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	ANNUAL REPORT	
	OF	
	VOCENITE OPPING LITH ITV COMP	A
	YOSEMITE SPRING UTILITY COMPA	AINY
	YOSEMITE SPRING PARK UTILITY COMPANY	
	(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING	BUSINESS)
	30250-B Yosemite Springs Parkway, Coarsegold, CA	93614
	(OFFICIAL MAILING ADDRESS)	ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2014

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2015

TABLE OF CONTENTS

	Page
General Instructions	3
Instructions for Preparation of Selected Financial Data Sheet for All Water Utilities	4
General Information	5
Balance Sheet Data and Capitalization	6
Income Statement and Other Related Data	7
Excess Capacity and Non-Tariffed Services	8
Schedule A - Comparative Balance Sheet	9-10
Schedule A-1 - Utility Plant	11
Schedule A-1a - Account No. 101 - Water Plant in Service (Excluding SDWBA & Prop 50)	11
Schedule A-1b - Account No. 101.1 - Water Plant in Service - SDWBA	12
Schedule A-1c - Account No. 101.2 - Water Plant in Service - Prop 50	12
Schedule A-1d - Account No. 103 - Water Plant Held for Future Use	13
Schedule A-2 - Account No. 121 - Non-Utility Property and Other Assets	13
Schedule A-3 - Account Nos. 108 and 122 - Depreciation and Amortization Reserves	14
Schedule A-3a - Account No. 108 - analysis of Entries in Depreciation Reserve	15
Schedule A-4 - Account No. 174 - Other Current Assets	15
Schedule A-5 - Account Nos. 180 and 253 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt	16
Schedule A-6 - Account Nos. 201 and 204 - Capital Stock	17
Schedule A-7 - Record of Stockholders at End of Year	17
Schedule A-8 - Account No. 211 - Other Paid in Capital (Corporations Only)	17
Schedule A-9 - Account No. 215 - Retained Earnings (Corporations Only)	18
Schedule A-10 - Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)	18
Schedule A-11 - Account No. 224 - Long-Term Debt	19
Schedule A-12 - Account No. 225 - Advances from Associated Companies	19
Schedule A-13 - Account No. 235 - Payables to Associated Companies	19
Schedule A-14 - Account No. 241 - Other Current Liabilities	20
Schedule A-15 - Account No. 252 - Advances for Construction	20
Schedule A-16 - Account Nos. 255, 282, and 283 - Deferred Taxes	20
Schedule A-17 - Account No. 271 - Contributions in Aid of Construction	21
Schedule B - Water Plant In Service	22
Schedule B-1 - Account No. 400 - Operating Revenues	23
Schedule B-2 - Account No. 401 - Operating Expenses	24
Schedule B-3 - Account No. 408, 409, 410 - Taxes Charged During the Year	25
Schedule B-4 - Reconciliation of Reported Net Income for Federal Income Taxes	25
Schedule B-5 - Account Nos. 421 and 426 - Income from Non-Utility Operations	26
Schedule B-6 - Account No. 427 - Interest Expense	26
Schedule C-1 - Compensation of Individual Proprietor, Partners and Employees Included in Expenses	26
Schedule C-2 - Loans to Directors, Officers, or Shareholders	27
Schedule C-3 - Engineering and Management Fees and Expenses, Etc., During Year	27
Schedule D-1 - Sources of Supply and Water Developed	28
Schedule D-2 - Description of Storage Facilities	28
Schedule D-3 - Description of Transmission and Distribution Facilities	29
Schedule D-4 - Number of Active Service Connections	30

TABLE OF CONTENTS

	Page
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	30
Schedule D-6 - Meter Testing Data	30
Schedule D-7 - Water Delivered to Metered Customers	30
Schedule D-8 - Status With State Board of Public Health	31
Schedule D-9 - Statement of Material Financial Interest	31
Safe Drinking Water Bond Act / State Revolving Fund Data	32-33
Facility Fees Data	34
Declaration	35
Index	36

GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2015**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2014, through December 31, 2014. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

GENERAL INFORMATION Name under which utility is doing business: Yosemite Spring Park Utility Company, Inc. 2. Official mailing address: 30250-B Yosemite Spring Parkway, Coarsegold, CA 93614 Name and title of person to whom correspondence should be addressed: Kenneth Harrington - Manager Telephone: 559-658-7451 Address where accounting records are maintained: 30250-B Yosemite Spring Parkway, Coarsegold, CA 93614 Service Area (Refer to district reports if applicable): Yosemite Lakes Park Sub-division Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.) Name: Telephone: Address: OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Yosemite Spring Park Utility Company, Inc. Corporation (corporate name) Organized under laws of (state) California Date: 12/29/1969 Principal Officers: Name: Rick Woods Title: President Title: Vice President Name: Bob McDonough Veronica Longcor Title: Secretary Name: Name: Felecia Chancey Title: Treasurer Names of associated companies: Yosemite Lakes Owners Association Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition: Name: Name: Date: Name: Date: Name: Date: 10. Use the space below for supplementary information or explanations concerning this report: 11. List Name, Grade, and License Number of all Licensed Operators: Kenneth Harrington: Treatment Grade 2 (21384), Distribution Grade 3 (33435) Curtis Lahr Treatment Grade 2 (25045), Distribution 1 (36236) Abe Subia Treatment Grade 2 (7963), Distribution Grade 1 (22017) Greg Wilson: Treatment Grade 1 (33966), Distribution Grade 1 (41123) Clint Stivers: Treatment Grade 1 (34715), Distribution Grade 1 (38783) Ken Barton: Distribution Grade 1 (37778) Jeff Garcia: Distribution Grade 1 (42368) Arturo Cachu-Millian: Distribution 1 (42867) 12. This annual report was prepared by: Kenneth Harrington and Roeser Accountancy Corporation Name of firm or consultant: Roeser Accountancy Corporation Address of firm or consultant: 9 River Park Place East, Suite 450 Fresno, CA 93720 Phone Number of firm or consultant: (559) 225-5200

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2014

NAME OF UTILITY Yosemite Spring Park Utility Company, Inc. Telephone: 559-658-7451

PERSON RESPONSIBLE FOR THIS REPORT Kenneth Harrigton - Manager

		1/1/2014	12/31/2014	Average
_	BALANCE SHEET DATA			
1	Intangible Plant			
2	Land and Land Rights	261,370	261,370	261,370
3	Depreciable Plant	7,404,496	7,382,221	7,393,359
4	Gross Plant in Service	7,665,866	7,643,591	7,654,729
5	Less: Accumulated Depreciation	5,099,854	5,312,689	5,206,272
6	Net Water Plant in Service	2,566,012	2,330,902	2,448,457
7	Water Plant Held for Future Use			
8	Construction Work in Progress			
9	Materials and Supplies	52,032	51,069	51,551
10	Less: Advances for Construction	()	()	()
11	Less: Contribution in Aid of Construction	()	()	()
12	Less: Accumulated Deferred Income and Investment Tax Credits	()	()	()
13	Net Plant Investment	2,618,044	2,381,971	2,500,008
	CAPITALIZATION			
14	Common Stock	80,000	80,000	80,000
15	Proprietary Capital (Individual or Partnership)			
16	Paid-in Capital	4,082,675	4,082,675	4,082,675
17	Retained Earnings	400,245	166,442	283,344
18	Common Stock and Equity (Lines 14 through 17)	4,562,920	4,249,117	4,406,019
19	Preferred Stock			
20	Long-Term Debt			
21	Notes Payable			
22	Total Capitalization (Lines 18 through 21)	4,565,920	4,249,117	4,407,519

INCOME STATEMENT AND OTHER DATA

Calendar Year 2014

NAME OF UTILITY Yosemite Spring Park Utility Company, Inc. Telephone: 559-658-7451 **Annual INCOME STATEMENT Amount** 23 Unmetered Water Revenue 24 Fire Protection Revenue 25 Irrigation Revenue Metered Water Revenue 1,793,898 26 1,793,898 27 **Total Operating Revenue** 28 **Operating Expenses** 1,661,877 Depreciation Expense (Composite Rate: 4.00%) 29 313,810 30 **Amortization and Property Losses** 31 **Property Taxes** 22.333 Taxes Other Than Income Taxes 32 48,898 **Total Operating Revenue Deduction Before Taxes** 2,046,918 33 34 California Corp. Franchise Tax 2,701 35 Federal Corporate Income Tax 2,049,619 36 **Total Operating Revenue Deduction After Taxes** Net Operating Income (Loss) - California Water Operations 37 (255,721)Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense) 46,195 38 39 Income Available for Fixed Charges (209,526)40 Interest Expense Net Income (Loss) Before Dividends (209,526)41 42 Preferred Stock Dividends 43 Net Income (Loss) Available for Common Stock (209,526)**OTHER DATA** 44 Refunds of Advances for Construction 493,346 45 Total Payroll Charged to Operating Expenses **Purchased Water** 46 47 Power 367,320 Annual **Active Service Connections** (Exc. Fire Protect.)____ Jan. 1 Dec. 31 Average Metered Service Connections 48 1885 1884 1886 49 Flat Rate Service Connections N/A N/A N/A 1884 1886 50 **Total Active Service Connections** 1885

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2014:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
								Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number

SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

			<u> </u>	Dalassa	D.I.
			0.11.1.	Balance	Balance
١		T''.	Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
1		UTILITY PLANT			
2	101	Water Plant in Service (Excluding SDWBA & Prop 50)	A-1 & A-1a	7,643,591	7,665,866
3	101.1	Water Plant in Service - SDWBA	A-1 & A-1b	-	-
4	101.2	Water Plant in Service - Prop 50	A-1 & A-1c	-	-
5	103	Water Plant Held for Future Use	A-1 & A-1d	-	-
6	104	Water Plant Purchased or Sold	A-1	-	-
7	105	Construction Work in Progress - Water Plant	A-1	-	-
8	105.1	Construction Work in Progress - SDWBA	A-1	-	-
9	105.2	Construction Work in Progress - Prop 50	A-1	1	-
10		Total Utility Plant		7,643,591	7,665,866
11	108	Accumulated Depreciation of Water Plant	A-3	(5,312,689)	(5,099,854)
12	108.1	Accumulated Amortization of SDWBA loan	A-3		-
13	108.2	Reserve for Depreciation of Utility Plant - Prop 50	A-3		-
14	114	Water Plant Acquisition Adjustments	A-1		-
15		Total Amortization and Adjustments		(5,312,689)	(5,099,854)
16		Net utility plant		2,330,902	2,566,012
17					
18		INVESTMENTS			
19	121	Non-utility Property and Other Assets		-	-
20	122	Accumulated Depreciation of Non-utility Property	A-3	-	-
21		Net non-utility property		_	-
22	123	Investments in Associated Companies		-	-
23	124	Other Investments		_	-
24		Total Investments		_	-
25					
26		CURRENT AND ACCRUED ASSETS			
27	131	Cash		1,984,524	1,865,974
28	131.3	Cash - Miscellaneous Special Deposits - Prop 50			-
29	132	Special Accounts			-
30	141	Accounts Receivable - Customers		149,952	135,445
31	142	Receivables from Associated Companies		-	· -
32	143	Accumulated Provision for Uncollectible Accounts		-	-
33	151	Materials and Supplies		51,069	52,032
34	174	Other Current Assets		5,802	92,647
35		Total current and accrued assets		2,191,347	2,146,098
36				, ,	, , ,
37	180	Deferred Charges	A-5		-
38	. 30				
39		Total assets and deferred charges		4,522,249	4,712,110

SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
40	INO.	CORPORATE CAPITAL AND SURPLUS	(6)	(0)	(u)
41	201	Common Stock	A-6	80,000	80,000
42	201	Preferred Stock	A-6	80,000	80,000
43	211	Other Paid-in Capital	A-8	4,082,675	4,082,675
	215	Retained Earnings	A-6 A-9	141,028	400,245
44 45	213	Total corporate capital and retained earnings	A-9	4,303,703	4,562,920
45		rotal corporate capital and retained earnings		4,303,703	4,362,920
46		PROPRIETARY CAPITAL	+		
48	218	Proprietary Capital	A-10		
	218.1	, , ,	A-10	<u>-</u>	
49	210.1	Proprietary Drawings		<u>-</u>	
50		Total proprietary capital			
51		LONG TERM DEBT			
52 53	224		A-11		
54	225	Long-term Debt	A-11 A-12	<u>-</u>	
	225	Advances from Associated Companies	A-12		
55 50		CURRENT AND ACCRUED LIABILITIES			
56 57	231			111 110	60 116
57		Accounts Payable Short-term Notes Payable		111,142	62,116
58	232	,		000	000
59	233 235	Customer Deposits	A-13	663	663
60		Payables to Associated Companies	A-13		32,081
61	236	Accrued Taxes			
62	237	Accrued Interest Other Current Liabilities	A 4.4	400.744	E4 220
63	241		A-14	106,741	54,330
64		Total current and accrued liabilities		218,546	149,190
65		DEFENDED OPENITS			
66	050	DEFERRED CREDITS	A 45		
67	252	Advances for Construction	A-15	-	
68	253	Other Credits	A 10	-	
69	255	Accumulated Deferred Investment Tax Credits	A-16		
70	282	Accumulated Deferred Income taxes - ACRS Depreciation	A-16	-	
71	283	Accumulated Deferred Income taxes - Other	A-16	-	
72		Total deferred credits			
73		CONTRIBUTIONS IN AIR OF CONSTRUCTION			
74	000.0	CONTRIBUTIONS IN AID OF CONSTRUCTION		-	
75	266.0	Contributions - Publicly Grant-Funded Plant - Prop 50		-	
76	266.1	Accumulated Amortization of Contributions - Prop 50		-	
77	074	Net Contributions - Public Grant-Funded Plant - Prop 50	A 47	-	
78	271	Contributions in Aid of Construction	A-17	-	
79	272	Accumulated Amortization of Contributions		-	
80		Net Contributions in Aid of Construction		4.500.040	4740440
81		Total liabilities and other credits		4,522,249	4,712,110

SCHEDULE A-1 UTILITY PLANT

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water Plant in Service (Excluding SDWBA and Prop 50)	7,665,866	100,999	123,274		7,643,591
2	101.1	Water Plant In Service - SDWBA					
3	101.2	Water Plant In Service - Prop 50					
4	103	Water plant held for future use					
5	104	Water plant purchased or sold					
6	105	Construction Work in Progress - Water Plant					
7	105.1	Construction Work in Progress - SDWBA					
8	105.2	Construction Work in Progress - Prop 50					
9	114	Water Plant Acquisition Adjustments					·
10		Total utility plant	7,665,866	100,999	123,274		7,643,591

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a
Account No. 101 - Water Plant in Service (Excluding SDWBA & Prop 50)

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land	261,370				261,370
4		Total non-depreciable plant	261,370				
5							
6		DEPRECIABLE PLANT					
7	304	Structures	16,773				16,773
8	307	Wells	1,346,889	19,205	(37,373)		1,328,721
9	317	Other Water Source Plant					
10	311	Pumping Equipment	409,010	11,914			420,924
11	320	Water Treatment Plant					
12	330	Reservoirs, Tanks and Sandpipes	3,149,738	29,483	(45,755)		3,133,466
13	331	Water Mains	1,689,382	24,150			1,713,532
14	333	Services and Meter Installations					
15	334	Meters	126,622	6,750	(4,750)		128,622
16	335	Hydrants	13,040				13,040
17	339	Other Equipment	203,669	9,497	(9,778)		203,388
18	340	Office Furniture and Equipment	24,793		(7,816)		16,977
19	341	Transportation Equipment	424,580		(17,802)		406,778
20		Total depreciable plant	7,404,496	100,999	(123,274)		7,382,221
21		Total water plant in service	7,665,866	100,999	(123,274)		7,643,591

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b Account No. 101.1 - Water Plant in Service - SDWBA

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant	n/a				n/a
3	303	Land					
4		Total non-depreciable plant					
5							
6		DEPRECIABLE PLANT					
7	304	Structures					
8	307	Wells					
9	317	Other Water Source Plant					
10	311	Pumping Equipment					
11	320	Water Treatment Plant					
12	330	Reservoirs, Tanks and Sandpipes					
13	331	Water Mains					
14	333	Services and Meter Installations					
15	334	Meters					
16	335	Hydrants					
17	339	Other Equipment					
18	340	Office Furniture and Equipment					
19	341	Transportation Equipment					
20		Total depreciable plant					
21		Total water plant in service	n/a				n/a

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1c Account No. 101.2 - Water Plant in Service - Prop 50

					I	1	1
			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant	n/a				n/a
3	303	Land					
4		Total non-depreciable plant					
5							
6		DEPRECIABLE PLANT					
7	304	Structures					
8	307	Wells					
9	317	Other Water Source Plant					
10	311	Pumping Equipment					
11	320	Water Treatment Plant					
12	330	Reservoirs, Tanks and Sandpipes					
13	331	Water Mains					
14	333	Services and Meter Installations					
15	334	Meters					
16	335	Hydrants					
17	339	Other Equipment					
18	340	Office Furniture and Equipment	_		_		
19	341	Transportation Equipment					
20		Total depreciable plant					
21		Total water plant in service	n/a				n/a

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1d Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	n/a	n/a	n/a	n/a
2				
3				
4				
5				
6				
7				
8				
9				
10	Total	n/a	n/a	n/a

SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

		Book Value
Line	Name and Description of Property	End of Year
No.	(a)	(b)
1	n/a	n/a
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	n/a

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		Account 108	Account 108.1	Account 108.2	Account 122
		Water Plant	Account 100.1	ACCOUNT 100.2	ACCOUNT 122
		Excluding			
		SDWBA & Prop			Non-utility
Lina	ltom	50	SDWBA Loans	Prop 50	
Line	ltem		-	•	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	(5,099,854)			
2	Add: Credits to reserves during year	(040.040)			
3	(a) Charged to Account No. 403 (Footnote 1)	(313,810)			
4	(b) Charged to Account No 272				
5	(c) Charged to clearing accounts				
6	(d) Charged to Account No. 407				
7	(e) Charged to Account No. 266.1				
8	(f) Salvage recovered				
9	(g) All other credits (Footnote 2)				
10	Total Credits	(313,810)			
11	Deduct: Debits to reserves during year				
12	(a) Book cost of property retired	100,975			
13	(b) Cost of removal				
14	(c) All other debits (Footnote 3)				
15	Total debits	100,975			
16	Balance in reserve at end of year	(5,312,689)			
17					
18	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE	REMAINING LIF	4%	
19					
20	(2) EXPLANATION OF ALL OTHER CREDITS:				
21					
22					
23					
24					
25					
26	(3) EXPLANATION OF ALL OTHER DEBITS:				
27					
28					
29					
30					
31					
32	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION			
33	(a) Straight line [X]				
34	(b) Liberalized []				
35	(1) Sum of the years digits				
36	(2) Double declining balance []				
37	(3) Other				
38	(c) Both straight line and liberalized []				

SCHEDULE A-3a
Account No. 108 - Analysis of Entries in Depreciation Reserve (Total)

				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures	11,985				11,985
2	307	Wells	776,494	63,131		(16,864)	822,761
3	317	Other Water Source Plant	-				-
4	311	Pumping Equipment	354,188	8,077			362,265
5	320	Water Treatment Plant	-				-
6	330	Reservoirs, Tanks and Sandpipes	2,917,090	119,568		(45,755)	2,990,903
7	331	Water Mains	494,418	84,746			579,164
8	333	Services and Meter Installations	-				-
9	334	Meters	76,494	4,124		(4,750)	75,868
10	335	Hydrants	9,474	223			9,697
11	339	Other Equipment	124,601	17,159		(8,035)	133,725
12	340	Office Furniture and Equipment	22,278	666		(7,769)	15,175
13	341	Transportation Equipment	312,832	16,116		(17,802)	311,146
14		Total	5,099,854	313,810		(100,975)	5,312,689

SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	ltem (a)	Amount (b)
1	NON-A/R RECEIVABLES	1,203
2	PREPAYMENTS	4,099
3	DEPOSITS - RENT ON BUILDING	500
4		
5		
6		
7		
8		
9		
10		

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal Amount	Total						
		of Securities to	Discount						
		Which Discount	and						
		and Expense, or	Expense	Amortizat	ion Period	Balance	Debits	Credits	
	Designation of	Premium Minus	or			Beginning of	During	During	Balance
Line	Long-Term Debts	Expense, Relates	Net Premium	From	То	Year	Year	Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)
1	()	(-)	(-)	()	(-)	(-)	(9)	(1.7)	(-)
2									-
3									-
4									-
5									†
6									
7									†
8									†
9									-
10									-
11									-
12									-
13									-
14									+
15									+
16									+
17									
18									+
19									
20									†
21									
22									
23									
24									
25									
26									
27									
28									
20									

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares				Div	dends
		Date	Authorized by	Par or	Number of	Amount	De	clared
		of	Articles of	Stated	Shares	Outstanding	Durii	ng Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	COMMON	1969	800	100	800	80,000	-	-
2								
3								
4								
5								
6								
7				·				
8							Total	-

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	YOSEMITE LAKES OWNERS ASSOCIATIOM	800	N/A	
2				
3				
4				
5				
6				
7				
8				
9				
10	Total number of shares	800	Total number of shares	

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1	PAID IN CAPITAL AT TIME OF ACQUISITION	4,082,675
2		
3		
4		
5		
6		
7		
8	Total	4,082,675

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	400,245
2	CREDITS	
3	Net income	
4	Prior period adjustments	49,691
5	Other credits (detail)	
6	Total Credits	49,691
7		
8	DEBITS	
9	Net losses	(209,526)
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	, , ,
15	Balance end of year	141,028

SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	n/a
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	n/a
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	n/a
12	Balance end of year	

SCHEDULE A-11 Account No. 224 - Long-Term Debt

					Principal	Outstanding				
		Name of	Date of	Date of	Amount	Per Balance	Interest	Interest Accrued	Sinking	Interest Paid
Line	Class	Issue	Issue	Maturity	Authorized	Sheet	Rate	During Year	Fund	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)
1	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2										
3										
4										
5										
6										

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

		Amount of	Interest	Interest Accrued	Interest Paid
Line	Nature of Obligation	Obligation	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
1	n/a	n/a	n/a	n/a	n/a
2					
3					
4					
5					
6	Totals	n/a	n/a	n/a	n/a

Schedule A-13 Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	n/a	n/a	n/a	n/a	n/a
2					
3					
4					
5					
6	Totals	n/a	n/a	n/a	n/a

SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	ACCRUED VACATION	75,898
2	ACCRUED EXPENSES, OTHER ACCRUED LIABILITIES	13,737
3		
4		
5	Total	89,635

SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	3 7 7 6	n/a	n/a
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds		
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271		
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year		
16	Balance end of year	n/a	n/a

SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

		Account 255	Account 282	
		Investment Tax	Income Tax - ACRS	
Line	Item	Credit	Depreciation	Account 283 - Other
No	(a)	(b)	(c)	(d)
1	n/a	n/a	n/a	n/a
2				
3				
4				
5	Total			

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 108, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 108. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

				Amortization	Not Subject	to Amortization
				in Service		Depreciation
			After De	c. 31, 1954		Accrued Through
					Property	Dec. 31, 1954
		Total			Retired	on Property in
		All		Non-	Before	Services at
Line		Columns	Depreciable	Depreciable ¹	Jan. 1, 1955 ²	Dec. 31, 1954 ³
No.	Description	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	n/a	n/a	n/a	n/a	
2	Add: Credits to account during year					
3	Contributions received during year					
4	Other credits*					
5	Total credits					
6	Deduct: Debits to Account during year					
7	Depreciation charges for year					
8	Non-depreciable donated property retired					
9	Other debits*					
10	Total debits					
11	Balance end of year	n/a	n/a	n/a	n/a	n/a

^{*} Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B INCOME STATEMENT

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
		UTILITY OPERATING INCOME		()
1	400	Operating Revenues	B-1	1,793,898
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating Expenses	B-2	1,661,877
3	403	Depreciation Expense	A-3	313,810
4	407	SDWBA Loan Amortization Expense	pages 7 & 8	
5	408	Taxes Other Than Income Taxes	B-3	71,231
6	409	State Corporate Income Tax Expense	B-3	2,701
7	410	Federal Corporate Income Tax Expense	B-3	
8		Total operating revenue deductions		2,049,619
9		Total utility operating income		(255,721)
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility Income	B-5	46,195
11	426	Miscellaneous Non-utility Expense	B-5	-
12	427	Interest Expense	B-6	-
13		Total other income and deductions		46,195
14		Net income		(209,526)

SCHEDULE B-1 Account No. 400 - Operating Revenues

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
		WATER SERVICE REVENUES		, ,	
1	460	Unmetered water revenue			
2		460.1 Single-family Residential			
3		460.2 Commercial and Multi-residential			
4		460.3 Large Water Users			
5		460.5 Safe Drinking Water Bond Surcharge			
6		460.9 Other Unmetered Revenue			
7		Sub-total			
8	462	Fire protection revenue			
9		462.1 Public Fire Protection			
10		462.2 Private Fire Protection			
11		Sub-total			
12	465	Irrigation revenue			
13	470	Metered water revenue			
14		470.1 Single-family Residential	1,793,898	1,695,768	98,130
15		470.2 Commercial and Multi-residential			
16		470.3 Large Water Users			
17		470.5 Safe Drinking Water Bond Surcharge			
18		470.9 Other Metered Revenue	4 700 000	4 005 700	00.400
19		Sub-total	1,793,898	1,695,768	98,130
20		Total water service revenues	1,793,898	1,695,768	98,130
04	400	Other Water Devices			
21	480	Other Water Revenue	4 702 000	4 005 700	00.400
22		Total operating revenues	1,793,898	1,695,768	98,130

SCHEDULE B-2 Account No. 401 - Operating Expenses

					Net Change
			Amount	Amount	During Year
			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		PLANT OPERATION AND MAINTENANCE EXPENSES	· /	()	()
		VOLUME RELATED EXPENSES			
1	610	Purchased Water			
2	615	Power	367,320	362,585	4,735
3	616	Other Volume Related Expenses	36,816	25,139	11,677
4		Total volume related expenses	404,136	387,724	16,412
		·			
		NON-VOLUME RELATED EXPENSES			
5	630	Employee Labor	493,346	479,466	13,880
6	640	Materials	27,568	28,595	(1,027)
7	650	Contract Work	17,600	21,053	(3,453)
8	660	Transportation Expenses	57,386	60,840	(3,454)
9	664	Other Plant Maintenance Expenses	66,921	84,200	(17,279)
10		Total non-volume related expenses	662,821	674,154	(11,333)
11		Total plant operation and maintenance exp.	1,066,957	1,061,878	5,079
		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office Salaries			
13	671	Management Salaries			
14	674	Employee Pensions and Benefits	57,081	106,765	(49,684)
15	676	Uncollectible Accounts Expense	7,071	47	7,024
16	678	Office Services and Rentals	18,479	16,663	1,816
17	681	Office Supplies and Expenses	22,180	33,023	(10,843)
18	682	Professional Services	16,295	10,657	5,638
19	684	Insurance	119,504	50,766	68,738
20	688	Regulatory Commission Expense	18,979	23,881	(4,902)
21	689	General Expenses	335,330	291,700	43,630
22		Total administrative and general expenses	594,919	533,502	61,417
23	800	Expenses Capitalized			
24		Net administrative and general expense	594,919	533,502	61,417
25		Total operating expenses	1,661,876	1,595,380	66,496

SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of	Taxes Charged
		Total Taxes		
		Charged		
Line	Type of Tax	During Year	Water	Nonutility
No.	(a)	(b)	(c)	(d)
1	Taxes on real and personal property	22,333	22,333	
2	State corporate franchise tax	2,701	2,701	
3	State and federal payroll tax	48,698	48,698	
4	Other state and local taxes	200	200	
5	Federal unemployment insurance tax	-	-	
6	Federal insurance contributions act	-	ı	
7	Other federal taxes	-	1	
8	Federal income taxes			
9	Total	73,932	73,932	

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3	Show taxable v	vear if other than	calendar vear from	to	

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4		
5		
6		
7		
8		
9		
10	Federal tax net income	
11	Computation of tax:	
12		
13		
14		
15		
16		
17		

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	INTEREST INCOME	1,518	
2	OTHER INCOME	44,676	
3			
4			
5	Total	46,194	

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

				Salaries	Salaries	Total Salaries
			Number at	Charged to	Charged to	and
Line	Acct.	Account	End of Year	Expense	Plant Accounts	Wages Paid
No.	No.	(a)	(b)	(c)	(d)	(e)
1	630	Employee Labor	16	493,346		493,346
2	670	Office salaries	-	-	-	-
3	671	Management salaries	ı	-	•	-
4						
5						
6		Total	•	-	-	-

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
2.								
3.								
4.								
5.								
6.								
7.	Total	n/a	n/a	n/a	n/a	n/a	n/a	n/a

		HEDULE C-3 t Fees and Expenses, etc., During Year	
Line No.	corporation, association, partnership, or person covering sur such as accounting, engineering, financing, construction or or	nents in effect in the course of the year between the respondent and pervision and/or management of any department of the responden operation, and show the payments under such agreements and also ations which directly or indirectly control respondent through stock	t's affairs, so the
1.	Did the respondent have a contract or other agreement management of its own affairs during the year? (If the answer is in the affirmative, make appropriate r	Answer: Yes: X No	
2.	Name of each organization or person that was a party YOSEMITE LAKES OWNERS ASSOCIATION	to such a contract or agreement.	
3.	Date of original contract or agreement:	FEBRUARY 2004	
4.	Date of each supplement or agreement:	AGREEMENTS ARE RENEWED EACH YEAR.	
5.	Amount of compensation paid during the year for supe	ervision or management:	\$167,338
6.	To whom paid: YOSEMITE LAKES OWNERS ASS	OCIATION	
7.	Nature of payment (salary, traveling expenses, etc.):	ACCOUNTING AND ADMINISTRATION	
8.	Amounts paid for each class of service:		
9.	Basis for determination of such amounts:	ANALYSIS OF SERVICES PERFORMED	
10.	Distribution of payments: (a) Charged to operating expenses (b) Charged to capital amounts (c) Charged to other account Total		Amount \$ 167,338 \$ - \$ - \$ 167,338
11.	Distribution of charges to operating expenses by prim Number and Title of Account: A/C 8310-000 Total	ary accounts:	Amount \$ 167,338 \$ \$ 167,338
12.	What relationship, if any, exists between respondent a WHOLLY OWNED SUBSIDIARY.	and supervisory and/or managing concerns?	
		eement, supplement or amendment mentioned above, in which case a definite reference to the report of the	

SCHEDULE D-1 Sources of Supply and Water Developed

	ST	REAMS				FLOW	/ IN		(Unit) ²	Annual	
	_	From Stream							(/	Quantities	
Line		or Creek	Loca	ation of		Priori	ty Right	Dive	ersions	Diverted	
No.	Diverted Into *	(Name)	Divers	ion Point	t C	Claim	Capacity	Max.	Min.	(Unit) ²	Remarks
1	N/A										
2											
3											
4											
5											
WELLS								Pumping Annual Capacity Quantities			
Line	At Plant		Depth to			epth to			Pumped		
No.	(Name or Number)	Location	No.	Dimens	sions	V	Vater ¹		. (Unit) 2	(Únit) ²	Remarks
6	Please See Attachmer	nt A									
7											
8											
9											
10											
Line	TUNNELS A	ND SPRING	S			FLOW IN Annual(Unit) 2 Quantities Pumped					
No.	Designation	Location	Num	nber		Maxir	num	Min	imum	(Unit) ²	Remarks
11	N/A									, ,	
12											
13											
14											
15											
		Purchas	sed Wa	ter for	Resa	ale				N/A	
16	Purchased from							(1.1.1/1	\ 1		
17	Annual Quantities pu	rchased						(Unit cho	osen) '		
18 19											
19	* State ditch pipe	lina ragaryair d	oto with	nomo if	001/						
	¹ Average depth to										
										de la decembra	
	² The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot,										
	which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The										
	rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute,										
	in gallons per day, or in the miner's inch. Please be careful to state the unit used.										

SCHEDULE D-2
Description of Storage Facilities

	Description of Storage racinities							
Line	_		Combined Capacity					
No	Type	No.	(Gallons or Acre Feet)	Remarks				
1	Collecting reservoirs							
2	Concrete							
3	Earth							
4	Wood							
5	B. Distribution reservoirs							
6	Concrete							
7	Earth							
8	Wood							
9	C. Tanks							
10	Wood							
11	Metal		3,143,500 gallons	4 Storage Tanks, 7 Booster Tanks				
12	Concrete							
13	Total							

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES									
Ca	Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line										
No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100	
1	Ditch	N/A								
2	Flume	N/A								
3	Lined conduit	N/A								
4										
5	Total									

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)									
pacitie	s in Cubic Feet Per Second or Miner's I	N/A								
Line									Total	
No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths	
6	Ditch	N/A								
7	Flume	N/A								
8	Lined conduit	N/A								
9				·						
10	Total									

	B. FOOTAG	ES OF PIPI	E BY INSIDE	DIAMETER	S IN INCHI	ES - NOT IN	ICLUDING S	ERVICE PIP	ING	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING								
Line																		
No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8								
11	Cast Iron																	
12	Cast iron (cement lined)									1878								
13	Concrete																	
14	Copper																	
15	Riveted steel																	
16	Standard screw																	
17	Screw or welded casing																	
18	Cement - asbestos								35763	16539								
19	Welded steel																	
20	Wood																	
21	Other (specify) PVC			100			62035		133388	9140								
22	Total			100			62035		169151	27557								

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - (Continued)								
Line								Other Sizes (Specify)	Total
No.	Description	10	12	14	16	18	20		All Sizes
23	Cast Iron								
24	Cast iron (cement lined)								1878
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								
29	Screw or welded casing								
30	Cement - asbestos								52302
31	Welded steel								
32	Wood								
33	Other (specify)	15844							220507
34	Total	15844							274687

SCHEDULE D-4 Number of Active Service Connections

	Metered - Dec 31		Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Size	Year	Year	Year	Year
5/8 x 3/4 - in	0	0		
3/4 - in	1877	1879		
1 - in	3	3		
1-1/2 - in	2	2		
2 - in	2	2		
- in				
- in				
- in				
Other				
Total	1884	1886		

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	0	
3/4 - in	1879	
1 - in	3	
1-1/2 - in	2	
2 - in	2	
- in		
- in		
- in		
Other		
Total		

SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year as in Section VI of General Order No. 103:	s Prescribed	
	1. New, after being received		0
	2. Used, before repair		N/A
	3. Used, after repair		N/A
	4. Found fast, requiring billing		
	adjustment		0
В.	Number of Meters in Service Since I 1. Ten years or less	_ast Test Unknown	
	2. More than 10, but less		
	than 15 years	Unknown	
	3. More than 15 years	Unknown	

SCHEDULE D-7

		301	IEDULE L	<i>)-1</i>				
Water delivered to	o Metered Custo	mers by Months	and Years	s in	_100 cu ft	(L	Jnit Chosen) ₁	
			During C	urrent Year				
	January	February	March	April	May	June	July	Subtotal
Single-family residential	16803.35	13304.56	24562.99	14178.65	20497.93	27100.21	34033.2	150480.89
Commercial and Multi-residential	268.79	170.97	164.35	199.70	391.33	578.51	756.96	2530.61
Large water users								
Public authorities								
Irrigation	9.50	26.30	13.80	39.70	132.10	158.90	150.10	530.40
Other (specify)								
Total	17081.64	13501.83	24741.14	14418.05	21021.36	27837.62	34940.26	153541.90
			During C	urrent Year				Total
	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	30496.36	29312.81	28409.08	17486.18	11730.03	117434.5	267915.35	286214.10
Commercial and Multi-residential	666.01	665.94	456.91	320.35	134.8	2244.01	4774.62	6514.21
Large water users								
Public authorities								
Irrigation	1139.9	1205.4	337.9	36.00	10.70	2729.9	3260.30	Not Calculated
Other (specify)								
Total	32302.27	31184.15	29203.89	17842.53	11875.53	122408.4	275950.27	292728.31

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated:	0	Total population served:	6194*

SCHEDULE D-8

Status With State Board of Public Health

. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?		
Are you having routine laboratory tests made of water served to your consumers?	YES - WEEKLY	
3. Do you have a permit from the State Board of Public Health for operation of your water system	em? YES	
4. Date of permit:		
5. If permit is "temporary", what is the expiration date?		
6. If you do not hold a permit, has an application been made for such permit?	7. If so, on what date	?

SCHEDULE D-9 Statement of Material Financial Interest Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto. DURING 2014, AND FOR MANY YEARS PRIOR TO, YOSEMITE SPRINGS PARK UTILITY COMPANY HAS BEEN A WHOLLY OWNED SUBSIDIARY OF YOSEMITE LAKES OWNERS ASSOCIATION.

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:			
	Name: Address: Phone Number: Account Number: Date Hired:			
2.	Total surcharge collected from customers during the 12	? month reporting period:		
	\$	Meter Size	No. of Metered Customers	Monthly Surcharge Per Custome
		5/8 X 3/4 inch 3/4 inch 1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch Number of Flat Rate Customers		
3.	Summary of the bank account activities showing: Balance at beginning of year Deposits during the year Interest earned for calendar year	Total	\$	
4.	Withdrawals from this account Balance at end of year Reason or Purpose of Withdrawal from this bank account	ınt:		

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant	Other	
			Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Class B: Please provide the following information relating to Faciliti fewer customers for the calendar year (per D.91-04-068).		e provide the following information relating to Facilities Fees for customers for the calendar year (per D.91-04-068).	or districts or subsidiaries serving 2,000 or
Cla		e provide the following information relating to Facilities Fees continuous No. W-4110.	ollected for the calendar year, pursuant to
1.	Trust Account	Information:	
	Bank Name:	PREMIER VALLEY BANK	
	Address:	35335 HIGHWAY 41, SUITE 6, COARSEGOLD, CA 936	614
	Account Numb		
	Date Opened:	AUGUST 2005	
2.	Facilities Fees	collected for new connections during the calendar year:	
	A. Commerc	al	
	NAME		AMOUNT
			\$
			\$ \$ \$ \$
			\$
			<u>\$</u>
	B. Residentia	al	
	NAME		AMOUNT
			\$
			<u>\$</u> <u>\$</u> <u>\$</u> \$
			\$
			<u>\$</u>
3.	Summary of th	ne bank account activities showing:	
	Baland	ce at beginning of year	49,755.13
		its during the year	
		et earned for calendar year	20.00
		rawals from this account	(14,958.00)
	baland	ce at end of year	34,817.13
4.	Reason or Pu	rpose of Withdrawal from this bank account:	
	TRANSFER T	O ANOTHER ACCOUNT WITHIN ENTITY	

INDEX

	PAGE
Advances from associated companies	18
Advances for construction	19
Assets	9
Balance Sheet	9-10
Capital stock	16
Contributions in aid of construction	20
Depreciation and amortization reserves	13-14
Declaration	34
Deferred taxes	19
Dividends appropriations	17
Employees and their compensation	25
Engineering and management fees	26
Excess Capacity and Non-Tariffed Services	8
Facilities Fees Data	33
Income Statement	7, 21
Liabilities	10
Loans to officers, directors, or shareholders	26
Long-term debt	18
Management compensation	23
Meters and services	29
Non-utility property	12
Officers	5
Operating expenses	23
Operating revenues	22
Organization and control	5
Other assets	14
Other income	21
Other paid in capital	16
Payables to associated companies	18
Population served	29
Proprietary capital	17
Purchased water for resale	27
Retained earnings	17
Safe Drinking Water Bond Act Data	31-32
Service connections	29
Sources of supply and water developed	27
Status with Board of Health	30
Stockholders	16
Storage facilities	27
Taxes	24
Transmission and distribution facilities	28
Unamortized debt discount and expense	15
Unamortized premium on debt	15
Utility plant	11
Water delivered to metered customers	29
Water plant in service	11
Water plant held for future use	12

Attachment A

Schedule D-1 Sources of Supply and Water Developed 2014 Annual Report for Yosemite Spring Park Utility Company, Inc.

		WELLS						2014 Annual
	At Plant Name or				•	i th to in Feet*	Pumping Capacity	Quantity Pumped
Line No.	Number	Location	Number	Dimension	Static	Pumping	PM (Unit) '	Gals (Units)
6		Lot 171	1A	6"	300 - 328	320 - 330	24	
7		Lot 689	1E	8"	208 - 242	***	***	
10		Outlot "E"	28B	8"	134 - 167	278 - 328	77	
11		Lot 63	31A	6"	313 - 339	331 - 340	88	
12		Lot 65	35A	8"	329 - 378	***	***	
13		Lot 1727	36A	8"	380 - 398	657 - 679	103	
14 & 15	MTBE	Lot 568	37A	8"	285 - 364	500 - 500	180	
	Plant		40A	8"	212 - 248	445 - 485		
16		Lot 464	39A	8"	656 - 679	864 - 864	25	
17		Lot 464	42A	6"	512 - 541	606 - 764	140	
18		Lot 2037	45A	8"	571 - 713	923 - 929	67	
19		Lot 1175	46A	8"	467 - 508	642 - 674	78	
20		Lot 729	47A	8"	344 - 390	466 - 546	101	
21		Lot 1992	48A	8"	475 - 501	***	***	
22	Adj	. to Lot 168	49A	8"	341 - 349	350 - 350	95	

	•
Demande	
Remarks	
Operated April thru July	
Off During 2014 - Not Needed	
Operated May thru November	
Operated July thru September	
Off During 2014 - Not Needed	
Operated 12 Months	
MTBE Plant - Jan, Feb & June thru December	
Operated May & September	
Operated 12 months	
Operated 12 months	
Operated 12 months	
February thru December	
Off During 2014 - Not Needed	
June and July	

^{*} Depth to water, min. to max. - Average for the year. S=Static Level, P=Pumping Level

^{**} Average for the year.*** No reading available - Not Operated During 2014

	DECL	ARATION
(PLEASE VERI	FY THAT ALL SCHEDULES AR	E ACCURATE AND COMPLETE BEFORE S
I, the undersigned _	Kerward Hazen Officer,	Partner, or Owner (Please Print)
of		Park Utility Company, Inc. me of Utility
the books, papers an same to be a comple	d records of the respondent; that te and correct statement of the bu	been prepared by me, or under my direction, I have carefully examined the same, and decl usiness and affairs of the above-named respo uary 1, 2014, through December 31, 2014.
- Company 1	MANAGER / CHIEF OPERATOR	Signature
	658-7451 Jephone Number	S-7-15 Date
	•	

igning)	
from lare the ndent	
	,