30
Schedule D-6 - Meter Testing Data	30

TABLE OF CONTENTS

	<u>Page</u>
Schedule D-7 - Water Delivered to Metered Customers	30
Schedule D-8 - Status With State Board of Public Health	31
Schedule D-9 - Statement of Material Financial Interest	31
Safe Drinking Water Bond Act / State Revolving Fund Data	32-33
Facility Fees Data	34
Declaration	35
Index	36

GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2015**, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION
DIVISION OF WATER AND AUDITS
ATTN: KAYODE KAJOPAIYE
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
kok@cpuc.ca.gov**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2014, through December 31, 2014. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

GENERAL INFORMATION

1. Name under which utility is doing business: Southern California Edison Company

2. Official mailing address:
P.O. Box 800, Rosemead, California 91770

3. Name and title of person to whom correspondence should be addressed:
Connie J. Erickson, VP and Controller(SCE) Telephone: 626-302-6042

4. Address where accounting records are maintained:
2244 Walnut Grove Avenue, Rosemead, California 91770

5. Service Area (Refer to district reports if applicable) Santa Catalina Island
Santa Catalina Island

6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
Name: Ronald P. Hite Telephone: 310-510-4315
Address: P.O. Box 527, Avalon, California 90704

7. OWNERSHIP. Check and fill in appropriate line:
 Individual (name of owner) _____
 Partnership (name of partner) _____
 Partnership (name of partner) _____
 Partnership (name of partner) _____
 Corporation (corporate name) Southern California Edison Company
Organized under laws of (state) California Date: July 6, 1909

Principal Officers:
Name: Refer to Attached FERC Form1 (Page 104) Title: _____
Name: _____ Title: _____
Name: _____ Title: _____
Name: _____ Title: _____

8. Names of associated companies: Refer to Attached FERC FORM1 (Page 103)

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
Name: None Date: _____
Name: _____ Date: _____
Name: _____ Date: _____
Name: _____ Date: _____

10. Use the space below for supplementary information or explanations concerning this report:
None

11. List Name, Grade, and License Number of all Licensed Operators:
See Attached List

12. This annual report was prepared by:
Name of firm or consultant: Southern California Edison Company
Address of firm or consultant: 2244 Walnut Grove Avenue, Rosemead, California 91770
Phone Number of firm or consultant: (626)302-6042

2014/2015 State Certified Water **Treatment** Plant Operators

<u>Grade T3</u>	<u>License #</u>	<u>Expiration Date</u>
Mark Keppel	10945	11/01/2016
Michael Hiniker	16119	04/01/2015

<u>Grade T2</u>	<u>License #</u>	<u>Expiration Date</u>
Ray Garcia	10277	11/01/2016
Kenneth Foster	26379	02/01/2017
James Hinkley	24237	07/01/2016
Jim D. Felix	26648	07/01/2017
Lorenzo Gonzalez	27763	07/01/2015
Torrey Morand	27720	07/01/2018
Shawn Hall	27856	08/01/2015
Robert Konigsmark	28697	07/01/2016
Joseph Hernandez	31828	04/01/2016
Nancy Joos	32015	07/01/2016
Eduardo Morones	35399	07/01/2016
Jessie McDonald	36390	07/01/2017
John Martin	35012	01/01/2016
Daniel Arnold	35131	02/01/2016
Tyson Farley	36265	06/01/2017
John Flynn	34123	02/01/2018
Brian Wooten	35958	01/01/2017

2014/2015 State Certified Water **Distribution** Operators

<u>Grade D3</u>	<u>License #</u>	<u>Expiration Date</u>
Ray Garcia	26097	03/01/2018
Michael Hiniker	26101	02/01/2018
Kenneth Foster	26099	02/01/2015
Samuel Soria	36038	09/01/2016

<u>Grade D2</u>	<u>License #</u>	<u>Expiration Date</u>
James Hinkley	31852	12/01/2015
Torrey Morand	32405	04/01/2016
Mark Keppel	33748	10/01/2016
Nancy Joos	39599	06/01/2017
Joe Hernandez	38169	06/01/2016
Jessie McDonald	44561	11/01/2017
Daniel Arnold	42120	03/01/2016

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2014

NAME OF UTILITY Southern California Edison Company Telephone: 626-302-6042

PERSON RESPONSIBLE FOR THIS REPORT Connie J. Erickson

	1/1/2014	12/31/2014	Average
BALANCE SHEET DATA			
1 Intangible Plant	175	175	175
2 Land and Land Rights	1,825	1,825	1,825
3 Depreciable Plant	27,134,960	27,405,098	27,270,029
4 Gross Plant in Service	27,136,960	27,407,098	27,272,029
5 Less: Accumulated Depreciation (see Footnote ¹ below)	9,595,398	19,264,913	14,430,155
6 Net Water Plant in Service	17,541,562	8,142,185	12,841,874
7 Water Plant Held for Future Use	-	-	-
8 Construction Work in Progress	5,443,667	3,800,998	4,622,333
9 Materials and Supplies	-	-	-
10 Less: Advances for Construction	-	-	-
11 Less: Contribution in Aid of Construction	-	-	-
12 Less: Accumulated Deferred Income and Investment Tax Credits	-	-	-
13 Net Plant Investment (see Footnote ² below)	<u>22,985,230</u>	<u>11,943,183</u>	<u>17,464,206</u>
CAPITALIZATION (* See Appendix Footnote #5 *)			
14 Common Stock	906,016,883	906,016,883	906,016,883
15 Proprietary Capital (Individual or Partnership)	-	-	-
16 Paid-in Capital	1,842,863,682	1,852,163,683	1,847,513,683
17 Retained Earnings	7,594,212,189	8,453,895,517	8,024,053,853
18 Common Stock and Equity (Lines 14 through 17)	10,343,092,754	11,212,076,083	10,777,584,419
19 Preferred Stock	1,795,024,950	2,070,034,950	1,932,529,950
20 Long-Term Debt	10,022,040,061	9,923,604,713	9,972,822,387
21 Notes Payable	-	-	-
22 Total Capitalization (Lines 18 through 21)	<u>22,160,157,765</u>	<u>23,205,715,746</u>	<u>22,682,936,756</u>

Footnote¹:

Per CPUC Decision 14-10-048, SCE made a one-time regulatory adjustment of approximately \$8.8 million to depreciation expense.

Footnote²:

Net Plant Investment includes common plant. There are certain assets which serve all three utilities on the island (gas, water and electric). The common plant is allocated to each of the three operations (gas, water, electric) based on labor expenses for each utility. The allocation to water is 25%. Common Plant excluding CWIP was \$278,996 CWIP only was \$140,921 and Accumulated Provision for Depreciation of \$134,263 respectively for 2014.

INCOME STATEMENT AND OTHER DATA

Calendar Year 2014

NAME OF UTILITY Southern California Edison Company

Telephone: 626-302-6042

	Annual Amount
INCOME STATEMENT	
23 Unmetered Water Revenue (* see Appendix Footnote #1 *)	1,055
24 Fire Protection Revenue	-
25 Irrigation Revenue	-
26 Metered Water Revenue	2,690,954
27 Total Operating Revenue	2,692,009
28 Operating Expenses	6,628,461
29 Depreciation Expense (Composite Rate: <u>35.79%</u>) (see Footnote ¹ below)	9,665,821
30 Amortization and Property Losses	-
31 Property Taxes	212,091
32 Taxes Other Than Income Taxes	-
33 Total Operating Revenue Deduction Before Taxes	16,506,373
34 California Corp. Franchise Tax	(1,180,191)
35 Federal Corporate Income Tax	(4,445,235)
36 Total Operating Revenue Deduction After Taxes	10,880,947
37 Net Operating Income (Loss) - California Water Operations	(8,188,938)
38 Other Operating & Nonoper. Income & Exp. - Net (Exclude Interest Expense) (* see Appendix Footnote #2 *)	-
39 Income Available for Fixed Charges	(8,188,938)
40 Interest Expense (* see Appendix Footnote #5 *)	-
41 Net Income (Loss) Before Dividends	(8,188,938)
42 Preferred Stock Dividends (* see Appendix Footnote #5 *)	-
43 Net Income (Loss) Available for Common Stock	(8,188,938)
OTHER DATA	
44 Refunds of Advances for Construction	-
45 Total Payroll Charged to Operating Expenses	1,541,327
46 Purchased Water	-
47 Power	343,430

	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Annual Average
48 Metered Service Connections		1,958	1,977	1,968
49 Flat Rate Service Connections		-	-	-
50 Total Active Service Connections		1,958	1,977	1,968

Footnote¹:

Per CPUC Decision 14-10-048, SCE made a one-time regulatory adjustment of approximately \$8.8 million to depreciation expense.

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2014:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/Services (by account)	Income Tax Liability Account Number (by account)	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/Services (by account)	Regulated Asset Account Number

Not Applicable

**SCHEDULE A
COMPARATIVE BALANCE SHEET
Assets and Other Debits**

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
1		UTILITY PLANT			
2	101	Water Plant in Service (Excluding SDWBA & Prop 50)	A-1 & A-1a	27,130,102	26,859,162
3	101.1	Water Plant in Service - SDWBA	A-1 & A-1b	-	-
4	101.2	Water Plant in Service - Prop 50	A-1 & A-1c	-	-
5	103	Water Plant Held for Future Use	A-1 & A-1d	-	-
6	104	Water Plant Purchased or Sold	A-1	-	-
7	105	Construction Work in Progress - Water Plant	A-1	3,660,077	5,302,746
8	105.1	Construction Work in Progress - SDWBA	A-1	-	-
9	105.2	Construction Work in Progress - Prop 50	A-1	-	-
10		Total Utility Plant		30,790,179	32,161,908
11	108	Accumulated Depreciation of Water Plant (see Footnote ¹ below)	A-3	(19,130,650)	(9,464,829)
12	108.1	Accumulated Amortization of SDWBA loan	A-3	-	-
13	108.2	Reserve for Depreciation of Utility Plant - Prop 50	A-3	-	-
14	114	Water Plant Acquisition Adjustments	A-1	-	-
15		Total Amortization and Adjustments		(19,130,650)	(9,464,829)
16		Net utility plant (see Footnote ³ below)		11,659,529	22,697,079
17					
18		INVESTMENTS			
19	121	Non-utility Property and Other Assets			
20	122	Accumulated Depreciation of Non-utility Property	A-3		
21		Net non-utility property			
22	123	Investments in Associated Companies			
23	124	Other Investments			
24		Total Investments			
25					
26		CURRENT AND ACCRUED ASSETS			
27	131	Cash			
28	131.3	Cash - Miscellaneous Special Deposits - Prop 50			
29	132	Special Accounts			
30	141	Accounts Receivable - Customers			
31	142	Receivables from Associated Companies			
32	143	Accumulated Provision for Uncollectible Accounts			
33	151	Materials and Supplies			
34	174	Other Current Assets			
35		Total current and accrued assets			
36					
37	180	Deferred Charges	A-5		
38					
39		Total assets and deferred charges			

Footnote¹ :

Per CPUC Decision 14-10-048, SCE made a one-time regulatory adjustment of approximately \$8.8 million to depreciation expense.

Footnote³ :

Net utility plant excludes common plant. There are certain assets which serve all three utilities on the island (gas, water and electric). The common plant is not included in this table.

**SCHEDULE A
COMPARATIVE BALANCE SHEET
Liabilities and Other Credits**

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
40		CORPORATE CAPITAL AND SURPLUS			
41	201	Common Stock	A-6	* See Appendix - FN #5 *	
42	204	Preferred Stock	A-6		
43	211	Other Paid-in Capital	A-8		
44	215	Retained Earnings	A-9		
45		Total corporate capital and retained earnings			
46					
47		PROPRIETARY CAPITAL			
48	218	Proprietary Capital	A-10	* See Appendix - FN #5 *	
49	218.1	Proprietary Drawings			
50		Total proprietary capital			
51					
52		LONG TERM DEBT			
53	224	Long-term Debt	A-11	* See Appendix - FN #5 *	
54	225	Advances from Associated Companies	A-12	* See Appendix - FN #2 *	
55					
56		CURRENT AND ACCRUED LIABILITIES			
57	231	Accounts Payable		* See Appendix - FN #2 *	
58	232	Short-term Notes Payable			
59	233	Customer Deposits		* See Appendix - FN #3 *	
60	235	Payables to Associated Companies	A-13	* See Appendix - FN #2 *	
61	236	Accrued Taxes			
62	237	Accrued Interest		* See Appendix - FN #5 *	
63	241	Other Current Liabilities	A-14	* See Appendix - FN #2 *	
64		Total current and accrued liabilities			
65					
66		DEFERRED CREDITS			
67	252	Advances for Construction	A-15	* See Appendix - FN #2 *	
68	253	Other Credits		* See Appendix - FN #2 *	
69	255	Accumulated Deferred Investment Tax Credits	A-16	51,712	56,683
70	282	Accumulated Deferred Income taxes - ACRS Depreciation	A-16	(1,997,659)	1,460,002
71	283	Accumulated Deferred Income taxes - Other	A-16	1,253	83,453
72		Total deferred credits		(1,944,693)	1,600,138
73					
74		CONTRIBUTIONS IN AID OF CONSTRUCTION			
75	266.0	Contributions - Publicly Grant-Funded Plant - Prop 50		-	-
76	266.1	Accumulated Amortization of Contributions - Prop 50		-	-
77		Net Contributions - Public Grant-Funded Plant - Prop 50		-	-
78	271	Contributions in Aid of Construction	A-17	-	-
79	272	Accumulated Amortization of Contributions		* See Appendix - FN #2 *	
80		Net Contributions in Aid of Construction		-	-
81		Total liabilities and other credits			

**SCHEDULE A-1
UTILITY PLANT**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1	101	Water Plant in Service (Excluding SDWBA and Prop 50)	26,859,162	270,940	-	-	27,130,102
2	101.1	Water Plant In Service - SDWBA					
3	101.2	Water Plant In Service - Prop 50					
4	103	Water plant held for future use					
5	104	Water plant purchased or sold					
6	105	Construction Work in Progress - Water Plant	5,302,746	1,338,568		(2,981,236)	3,660,077
7	105.1	Construction Work in Progress - SDWBA					
8	105.2	Construction Work in Progress - Prop 50					
9	114	Water Plant Acquisition Adjustments					
10		Total utility plant	32,161,908	1,609,508	-	(2,981,236)	30,790,180

* Debit or credit entries should be explained by footnotes or supplementary schedules

**SCHEDULE A-1a
Account No. 101 - Water Plant in Service (Excluding SDWBA & Prop 50)**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant	175				175
3	303	Land	1,825				1,825
4		Total non-depreciable plant	2,000	-	-	-	2,000
5							
6		DEPRECIABLE PLANT					
7	304	Structures	3,522,731	-			3,522,731
8	307	Wells	3,067,818	-			3,067,818
9	317	Other Water Source Plant	21,307	-			21,307
10	311	Pumping Equipment	1,937,908	-			1,937,908
11	320	Water Treatment Plant	652,516	-			652,516
12	330	Reservoirs, Tanks and Sandpipes	5,351,407	268,294			5,619,701
13	331	Water Mains	7,720,915	33			7,720,948
14	333	Services and Meter Installations	4,297,039	2,613			4,299,652
15	334	Meters	190,928	-			190,928
16	335	Hydrants	688	-			688
17	339	Other Equipment	93,905	-			93,905
18	340	Office Furniture and Equipment	-				-
19	341	Transportation Equipment	-				-
20		Total depreciable plant	26,857,162	270,940	-	-	27,128,102
21		Total water plant in service	26,859,162	270,940	-	-	27,130,102

* Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b
Account No. 101.1 - Water Plant in Service - SDWBA

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land					
4		Total non-depreciable plant					
5							
6		DEPRECIABLE PLANT					
7	304	Structures		None			
8	307	Wells					
9	317	Other Water Source Plant					
10	311	Pumping Equipment					
11	320	Water Treatment Plant					
12	330	Reservoirs, Tanks and Sandpipes					
13	331	Water Mains					
14	333	Services and Meter Installations					
15	334	Meters					
16	335	Hydrants					
17	339	Other Equipment					
18	340	Office Furniture and Equipment					
19	341	Transportation Equipment					
20		Total depreciable plant					
21		Total water plant in service					

* Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1c
Account No. 101.2 - Water Plant in Service - Prop 50

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land					
4		Total non-depreciable plant					
5							
6		DEPRECIABLE PLANT					
7	304	Structures					
8	307	Wells		None			
9	317	Other Water Source Plant					
10	311	Pumping Equipment					
11	320	Water Treatment Plant					
12	330	Reservoirs, Tanks and Sandpipes					
13	331	Water Mains					
14	333	Services and Meter Installations					
15	334	Meters					
16	335	Hydrants					
17	339	Other Equipment					
18	340	Office Furniture and Equipment					
19	341	Transportation Equipment					
20		Total depreciable plant					
21		Total water plant in service					

SCHEDULE A-1d
Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2				
3				
4	None			
5				
6				
7				
8				
9				
10	Total			

SCHEDULE A-2
Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1		
2		
3		
4	See Appendix - Footnote #2	
5		
6		
7		
8		
9		
10	Total	

SCHEDULE A-3
Account Nos. 108 and 122 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 108	Account 108.1	Account 108.2	Account 122
		Water Plant Excluding SDWBA & Prop 50 (b)	SDWBA Loans (c)	Prop 50 (d)	Non-utility Property (e)
1	Balance in reserves at beginning of year	9,464,829			
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 403 (Footnote 1)	9,665,821			
4	(b) Charged to Account No 272				
5	(c) Charged to clearing accounts				
6	(d) Charged to Account No. 407				
7	(e) Charged to Account No. 266.1				
8	(f) Salvage recovered				
9	(g) All other credits (Footnote 2)				
10	Total Credits	9,665,821			
11	Deduct: Debits to reserves during year				
12	(a) Book cost of property retired				
13	(b) Cost of removal				
14	(c) All other debits (Footnote 3)				
15	Total debits				
16	Balance in reserve at end of year	19,130,650			
17					
18	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE			35.79	%
19	Footnote 1 - Portion of Common Utility Plant Accrual Included in Water Utility Expense - 4,507.06				
20	(2) EXPLANATION OF ALL OTHER CREDITS:				
21					
22					
23					
24					
25					
26	(3) EXPLANATION OF ALL OTHER DEBITS:				
27					
28					
29					
30					
31					
32	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION				
33	(a) Straight line	[]			
34	(b) Liberalized	[]			
35	(1) Sum of the years digits	[]			
36	(2) Double declining balance	[]			
37	(3) Other	[]			
38	(c) Both straight line and liberalized	[X]			Water Utility Plant - \$1,300,906

SCHEDULE A-3a

Account No. 108 - Analysis of Entries in Depreciation Reserve (Total)

Line No.	Acct No.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excluding Costs of Removal (d)	Salvage and Cost of Removal Net (Dr.) or (Cr.) (e)	Balance End of Year (f)
1	304	Structures	(430,260)	(2,014,542)	-	-	(2,444,802)
2	307	Wells	(1,214,706)	(908,230)	-	-	(2,122,936)
3	317	Other Water Source Plant	(32,770)	-	-	-	(32,770)
4	311	Pumping Equipment	(535,862)	(943,154)	-	-	(1,479,016)
5	320	Water Treatment Plant	(469,728)	(129,361)	-	-	(599,089)
6	330	Reservoirs, Tanks and Sandpipes	(2,006,434)	(2,354,459)	-	-	(4,360,893)
7	331	Water Mains	(3,218,584)	(1,696,597)	-	-	(4,915,182)
8	333	Services and Meter Installations	(1,383,758)	(1,533,334)	-	-	(2,917,093)
9	334	Meters	(156,890)	(25,175)	-	-	(182,064)
10	335	Hydrants	(458)	(148)	-	-	(606)
11	339	Other Equipment	(14,109)	(52,905)	-	-	(67,014)
12	340	Office Furniture and Equipment	(1,271)	(3,408)	-	-	(4,679)
13	341	Transportation Equipment	-	-	-	-	-
14		Total	(9,464,829)	(9,661,314)	-	-	(19,126,142)

SCHEDULE A-4

Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1		
2		
3	See Appendix - Footnote #2	
4		
5		
6		
7		
8		
9		
10		

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

Line No.	Designation of Long-Term Debts (a)	Principal Amount of Securities to Which Discount and Expense, or Premium Minus Expense, Relates (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1									
2									
3									
4									
5	See Appendix - Footnote #5								
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									

SCHEDULE A-6
Account Nos. 201 and 204 - Capital Stock

Line No.	Class of Stock (a)	Date of Issue (b)	Number of Shares Authorized by Articles of Incorporation (c)	Par or Stated Value (d)	Number of Shares Outstanding (e)	Amount Outstanding End of Year (f)	Dividends Declared During Year		
							Rate (g)	Amount (h)	
1									
2									
3									
4	See Appendix - Footnote #5								
5									
6									
7									
8							Total		

SCHEDULE A-7
Record of Stockholders at End of Year

Line No.	COMMON STOCK	Number of Shares (b)	PREFERRED STOCK	Number of Shares (d)
	Name (a)		Name (c)	
1				
2				
3				
4	See Appendix - Footnote #5			
5				
6				
7				
8				
9				
10	Total number of shares		Total number of shares	

SCHEDULE A-8
Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1		
2		
3		
4	See Appendix - Footnote #5	
5		
6		
7		
8		Total

SCHEDULE A-9
Account No. 215 - Retained Earnings
(Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Prior period adjustments	
5	Other credits (detail)	
6	Total Credits	
7		See Appendix - Footnote #5
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	
15	Balance end of year	

SCHEDULE A-10
Account No. 218 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	See Appendix - Footnote #5
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

SCHEDULE A-11
Account No. 224 - Long-Term Debt

Line No.	Class (a)	Name of Issue (b)	Date of Issue (c)	Date of Maturity (d)	Principal Amount Authorized (e)	Outstanding Per Balance Sheet (f)	Interest Rate (g)	Interest Accrued During Year (h)	Sinking Fund (i)	Interest Paid During Year (j)
1										
2										
3	See Appendix - Footnote #5									
4										
5										
6										

SCHEDULE A-12
Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	See Appendix - Footnote #2				
4					
5					
6	Totals				

Schedule A-13
Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	See Appendix - Footnote #2				
4					
5					
6	Totals				

SCHEDULE A-14
Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1		
2		
3	See Appendix - Footnote #2	
4		
5	Total	

SCHEDULE A-15
Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis		
8	Present worth basis	*See Appendix FN #2	
9	Total refunds		
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271		
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year		
16	Balance end of year		

SCHEDULE A-16
Account Nos. 255, 282, and 283 - Deferred Taxes

Line No.	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1	Plant	51,712	(1,997,659)	
2	Non-Plant			1,253
3				
4				
5	Total	51,712	(1,997,659)	1,253

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 108, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 108. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Description	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 ² (e)	Depreciation Accrued Through Dec. 31, 1954 on Property in Services at Dec. 31, 1954 ³ (f)
			Depreciable (c)	Non-Depreciable ¹ (d)		
1	Balance beginning of year					
2	Add: Credits to account during year					
3	Contributions received during year					
4	Other credits*					
5	Total credits					
6	Deduct: Debits to Account during year					
7	Depreciation charges for year					
8	Non-depreciable donated property retired					
9	Other debits*					
10	Total debits		*See Appendix FN #2			
11	Balance end of year	Contributions in Aid of Construction are credited directly to Utility Plant				

* Indicate nature of these items and show the accounts affected by the contra entries

**SCHEDULE B
INCOME STATEMENT**

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
UTILITY OPERATING INCOME				
1	400	Operating Revenues	B-1	2,692,009
OPERATING REVENUE DEDUCTIONS				
2	401	Operating Expenses	B-2	6,628,461
3	403	Depreciation Expense	A-3	9,665,821
4	407	SDWBA Loan Amortization Expense	pages 7 & 8	-
5	408	Taxes Other Than Income Taxes	B-3	212,091
6	409	State Corporate Income Tax Expense	B-3	(1,180,191)
7	410	Federal Corporate Income Tax Expense	B-3	(4,445,235)
8		Total operating revenue deductions		10,880,947
9		Total utility operating income		(8,188,938)
OTHER INCOME AND DEDUCTIONS				
10	421	Non-utility Income	B-5	* See Appendix - Footnote #2 *
11	426	Miscellaneous Non-utility Expense	B-5	
12	427	Interest Expense	B-6	* See Appendix - Footnote #5 *
13		Total other income and deductions		
14		Net income		(8,188,938)

SCHEDULE B-1
Account No. 400 - Operating Revenues

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
WATER SERVICE REVENUES					
1	460	Unmetered water revenue			
2		460.1 Single-family Residential	-	-	-
3		460.2 Commercial and Multi-residential	-	-	-
4		460.3 Large Water Users	-	-	-
5		460.5 Safe Drinking Water Bond Surcharge	-	-	-
6		460.9 Other Unmetered Revenue			
7		Sub-total	-	-	-
8	462	Fire protection revenue			
9		462.1 Public Fire Protection	-	-	-
10		462.2 Private Fire Protection	-	-	-
11		Sub-total	-	-	-
12	465	Irrigation revenue	-	-	-
13	470	Metered water revenue	2,690,954	4,275,665	(1,584,711)
14		470.1 Single-family Residential	-	-	-
15		470.2 Commercial and Multi-residential	-	-	-
16		470.3 Large Water Users	-	-	-
17		470.5 Safe Drinking Water Bond Surcharge	-	-	-
18		470.9 Other Metered Revenue	-	-	-
19		Sub-total	2,690,954	4,275,665	(1,584,711)
20		Total water service revenues	2,690,954	4,275,665	(1,584,711)
21	480	Other Water Revenue (* See Appendix - Footnote #1 *)	1,055	1,035	20
22		Total operating revenues	2,692,009	4,276,700	(1,584,691)

Line No.	Acct. No.	Account (a)	Year (b)	Year (c)	in (Parenthesis) (d)
PLANT OPERATION AND MAINTENANCE EXPENSES					
VOLUME RELATED EXPENSES					
1	610	Purchased water	-	-	-
2	615	Power	343,430	179,227	164,203
3	616	Other volume related expenses	65,197	51,154	14,042
4		Total volume related expenses	408,627	230,382	178,246
NON-VOLUME RELATED EXPENSES					
5	630	Employee labor	1,321,577	941,577	380,000
6	640	Materials	369,229	111,628	257,601
7	650	Contract work	3,448,792	987,680	2,461,112
8	660	Transportation expenses	188,575	25,932	162,643
9	664	Other plant maintenance expenses			-
10		Total non-volume related expenses	5,328,174	2,066,818	3,261,356
11		Total plant operation and maintenance exp.	5,736,801	2,297,200	3,439,602
ADMINISTRATIVE AND GENERAL EXPENSES					
12	670	Office salaries	158,467	69,111	89,356
13	671	Management salaries	61,283	11,442	49,840
14	674	Employee pensions and benefits			-
15	676	Uncollectible accounts expense	6,464	9,151	(2,687)
16	678	Office services and rentals			-
17	681	Office supplies and expenses	22,135	28,955	(6,820)
18	682	Professional services			-
19	684	Insurance			-
20	688	Regulatory commission expense	41,649	58,543	(16,894)
21	689	General expenses	601,662	2,629,460	(2,027,797)
22		Total administrative and general expenses	891,660	2,806,662	(1,915,003)
23	800	Expenses capitalized			-
24		Net administrative and general expense	891,660	2,806,662	(1,915,003)
25		Total operating expenses	6,628,461	5,103,862	1,524,599

SCHEDULE B-3
Account No. 408, 409, 410 - Taxes Charged During the Year

Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Distribution of Taxes Charged	
			Water (c)	Nonutility (d)
1	Taxes on real and personal property	212,091	212,091	
2	State corporate franchise tax	(1,180,191)	(1,180,191)	
3	State unemployment insurance tax			
4	Other state and local taxes	-		
5	Federal unemployment insurance tax	-		
6	Federal insurance contributions act	-		
7	Other federal taxes	-		
8	Federal income taxes	(4,445,235)	(4,445,235)	
9	Total	(5,413,335)	(5,413,335)	

SCHEDULE B-4
Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.
- 3 Show taxable year if other than calendar year from _____ to _____.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	(8,188,938)
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Unallowable Deductions - Federal and State Income Tax	(5,625,425)
5	Additional Deductions:	
6	Additional Depreciation	8,364,915
7	Allocated Interest Expense	363,730
8	Ad Valorem	(20,904)
9		285,693
10	Federal tax net income	(4,843,333)
11	Computation of tax:	
12	Federal Income Tax @ 35% (Current)	(1,695,167)
13	Deferred Federal Income Tax - CCFT Lag	
14	True up of prior year tax return	
15	Total Federal Income Tax	(1,695,167)
16		
17		

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1			
2	See Appendix - Footnote #2		
3			
4			
5	Total		

SCHEDULE B-6
Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1		
2		
3	See Appendix - Footnote #5	
4		
5		
6		
7		
8		
9		
10	Total	

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor		1,321,577	0	1,321,577
2	670	Office salaries		158,467	0	158,467
3	671	Management salaries		61,283	0	61,283
4						
5						
6		Total	42*	1,541,327		1,541,327

* Total employees for Gas, Water and Electric operations at Santa Catalina Island.

**SCHEDULE C-2
Loans to Directors, Officers, or Shareholders**

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.								
2.								
3.	See Appendix - Footnote #2							
4.								
5.								
6.								
7.	Total							

**SCHEDULE C-3
Engineering and Management Fees and Expenses, etc., During Year**

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.	
1.	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: Yes: _____ No: X (If the answer is in the affirmative, make appropriate replies to the following questions)*	
2.	Name of each organization or person that was a party to such a contract or agreement.	
3.	Date of original contract or agreement: _____	
4.	Date of each supplement or agreement: _____	
5.	Amount of compensation paid during the year for supervision or management: _____	\$ _____
6.	To whom paid: _____	
7.	Nature of payment (salary, traveling expenses, etc.): _____	
8.	Amounts paid for each class of service: _____	
9.	Basis for determination of such amounts: _____	
10.	Distribution of payments:	Amount
	(a) Charged to operating expenses	\$ _____
	(b) Charged to capital amounts	\$ _____
	(c) Charged to other account	\$ _____
	Total	\$ _____
11.	Distribution of charges to operating expenses by primary accounts: Number and Title of Account:	Amount
	_____	\$ _____
	_____	\$ _____
	Total	\$ _____
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.		

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS					FLOW IN (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
Line No.	Diverted Into *	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions				
				Claim	Capacity	Max.	M/n.			
1										
2										
3	NOT APPLICABLE									
4										
5										
WELLS						Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks		
Line No.	At Plant (Name or Number)	Location	No.	Dimensions	Depth to Water ¹					
6	No. 5A Well	Middle Ranch	1	12"	21.87	207	0.04			
7	No. 1A Well	Middle Ranch	1	16"	11.84	300	65.7			
8	Howland's Lndg	Howland's Lnd	1	16"	27.48	56	24.7			
9	Blackjack	Blackjack	1	6"	10.40	<1	0.4			
10	White's Lndg	White's Lndg #4	1	6"	47.45	28	11.5			
10A	No. 6A Well	Middle Ranch	1	12"	21.14	277	53.7			
10B	Toyon	Toyon Canyon	1	4"	-	19	10.6			
10C	Cottonwood 1A	Cottonwood Cyn	1	10"	35.02	14	5.6			
10D	Sweetwater	Sweetwater Cyn	1	6"	-	11	9.7			
10F	Cottonwood 2	Cottonwood Cyn	1	10"	26.97	19	1.8			
10H	Desal	Pebble Beach	1	10"	23.68	225	181*			
10I	Desal	Pebble Beach	1	10"	23.68	225	*Combined			
TUNNELS AND SPRINGS				FLOW IN (Unit) ²			Annual Quantities Pumped (Unit) ²	Remarks		
Line No.	Designation	Location	Number	Maximum	Minimum					
11										
12										
13	Not Applicable									
14										
15										
Purchased Water for Resale										
16	Purchased from									
17	Annual Quantities purchased (Unit chosen) ¹									
18	NOT APPLICABLE									
19										
<p>* State ditch pipeline reservoir, etc., with name, if any.</p> <p>¹ Average depth to water surface below ground surface</p> <p>² The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.</p>										

**SCHEDULE D-2
Description of Storage Facilities**

Line No	Type	No.	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth	1	372,447,693	Thompson Reservoir (1,143 acre feet)
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth	1	9,449,650	Wrigley Reservoir, lined & covered
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	13	2,225,000	Various locations
12	Concrete			
13	Total	15	384,122,343	

**SCHEDULE D-3
Description of Transmission and Distribution Facilities**

A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES									
Capacities in Cubic Feet Per Second or Miner's Inches (state which) _____									
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume		NOT APPLICABLE						
3	Lined conduit								
4									
5	Total								

A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which) _____									
Line No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume		NOT APPLICABLE						
8	Lined conduit								
9									
10	Total								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING										
Line No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast iron								1,075	
12	Cast iron (cement lined)									
13	Concrete									
14	Copper			560						
15	Riveted steel									
16	Standard screw		2,000	29,114		16,650	18,753		840	
17	Screw or welded casing									
18	Cement - asbestos					2,102	22,058		8,738	
19	Welded steel								10,591	1,050
20	Wood									
21	Other (specify)		200	2,156		1,720	2,290		11,012	945
22	Total	0	2,200	31,830	0	20,472	43,101	0	32,256	1,995

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - (Continued)										
Line No.	Description	10	12	14	16	18	20	Other Sizes (Specify)		Total All Sizes
23	Cast Iron	5,295								6,370
24	Cast iron (cement lined)	20,000								20,000
25	Concrete									
26	Copper									560
27	Riveted steel									
28	Standard screw									67,357
29	Screw or welded casing									
30	Cement - asbestos	28,879								61,777
31	Welded steel	60,660								72,301
32	Wood									
33	Other (specify)									18,323
34	Total	114,834								246,688

**SCHEDULE D-4
Number of Active Service Connections**

Size	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
	5/8 x 3/4 - in	1,560	1,563	
3/4 - in	12	17		
1 - in	176	182		
1 1/2-in.	51	57		
2-in.	114	107		
3-in.	3	6		
4-in.	39	39		
8-in.	1	2		
Other	2	4		
Total	1,958	1977		

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 X 3/4-in.	1,563	1,563
3/4-in.	17	17
1-in.	182	182
1 1/2-in.	57	57
2-in.	107	107
3-in.	6	6
4-in.	39	39
8-in.	2	2
Other 6-in.	4	4
1 1/4-in.		
Total	1,977	1,977

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:		
1. New, after being received		
2. Used, before repair		
3. Used, after repair		
4. Found fast, requiring billing adjustment		
B. Number of Meters In Service Since Last Test		
1. Ten years or less		N/A
2. More than 10, but less than 15 years		N/A
3. More than 15 years		N/A

**SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in Mil. Gal. (Unit Chosen)**

	During Current Year								Subtotal
	January	February	March	April	May	June	July		
Single-family residential	(5.3)	3.3	3.8	4.3	4.2	4.7	5.9	20.9	
Commercial and Multi-residential	3.6	2.9	3.3	4.4	3.9	4.8	5.9	28.8	
Large water users								0.0	
Public authorities	0.5	0.3	0.2	0.5	0.4	0.5	0.6	3.0	
Irrigation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Other (specify)								0.0	
Company Use	0.009	0.018	0.021	0.02	0.013	0.007	0.02	0.108	
Total	(1.2)	6.5	7.3	9.2	8.5	10.0	12.4	52.8	

	During Current Year						Subtotal	Total	Total Prior Year
	August	September	October	November	December				
Single-family residential	4.1	4.3	3.1	2.6	3.1	2.7	16.8	37.7	59.1
Commercial and Multi-residential	5.9	0.4	3.8	0.3	2.2		12.6	41.4	57.3
Large water users							0.0	0.0	0.0
Public authorities	0.6	0.4	0.4	0.6	0.5		2.5	5.5	6.1
Irrigation	1.0	0.0	0.0	0.0	0.0		1.0	1.0	0.0
Other (specify)							0.0	0.0	0.0
Company Use	0.01	0.009	0.0	0.018	0.012		0.06	0.17	0.0
Total	11.6	5.1	7.3	3.5	5.4		33.0	85.8	122.5

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated: N/A

Total population served: 3,728

SCHEDULE D-8
Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?	Yes
2. Are you having routine laboratory tests made of water served to your consumers?	Yes
3. Do you have a permit from the State Board of Public Health for operation of your water system?	Yes. Permit #75029
4. Date of permit:	20-Aug-75
5. If permit is "temporary", what is the expiration date?	N/A
6. If you do not hold a permit, has an application been made for such permit?	N/A
7. If so, on what date?	N/A

SCHEDULE D-9
Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

2014 proxy statement submitted herewith.

**FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: Not Applicable
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inc		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat Rate Customers		
Total		

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land		Not Applicable			
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Class B: Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

Class C: Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

1. Trust Account Information:

Bank Name: Not Applicable
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

Not Applicable

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned CONNIE J. ERICKSON
Officer, Partner, or Owner (Please Print)

of SOUTHERN CALIFORNIA EDISON COMPANY
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2014, through December 31, 2014.

VICE PRESIDENT & CONTROLLER (SCE)

Title (Please Print)

C. Erickson

Signature

626-302-6042

Telephone Number

4/20/15

Date

INDEX

	<u>PAGE</u>
Advances from associated companies	18
Advances for construction	19
Assets	9
Balance Sheet	9-10
Capital stock	16
Contributions in aid of construction	20
Depreciation and amortization reserves	13-14
Declaration	34
Deferred taxes	19
Dividends appropriations	17
Employees and their compensation	25
Engineering and management fees	26
Excess Capacity and Non-Tariffed Services	8
Facilities Fees Data	33
Income Statement	7, 21
Liabilities	10
Loans to officers, directors, or shareholders	26
Long-term debt	18
Management compensation	23
Meters and services	29
Non-utility property	12
Officers	5
Operating expenses	23
Operating revenues	22
Organization and control	5
Other assets	14
Other income	21
Other paid in capital	16
Payables to associated companies	18
Population served	29
Proprietary capital	17
Purchased water for resale	27
Retained earnings	17
Safe Drinking Water Bond Act Data	31-32
Service connections	29
Sources of supply and water developed	27
Status with Board of Health	30
Stockholders	16
Storage facilities	27
Taxes	24
Transmission and distribution facilities	28
Unamortized debt discount and expense	15
Unamortized premium on debt	15
Utility plant	11
Water delivered to metered customers	29
Water plant in service	11
Water plant held for future use	12

Appendix

for CPUC Annual Reports

Footnote #1

Unmetered water revenue includes revenue related to a service establishment charge. On the "Income Statement and Other Data" CPUC template there are four options in which to include revenue in which unmetered water revenue was the best fit of the categories provided for this service establishment charge. However, on Schedule B-1, page 22, the template provides for more than four options. There is an "Other water revenue" line where SCE was able to include this data as it is best suited in this category. The CPUC template does not include an "Other water revenue" line on the "Income Statement and Other Data" template in which to include this type of revenue.

Footnote #2

Catalina Water Operations is not a separate legal entity. Catalina Water Operations is part of SCE's Transmission and Distribution organizational unit. The Information requested is not available on a Catalina Water Operations standalone basis.

Footnote #3

Catalina customer bills are combined for water, electric and gas services provided to them on the island. In addition, some Catalina customers also are provided electric services on the mainland for other property that they occupy. These services for these multiple accounts are consolidated into a single bill and therefore, we are not able to provide Catalina water specific accounts receivable and customer deposits information.

Footnote #4

Catalina Water Operations is not a separate legal entity. SCE does not maintain separate cash accounts for Catalina. Expenses incurred are paid out of an SCE general cash account.

Footnote #5

SCE does not raise external funds for the Catalina Water Operations, but rather raises funds to meet its total SCE capital requirement. Catalina Water Operations does not have a separate cost of capital proceeding, but instead the CPUC has traditionally used SCE's company-wide rate of return for Catalina Water Operations.

Footnote #6

Catalina Water Operations uses the same procedures for purchasing materials and supplies and accounts payable as is used for other SCE operations. Our accounts payable department receives and processes bills from the vendor which is not identified separately for Catalina Water Operations. The SCE treasury department submits payments to vendors based on the direction of the accounts payable department out of the SCE general cash account.