Received	
Examined	CLASS D
	WATER UTILITIES
U# <b>436-WTD</b>	'
	2014
	— • · ·
A	NNUAL REPORT
	OF
THE	CASMITE CORPORATION
(NAME UNDER WHICH CORPORA	ATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
1130 Fast Clark Avo	nue 150-263 Orcutt CA 93455

(OFFICIAL MAILING ADDRESS)

# TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2014

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2015

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#### **INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2015**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page12, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink, typed or computer generated.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts flow to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2014, through December 31, 2014. Fiscal year reports will not be accepted.

#### **CLASS D WATER UTILITIES**

(HAVING LESS THAN 500 SERVICE CONNECTIONS)

		THE CA	ASMITE CO	ORPORATION					
	(Nar	me under which corporati	on, partne	rship or individual is	doing busines	ss)			
	1130 East Clark Avenue, 150-263, Orcutt, CA 93455 (Official mailing address)								
		·		,	COUNTY				
		CASMALIA AND NEAR (Service		<u>, SANTA BARBARA</u> wn and County)	COUNTY				
Tele	Telephone Number: 805.546.6950 Fax Number: 866.420.0335 (cover sheet required)								
Em	ail Address:		KAE	Ouran@Chevron.com	<u>n</u>				
		GENE	RAL INF	ORMATION					
		(Attach a supplei RETURN ORIGINAL 1		tatement, if necess					
		KETOKN OKIGINAL	I O COIVIIVII	331011, 1101110100	JOI ILG.				
1.	If a corporation show: (A) Date of organization	10/30/1936	incorporate	ed in the State of		Nev	ada		
		Idresses of principal offic							
		nt, 6001 Bollinger Canyo							
		ident, 145 State College esident/Secretary, 6001 I				528			
	James E. Lawrence, Tre	easurer, 6001 Bollinger C	anyon Roa	ad, San Ramon, CA	94528				
	Kelly Duran, Regulatory	Real Property Officer, 11	130 East C	lark Avenue, 150-26	3, Orcutt, CA	93455	i		
2	If unincorporated provide	e the name and address	of the own	er(s) or the partners					
•	N. 291 Le l. 1								
3	Name, title, and telepho (A) One person listed at	ne number of: bove to receive correspor	ndence:	Kelly Duran, Regulate	orv Real Prope	rtv Offic	er. 805-	546-6950	
	. ,	for operations and service		Kelly Duran, Regulate		_			
4.	Were any contracts or a	greements in effect with	any organi	zation or nerson cov	erina service	suner	vision a	and/or	
٠.	management of your bu	siness affairs during the	year? (Ye	es or No)	_	-		110/01	
		re and the amount of eac what account was each p			reement, to w	hom w	ere		
	payments made, and to	what account was each p	рауттеті сі	larged?					
5.		ociated companies or per				one or	more		
	intermediaries, control, o	or are controlled by, or ar	e under co	mmon control with re	espondent:				
	DIIDI IC UEAI TU STA	THE				Voc	No	Latest	
6.	PUBLIC HEALTH STA	i department inspection b	oeen made	during the year?		Yes	No X	1/31/2012	
7.		ests of water being made?		during the year:	•	Х		Monthly	
8.		ment water supply permit		ined? (Indicate date)	<b>-</b>	X		9/7/2006	
9.		otained, state whether app			ľ			N/A	
10.	Show expiration date if s	state permit is temporary.			[			N/A	
11.	List Name Grade and I	icense Number of all Lic	ensed One	erators:					
	<ol> <li>List Name, Grade, and License Number of all Licensed Operators:</li> <li>Mike Wentzel, T2 License #27752; D3 License #31114</li> </ol>								
	Donovan Grife, D1 Lice	ense #39148 nse #34726; D2 License :	#38369						
			<i>11</i> 00000						
12.	This annual report was p	orepared by:							
	Name of firm or consulta	ant:							
	Address of firm or consu	ultant:							
		-							

Phone Number of firm or consultant:

#### **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each company's Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed goods and services provided in calendar year 2014:

	Applie	s to All N	on-Tariffed Go	ods/Servi	ces that requir	e Approva	I by Advice L	etter			
								Total		Gross	
							Advice	Income		Value of	
			Total		Total		Letter	Tax		Regulated	
			Revenue		Expenses		and/or	Liability		Assets	
			Derived		Incurred		Resolution	Incurred		Used in the	
			From		to Provide		Number	Because of	Income	Provision of a	
			Non-Tariffed		Non-Tariffed		Approving	Non-Tariffed	Tax	Non-Tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-Tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
No.	Description of Non-Tariffed Good/Service	Passive	(by account)	Number	(by Account)	Number	Services	(by Account)	Number	(by Account)	Number

## FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:  Name:	Not Applicable		
	Address: Phone Number:			
	Account Number:			
	Date Hired:			
2.	Total surcharge collected from customers during the	e 12 month reporting period:		
	\$	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
		5/8 X 3/4 inch		
		3/4 inch 1 inch		
		1 1/2 inch		
		2 inch		
		3 inch		
		4 inch 6 inch		
		l		
		Number of Flat Rate		
		Customers		
		Total		
		Total		<u> </u>
3.	Summary of the bank account activities showing:			
	Deleves at harrisging of year		<b>ተ</b>	
	Balance at beginning of year Deposits during the year		\$	
	Interest earned for calendar year			
	Withdrawals from this account			
	Balance at end of year			
4.	Reason or Purpose of Withdrawal from this bank ac	count:		

## FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Not Applicable

		тост фризиль	Balance	Plant	Plant	Other	
			Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other Water Source Plant					
9	311	Pumping Equipment					
10	320	Water Treatment Plant					
11	330	Reservoirs, Tanks and Standpipes					
12	331	Water Mains					
13	333	Services and Meter Installations					
14		Meters					
15	335	Hydrants					
16	339	Other Equipment					
17	340	Office Furniture and Equipment					
18	341	Transportation Equipment					
19		Total depreciable plant					
20		Total water plant in service					

		SCHEDULE A - BALANCE SHEET (AS OF DECEMBER 31, 2014)	
Line	Acct.	Assets	Balance
1	101	Water Plant in Service (Excluding SDWBA)	\$ 1,794,188
2	101.1	Water Plant in Service - SDWBA	
3	101.2	Water Plant in Service - Prop 50	
4	103	Water Plant Held for Future Use	
5	104	Water Plant Purchased or Sold	
6	105	Water Plant Construction Work in Progress	
7	100.3	Construction Work in Progress (Prop 50)	
8	108	Accumulated Depreciation of Water Plant	(318,560)
9	108.1	Accumulated Amortization of SDWBA Loan	
10	114	Water Plant Acquisition Adjustments	
11	121	Non-water Utility Property and Other Assets	
12	121.3	Cash - Miscellaneous Special Deposits (Prop 50)	
13	122	Accumulated Depreciation of Non-water Utility Property	
14	124	Other Investments	
15	131	Cash	
16	131.3	Cash - Miscellaneous Special Deposits (Prop 50)	
17	132	Special Deposits	
18	141	Accounts Receivable - Customers	
19	142	Receivables from Associated Companies	
20	143	Accumulated Provision for Uncollectible Accounts	
21	151	Materials and Supplies	
22	174	Other Current Assets	
23	180	Deferred Charges	
24			
25			
26		Total Assets	\$ 1,475,628
Line	Acct.	Equity and Liabilities	Balance
27	201	Common Stock (for corporations only)	\$ 500
28	204	Preferred Stock (for corporations only)	
29	211	Other Paid-in Capital (for corporations only)	
20		Strict I did in Supital (for surporations only)	3,546,733
30	215	Retained earnings (for corporations only)	3,546,733 (2,314,216)
31			
	215	Retained earnings (for corporations only)	
31	215 218	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only)	
31 32	215 218 224	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt	(2,314,216)
31 32 33	215 218 224 231	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable	(2,314,216)
31 32 33 34	215 218 224 231 232	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable	(2,314,216)
31 32 33 34 35	215 218 224 231 232 233	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits	(2,314,216)
31 32 33 34 35 36 37 38	215 218 224 231 232 233 236	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities	(2,314,216)
31 32 33 34 35 36 37	215 218 224 231 232 233 236 237	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued	228,685
31 32 33 34 35 36 37 38	215 218 224 231 232 233 236 237 241	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities	228,685
31 32 33 34 35 36 37 38 39	215 218 224 231 232 233 236 237 241 250	Retained earnings (for corporations only)  Proprietary Capital (for proprietorships and partnerships only)  Long-Term Debt  Accounts Payable  Short-Term Notes Payable  Customer Deposits  Taxes Accrued  Interest Accrued  Other Current Liabilities  Reserve for Depreciation of Utility Plant (Prop 50)  Advances for Construction  Other Credits	228,685
31 32 33 34 35 36 37 38 39 40	215 218 224 231 232 233 236 237 241 250 252	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction	228,685
31 32 33 34 35 36 37 38 39 40 41	215 218 224 231 232 233 236 237 241 250 252	Retained earnings (for corporations only)  Proprietary Capital (for proprietorships and partnerships only)  Long-Term Debt  Accounts Payable  Short-Term Notes Payable  Customer Deposits  Taxes Accrued  Interest Accrued  Other Current Liabilities  Reserve for Depreciation of Utility Plant (Prop 50)  Advances for Construction  Other Credits	228,685
31 32 33 34 35 36 37 38 39 40 41 42	215 218 224 231 232 233 236 237 241 250 252 253 255	Retained earnings (for corporations only)  Proprietary Capital (for proprietorships and partnerships only)  Long-Term Debt  Accounts Payable  Short-Term Notes Payable  Customer Deposits  Taxes Accrued  Interest Accrued  Other Current Liabilities  Reserve for Depreciation of Utility Plant (Prop 50)  Advances for Construction  Other Credits  Accumulated Deferred Investment Tax Credits  Contributions - Publicly Grant-Funded Plant (Prop 50)  Accumulated Amortization of Contributions - Publicly Grant-Funded	228,685
31 32 33 34 35 36 37 38 39 40 41 42 43 44	215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1	Retained earnings (for corporations only)  Proprietary Capital (for proprietorships and partnerships only)  Long-Term Debt  Accounts Payable  Short-Term Notes Payable  Customer Deposits  Taxes Accrued  Interest Accrued  Other Current Liabilities  Reserve for Depreciation of Utility Plant (Prop 50)  Advances for Construction  Other Credits  Accumulated Deferred Investment Tax Credits  Contributions - Publicly Grant-Funded Plant (Prop 50)  Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50)	228,685
31 32 33 34 35 36 37 38 39 40 41 42 43 44	215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1	Retained earnings (for corporations only)  Proprietary Capital (for proprietorships and partnerships only)  Long-Term Debt  Accounts Payable  Short-Term Notes Payable  Customer Deposits  Taxes Accrued  Interest Accrued  Other Current Liabilities  Reserve for Depreciation of Utility Plant (Prop 50)  Advances for Construction  Other Credits  Accumulated Deferred Investment Tax Credits  Contributions - Publicly Grant-Funded Plant (Prop 50)  Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50)  Contributions in Aid of Construction	228,685
31 32 33 34 35 36 37 38 39 40 41 42 43 44	215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1	Retained earnings (for corporations only)  Proprietary Capital (for proprietorships and partnerships only)  Long-Term Debt  Accounts Payable  Short-Term Notes Payable  Customer Deposits  Taxes Accrued  Interest Accrued  Other Current Liabilities  Reserve for Depreciation of Utility Plant (Prop 50)  Advances for Construction  Other Credits  Accumulated Deferred Investment Tax Credits  Contributions - Publicly Grant-Funded Plant (Prop 50)  Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50)  Contributions in Aid of Construction  Accumulated Amortization of Contributions	228,685
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1 271 272 282	Retained earnings (for corporations only)  Proprietary Capital (for proprietorships and partnerships only)  Long-Term Debt  Accounts Payable  Short-Term Notes Payable  Customer Deposits  Taxes Accrued  Interest Accrued  Other Current Liabilities  Reserve for Depreciation of Utility Plant (Prop 50)  Advances for Construction  Other Credits  Accumulated Deferred Investment Tax Credits  Contributions - Publicly Grant-Funded Plant (Prop 50)  Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50)  Contributions in Aid of Construction  Accumulated Amortization of Contributions  Accumulated Deferred Income Taxes - ACRS Depreciation	228,685
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1	Retained earnings (for corporations only)  Proprietary Capital (for proprietorships and partnerships only)  Long-Term Debt  Accounts Payable  Short-Term Notes Payable  Customer Deposits  Taxes Accrued  Interest Accrued  Other Current Liabilities  Reserve for Depreciation of Utility Plant (Prop 50)  Advances for Construction  Other Credits  Accumulated Deferred Investment Tax Credits  Contributions - Publicly Grant-Funded Plant (Prop 50)  Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50)  Contributions in Aid of Construction  Accumulated Amortization of Contributions	228,685
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1 271 272 282	Retained earnings (for corporations only)  Proprietary Capital (for proprietorships and partnerships only)  Long-Term Debt  Accounts Payable  Short-Term Notes Payable  Customer Deposits  Taxes Accrued  Interest Accrued  Other Current Liabilities  Reserve for Depreciation of Utility Plant (Prop 50)  Advances for Construction  Other Credits  Accumulated Deferred Investment Tax Credits  Contributions - Publicly Grant-Funded Plant (Prop 50)  Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50)  Contributions in Aid of Construction  Accumulated Amortization of Contributions  Accumulated Deferred Income Taxes - ACRS Depreciation	228,685

		SCHEDULE B - WATER F	PLANT IN SI	ERVICE (AS	OF DECEMBER	R 31, 2014)	
			Balance	Plant Additions	Plant Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
1	301	Intangible Plant	11,868				11,868
2	303	Land	-				-
3	304	Structures	-	48,087			48,087
4	307	Wells	-				-
5	311	Pumping Equipment	358,439				358,439
6	317	Other Water Source Plant	-				-
7	320	Water Treatment Plant	-				-
8	330	Reservoirs, Tanks and Standpipes	223,697	175,349			399,046
9	331	Water Mains	818,048				818,048
10	333	Services and Meter Installations	158,700				158,700
11	334	Meters	-				-
12	335	Hydrants	-				-
13	339	Other Equipment	-				-
14	340	Office Furniture and Equipment	-				-
15	341	Transportation Equipment	-			·	-
16		Total water plant in service	1,570,752	223,436	-	-	1,794,188

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

	SCHEDULE C - RESERVE FOR DEF	PRECIATION	OF UTILITY	PLANT (AS OF D	ECEMBER 31, 2014)
				Water Plant	
		Account 108	Account 108.1	Funded by Prop 50	
Line	Item	Water Plant	SDWBA Loans	(For information only)	
1	Balance in reserves at beginning of year	287,145			A. Method used to compute
2	Add: Credits to reserves during year				depreciation expense
3	(a) Charged to Account No. 272				(Acct. 403) and rate.
4	(b) Charged to Account No. 403	31,415			
5	(c) Charged to Account No. 407				B. Amount of depreciation expense
6	(d) Salvage recovered				or to be claimed on utility property
7	(e) All other credits				in your federal income tax return
8	Total credits	31,415			for the year covered by this
9	Deduct: Debits to reserves during year				report \$
10	(a) Book cost of property retired				
11	(b) Cost of removal				C. State method used to compute
12	(c) All other debits				tax depreciation.
13	Total debits	-			
14	Balance in reserve at end of year	318,560			
15	(1) Explanation of all other credits				
16	(2) Explanation of all other debits				

			Number of	
Line	Description	Shareholder Name	Shares	Par Value
1	Common Stocks	Union Oil Company of California	10	50) \$50
2	Common Stocks			
3	Common Stocks			
4	Common Stocks			
5	Common Stocks			
6	Common Stocks			
7	Common Stocks			
8	Common Stocks			
9	Common Stocks			
10	Common Stocks			
11	Common Stocks			
12	Common Stocks			
13	Common Stocks			
14	Common Stocks			
15	Common Stocks			
16	Total - Common Stocks		10	\$ 50
17	Preferred Stocks	N/A		
18	Preferred Stocks			
19	Preferred Stocks			
20	Preferred Stocks			
21	Preferred Stocks			
22	Preferred Stocks			
23	Preferred Stocks			
24	Preferred Stocks			
25	Preferred Stocks			
26	Preferred Stocks			
27	Preferred Stocks			
28	Preferred Stocks			
29	Preferred Stocks			
30	Preferred Stocks			
31	Preferred Stocks			
32	Total - Preferred Stocks			
33	Total annual dividends declared a	and/or paid to common stockholders	\$	
34	Percentage of total annual divider	nd to common stockholders as a percentage of total net inc	come (%)	0.00
35	Total annual dividends declared a	and/or paid to preferred stock shareholders	\$	N/A
36	Percentage of total annual divider	nd to preferred stockholders as a percentage of total net in	come (%)	N/A

Note: Please use duplicate page(s) to meet your company's needs if additional lines are needed.

		S	CHEDUL	E E - LON	G-TERM DE	BTS				
Line	Lender Name	CPUC Order No.	Class	Date of Issuance	Date of Maturity	Principle Amount Authorized	Interest Rate (%)	Accrued Interest for Current Year	Interest Paid for Current Year	Outstanding Balance as of 12/31/2014
1										
2										
3										
4										
5										
6										
7										
8										
9										·
10										·
11	Total			N/A						

Note: Please use duplicate page(s) to meet your company's needs if additional lines are needed.

	SCHEDULE F - INCOME STATEMENT							
Line	Acct.	Description	Balance					
1		Operating Revenues:						
2	460	Unmetered Water Revenue	n/a					
3	462	Fire Protection Revenue	n/a					
4	465	Irrigation Revenue	n/a					
5	470	Metered Water Revenue	\$ 100,110					
6	475	Approved Total Surcharge Revenue(s)	n/a					
7	480	Other water revenue	n/a					
8		Total Revenue Received	\$ 100,110					
9		Less: Revenue Deductions						
10		SDWBA/SRF Surcharge Revenue	-					
11		Total Operating Revenue	\$ 100,110					
12		Operating Expenses:						
13	610	Purchased Water	n/a					
14	615	Power	22,212					
15	618	Other Volume Related Expenses	n/a					
16	630	Employee Labor	n/a					
17	640	Materials	n/a					
18	650	Contract Work	69,346					
19	660	Transportation Expense	-					
20	664	Other Plant Maintenance Expenses	29,790					
21	670	Office Salaries	n/a					
22	671	Management Salaries	n/a					
23	674	Employee Pensions and Benefits	n/a					
24	676	Uncollectible Accounts Expense	n/a					
25	678	Office Services and Rentals	2,394					
26	681	Office Supplies and Expense	37,617					
27	682	Professional Services	27,699					
28	684	Insurance	n/a					
29	688	Regulatory Commission Expense	-					
30	689	General Expense	-					
31		Total Operating Expenses	\$ 189,058					
32	403	Depreciation Expense	31,415					
33	407	SDWBA/SRF Loan Amortization Expense	n/a					
34	408	Taxes Other Than Income Taxes	n/a					
35	409	State Corporate Income Tax Expense	n/a					
36	410	Federal Corporate Income Tax Expense	(68,348)					
37		Total Operating Revenue Deductions	(36,933)					
38		Utility Operating Income	(52,015)					
39	421	Non-utility Income	n/a					
40	426	Miscellaneous Non-utility Expense	n/a					
41	427	Interest Expense	n/a					
42		Net Income	\$ (52,015)					

	SCHEDULE G -SOUR	CES OF SUPPLY AND \	NATER DEVELO	OPED WELLS	
		Diam.	Depth to Water	Pumping Capacity	Annual Quantities
Location	No.	Inch	Feet	(g.p.m.)	Pumped
Black Rd, Santa Maria	1	12	160	200	2,593,382
OTHER					
Streams or Springs					Annual
Location of Diversion		low in		(Unit) Quan	
Point	Prio	rity Right	D	iversions	Diverted
	Claim	Capacity	Max	Min	Unit
n/a					n/a
Purchased water (unit)		n/a			L
Supplier:				Annual Quantity	
				1	n/a

SCHEDULE H - WATER DELIVERED TO METERED CUSTOMERS						
(If figures are available) (specify unit)						
	Mo	onth of Year				
Classification of Service	Maximum	Minimum	Total for Year			
Residential	32,283 - July	10,900 - February	242,588	ccf		
Commercial	67,490 - July	0 - January 0 - December	91,850	ccf		
Industrial	n/a	n/a	n/a			
Fire Protection	n/a	n/a	n/a			
Irrigation	n/a	n/a	n/a			
Other (specify)						
CSD	54,510 - July	26,910 - February	470,100	ccf		
Water Troughs	4,384 - January	697 - December	28,347	ccf		
Total	157,653 - July	41,362 - February	832,885	ccf		

	SCHEDULE I - EMPLOYEES AND THEIR COMPENSATION									
		Number at Salaries Charged Salaries Charged Total Sala								
Line	Acct	Account	End of Year	to Expense	to Plant Accounts	and Wages Paid				
1	630	Employee Labor	n/a	0	0	0				
2	670	Office salaries	n/a	0	0	0				
3	671	Management salaries	n/a	0	0	0				
4		Total	n/a	0	0	0				

SCHEDULE J - ADVANCES FOR CONSTRUCT	ION
Balance beginning of year	n/a
Additions during year	n/a
Subtotal - Beginning balance plus additions during year	n/a
Refunds	n/a
Transfers to Acct. 271 - Contributions in Aid of Construction	n/a
Balance end of year	n/a

SCHEDULE K - TOTAL METERS AND SERVICES (Active and Inactive)						
Size	Meters	Services				
5/8 x 3/4-in	10	10				
3/4-in	2	2				
1-in	1	1				
2-in	2	2				
-in	n/a	n/a				
Total	15	15				

SCHEDULE L - METER-TESTING DATA					
Number	of meters tested during year				
1	Used, before repair	0			
2	Used, after repair	0			
3	Fast, requiring refund	0			
Numbers					
test per	test per General Order No. 103				

SCHEDULE M - SERVICE CONNECTIONS AT END OF YEAR								
		Active	1		Inactive			
Classification	Metered	Flat	Total	Metered	Flat	Total	Metered	Flat
Residences	4	0	4	1	0	1	5	0
Industrial/Commercial	1	0	1	1	0	1	2	0
Irrigation	0	0	0	0	0	0	0	0
Fire Protection (public)	0	0	0	0	0	0	0	0
Fire Protection (private)	0	0	0	0	0	0	0	0
Other (specify) Casmalia CSD	1	0	1	0	0	0	1	0
Water Troughs	5	0	5	2	0	2	7	0
Total	11	0	11	4	0	4	15	0

NOTE: Total connections (metered plus flat) should agree with total services in Schedule K.

SCHEDULE N - STORAGE FACILITIES			SCHEDULE (	O - FOOT	TAGES (	F PIPE	(EXCLUDING SERVIC	E PIPES)
		Combined capacity		2" and	2 1/4 to			
Description	No.	in gallons	Description	under	3 1/4	4"	Other sizes (specify)	Totals
Concrete	n/a	n/a	Cast Iron	n/a	7,400	n/a	n/a	7,400
Earth	n/a	n/a	Welded steel	n/a	n/a	n/a	n/a	n/a
Wood	n/a		Standard screw	n/a	n/a	n/a	n/a	n/a
Steel	1	110,000	Cement-asbestos	n/a	n/a	n/a	n/a	n/a
Other			Plastic	n/a	n/a	15,300	n/a	15,300
	2	21,000	Other (specify)	n/a	n/a	n/a	n/a	n/a
								-
Total	3	131,000	Total	n/a	7,400	15,300	n/a	22,700

## **FACILITY FEES DATA** Not Applicable Please provide the following information relating to Facility Fees collected for the calendar year 2014, pursuant to Resolution No. W-4110. 1. Trust Account Information: Bank Name: Address: Account Number: Date Opened: 2. Facilities Fees collected for new connections during the calendar year: A. Commercial NAME **AMOUNT** B. Residential NAME **AMOUNT** 3. Summary of the bank account activities showing: **AMOUNT** Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year 4. Reason or Purpose of Withdrawal from this bank account:

	DECLAR	ATION	
(PLEASE VERIFY THA	T ALL SCHEDULES ARE AC	CCURATE AND COMPLETE BEFORE SI	GNING)
I, the undersigned		Kelly A. Duran	
i, the undersigned	Officer, <del>Par</del>	rtner, or Owner (Please Print)	
of	The Casmit	e Corporation	
	Name	of Utility	
papers and records of the resp	ondent; that I have carefully ont of the business and affairs	n prepared by me, or under my direction, frexamined the same, and declare the same of the above-named respondent and the omber 31, 2014.	e to be a
Regulatory Real Pro	· · · · · · · · · · · · · · · · · · ·		_
Title (Please	Print)	Signature	
805-546-6	950		
Telephone N	umber	Date	_