

Received _____

Examined _____

CLASS A
WATER UTILITIES

U# _____

2015
ANNUAL REPORT
OF

APPLE VALLEY RANCHOS WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX 7005

APPLE VALLEY, CA 92307-7005

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2015

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2016
(FILE TWO COPIES IF THREE RECEIVED)

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INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, 2016, following the year covered by the report, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: KAYODE KAJOPAIYE
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
kok@cpuc.ca.gov**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath, on the last page, must be signed by an officer, partner or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover a calendar year, from January 1, 2015 through December 31, 2015. Fiscal year reports will not be accepted.
- 10 Your company's external auditor information, such as external auditor's name, phone number, and address must be included in Page 12, Item 12, of this report.

I N S T R U C T I O N S

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Year 2015

NAME OF UTILITY APPLE VALLEY RANCHOS WATER COMPANY

PHONE (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT CHRISTOPHER ALARIO

(Prepared from Information in the 2015 Annual Report)

	1/1/2015	12/31/2015	Average
BALANCE SHEET DATA			
1 Intangible Plant	282,942	282,942	282,942
2 Land and Land Rights	8,108,486	8,498,174	8,303,330
3 Depreciable Plant	116,025,146	122,488,050	119,256,598
4 Gross Plant in Service	124,416,574	131,269,166	127,842,870
5 Less: Accumulated Depreciation	(32,970,915)	(35,041,158)	(34,006,037)
6 Net Water Plant in Service	91,445,659	96,228,008	93,836,834
7 Water Plant Held for Future Use	202,348	0	101,174
8 Construction Work in Progress	1,234,712	3,591,601	2,413,157
9 Materials and Supplies	342,898	321,673	332,286
10 Less: Advances for Construction	(28,746,796)	(28,534,775)	(28,640,786)
11 Less: Contributions in Aid of Construction	(2,197,933)	(2,168,518)	(2,183,226)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(15,055,882)	(14,374,464)	(14,715,173)
13 Net Plant Investment	47,225,006	55,063,525	51,144,266
CAPITALIZATION			
14 Common Stock	3,750	3,750	3,750
15 Proprietary Capital (Individual or Partnership)	0	0	0
16 Paid-in Capital	5,877,909	5,877,909	5,877,909
17 Retained Earnings	52,295,308	56,579,782	54,437,545
18 Common Stock and Equity (Lines 14 through 17)	58,176,967	62,461,441	60,319,204
19 Preferred Stock	0	0	0
20 Long-Term Debt	0	0	0
21 Notes Payable	0	0	0
22 Total Capitalization (Lines 18 through 21)	58,176,967	62,461,441	60,319,204

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

2015

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY PHONE: (562) 923-0711

Annual
Amount

INCOME STATEMENT

23	Unmetered Water Revenue		0
24	Fire Protection Revenue		318,051
25	Irrigation Revenue		1,202,721
26	Metered Water Revenue		<u>21,679,581</u>
27	Total Operating Revenue		23,200,353
28	Operating Expenses		11,773,536
29	Depreciation Expense (Composite Rate 2.99%)		3,190,495
30	Amortization and Property Losses		9,298
31	Property Taxes		514,719
32	Taxes Other Than Income Taxes		280,022
33	Total Operating Revenue Deduction Before Taxes		15,768,070
34	California Corp. Franchise Tax		736,152
35	Federal Corporate Income Tax		2,459,552
36	Total Operating Revenue Deduction After Taxes		18,963,774
37	Net Operating Income (Loss) - California Water Operations		4,236,579
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)		46,994
39	Income Available for Fixed Charges		4,283,573
40	Interest Expense		(901)
41	Net Income (Loss) Before Dividends		4,284,474
42	Preferred Stock Dividends		<u>0</u>
43	Net Income (Loss) Available for Common Stock		4,284,474

OTHER DATA

44	Refunds of Advances for Construction		974,642
45	Total Payroll Charged to Operating Expenses		3,017,019
46	Purchased Water		0
47	Power		1,117,315
48	Class A Water Companies Only:		
	a. Pre-TRA 1986 Contributions in Aid of Construction		212,071
	b. Pre-TRA 1986 Advances for Construction		8,842
	c. Post TRA 1986 Contributions in Aid of Construction		1,956,447
	d. Post TRA 1986 Advances for Construction		28,525,933

	Jan. 1	Dec. 31	Annual Average
49	<u>19,520</u>	<u>19,970</u>	<u>19,745</u>
50	<u>0</u>	<u>0</u>	<u>0</u>
51	19,520	19,970	19,745

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Adjusted to Exclude Non-Regulated Activity
Year 2015

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY

PHONE: (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT: CHRISTOPHER ALARIO

(Prepared from Information in the 2015 Annual Report)

	1/1/2015	12/31/2015	Average
BALANCE SHEET DATA			
1 Intangible Plant	282,942	282,942	282,942
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7 Water Plant Held for Future Use	202,348	0	101,174
8 Construction Work in Progress	1,234,712	3,591,601	2,413,157
9 Materials and Supplies	342,998	321,673	332,336
10 Less: Advances for Construction	(28,746,796)	(28,534,775)	(28,640,786)
11 Less: Contributions in Aid of Construction	(2,197,933)	(2,168,518)	(2,183,226)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(15,055,882)	(14,374,464)	(14,715,173)
13 Net Plant Investment	47,225,106	55,063,525	51,144,316
CAPITALIZATION			
14 Common Stock	3,750	3,750	3,750
15 Proprietary Capital (Individual or Partnership)	0	0	0
16 Paid-in Capital	5,877,909	5,877,909	5,877,909
17 Retained Earnings	52,295,308	56,579,782	54,437,545
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20 Long-Term Debt	0	0	0
21 Notes Payable	0	0	0
22 Total Capitalization (Lines 18 through 21)	58,176,967	62,461,441	60,319,204

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Adjusted to Exclude Non-Regulated Activity
2015

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY PHONE: (562) 923-0711

INCOME STATEMENT		Annual Amount
23	Unmetered Water Revenue	0
24	Fire Protection Revenue	318,051
25	Irrigation Revenue	1,202,721
26	Metered Water Revenue	<u>21,679,581</u>
27	Total Operating Revenue	23,200,353
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31	Property Taxes	514,719
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34	California Corp. Franchise Tax	736,152
35	Federal Corporate Income Tax	2,459,552
36	Total Operating Revenue Deduction After Taxes	18,963,774
37	Net Operating Income (Loss) - California Water Operations	4,236,579
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	0
39	Income Available for Fixed Charges	4,236,579
40	Interest Expense	(901)
41	Net Income (Loss) Before Dividends	4,237,480
42	Preferred Stock Dividends	<u>0</u>
43	Net Income (Loss) Available for Common Stock	4,237,480

OTHER DATA

44	Refunds of Advances for Construction	974,642
45	Total Payroll Charged to Operating Expenses	3,017,019
46	Purchased Water	0
47	Power	1,117,315
48	Class A Water Companies Only:	
	a. Pre-TRA 1986 Contributions in Aid of Construction	212,071
	b. Pre-TRA 1986 Advances for Construction	8,842
	c. Post TRA 1986 Contributions in Aid of Construction	1,956,447
	d. Post TRA 1986 Advances for Construction	28,525,933

Active Service Connections (Exc. Fire Protect.)		Jan. 1	Dec. 31	Annual Average
49	Metered Service Connections	19,520	19,970	19,745
50	Flat Rate Service Connections	<u>0</u>	<u>0</u>	<u>0</u>
51	Total Active Service Connections	19,520	19,970	19,745

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1 Line 38 HomeServe Program	43,112	Non-utility income
2 Line 38 Yermo Agreement	28,665	Non-utility income
3 Line 38 Gain On Acquisition	25,071	Non-utility income
4 Line 38 Non Utility Property Taxes	(811)	Non-utility expense
5 Line 38 Water Association Dues	(15,536)	Non-utility expense
6 Line 38 Charitable Contributions	(32,614)	Non-utility expense
7 Line 38 Miscellaneous	(893)	Non-utility expense

Total	46,994	
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Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, D.04-12-023, D.10-10-019, and D.11-10-034 the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023 provide the following information by each individual non-tariffed good and service provided in 2015:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

Row Number	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account).	Regulated Asset Account Number
1	HomeServe Contract	Active	47,902	5804/9050	0	N/A	(A)	16,287	0	(B)	N/A
2	Yermo Service Agreement	Active	28,665	5804/9050	0	N/A	(A)	9,746	0	(B)	N/A

(A) Approval by Advice Letter was not required by CPUC.
 (B) No assets are exclusively involved in this activity.

GENERAL INFORMATION

1 Name under which utility is doing business:APPLE VALLEY RANCHOS WATER COMPANY

2 Official mailing address: P.O. BOX 7005
APPLE VALLEY, CA ZIP 92307-7005

3 Name and title of person to whom correspondence should be addressed:
ANTONIO PENNA, GENERAL MANAGER/ VICE PRESIDENT Telephone: (760) 247-6484

4 Address where accounting records are maintained:
21760 OTTAWA ROAD, APPLE VALLEY, CA 92308

5 Service Area (Refer to district reports if applicable):
APPLE VALLEY

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
Name: ANTONIO PENNA
Address: SAME AS ABOVE Telephone: (760) 247-6484

7 OWNERSHIP. Check and fill in appropriate line:

Individual (name of owner) _____
Partnership (name of partner) _____
Partnership (name of partner) _____
Partnership (name of partner) _____

X Corporation (corporate name) PARK WATER COMPANY
Organized under laws of (state) CALIFORNIA Date: 1947

Principal Officers:

(Name) CHRISTOPHER SCHILLING, PRESIDENT
(Name) ANTONIO PENNA, GENERAL MANAGER/ VICE PRESIDENT
(Name) LEIGH K. JORDAN, EXECUTIVE VICE PRESIDENT

8 Names of associated companies: PARK WATER COMPANY (PARENT)
MOUNTAIN WATER COMPANY
WESTERN WATER HOLDINGS, LLC

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Date:
Date:
Date:
Date:

10 Use the space below for supplementary information or explanations concerning this report:

11 List Name, Grade, and License Number of all Licensed Operators: **See Attached**

12 List Name, Address, and Phone Number of your company's external auditor.

Name: Ernst & Young LLP Telephone: (213) 977-3200
Address: Suite 500 725 South Figueroa Street, Los Angeles, CA 90017-5418

List of Shared Directors and Officers
Requirement of Decision 10-10-019

	<u>Western Water Holdings, LLC</u>	<u>Park Water Company</u>	<u>Mountain Water Company</u>	<u>Apple Valley Ranchos Company</u>
Robert Dove	Director	Director	N/A	N/A
Bryan Lin	Director	Director	N/A	N/A
Jamie Anderson	Director	Director	N/A	N/A
Christopher Schilling	President	Chief Executive Officer	Chariman of the Board and Director	President and Director
Leigh Jordan	N/A	Executive V.P.	Executive V.P. and Director	Executive V.P. and Director
Douglas Martinet	N/A	Senior V.P. & Chief Financial Officer	Chief Financial Officer and Director	Chief Financial Officer and Director

Operation & Maintenance Plan
Apple Valley Ranchos Water Company (AVRWC)
LIST OF CERTIFIED OPERATORS

Grade 1 = 12 Hours

Grade 2 = 16 Hours

Grade 3 = 24 Hours

Grade 4 = 36 Hours

Grade 5 = 36 Hours

Name	Distribution	Cert. #	Last Exp Date	Exp. Date	Renewal Date	Treatment	Cert. #	Last Exp Date	Exp. Date	Renewal Date
Adam Ambrose	grade 5	28390	2/1/2014	6/1/2017	2/1/2017	grade 2	26133	1/1/2014	1/1/2017	9/1/2016
Brett Holley	grade 4	14142	1/1/2016	1/1/2019	9/1/2018	grade 2	28948	1/1/2014	1/1/2018	9/1/2017
Brian Keith	grade 4	14141	3/1/2016	3/1/2019	11/1/2018	grade 2	26446	2/1/2014	2/1/2017	10/1/2016
Bryan Walker	grade 2	14156	8/1/2015	8/1/2018	4/1/2018					
David Fortin	grade 4	14139	11/1/2013	3/1/2017	11/1/2016	grade 2	14900	10/1/2014	10/1/2017	6/1/2017
Doug Warren	grade 4	3295	9/1/2015	1/1/2019	9/1/2018	grade 2	29488	7/1/2015	7/1/2018	3/1/2018
Elias De La Torre	grade 1	42581	5/1/2016	5/1/2019	1/1/2019					
Emily Fontno	grade 2	43163	N/A	11/1/2016	7/1/2016					
Greg Miles	grade 3	35020	4/1/2014	4/1/2017	12/1/2016					
Jayson Moses	grade 2	35021	3/1/2014	3/1/2017	11/1/2016	grade 1	34534	7/1/2015	7/1/2018	3/1/2018
Jeff Kinnard	grade 5	6522	6/1/2013	6/1/2016	2/1/2016	grade 2	14907	10/1/2014	10/1/2017	6/1/2017
Jeremy Caudell	grade 3	34494	7/1/2013	11/1/2017	7/1/2017	grade 2	29476	7/1/2015	7/1/2018	3/1/2018
Kevin Phillips	grade 2	14147	5/1/2015	5/1/2018	1/1/2018	grade 2	37426	N/A	6/1/2018	2/1/2018
Maria Garcia	grade 2	40566	N/A	12/1/2014	8/1/2014					
Mark Beppu	grade 4	14132	N/A	1/1/2018	9/1/2017	grade 2	22338	5/1/2013	5/1/2016	1/1/2016
Matt Lemon	grade 2	35788	4/1/2014	12/1/2017	8/1/2017	grade 1	37426	N/A	6/1/2018	2/1/2018
Mike Cinko	grade 4	14133	11/1/2013	3/1/2017	11/1/2016	grade 2	19189	11/1/2013	11/1/2016	7/1/2016
Mike Lent	grade 3	14144	5/1/2015	5/1/2018	1/1/2018	grade 2	19208	2/1/2016	1/1/2019	9/1/2018
Mike Reese	grade 3	14149	5/1/2015	5/1/2018	1/1/2018	grade 2	14926	10/1/2014	10/1/2017	6/1/2017
Missy Hannon	grade 2	35790	3/1/2014	3/1/2017	11/1/2016					
T. Nathan Esquer	grade 1	39514	5/2/2014	5/2/2017	1/1/2017	grade 1	37424	N/A	6/1/2018	2/1/2018
Randy Vogel	grade 3	14155	1/1/2015	5/1/2018	1/1/2018	grade 1	17990	6/1/2014	6/1/2017	2/1/2017
Ray Griego	grade 2	14140	5/1/2015	5/1/2018	1/1/2018	grade 2	28945	8/1/2016	6/1/2018	2/1/2018
Roman Diaz	grade 3	36137	10/1/2015	5/1/2018	1/1/2018	grade 2	37017	N/A	2/1/2018	10/1/2017
Shay Davidson	grade 2	34493	12/1/2014	12/1/2017	8/1/2017					
Tony Penna	grade 2	43164	N/A	11/1/2016	7/1/2016					
Eric Larsen	grade 2	46342	N/A	12/1/2018	8/1/2018					

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility plant	A-1	134,860,767	125,853,634
3	107	Utility plant adjustments			
4		Total utility plant		134,860,767	125,853,634
5	250	Reserve for depreciation of utility plant	A-3	(35,041,158)	(32,970,915)
6	251	Reserve for amortization of limited term utility investments	A-3	(171,477)	(162,989)
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3	10,530	11,340
8		Total utility plant reserves		(35,202,105)	(33,122,564)
9		Total utility plant less reserves		99,658,662	92,731,070
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	10,459	10,459
13	253	Reserve for depreciation and amortization of other property	A-3		
14		Other physical property less reserve		10,459	10,459
15	111	Investments in associated companies	A-4		
16	112	Other investments	A-5		
17	113	Sinking funds	A-6		
18	114	Miscellaneous special funds	A-7		
19		Total investments and fund accounts		10,459	10,459
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash		(222,930)	(15,275)
23	121	Special deposits	A-8	0	0
24	122	Working funds		5,300	5,300
25	123	Temporary cash investments			
26	124	Notes receivable	A-9	0	0
27	125	Accounts receivable		2,644,306	2,750,783
28	126	Receivables from associated companies	A-10	0	1,705,964
29	131	Materials and supplies		321,673	342,898
30	132	Prepayments	A-11	243,753	114,246
31	133	Other current and accrued assets	A-12	604,249	0
32		Total current and accrued assets		3,596,351	4,903,916
33					
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	A-13		
36	141	Extraordinary property losses	A-14	0	0
37	142	Preliminary survey and investigation charges		28,598	52,642
38	143	Clearing accounts			
39	145	Other work in progress			
40	146	Other deferred debits	A-15	15,282,960	12,203,607
41		Total deferred debits		15,311,558	12,256,249
42		Total assets and other debits		118,577,030	109,901,694
43					

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	A-18	3,750	3,750
3	201	Preferred capital stock	A-18		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19		
6	150	Discount on capital stock	A-16		
7	151	Capital stock expense	A-17		
8	270	Capital surplus	A-20	5,877,909	5,877,909
9	271	Earned surplus	A-21	56,579,782	52,295,308
10		Total corporate capital and surplus		62,461,441	58,176,967
11					
12		II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	A-22		
14	205	Undistributed profits of proprietorship or partnership	A-23		
15		Total proprietary capital			
16					
17		III. LONG-TERM DEBT			
18	210	Bonds	A-24		
19	211	Receivers' certificates			
20	212	Advances from associated companies	A-25		
21	213	Miscellaneous long-term debt	A-26		
22		Total long-term debt		0	0
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	A-28		
26	221	Notes receivable discounted			
27	222	Accounts payable		1,477,279	961,490
28	223	Payables to associated companies	A-29	3,715,705	0
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		164,511	195,608
33	228	Taxes accrued	A-31	3,759	2,820
34	229	Interest accrued		2,557	6,173
35	230	Other current and accrued liabilities	A-30	742,718	209,200
36		Total current and accrued liabilities		6,106,529	1,375,291
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	A-13		
40	241	Advances for construction	A-32	28,534,775	28,746,796
41	242	Other deferred credits	A-33	19,305,767	19,404,707
42		Total deferred credits		47,840,542	48,151,503
43					
44		VI. RESERVES			
45	254	Reserve for uncollectible accounts	A-34		
46	255	Insurance reserve	A-34		
47	256	Injuries and damages reserve	A-34		
48	257	Employees' provident reserve	A-34		
49	258	Other reserves	A-34		
50		Total reserves			
51					
52		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	A-35	2,168,518	2,197,933
54		Total liabilities and other credits		118,577,030	109,901,694

SCHEDULE B
Income Account for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	B-1	23,200,353
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	11,773,536
6	503	Depreciation	A-3	3,190,495
7	504	Amortization of limited-term utility investments	A-3	8,488
8	505	Amortization of utility plant acquisition adjustments	A-3	810
9	506	Property losses chargeable to operations	B-3	0
10	507	Taxes	B-4	3,990,445
11		Total operating revenue deductions		18,963,774
12		Net operating revenues		4,236,579
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		4,236,579
16				
17		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	B-6	
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	96,848
24	527	Nonoperating revenue deductions - Dr.	B-8	
25		Total other income		96,848
26		Net income before income deductions		4,333,427
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense		
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		(8,815)
34	535	Other interest charges	B-9	7,914
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	49,854
38		Total income deductions		48,953
39		Net income		4,284,474
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		4,284,474
45		Proprietary Accounts scheduled on A-21		
46				

**SCHEDULE A-1
Account 100 - Utility Plant**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	124,416,574	8,036,318	1,386,074	202,348	131,269,166
2	100 - 2	Utility plant leased to others	0				0
3	100 - 3	Construction work in progress	1,234,712	2,356,889	xxxxxxxxxx		3,591,601
4	100 - 4	Utility plant held for future use (Sch A-1c)	202,348	0		(202,348)	0
5	100 - 5	Utility plant acquisition adjustments			xxxxxxxxxx		0
6	100 - 6	Utility plant in process of reclassification	0				0
7		Total utility plant	125,853,634	10,393,207	1,386,074	0	134,860,767

**SCHEDULE A-1a
Account 100.1 - Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	271,976				271,976
10	302	Franchises and consents (Schedule A-1b)					
11	303	Other intangible plant	10,966				10,966
12		Total intangible plant	282,942	0	0	0	282,942
13							
14		II. LANDED CAPITAL					
15	306	Land and land rights	8,108,486	187,340		202,348	8,498,174
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements	32,020		5,215		26,805
19	312	Collecting and impounding reservoirs	0				0
20	313	Lake, river and other intakes	0				0
21	314	Springs and tunnels	0				0
22	315	Wells	3,583,663	106,607	73,667		3,616,603
23	316	Supply mains	0				0
24	317	Other source of supply plant	134,842				134,842
25		Total source of supply plant	3,750,525	106,607	78,882	0	3,778,250
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	3,120,052	214,717	67,938		3,266,831
29	322	Boiler plant equipment	0				0
30	323	Other power production equipment	0				0
31	324	Pumping equipment	6,870,138	151,117	427,812		6,593,443
32	325	Other pumping plant					
33		Total pumping plant	9,990,190	365,834	495,750	0	9,860,274
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements					
37	332	Water treatment equipment	1,511,743	78,036	185,585		1,404,194
38		Total water treatment plant	1,511,743	78,036	185,585	0	1,404,194

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service - Concluded

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	5,402,802	27,134			5,429,936
4	343	Transmission and distribution mains	61,892,250	4,408,079	248,277		66,052,052
5	344	Fire mains	0				0
6	345	Services	12,033,579	1,199,288	115,043		13,117,824
7	346	Meters	4,136,210	120,630	3,189		4,253,651
8	347	Meter installations	0				0
9	348	Hydrants	7,756,732	366,624	30,799		8,092,557
10	349	Other transmission and distribution plant	0				0
11		Total transmission and distribution plant	91,221,573	6,121,755	397,308	0	96,946,020
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	1,548,229	506,731	708		2,054,252
15	372	Office furniture and equipment	1,648,034	116,239	22,328		1,741,945
16	373	Transportation equipment	1,170,030	188,677	174,238		1,184,469
17	374	Stores equipment	0				0
18	375	Laboratory equipment	887				887
19	376	Communication equipment	2,571,775	319,451	29,646		2,861,580
20	377	Power operated equipment	1,567,919				1,567,919
21	378	Tools, shop and garage equipment	488,374	45,648	1,629		532,393
22	379	Other general plant	0				0
23		Total general plant	8,995,248	1,176,746	228,549	0	9,943,445
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	555,867				555,867
27	391	Utility plant purchased					
28	392	Utility plant sold					
29		Total undistributed items	555,867	0			555,867
30		Total utility plant in service	124,416,574	8,036,318	1,386,074	202,348	131,269,166

SCHEDULE A-1b
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
31	NONE				
32					
33					
34					
35		Total	xxxxxxxxxxxxxxxxxxxxxxxxxxxx		

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date Will be Placed in Service (c)	Balance End of Year (d)
1	None			0
2				
3				
4				
5				
6				
7				
8				
9			Total	0

SCHEDULE A-2
Account 110 - Other Physical Property

Line No	Name and Description of Property (a)	Book value, end of year (b)
1	LAND	10,459
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	10,459

**SCHEDULE A-1d
RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
RATE BASE					
1		Utility Plant			
2		Plant in Service		131,269,166	124,416,574
3		Construction Work in Progress		3,591,601	1,234,712
4		General Office Prorate		2,969,133	2,884,835
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)		137,829,900	128,536,121
6		Less Accumulated Depreciation			
7		Plant in Service		35,041,158	32,970,915
8		General Office Prorate		1,808,996	1,918,647
9		Total Accumulated Depreciation (=Line 7 + Line 8)		36,850,154	34,889,562
10		Less Other Reserves			
11		Deferred Income Taxes		14,447,387	15,143,073
12		Deferred Investment Tax Credit		(72,923)	(87,191)
13		Other Reserves			
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)		14,374,464	15,055,882
15		Less Adjustments			
16		Contributions in Aid of Construction		2,168,518	2,197,933
17		Advances for Construction		28,534,775	28,746,796
18		Other			
19		Total Adjustments (=Line 16 + Line 17 + Line 18)		30,703,293	30,944,729
20		Add Materials and Supplies		321,673	342,898
21		Add Working Cash (=Line 34)		2,270,246	1,995,478
22		TOTAL RATE BASE			
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)		58,493,908	49,984,324
Working Cash					
24		Determination of Operational Cash Requirement			
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		11,549,347	10,232,283
26		Purchased Power & Commodity for Resale*		1,117,315	1,210,424
27		Meter Revenues: Bimonthly Billing		18,335,368	18,756,557
28		Other Revenues: Flat Rate Monthly Billing		416,540	397,352
29		Total Revenues (=Line 27 + Line 28)		18,751,908	19,153,910
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		0.02221	0.02075
31		5/24 x Line 25 x (100% - Line 30)		2,352,667	2,087,502
32		1/24 x Line 25 x Line 30		10,689	8,845
33		1/12 x Line 26		93,110	100,869
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)		2,270,246	1,995,478
<p>* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).</p>					

SCHEDULE A-3
Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

Line No.	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	
1	Balance in reserves at beginning of year	32,970,915	162,989	(11,340)	0
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 ⁽¹⁾	3,190,495	8,488	810	
4	(b) Charged to Account 265	145,671			
5	(c) Charged to clearing accounts	235,168			
6	(d) Salvage recovered	20,516			
7	(e) Main Office Depreciation Allocation ⁽²⁾	(84,696)			
8	(f) All other credits ⁽³⁾	0			
9	Total credits	3,507,154	8,488	810	0
10	Deduct: Debits to reserves during year				
11	(a) Book cost of property retired	1,386,074			
12	(b) Cost of removal	50,837			
13	(c) All other debits ⁽⁴⁾	0			
14	Total debits	1,436,911	0	0	0
15	Balance in reserve at end of year	35,041,158	171,477	(10,530)	0
16					
17	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:		2.99%		
18					
20	(2) ALLOCATION OF DEPRECIATION FROM MAIN OFFICE TO APPLE VALLEY:		84,696		
21					
22	(3) EXPLANATION OF ALL OTHER CREDITS:				
23	Asset Transfer from PWC		0		
24	Amortization of MWA Claim Program		0		
25			0		
26	(4) EXPLANATION OF ALL OTHER DEBITS:				
27	None		0		
28			0		
29					
30	AMORTIZATION OF LIMITED - TERM UTILITY INVESTMENTS:				
31	LEASED WATER RIGHTS, ORGANIZATION COSTS		8,488		
32			8,488		
33					
34	AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS:				
35	AV Resources Acquisition		810		
36			810		
37					
38					
39					
40					
41	METHOD USED TC Straight Line				
42	(a) Liberalized	()			
43	(b) (1) Double declining balance	()			
44	(2) ACRS	()			
45	(3) MACRS	()			
46	(4) Others	()			
47	(c) Both straight line and liberalized	(x)			
48					
49					

SCHEDULE A-3a
Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements ⁽¹⁾	31,829	350	5,215		26,964
3	312	Collecting and impounding reservoirs	0				0
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	1,280,020	93,886	73,667	(48,810)	1,251,429
7	316	Supply mains	0				0
8	317	Other source of supply plant	52,342	3,344			55,686
9		Total source of supply plant	1,364,191	97,580	78,882	(48,810)	1,334,079
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	786,219	105,684	67,938		823,965
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	0				0
16	325	Other pumping plant	1,677,436	252,588	427,812		1,502,212
17		Total pumping plant	2,463,655	358,272	495,750	0	2,326,177
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	0				0
21	332	Water treatment equipment	252,090	47,822	185,585		114,327
22		Total water treatment plant	252,090	47,822	185,585	0	114,327
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements	0				0
26	342	Reservoirs and tanks	1,265,015	106,702			1,371,717
27	343	Transmission and distribution mains	17,762,741	1,533,042	244,903	859	19,051,739
28	344	Fire mains	0				0
29	345	Services	2,535,899	323,296	118,417		2,740,778
30	346	Meters	(309,300)	118,744	3,189	1,850	(191,895)
31	347	Meter installations	0				0
32	348	Hydrants	1,936,996	180,663	30,799		2,086,860
33	349	Other transmission and distribution plant	0				0
34		Total trans. and distribution plant	23,191,351	2,262,447	397,308	2,709	25,059,199
35							
36		V. GENERAL PLANT					
37	371	Structures and improvements	638,636	50,975	708		688,903
38	372	Office furniture and equipment	1,177,445	185,296	22,328	3,500	1,343,913
39	373	Transportation equipment	880,471	130,841	174,238	12,280	849,354
40	374	Stores equipment	0				0
41	375	Laboratory equipment ⁽¹⁾	887				887
42	376	Communication equipment	1,423,032	226,843	29,646		1,620,229
43	377	Power operated equipment	1,025,366	74,163			1,099,529
44	378	Tools, shop and garage equipment	179,650	30,163	1,629		208,184
45	379	Other general plant	0				0
46	390	Other tangible property	257,710	22,235			279,945
47	391	Water plant purchased	0				0
48		Total general plant	5,583,196	720,516	228,549	15,780	6,090,943
49							
		Total	32,854,483	3,486,637	1,386,074	(30,321)	34,924,725

SCHEDULE A-4
Account 111 - Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	NONE						
2							
3							
4							
5							
6							
7		Total ¹					

1 The total should agree with the balance at the end of the year in Account 111 on page 5.

SCHEDULE A-5
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9	Total	

SCHEDULE A-6
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Total					

SCHEDULE A-7
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Total					

SCHEDULE A-8
Account 121 - Special Deposits

Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6	Total		

SCHEDULE A-9
Account 124 - Notes Receivable

Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)
1	NONE						
2							
3							
4							
5							
6	Total						

SCHEDULE A-10					
Account 126 - Receivables from Associated Companies					
Line No.	Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10	Total	0			

SCHEDULE A-11		
Account 132 - Prepayments		
Line No.	Item (a)	Amount (b)
1	Insurance	76,323
2	Postage	968
3	Other	166,462
4		
5		
6		
7		
8		
9		
10	Total	243,753

SCHEDULE A-12		
Account 133 - Other Current and Accrued Assets		
Line No.	Item (a)	Amount (b)
1	Post retirement benefits other than pension	604,249
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	604,249

SCHEDULE A-13

Accounts 140 and 240 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									

SCHEDULE A-14
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total amount of loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1						
2	NONE					
3						
4			Total			
5						

SCHEDULE A-15
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
6	RATE CASE	258,516
7	PAID TIME OFF	208,570
8	REGULATORY ACCOUNTS	14,815,874
9		
10	Total	15,282,960

SCHEDULE A-16
Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
11		
12	NONE	
13	Total	

SCHEDULE A-17
Account 151- Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
14		
15	NONE	
16	Total	

SCHEDULE A-18
Accounts 200 and 201- Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized	Par Value of Stock Authorized	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
		by Articles of Incorporation (b)	by Articles of Incorporation (c)			Rate (f)	Amount (g)
1	COMMON STOCK	1,000	50	75	3,750		0
2							
3							
4							
5							
6	Totals	1,000	50	75	3,750	0	0

¹ After deduction for amount of reacquired stock held by or for the respondent.

² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
7	PARK WATER COMPANY	75		
8				
9				
10				
11				
12				
13				
14				
15	Total number of shares	75		

SCHEDULE A-19
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
16		
17		
18		
19	NONE	
20		
21		
22		
23		
24	Total	

SCHEDULE A-20
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	5,877,909
2	CREDITS (Give nature of each credit and state account charged)	
3	Unit grant expense transferred to paid in capital	
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	5,877,909

SCHEDULE A-21
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	52,295,308
13		CREDITS	
14	400	Credit balance transferred from income account	4,284,474
15	401	Miscellaneous credits to surplus (detail)	
16			
17		Total credits	4,284,474
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations-preferred stock	
21	412	Dividend appropriations-Common stock	
22	413	Miscellaneous reservations of surplus	
23	414	Miscellaneous debits to surplus (detail)	
24			
25		Total debits	0
26		Balance end of year	56,579,782

SCHEDULE A-22
Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	NONE
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	NONE

SCHEDULE A-23
Account 205 - Undistributed Profits
of Proprietorship or Partnership

(The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	
16	CREDITS	
17	Net income for year	NONE
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	NONE

SCHEDULE A-24
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Sinking Fund Added in Current Year (g)	Cost of Issuance (h)	Interest Accrued During Year (i)	Interest Paid During Year (j)
1										
2										
3	NONE									
4										
5										
6										
7										
8	Totals									

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12-month reporting period. (Use one sheet for each loan.)

1. Current Fiscal Agent: **NONE**
 Name: _____
 Address: _____
 Phone Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period: \$ _____

3. Summary of the trust bank account activities showing:

Balance at beginning of year	\$	
Deposits during the year	\$	
Withdrawals made for loan payments	\$	
Other withdrawals from this account	\$	
Balance at end of year	\$	

4. Account information:
 Bank Name: _____
 Account Number: _____
 Date Opened: _____

5. Plant amounts included in Schedule A-1a, Account No. 101 -- Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT		NONE			
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT		NONE			
6	304	Structures					
7	307	Wells					
8	311	Pumping equipment					
9	317	Other water source plant					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-25
Account 212 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	NONE				
10					
11					
12					
13	Totals				

SCHEDULE A-26
Account 213 - Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14								
15								
16								
17	NONE							
18								
19								
20								
21	Totals							

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23					
24	NONE				
25					
26	Totals				

SCHEDULE A-28
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1							
2							
3							
4	NONE						
5							
6							
7							
8							
9	Totals						

SCHEDULE A-29
Account 223 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10	PARK WATER COMPANY	3,715,705	Varies	(8,815)	
11					
12					
13					
14	Totals	3,715,705		(8,815)	

SCHEDULE A-30
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
15	ACCRUED PAID TIME OFF	208,570
16	FRANCHISE FEE	235,916
17	ACCRUED PAYROLL	48,654
18	REPLENISHMENT CHARGES (INCLUDES MAKE-UP ASSESSMENTS)	70,071
19	CALIFORNIA PUC SURCHARGE	83,088
20	DEFINED CONTRIBUTION PLAN	67,980
21	HOMESERVE	9,676
22	MISCELLANEOUS	18,763
23		
24		
25		
26	Total	742,718

SCHEDULE A-31
Account 228 - Accrued and Prepaid Taxes

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instruction5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	0	0	514,719	514,719		0	0
2	State corporation franchise tax			736,152	736,152		0	
3	State unemployment insurance tax	0		19,164	19,164		0	
4	Other state and local taxes	0		10,979	10,979		0	
5	Federal unemployment insurance tax	0		5,759	5,759		0	
6	Fed. ins. contr. act (old age retire.)	2,330		283,421	282,263		3,488	
7	Other federal taxes	490		0	219		271	
8	Federal income taxes			2,459,552	2,459,552			
9								
10								
11								
12								
13								
14	Totals	2,820	0	4,029,746	4,028,807	0	3,759	0

SCHEDULE A-32
Account 241 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXX	28,746,796
2	Additions during year	XXXXXXXXXXXX	762,621
3	Subtotal - Beginning balance plus additions during year	XXXXXXXXXXXX	29,509,417
4	Charges during year	XXXXXXXXXXXX	XXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXX	XXXXXXXXXXXX
6	Percentage of revenue basis	0	XXXXXXXXXXXX
7	Proportionate cost basis	974,642	XXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXX
9	Total refunds	XXXXXXXXXXXX	974,642
10	Transfers to Acct 265 - Contributions in Aid of Construction	XXXXXXXXXXXX	XXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXX
13	Total transfers to Acct. 265	XXXXXXXXXXXX	0
14	Securities Exchanged for Contracts (enter detail below)		XXXXXXXXXXXX
15	Subtotal - Charges during year	XXXXXXXXXXXX	974,642
16	Balance end of year	XXXXXXXXXXXX	28,534,775

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock NOT APPLICABLE			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

SCHEDULE A-33
Account 242 - Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
1	DEFERRED WORK ORDER DEPOSITS	891,090
2	DEFERRED REVENUE -CONTRIBUTIONS	266
3	DEFERRED INCOME TAXES	14,374,464
4	REGULATORY LIABILITY - INCOME TAXES RELATED	2,042,952
5	PENSION FUND DISCLOSURE	1,996,995
6	Total	19,305,767

SCHEDULE A-34
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
1							
2							
3							
4	NONE						
5							
6							
7	Totals						

SCHEDULE A-35

Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1995 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250, If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	2,197,933	2,173,510	24,423	0	0
2	Add: Credits to account during year	XXXXXXXX XX	XXXXXXXX XX	XXXXXXXX XX	XXXXX XX	XXXXXXXXXX XX
3	Contributions received during year	116,256	116,256	0	XXXXX XX	XXXXXXXXXX XX
4	Other credits*	0		0	0	0
5	Total credits	116,256	116,256	0	0	0
6	Deduct: Debits to account during year	0	XXXXXXXX XX	XXXXXXXX XX	XXXXX XX	XXXXXXXXXX XX
7	Depreciation charges for year	145,671	145,671	XXXXXXXX XX	XXXXX XX	XXXXXXXXXX XX
8	Nondepreciable donated property retired	0	XXXXXXXX XX	0	XXXXX XX	XXXXXXXXXX XX
9	Other debits*	0		0	0	0
10	Total debits	145,671	145,671	0	0	0
11	Balance end of year	2,168,518	2,144,095	24,423	0	0

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	18,549,152	20,030,813	(1,481,661)
4		601.2 Industrial sales	4,955	4,278	677
5		601.3 Sales to public authorities	875,037	971,351	(96,314)
6		Sub-total	19,429,144	21,006,442	(1,577,298)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			0
9		602.2 Industrial sales			0
10		602.3 Sales to public authorities			0
11		Sub-total	0	0	0
12	603	Sales to irrigation customers			
13		603.1 Metered sales	1,202,721	1,385,529	(182,808)
14		603.2 Unmetered sales			0
15		Sub-total	1,202,721	1,385,529	(182,808)
16	604	Private fire protection service	318,051	291,839	26,212
17	605	Public fire protection service			0
18	606	Sales to other water utilities for resale			0
19	607	Sales to governmental agencies by contracts			0
20	608	Interdepartmental sales			0
21	609	Other sales or service	2,146,892	(914,423)	3,061,315
22		Sub-total	2,464,943	(622,584)	3,087,527
23		Total water service revenues	23,096,808	21,769,387	1,327,421
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	98,489	105,514	(7,025)
26	612	Rent from water property			0
27	613	Interdepartmental rents			0
28	614	Other water revenues	5,056	6,916	(1,860)
29		Total other water revenues	103,545	112,430	(8,885)
30	501	Total operating revenues	23,200,353	21,881,817	1,318,536

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities ¹	
32	Regulatory balancing account	2,146,892
33	Other water sales	5,056
34		
35	Operations within incorporated territory	
36	City or town of APPLE VALLEY	21,019,190
37	City or town of VICTORVILLE	29,215
38	City or town of	
39	City or town of	
40	City or town of	
41		
42		
43		23,200,353
44		

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		75,901	62,429	13,472
4	701	Operation supervision, labor and expenses			C			0
5	702	Operation labor and expenses	A	B		89,196	57,899	31,297
6	703	Miscellaneous expenses	A			809,907	794,705	15,202
7	704	Purchased water	A	B	C			0
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B				0
10	706	Maintenance of structures and facilities			C			0
11	707	Maintenance of structures and improvements	A	B				0
12	708	Maintenance of collect and impound reservoirs	A					0
13	708	Maintenance of source of supply facilities		B				0
14	709	Maintenance of lake, river and other intakes	A					0
15	710	Maintenance of springs and tunnels	A					0
16	711	Maintenance of wells	A			1,543	1,239	304
17	712	Maintenance of supply mains	A					0
18	713	Maintenance of other source of supply plant	A	B		0	0	0
19		Total source of supply expense				976,547	916,272	60,275
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		216		216
23	721	Operation supervision labor and expense			C			0
24	722	Power production labor and expense	A					0
25	722	Power production labor, expenses and fuel		B				0
26	723	Fuel for power production	A					0
27	724	Pumping labor and expenses	A	B		259,739	267,770	(8,031)
28	725	Miscellaneous expenses	A			19,214	20,193	(979)
29	726	Fuel or power purchased for pumping	A	B	C	1,117,315	1,210,424	(93,109)
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B				0
32	729	Maintenance of structures and equipment			C			0
33	730	Maintenance of structures and improvements	A	B		18,709	12,212	6,497
34	731	Maintenance of power production equipment	A	B				0
35	732	Maintenance of pumping equipment	A	B		66,693	55,273	11,420
36	733	Maintenance of other pumping plant	A	B				0
37		Total pumping expenses				1,481,886	1,565,872	(83,986)

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3	741	Operation supervision and engineering	A	B				
4	741	Operation supervision, labor and expenses			C			
5	742	Operation labor and expenses	A			100,812	74,613	26,199
6	743	Miscellaneous expenses	A	B		0	175	(175)
7	744	Chemicals and filtering materials	A	B		32,775	46,541	(13,766)
8		Maintenance						
9	746	Maintenance supervision and engineering	A	B				0
10	746	Maintenance of structures and equipment			C			0
11	747	Maintenance of structures and improvements	A	B		0	0	0
12	748	Maintenance of water treatment equipment	A	B		12,417	16,887	(4,470)
13		Total water treatment expenses				146,004	138,216	7,788
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16	751	Operation supervision and engineering	A	B		169,388	110,953	58,435
17	751	Operation supervision, labor and expenses			C			0
18	752	Storage facilities expenses	A			16,800	35,097	(18,297)
19	752	Operation labor and expenses		B				0
20	753	Transmission and distribution lines expenses	A			107,469	99,988	7,481
21	754	Meter expenses	A			2,281	3,079	(798)
22	755	Customer installations expenses	A			78,839	82,107	(3,268)
23	756	Miscellaneous expenses	A			2,387	1,516	871
24		Maintenance						
25	758	Maintenance supervision and engineering	A	B				0
26	758	Maintenance of structures and plant			C			0
27	759	Maintenance of structures and improvements	A	B				0
28	760	Maintenance of reservoirs and tanks	A	B		0	0	0
29	761	Maintenance of trans. and distribution mains	A			655,290	420,965	234,325
30	761	Maintenance of mains		B				0
31	762	Maintenance of fire mains	A			186		186
32	763	Maintenance of services	A			105,439	73,911	31,528
33	763	Maintenance of other trans. and distribution plant		B				0
34	764	Maintenance of meters	A			19,651	11,948	7,703
35	765	Maintenance of hydrants	A			5,022	18,398	(13,376)
36	766	Maintenance of miscellaneous plant	A			11,679	26,418	(14,739)
37		Total transmission and distribution expenses				1,174,431	884,380	290,051

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	771	Supervision	A	B	11,419	63,442	(52,023)	
4	771	Superv., meter read., other customer acct expenses					0	
5	772	Meter reading expenses	A	B	98,354	93,818	4,536	
6	773	Customer records and collection expenses	A		434,162	397,936	36,226	
7	773	Customer records and accounts expenses		B			0	
8	774	Miscellaneous customer accounts expenses	A		6,773	12,447	(5,674)	
9	775	Uncollectible accounts	A	B	37,488	49,937	(12,449)	
10		Total customer account expenses			588,196	617,580	(29,384)	
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B			0	
14	781	Sales expenses					0	
15	782	Demonstrating and selling expenses	A		269,490	286,700	(17,210)	
16	783	Advertising expenses	A				0	
17	784	Miscellaneous sales expenses	A				0	
18	785	Merchandising, jobbing and contract work	A				0	
19		Total sales expenses			269,490	286,700	(17,210)	
20		VII. ADMIN. AND GENERAL EXPENSES						
21		Operation						
22	791	Administrative and general salaries	A	B	977,320	977,168	152	
23	792	Office supplies and other expenses	A	B	539,065	424,291	114,774	
24	793	Property insurance	A		9,196	1,922	7,274	
25	793	Property insurance, injuries and damages		B			0	
26	794	Injuries and damages	A		629,028	656,969	(27,941)	
27	795	Employees' pensions and benefits	A	B	1,247,973	1,350,931	(102,958)	
28	796	Franchise requirements	A	B	198,513	222,845	(24,332)	
29	797	Regulatory commission expenses	A	B	129,259	98,468	30,791	
30	798	Outside services employed	A		1,299,800	336,109	963,691	
31	798	Miscellaneous other general expenses		B			0	
32	798	Miscellaneous other general operation expenses					0	
33	799	Miscellaneous general expenses	A		275,310	114,998	160,312	
34		Main Office Allocation			1,749,786	1,722,490	27,296	
35	805	Maintenance of general plant	A	B	67,353	65,276	2,077	
36		Total administrative and general expenses			7,122,603	5,971,467	1,151,136	
37		VIII. MISCELLANEOUS						
38	811	Rents	A	B	15,600	15,600	0	
39	812	Administrative expenses transferred - Cr.	A	B	(479,255)	(419,138)	(60,117)	
40	813	Clearing expense	A	B	478,034	528,811	(50,777)	
41		Total miscellaneous			14,379	125,273	(110,894)	
42		Total operating expenses			11,773,536	10,505,760	1,267,776	

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1		
2		
3		
4	NONE	
5		
6		
7		
8	Total	

SCHEDULE B-4
Account 507 - Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)
9	Taxes on real and personal property	514,719	514,719			
10	State corp. franchise tax	736,152	736,152			
11	State unemployment insurance tax	19,164	16,887		453	1,824
12	Other state and local taxes	10,979	10,979			
13	Federal unemployment insurance tax	5,759	5,030		147	582
14	Federal insurance contributions act	283,421	247,125		6,834	29,461
15	Other federal taxes	0				
16	Federal income tax	2,459,552	2,459,552			
17						
18						
19						
20						
21						
22	Totals	4,029,746	3,990,445	0	7,434	31,867

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members

3. Show taxable year if other than calendar year from-----to-----

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 7	
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5		
6	NOT AVAILABLE AT THIS TIME	
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income.....	
31	Computation of tax:	
32		
33		
34		
35	Tax per return	

SCHEDULE B-6
Account 521 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2				
3	NONE			
4				
5	Totals			

SCHEDULE B-7
Account 526 - Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
6	HOMESERVE PROGRAM	43,112
7	YERMO AGREEMENT	28,665
8	GAIN ON ACQUISITION	25,071
9		
10		
11		
12		
13	Totals	96,848

SCHEDULE B-8
Account 527 - Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
14		
15		
16	NONE	
17		
18		

SCHEDULE B-9
Account 535 - Other Interest Charges

Line No.	Description (a)	Amount (b)
19	CUSTOMER DEPOSITS	7,914
20		
21		
22	Total	7,914

SCHEDULE B-10
Account 538 - Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
23	WATER ASSOCIATION DUES	15,536
24	MISCELLANEOUS DONATIONS	32,614
25	PROPERTY TAX NON-UTILITY	811
26	MISCELLANEOUS	893
27		
	Total	49,854

SCHEDULE C-1

Engineering and Management Fees and Expenses, etc., During Year

ACCT. NO.	DESCRIPTION	AMOUNT
103	CAPITAL	75,596
507	PAYROLL TAXES	65,312
701	SOURCE OF SUPPLY OPERATIONS	19,796
721	PUMPING-OPERATIONS	216
751	T&D OPERATIONS	614
773	CUSTOMER RECORDS & COLLECTIONS	361
782	PAYROLL	0
791	A&G SALARIES	160,400
792	A&G OFFICE EXPENSE	57,265
794	INSURANCE	466,889
795	EMPLOYEE PENSION & BENEFITS	90,136
798	OUTSIDE SERVICES	213,087
799	OTHER A&G	43,205
	MAIN OFFICE ALLOCATION	1,847,726
903	TRANSPORTATION CLEARINGS	3,097
906	TOOLS	93
	TOTAL	3,043,793

SCHEDULE C-2

Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3	NOT APPLICABLE		
4			
5			
6	Total		

SCHEDULE C-3

Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employeees - Source of supply		
8	Employeees - Pumping	5	392,472
9	Employeees - Water treatment	1	67,807
10	Employeees - Transmission and distribution	13	1,036,023
11	Employeees - Customer account	3	263,132
12	Employeees - Sales		
13	Employeees - Administrative		
14	General officers	1	180,199
15	General office	18	1,077,386
16	Totals	41	3,017,019

SCHEDULE C-4

Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
17	Jan-Mar		2			2	1	12,792	3	1,137
18	Apr-Jun		1			1			3	780
19	Jul-Sep		-			-			14	31,299
20	Oct-Dec		-			-	2	4,219	4	4,428
21	Totals	-	3	-	-	3	3	17,011	24	37,644

¹ Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	
2	
3	NONE
4	
5	

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	
7	
8	NONE
9	
10	
11	

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

12	
13	
14	NONE
15	
16	
17	

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3									
4									
5									
WELLS							Annual Quantities Pumped(Unit) ²	Remarks	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²			
6									
7	PLEASE SEE LIST ON PAGE 48a.								
8									
9									
10									
TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used(Unit) ²	Remarks		
Line No.	Designation	Location	Number	Maximum	Minimum				
11	NONE								
12									
13									
14									
15									

Purchased Water for Resale

16	Purchased from	NONE	
17	Annual quantities purchased		(Unit chosen) ²
18			
19			

* State ditch, pipe line, reservoir, etc., with name, if any.

1 Average depth to water surface below ground surface.

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs	NONE		
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs	NONE		
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks	11	11,697,000 Gallons	
29	Wood			
30	Metal			
31	Concrete			
32	Totals	11	11,697,000 Gallons	

SCHEDULE D-1
Sources of Supply and Water Developed- WELLS

APPLE VALLEY RANCHOS WATER CO.					
Well No.	Location	Casing Dimension	Depth to Water	Gallons Per Minute	Annual Production 100 Cu. Ft.
4	Ptn. SW 1/4, NW 1/4, Sec 27	20"	154'	1,190	6,809
7	Ptn. NW 1/4, Sec 34 T6N R4W	14"	69'	303	6,043
9	Lot 262, Tract 5885	14"	218'	942	106,173
11R	Lot 971, Tract 6115	18"	198'	1,753	410,402
12	Ptn. NE 1/4, SW 1/4, Sec 30	16"	87'	936	134,734
16	Ptn. SE 1/4, Sec 30 T5N R3W	16"	75'	1,042	129,783
17R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	95'	573	117,421
18	Lot 360, Tract 5704	16"	71'	1,070	379,526
19	Lot 1059, Tract 6257	16"	177'	681	13,453
20R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	100'	590	69,622
21	Ptn. NW 1/4, Sec 28 T5N R3W	20"	173'	705	51,599
22	Ptn. NE 1/4, SW 1/4, Sec 28	20"	178'	1,974	150,401
23	Lot 335, Tract 4053	20"	123'	577	3,536
25	18555 Tuscola, T5N R4W Sec 13	16"	72'	412	68,298
26	18588 Seneca, T5N R4W Sec 13	20"	76'	1,239	341,600
27	21271 Waalew Road (Inactive with SWRCB)	10"	164'	0	0
28	Riverside Drive	18"	52'	950	352,170
29	19237 Yucca Loma	20"	64'	2,265	451,855
33	12189 Apple Valley Road	20"	80'	2,370	702,218
34	12500 Geronimo Road	16"	130'	1,593	72,980
36	19739 Tussing Ranch Road	20"	63'	3,240	600,347
30	11401 Apple Valley Road	14"	86'	1,485	4,964
31	Apple Valley Road (Out of Service)	14"	0'	0	0
3	Agricultural Well	18"	0'	0	0
4	Agricultural Well	18"	85'	1,119	287,205
5	Agricultural Well	18"	85'	2,810	1,408,555
Marine well 1	38001 Fairway Ave. Yermo, CA**	12"	154'	220	15,773
Hellbro # 4	Yermo, CA**	12"	157'	130	1,520
TOTALS				30,169	5,886,987

** Yermo wells were under Apple Valley Ranchos jurisdiction from 9/1/15 to 12/31/15

SCHEDULE D-3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume	NONE							
3	Lined conduit								
4									
5									

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume	NONE							
8	Lined conduit								
9									
10									

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Ductile Iron								5,619	22,580
12	Cast Iron (cement lined)									
13	Gravity Irrig.									
14	PVC DR 25									
15	Steel (ST, SLC, STC)		320	10,361	1,046	796	207,030	6,296	219,909	118,902
16	CMLC Steel									
17	PE				350	3,815	1,200			
18	Cement - asbestos						732		59,092	59,168
19	Welded steel	251								
20	PVC DR 18									
21	PVC CL 305-DR14						2,630		33,682	57,237
22	PVC CL 200					20	13,781		183,609	161,970
23	PVC CL 150			5,767		2,000	15,828		188,089	327,291
24		251	320	16,128	1,396	6,631	241,201	6,296	690,000	747,148

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Other Sizes
(Specify Sizes)

Line No.		10	12	14	15	16	18	20	24	30	Totals All Sizes
25	Ductile Iron		75,570	3,451		59,516	35	30,550	59		197,380
26	Cast Iron (cement lined)										0
27	Gravity Irrig.		5,590						3,785	1,780	11,155
28	PVC DR 25			18,153		3,842	5,795				27,790
29	Steel (ST, SLC, STC)		119,210	17	4,515	116		2,095	2,428		693,041
30	CMLC Steel										0
31	PE										5,365
32	Cement - asbestos	6,335	88,000	24,169		7,420					244,916
33	Welded steel										251
34	PVC DR 18			141		2,370					2,511
35	PVC CL 305-DR14		3,366								96,915
36	PVC CL 200	55	87,454	79		5,239	16				452,223
37	PVC CL 150	1,760	192,309	203		17,020		40			750,307
38		8,150	571,499	46,213	4,515	95,523	5,846	32,685	6,272	1,780	2,481,854

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	17,913	18,327		
Commercial (including domestic)	1,393	1,430		
Industrial	2	2		
Public authorities	44	43		
Irrigation	162	162		
Other (specify)	6	6		
Subtotal	19,520	19,970		
Private fire connections	225	230		
Public fire hydrants	2,686	2,781		
Total	22,431	22,981		

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4-in.	18,183	
3/4-in.	374	
1-in.	1,023	
1-1/2-in.	169	
2-in.	183	
3-in.	25	
4-in.	65	
6-in.	128	
8-in.	49	
10-in.	1	
Total	20,200	

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	<u>0</u>
2. Used, before repair	<u>61</u>
3. Used, after repair	<u>0</u>
4. Found fast, requiring billing adjustment	2
B. Number of Meters in Service Since Last Test	
1. Ten years or less	<u>20,091</u>
2. More than 10, but less than 15 years	<u>97</u>
3. More than 15 years	<u>12</u>

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____ CCF's _____ (Unit Chosen)¹

Classification of Service	During Current Year							Subtotal
	January	February	March	April	May	June	July	
Commercial	220,785	216,358	208,413	278,789	295,811	335,175	337,243	1,892,574
Industrial	0	118	0	195	0	259	0	572
Public authorities	7,807	2,194	5,747	15,336	24,963	27,020	30,608	113,675
Irrigation-Potable	1,880	438	374	24,579	5,469	30,408	5,766	68,914
Irrigation-Landscape	9,754	3,636	8,199	13,823	24,953	15,994	30,854	107,213
Irrigation-Reclaimed	21,170	0	24,776	0	85,084	0	128,383	259,413
Fire Hydrant								
Total	261,396	222,744	247,509	332,722	436,280	408,856	532,854	2,442,361

Classification of Service	During Current Year						Subtotal	Total	Total Prior Year
	August	September	October	November	December				
Commercial	375,334	320,180	330,496	260,729	235,422	1,522,161	3,414,735	4,256,551	
Industrial	258	0	169	0	108	535	1,107	961	
Public authorities	30,746	29,374	27,889	18,894	9,302	116,205	229,880	289,123	
Irrigation-Potable	22,497	4,483	0	3,900	0	30,880	99,794	195,605	
Irrigation-Landscape	18,384	32,443	17,175	25,012	8,767	101,781	208,994	286,384	
Irrigation-Reclaimed	0	126,205	0	78,262	0	204,467	463,880	519,368	
Fire Hydrant								0	
Total	447,219	512,685	375,729	386,797	253,599	1,976,029	4,418,390	5,547,992	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____ 0

Total population served _____ 63,517

SCHEDULE E-1
Balancing & Memorandum Accounts

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	2007 and Prior Balancing Account-Domestic	See Footnote B,C,G	0						0
2	2007 and Prior Balancing Account-Irrigation	See Footnote B,C,G	0						0
3	2008 Balancing Account-Domestic - Partial A	See Footnote A,C,G	78,939		(180)	130			78,888
4	2008 Balancing Account-Domestic - Partial B	See Footnote A,C,I	0						0
5	2008 Balancing Account-Irrigation	See Footnote A,C,I	0						0
6	2009 WRAM/MCBA-Domestic	See Footnote A,E,H,J	0						0
7	2009 ICBA-Irrigation	See Footnote A,C,I	0						0
8	2010 WRAM/MCBA-Domestic	See Footnote A,H	0						0
9	2010 ICBA-Irrigation	See Footnote A,C,I	3,795			6			3,801
10	2011 WRAM/MCBA-Domestic	See Footnote A,H	0						0
11	2011 ICBA-Irrigation	See Footnote A,C,G	2,482			4			2,487
12	2012 WRAM/MCBA-Domestic	See Footnote A,C,H	0						0
13	2012 ICBA-Irrigation	See Footnote A,B,C	(7,400)			(12)			(7,412)
14	2013 WRAM/MCBA-Domestic	See Footnote A,E,H	1,620,144		521,955	2,854	(1,463,557)		681,396
15	2013 ICBA-Irrigation	See Footnote A,B,C	(1,590)			(3)			(1,592)
16	2014 WRAM/MCBA-Domestic	See Footnote A,E,H	2,059,841		(1,996)	3,398			2,061,243
17	2014 ICBA-Irrigation	See Footnote A,B,C	(2,650)			(4)			(2,654)
18	2015 WRAM/MCBA-Domestic	See Footnote A,H	0	(196,154)	349,802	288			153,936
19	2015 ICBA-Irrigation	See Footnote A,B,C	0		23,992				23,992
20	CARW Revenue Reallocation Balancing Acct	See Footnote A,D,H	715,291		226,182	1,402			942,875
21	Conservation Memo Acct - Proceeding Costs	See Footnote A,F,I	0						0
22	Conservation Memo Acct - BMPs	See Footnote A,F,I	76,344		177	36			76,557
23	Outside Services Memo Acct	See Footnote A,H	71,733		4,569	126			76,428
24	Cost of Capital Memo Acct-Domestic	See Footnote A,K	30,785			51			30,835
25	Cost of Capital Memo Acct-Irrigation	See Footnote A,K	36			(0)			36
26	2012 Interim Memo Account - Domestic	See Footnote A,L	331,238			420	(85,173)		246,485
27	2012 Interim Memo Account - Irrigation	See Footnote A,L	0						0
28	2015 Interim Memo Account - Domestic	See Footnote A,O	0	2,879,383		2,844			2,882,227
29	2015 Interim Memo Account - Irrigation	See Footnote A,O	0	6,960		8			6,968
30	Employee and Retiree Healthcare Balancing Acct	See Footnote A,L	(649,670)		(166,557)	(1,131)			(817,358)
31	Group Pension Balancing Acct	See Footnote A,L	(28,974)		(53,594)	(61)			(82,629)
32	Office Remodel Memo Acct	See Footnote A,L	35,431						35,431
33	Tax Memorandum Acct	See Footnote A,M	(191,246)	170,665					(20,581)
34	2013 Cost of Capital Memo Acct-Domestic	See Footnote A,N	1,756						1,756
35	2013 Cost of Capital Memo Acct-Irrigation	See Footnote A,N	0						0
36	Low Income Data Sharing Memo Acct	See Footnote A,P	8,919			15			8,933
37	ITRRI-Income Tax Repair Memo Acct	See Footnote A,Q,R	34,937		51,514				86,452
38	TPRC-Tangible Property Reg Memo Acct	See Footnote A,Q,R	8,159	(197,596)					(189,437)
39	Conservation Expense One-Way Balancing Acct	See Footnote A,O	0		(1,156)				(1,156)
40	WCMA-Water Conservation Memo	See Footnote A,S	48,421		350,355				398,776

SCHEDULE E-1
Balancing & Memorandum Accounts

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Footnotes to Schedule E-1

- A: Amounts booked are estimated through year-end. Actual Amounts will be reflected in the Annual Report the following year.
- B: A memorandum to the CPUC entitled "Procedures For Maintaining Balancing Accounts for Water Utilities" dated May 31, 1983, authorized these accounts.
- C: Decision No. 03-06-072 dated June 19, 2003.
- D: Decision No. 05-12-020 dated December 15, 2005.
- E: Revised to actual amounts in 2015.
- F: Decision No. 08-02-036 dated February 28, 2008.
- G: Advice Letter 183-W, authorized a 12-month period surcharge, effective April 26, 2013.
- H: Decision No. 12-09-004, dated September 13, 2012.
- I: Advice Letter 177-W approved a 12-month surcharge, effective September 20, 2012.
- J: Advice Letter 158-W approved a 24-month surcharge, effective July 7, 2010.
- K: Decision 10-10-035 dated October 28, 2010.
- L: D.12-09-004, dated September 19, 2012.
- M: Resolution L-411, dated April 14, 2011.
- N: Decision 13-05-027, dated May 23, 2013.
- O: Decision 15-11-030, dated November 19, 2015.
- P: Decision 11-05-020, Dated May 10, 2011.
- Q: Resolution W-4932 dated September 27, 2012.
- R: Advice Letter 187-W-A, dated December 18, 2013.
- S: Resolution W-4976, dated February 27, 2014.

Schedule E- 2
Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

- 1 Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The California Alternative Rates for Water (CARW) program consists of a \$7.46 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at cpuc.ca.gov/static/energy/care.htm). Customers must submit an application and eligibility declaration form to participate in the CARW program.

- 2 Participation rate for Year 2015 (as a percent of total customers served).

Participation in the CARW program at 2015 year end was 3,973 customers which represents approximately 22% of all residential customers.

- 3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low-income rate assistance program.

A CARW revenue reallocation balancing account was established to track the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the \$0.69 surcharge to offset the low-income discounts provided to qualifying customers. (See Schedule E-1)

Schedule E- 3
Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

AVR recognizes water use efficiency as an integral component of its current and future water strategy for the service area. AVR has pursued conservation in an effort to reduce demand and stretch existing water supplies. The following is a description of the conservation programs offered by AVR in 2015.

Unless otherwise indicated, the conservation activities are funded through rates charged to all customers. This type of funding is generally used to encourage conservation in a manner similar to tiered rates and to avoid undue refinement in the accounting and ratemaking processes. Additionally, unless otherwise specified, participation is not applicable, immaterial or unknown. Costs of conservation activities identified as being funded through the Mojave Water Agency (MWA) are paid by

Single Family Landscape Survey & Nozzle Distribution

Water use surveys are available at no cost to residential, institutional and governmental customers. AVR employees have received special training in the area of water audits. The audit team completes a customer data form to analyze the customer's water use and estimate water savings. There were 412 surveys performed in 2015 at a total cost of \$23,097.

Single family high consumption homes were offered High Efficiency Conservation Nozzles. A total quantity of 690 nozzles were made available to customers at a cost of \$1,725.

Single-Family & Multi- Family High Efficiency Toilet Distribution

AVR offered a program designed to retrofit high consumption toilets with newer high efficiency toilets in single-family and multi-family homes built before 1992. AVRWC entered into an agreement with EchoTech Services, a diversity supplier vendor, and Niagra Company to purchase 644 HET Toilets. The program was free of charge to the customer. The program was promoted through fliers, customer service representatives, social media, and website advertisements. HETs use only .8 gallons per flush, compared to older models which use anywhere from 3 - 7 gallons per flush. This program was offered to AVRWC customers from 2011 through 2015. The cost for the program in 2015 was \$97,254. Mojave Water Agency sponsored \$10k towards this program leaving a net cost to AVR of \$87,254.

Public Information & Outreach

AVR has a full-time Conservation Representative to implement Best Management Practices for water conservation activities and programs. The Conservation Representative and supporting staff are responsible for the water conservation activities that AVR is involved in. The recorded cost was \$91,394 in 2015.

Public Information Programs recognize the continued need to maintain and increase the community's awareness of water and the need to use it wisely. Providing current water conservation information is a key part of AVR's activities. Pamphlets on water conservation are available in the lobby of the company office where customers pay their bills. AVR provides a website that contains conservation information and suggestions on how to reduce water usage. Consumption information for the same month from the previous year is provided on the customer's bill to help customers understand year to year usage. At the Desert Communities Water Awareness Expo and Spring Conservation Fair, an extensive display of low water-use trees, shrubs and plants is maintained that illustrate the aesthetic appeal of water efficient landscaping. The total operational costs for these programs (including labor at special events, community events, workshop booths, etc.) were \$39,148 in 2015.

Schedule E- 3 Description of Water Conservation Program(s)

Cash for Grass Turf Removal Incentive Program

AVR participates in the Mojave Water Agency's (MWA) Landscape Conservation Program. This program's purpose is to educate landowners about water efficient landscapes. The program developed and produced a handbook entitled "A Guide to High Desert Landscaping", which AVR distributes to interested customers at no charge. The handbook was specifically designed for the high desert environment, as a guide to designing, planting and maintaining attractive and water efficient native plant landscapes. This program also promotes water conservation by providing tips and incentives to help a customer to reduce their consumption and cost of water. The incentives offered are Cash for Grass which pays 50 cents per square foot of lawn removed by a customer. During 2015, 858,065 square feet of lawn was removed at a total payout of \$429,033. This program is administered and funded by MWA.

Apple Valley Ranchos has several programs and incentives available to its low-income customers including the following: (1) California Alternative Rates For Water or CARW Program, (2) Water Use Surveys, (3) Multi-Family Home Direct Toilet Distribution Program, (4) Single-Family HET Distribution Program, (5) Cash For Grass, and (6) Irrigation Conservation Nozzles, As described above, these programs are promoted through bill inserts, social media, company website, and office lobby material. Additionally, these programs are promoted at all conservation and outreach events where AVR is a participant. At these events, AVR is able to inform customers of the programs designed to help customers with limited income.

2014 Water Conservation Memorandum Account

Apple Valley Ranchos received authorization to create and implement the 2014 Water Conservation Memorandum Account ("2014WCMA") to track incremental expenses incurred by AVR to activate the Rule 14.1 voluntary conservation, Schedule 14.1 mandatory rationing and other activities associated with the Governor's Drought Emergency Declaration. In 2015, AVR launched a drought campaign to notify customers of the mandatory drought reduction, water restrictions, tiered rates and new conservation surcharges. Customers were notified by mailers, public meetings, community events, customer service representatives, main office lobby, social media, posters on bus shelters, radio ads, truck wraps, restaurant table tents, drought workshops, and our website. The total amount captured in the "2014WCMA" for 2015 is \$350,355.

AVR PUC Annual Report Schedule E-3

Name of Measure, as listed in Decision or Settlement*	Description of Measure	Authorized \$	# of units / activities provided, performed	\$ per unit, activity, etc.	Total \$ Spent (D x E)	Designated Water Savings per Unit per Year** (AF)	Unit Lifespan**	Estimated Annual Measure Savings ** (AFY) (D x G)	Estimated Lifetime Measure Savings** (AF) (I x H)
Single Family, HOA, & Large Landscape Survey & Nozzle Distribution									
	<i>Conduct water use surveys</i>		412		\$ 23,097			0	0
	<i>Supplied High Efficiency Nozzles to high consumption users-Direct Install</i>	\$ 29,875	690	\$2.500	\$ 1,725	0.32	5	112	560
Single-Family & Multi- Family High Efficiency Toilet Distribution									
	<i>Distributed HET Toilets to Single-Family & Multi-Family Homes-Direct Install</i>	\$ 60,226	644	\$ 151	\$ 97,254	0.04	20	8	160
	<i>Mojave Water Agency Sponsorship</i>				\$ (10,000)				
Public Information & Outreach									
	<i>AVR full-time Conservation Representative to implement Best Management Practices for water conservation activities and programs. The Conservation Representative and supporting staff</i>				\$ 91,394	-	0	0	0
	<i>Community Events & Workshops (labor) to promote water conservation awareness</i>				\$ 15,750	-	0	0	0
	<i>Community Events & Workshops (excluding labor) to promote water conservation awareness</i>	\$ 23,426			\$ 23,398	-	0	0	0
Cash for Grass Turf Removal Incentive Program	<i>Customers receive rebates for grass removal--Third Party, Mojave Water Agency</i>	\$ -	858,065	\$ 0.500	\$ 429,033	0.00	0	80	0
TOTAL		\$ 113,527			\$ 671,650			88.000	

Schedule E- 4
Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.

* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:

1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

- (a) services provided by regulated water utility to any affiliated company;
- (b) services provided by any affiliated company to regulated water utility;
- (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;
- (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;
- (e) employees transferred from regulated water utility to any affiliated company;
- (f) employees transferred from any affiliated company to regulated water utility; and
- (g) financing arrangements and transactions between regulated water utility and any affiliated company.

Park Water Company, Mountain Water Company and Apple Valley Ranchos Water Company are regulated utilities and are exempted for all transactions between each other with the exception of Rules IV.B and X of D.10-10-019.

Rule IV.B pertains to allocated costs which are handled in the same manner as provided in relevant general rate case decisions.

Rule X pertains to non-tariffed products and services; by definition, they are not affiliate transactions.

Park Water Company & Apple Valley Ranchos Water Company

Affiliate Transaction Report

2015

During 2012, an equity interest in Western Water Holdings, LLC (WWH), the parent of Park Water Company (Park) which in turn is the parent of Apple Valley Ranchos Water Company (AVR), was granted to selected individuals of Park and its subsidiaries.

This resulted in the following:

1. A 2012 tax liability to the individuals receiving an equity interest. WWH offered loans to the individuals to pay their tax liability and several accepted. Park loaned money to WWH to make these loans. Park is charging WWH interest on the loans.
2. To the employer of those individuals the grant results in an expense and a taxable event.

The transaction between WWH and Park/AVR associated with the items above are as follows:

1. WWH owes Park \$220,999.70 for the loan reference in #1 above. The loan will be extinguished as principal is repaid or before.
2. Park recorded equity to reflect the equity interest granted these individuals. The books of Park for each of 2015 and 2014 reflected non-utility expense, for the vested portion, of \$169,046.00 and \$163,301.00 respectively, for item #2 above. As such, cost recovery will not be requested in the related GRC.

The off-setting entries between WWH and Park/AVR are recorded in intercompany accounts.

**CLASS A, B, C AND D WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA)

1. Current Fiscal Agent: **NOT APPLICABLE**

Name: _____
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____ NOT APPLICABLE	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch	_____	_____
	1 inch	_____	_____
	1 1/2 inch	_____	_____
	2 inch	_____	_____
	3 inch	_____	_____
	4 inch	_____	_____
	6 inch	_____	_____
	Number of Flat Rate Customers	_____	_____
	Total	_____	_____

3. Summary of the bank account activities showing: **NOT APPLICABLE**

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT		NONE.			
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information: **NOT APPLICABLE**

Bank Name: _____
Address: _____
Account Number: _____
Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial NOT APPLICABLE

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential NOT APPLICABLE

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

COMPOSITE DEPRECIATION RATE

	<u>2014</u>	<u>2015</u>
Gross Utility Plant	124,416,574	131,269,166
Less: Intangible Plant	(282,942)	(282,942)
Land	<u>(8,108,486)</u>	<u>(8,498,174)</u>
Net Utility Plant	116,025,146	122,488,050
Depreciation	3,190,495	
Contribution Depreciation	145,671	
Clearing Depreciation	235,168	
Depreciation	3,571,334	
Average utility plant	119,256,598	
Composite Depreciation Rate	2.99%	A

A- Used at SFD page 7 line 29

APPLE VALLEY-PUC REPORT
TAXES CHARGED DURING THE YEAR
SCHEDULE B-4
2015

EXPENSE	BAL	FICA	FUTA	SUI	PROPERTY	OTHER	TOTAL
41XX.6610.1 FICA	217,634.32	217,634.32					217,634.32
41XX.6610.2 FUTA	5,060.29		5,060.29				5,060.29
41XX.6610.3 SUI	16,555.01			16,555.01			16,555.01
4102.7925, 4226.7925 Property tax	514,719.03				514,719.03		514,719.03
4102.7930-Other Taxes	10,979.30					10,979.30	10,979.30
4125/4225.6610.96 Main Office payroll tax	52,899.08	50,333.47	544.86	2,020.74			52,899.08
4124.6610.95 C.B. (1)-P/R taxes burden	36.43	33.83	0.76	1.84			36.43
4125/4425.6610.95 CORP (1)-P/R taxes burden	12,376.04	11,775.80	127.47	472.76			12,376.04
4127.6610.95 MWC (1)-P/R taxes burden	0.00	0.00	0.00	0.00			0.00
41XX.6610.95-P/R taxes burden	(35,518.39)	(32,652.06)	(703.26)	(2,163.07)			(35,518.39)
STATE INCOME TAX (see below)	736,152.00					736,152.00	736,152.00
FEDERAL INC TAX (see below)	2,459,552.00					2,459,552.00	2,459,552.00
(23,105.92)						0.00	0.00
WATER ACCT 507	3,990,445.11	247,125.37	5,030.12	16,887.29	514,719.03	3,206,683.30	3,990,445.11
CAPITALIZED (4)							
4101XXXX.1520, 1521, 1522 AVR	210,019.08	23,863.52	513.98	1,580.86			25,958.36
4101XXX.1511 CORP-AVR'S BOOKS	43,232.51	4,899.27	53.03	196.69			5,148.99
4101XXXX.2420	6,146.62	698.41	15.04	46.27			759.72
4101XXXX.2411	0.00	0.00	0.00	0.00			0.00
CAPITALIZED		29,461.20	582.05	1,823.82	0.00	0.00	31,867.07
CLEARINGS (4)							
4118.8101.963-P/R burden, stores cl.	21,329.73	2,423.60	52.20	160.55			2,636.35
4118.8201.964-P/R burden, transp. cl.	38,815.87	4,410.47	94.99	292.18			4,797.64
CLEARINGS		6,834.07	147.19	452.73	0.00	0.00	7,434.00
	<u>2015</u>			<u>2015</u>			
Total Tax Utility Oper Income	<u>3,195,704.00</u>			(23,105.92)			
State Income Tax	<u>736,152.00</u>			Add back CB burden		(36.43)	
Federal Income Tax	<u>2,459,552.00</u>			Add back CORP burden		(12,376.04)	
Total Tax Utility Oper Income (check)	3,195,704.00			Add back MWC burden		-	
Adjustment due to restatement of unbilled reve	-			Total PR tax burden		(35,518.39)	

SELECTED FINANCIAL DATA
 APPLE VALLEY RANCHO PUC REPORT

POST AND PRE TRA 86 INFORMATION	PRE TRA86	POST TRA86	TOTAL
ADVANCES			
PER DEANNA HAMMOND (SEE COPY OF E MAIL)	8,842 <i>used at SFD Line 39</i>	28,525,933 <i>used at SFD Line 41</i>	28,534,775

0

CONTRIBUTIONS	BEGINNING BALANCE 1/1/92	ADDITIONS NEW CONTRIB	OTHER ADJ	ENDING BALANCE 12/31/13
VINTAGE/ACCT. NUMBER				
1987/34801	3,996			3,996
1988/34801	69,314			69,314
1989/34801	60,626	0	0	60,626
1990/34801	22,977			22,977
1991/34801	27,499			27,499
1992/34801	0	6,758		6,758
1993/34801	22,636			22,636
1994/34801	0			0
1995/34801	0			0
1996/34801	0			0
1997/34801	0			0
1998/34801	0	14,578		14,578
1999/34801	0	41,571		41,571
2000/34801	0	29,640		29,640
2001/34801	0	40,027		40,027
2002/34801	0	14,977		14,977
2003/34801	0	29,978		29,978
2004/34801	0	53,365		53,365
2005/34801	0	38,294		38,294
2006/34801	0	32,292		32,292
2007/34801	0	89,494		89,494
2008/34801	0	55,870		55,870
2009/34801	0	27,153		27,153
2010/34801	0	30,031		30,031
2011/34801	0	44,304		44,304
2012/34801	0	42,687		42,687
2013/34801	0	21,484		21,484
2014/34801	0	22,362		22,362
2015/34801	0	36,495		36,495

1989/34501	10,412		10,412
1990/34501	18,022		18,022
1991/34501	26,052		26,052
1992/34501		6,508	0 6,508
1993/34501	974		974
1994/34501	0		0
1995/34501	0	2,120	2,120
1996/34501	0	1,537	1,537
1997/34501	0	5,533	5,533
1998/34501	0	16,992	16,992
1999/34501	0	8,514	8,514
2000/34501	0	8,946	8,946
2001/34501	0	15,123	15,123
2002/34501	0	952	952
2003/34501	0	53,098	53,098
2004/34501	0	75,557	75,557
2005/34501	0	131,077	131,077
2006/34501	0	71,143	71,143
2007/34501	0	199,825	199,825
2008/34501	0	58,853	58,853
2009/34501	0	19,748	19,748
2010/34501	0	34,071	34,071
2011/34501	0	96,915	96,915
2012/34501	0	25,892	25,892
2013/34501	0	0	0
2014/34501	0	28,249	28,249
2015/34501	0	43,890	43,890
1998/34301	0	25,786	25,786
1999/34301	0	461	461
2000/34301	0	0	0
2001/34301	0	772	772
2002/34301	0	53,772	53,772
2003/34301	0	67,906	67,906
2004/34301	0	58,607	58,607
2005/34301	0	205,684	205,684
2006/34301	0	31,402	31,402
2007/34301	0	120,571	120,571
2008/34301	0	66,093	66,093
2009/34301	0	7,888	7,888
2010/34301	0	35,478	35,478
2011/34301	0	11,824	11,824
2012/34301	0	95,572	95,572
2013/34301	0	0	0
2014/34301	0	0	0
2015/34301	0	35,872	35,872

TOTAL POST TRA86 CONTRIBUTIONS

2,656,100

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APPLE VALLEY RANCHO PUC REPORT

CONTRIBUTION DEPRECIATION

VINTAGE/ACCOUNT NUMBER	DEPREC YEAR	DEPREC RATE	ASSET BALANCE	AMOUNT	ADJUST	YEAR END DEP RESER
	YEAR	RATE	BAL	AMT		
1987/34801	1987	2.31%	1,998	46		
	1988	2.31%	3,996	92		
	1989	2.31%	3,996	92		
	1990	2.19%	3,996	88		
	1991	2.16%	3,996	86		
	1992	2.16%	3,996	86		
	1993	2.28%	3,996	91		
	1994	2.28%	3,996	91		
	1995	2.28%	3,996	91		
	1996	2.29%	3,996	92		
	1997	2.29%	3,996	92		
	1998	2.29%	3,996	92		
	1999	2.27%	3,996	91		
	2000	2.27%	3,996	91		
	2001	2.27%	3,996	91		
	2002	2.27%	3,996	91		
	2003	2.28%	3,996	91		
	2004	2.28%	3,996	91		
	2005	2.28%	3,996	91		
	2006	2.29%	3,996	92		
	2007	2.29%	3,996	92		
	2008	2.29%	3,996	92		
	2009	2.28%	3,996	91		
	2010	2.28%	3,996	91		
	2011	2.28%	3,996	91		
	2012	2.29%	3,996	92		
	2013	2.29%	3,996	92		
	2014	2.29%	3,996	92		
	2015	2.28%	3,996	91		2,592
1988/34801	1988	2.31%	35,312	816		
	1989	2.31%	70,623	1,631		
	1990	2.19%	70,623	1,547		
	1991	2.16%	69,964	1,511		
	1992	2.16%	69,314	1,497		
	1993	2.28%	67,112	1,530		
	1994	2.28%	64,910	1,480		
	1995	2.28%	64,910	1,480		
	1996	2.29%	64,910	1,486		
	1997	2.29%	64,910	1,486		
	1998	2.29%	64,910	1,486		
	1999	2.27%	64,910	1,473		
	2000	2.27%	64,910	1,473		
	2001	2.27%	64,910	1,473		
	2002	2.27%	64,910	1,473		
	2003	2.28%	63,389	1,445		
	2004	2.28%	56,905	1,297		
	2005	2.28%	56,905	1,297		
	2006	2.29%	56,905	1,303		
	2007	2.29%	56,905	1,303		
	2008	2.29%	56,905	1,303		
	2009	2.28%	56,905	1,297		
	2010	2.28%	56,905	1,297		
	2011	2.28%	56,905	1,297		
	2012	2.29%	56,905	1,303		
	2013	2.29%	56,905	1,303		
	2014	2.29%	56,905	1,303		
	2015	2.28%	56,905	1,297		38,887
1989/34501	1989	2.11%	5,206	110		
	1990	2.37%	10,412	247		
	1991	2.42%	10,412	252		
	1992	2.42%	10,412	252		

APPLE VALLEY RANCHO PUC REPORT

CONTRIBUTION DEPRECIATION

VINTAGE/ACCOUNT NUMBER	DEPREC YEAR	DEPREC RATE	ASSET BALANCE	AMOUNT	ADJUST	YEAR END DEP RESER
	1993	2.47%	10,412	257		
	1994	2.47%	10,412	257		
	1995	2.47%	10,412	257		
	1996	2.49%	10,412	259		
	1997	2.49%	10,412	259		
	1998	2.49%	10,412	259		
	1999	2.51%	10,412	261		
	2000	2.51%	10,412	261		
	2001	2.51%	10,412	261		
	2002	2.51%	10,412	261		
	2003	2.55%	10,412	266		
	2004	2.55%	10,412	266		
	2005	2.55%	10,412	266		
	2006	2.70%	10,412	281		
	2007	2.70%	10,412	281		
	2008	2.70%	10,412	281		
	2009	2.62%	10,412	273		
	2010	2.62%	10,412	273		
	2011	2.62%	10,412	273		
	2012	2.59%	10,412	270		
	2013	2.59%	10,412	270		
	2014	2.59%	10,412	270		
	2015	2.57%	10,412	268		6,991
1989/34801	1989	2.31%	30,313	700		
	1990	2.19%	60,626	1,328		
	1991	2.16%	60,626	1,310		
	1992	2.16%	60,626	1,310		
	1993	2.28%	60,626	1,382		
	1994	2.28%	60,626	1,382		
	1995	2.28%	60,626	1,382		
	1996	2.29%	60,626	1,388		
	1997	2.29%	60,626	1,388		
	1998	2.29%	60,626	1,388		
	1999	2.27%	60,626	1,376		
	2000	2.27%	60,626	1,376		
	2001	2.27%	60,626	1,376		
	2002	2.27%	60,626	1,376		
	2003	2.28%	58,526	1,334		
	2004	2.28%	58,526	1,334		
	2005	2.28%	58,526	1,334		
	2006	2.29%	58,526	1,340		
	2007	2.29%	58,526	1,340		
	2008	2.29%	58,526	1,340		
	2009	2.28%	58,526	1,334		
	2010	2.28%	58,526	1,334		
	2011	2.28%	58,526	1,334		
	2012	2.29%	58,526	1,340		
	2013	2.29%	58,526	1,340		
	2014	2.29%	58,526	1,340		
	2015	2.28%	58,526	1,334		35,840

APPLE VALLEY RANCHO PUC REPORT

CONTRIBUTION DEPRECIATION

VINTAGE/ACCOUNT NUMBER	DEPREC YEAR	DEPREC RATE	ASSET BALANCE	AMOUNT	ADJUST	YEAR END DEP RESER
1990/34501	1990	2.37%	9,011	214		
	1991	2.42%	18,022	436		
	1992	2.42%	18,022	436		
	1993	2.47%	18,022	445		
	1994	2.47%	18,022	445		
	1995	2.47%	18,022	445		
	1996	2.49%	18,022	449		
	1997	2.49%	18,022	449		
	1998	2.49%	18,022	449		
	1999	2.51%	18,022	452		
	2000	2.51%	18,022	452		
	2001	2.51%	18,022	452		
	2002	2.51%	18,022	452		
	2003	2.55%	18,022	460		
	2004	2.55%	18,022	460		
	2005	2.55%	18,022	460		
	2006	2.70%	18,022	487		
	2007	2.70%	18,022	487		
	2008	2.70%	18,022	487		
	2009	2.62%	18,022	472		
	2010	2.62%	18,022	472		
	2011	2.62%	18,022	472		
	2012	2.59%	18,022	467		
	2013	2.59%	18,022	467		
	2014	2.59%	16,365	424		
2015	2.57%	16,365	421		11,612	
1990/34801	1990	2.19%	11,489	252		
	1991	2.16%	22,977	496		
	1992	2.16%	22,977	496		
	1993	2.28%	22,977	524		
	1994	2.28%	22,977	524		
	1995	2.28%	22,977	524		
	1996	2.29%	22,977	526		
	1997	2.29%	22,977	526		
	1998	2.29%	22,977	526		
	1999	2.27%	22,977	522		
	2000	2.27%	22,977	522		
	2001	2.27%	22,977	522		
	2002	2.27%	22,977	522		
	2003	2.28%	22,977	524		
	2004	2.28%	22,977	524		
	2005	2.28%	22,977	524		
	2006	2.29%	22,977	526		
	2007	2.29%	22,977	526		
	2008	2.29%	22,977	526		
	2009	2.28%	22,977	524		
	2010	2.28%	22,977	524		
	2011	2.28%	22,977	524		
	2012	2.29%	22,977	526		
	2012	2.29%	22,029	504		
	2013	2.29%	22,029	504		
2014	2.29%	22,029	504			
2015	2.28%	22,029	502		13,744	
1991/34501	1991	2.42%	13,026	315		
	1992	2.42%	26,052	630		
	1993	2.47%	26,052	643		
	1994	2.47%	26,052	643		
	1995	2.47%	26,052	643		
	1996	2.49%	26,052	649		
	1997	2.49%	26,052	649		
	1998	2.49%	26,052	649		
	1999	2.51%	26,052	654		
	2000	2.51%	26,052	654		

APPLE VALLEY RANCHO PUC REPORT

CONTRIBUTION DEPRECIATION

VINTAGE/ACCOUNT NUMBER	DEPREC YEAR	DEPREC RATE	ASSET BALANCE	AMOUNT	ADJUST	YEAR END DEP RESER
	2001	2.51%	26,052	654		
	2002	2.51%	26,052	654		
	2003	2.55%	26,052	664		
	2004	2.55%	26,052	664		
	2005	2.55%	26,052	664		
	2006	2.70%	26,052	703		
	2007	2.70%	26,052	703		10,835
<hr/>						
1991/34801	1991	2.16%	13,750	297		
	1992	2.16%	27,499	594		
	1993	2.28%	27,499	627		
	1994	2.28%	27,499	627		
	1995	2.28%	27,499	627		
	1996	2.29%	27,499	630		
	1997	2.29%	27,499	630		
	1998	2.29%	27,499	630		
	1999	2.27%	27,499	624		
	2000	2.27%	27,499	624		
	2001	2.27%	27,499	624		
	2002	2.27%	27,499	624		
	2003	2.28%	26,649	608		
	2004	2.28%	26,649	608		
	2005	2.28%	26,649	608		
	2006	2.29%	23,333	534		
	2007	2.29%	23,333	534		
	2008	2.29%	23,333	534		
	2009	2.28%	23,333	532		
	2010	2.28%	23,333	532		
	2011	2.28%	23,333	532		
	2012	2.29%	23,333	534		
	2013	2.29%	17,671	405		
	2014	2.29%	14,821	339		
	2015	2.28%	14,821	338		13,796
1992/34501	1992	2.42%	3,254	79		
	1993	2.47%	6,508	161		
	1994	2.47%	6,508	161		
	1995	2.47%	6,508	161		
	1996	2.49%	6,508	162		
	1997	2.49%	6,508	162		
	1998	2.49%	6,508	162		
	1999	2.51%	6,508	163		
	2000	2.51%	6,508	163		
	2001	2.51%	6,508	163		
	2002	2.51%	6,508	163		
	2003	2.55%	6,508	166		
	2004	2.55%	6,508	166		
	2005	2.55%	6,508	166		
	2006	2.70%	6,508	176		
	2007	2.70%	6,508	176		
	2008	2.70%	6,508	176		
	2009	2.62%	6,508	171		
	2010	2.62%	6,508	171		
	2011	2.62%	6,508	171		
	2012	2.59%	6,508	169		
	2013	2.59%	6,508	169		
	2014	2.59%	6,508	169		
	2015	2.57%	6,508	167		3,913
1992/34801	1992	2.16%	3,379	73		
	1993	2.28%	6,758	154		
	1994	2.28%	6,758	154		
	1995	2.28%	6,758	154		
	1996	2.29%	6,758	155		

APPLE VALLEY RANCHO PUC REPORT

CONTRIBUTION DEPRECIATION

VINTAGE/ACCOUNT NUMBER	DEPREC YEAR	DEPREC RATE	ASSET BALANCE	AMOUNT	ADJUST	YEAR END DEP RESER
	1997	2.29%	6,758	155		
	1998	2.29%	6,758	155		
	1999	2.27%	6,758	153		
	2000	2.27%	6,758	153		
	2001	2.27%	6,758	153		
	2002	2.27%	6,758	153		
	2003	2.28%	6,758	154		
	2004	2.28%	6,758	154		
	2005	2.28%	6,758	154		
	2006	2.29%	6,758	155		
	2007	2.29%	6,758	155		
	2008	2.29%	6,758	155		
	2009	2.28%	6,758	154		
	2010	2.28%	6,758	154		
	2011	2.28%	6,758	154		
	2012	2.29%	6,758	155		
	2013	2.29%	6,758	155		
	2014	2.29%	6,758	155		
	2015	2.28%	6,758	154		3,620
1993/34501	1993	2.47%	487	12		
	1994	2.47%	974	24		
	1995	2.47%	974	24		
	1996	2.49%	974	24		
	1997	2.49%	974	24		
	1998	2.49%	974	24		
	1999	2.51%	974	24		
	2000	2.51%	974	24		
	2001	2.51%	974	24		
	2002	2.51%	974	24		
	2003	2.55%	974	25		
	2004	2.55%	974	25		
	2005	2.55%	974	25		
	2006	2.70%	974	26		
	2007	2.70%	974	26		
	2008	2.70%	974	26		
	2009	2.62%	974	26		
	2010	2.62%	974	26		
	2011	2.62%	974	26		
	2012	2.59%	974	25		
	2013	2.59%	974	25		
	2014	2.59%	974	25		
	2015	2.57%	974	25		559
1993/34801	1993	2.28%	11,318	258		
	1994	2.28%	22,636	516		
	1995	2.28%	22,636	516		
	1996	2.29%	22,636	518		
	1997	2.29%	22,636	518		
	1998	2.29%	22,636	518		
	1999	2.27%	22,636	514		
	2000	2.27%	22,636	514		
	2001	2.27%	22,636	514		
	2002	2.27%	22,636	514		
	2003	2.28%	22,636	516		
	2004	2.28%	22,636	516		
	2005	2.28%	22,636	516		
	2006	2.29%	22,636	518		
	2007	2.29%	22,636	518		
	2008	2.29%	22,636	518		
	2009	2.28%	22,636	516		
	2010	2.28%	22,636	516		
	2011	2.28%	22,636	516		
	2012	2.29%	22,636	518		
	2013	2.29%	22,636	518		

APPLE VALLEY RANCHO PUC REPORT

CONTRIBUTION DEPRECIATION

VINTAGE/ACCOUNT NUMBER	DEPREC YEAR	DEPREC RATE	ASSET BALANCE	AMOUNT	ADJUST	YEAR END DEP RESER
	2014	2.29%	22,636	518		
	2015	2.28%	21,928	500		11,604
1998/34801	1998	2.29%	7,289	167		
	1999	2.27%	14,578	331		
	2000	2.27%	14,578	331		
	2001	2.27%	14,578	331		
	2002	2.27%	14,578	331		
	2003	2.28%	14,578	332		
	2004	2.28%	14,578	332		
	2005	2.28%	14,578	332		
	2006	2.29%	14,578	334		
	2007	2.29%	14,578	334		
	2008	2.29%	14,578	334		
	2009	2.28%	14,578	332		
	2010	2.28%	14,578	332		
	2011	2.28%	14,578	332		
	2012	2.29%	14,578	334		
	2013	2.29%	14,578	334		
	2014	2.29%	14,578	334		
	2015	2.28%	14,578	332		5,819
1999/34801	1999	2.27%	20,786	472		
	2000	2.27%	41,571	944		
	2001	2.27%	41,571	944		
	2002	2.27%	41,571	944		
	2003	2.28%	41,571	948		
	2004	2.28%	41,571	948		
	2005	2.28%	41,571	948		
	2006	2.29%	41,571	952		
	2007	2.29%	41,571	952		
	2008	2.29%	41,571	952		
	2009	2.28%	41,571	948		
	2010	2.28%	41,571	948		
	2011	2.28%	41,571	948		
	2012	2.29%	41,571	952		
	2013	2.29%	41,571	952		
	2014	2.29%	41,571	952		
	2015	2.28%	41,571	948		15,652
2000/34801	2000	2.27%	14,820	336		
	2001	2.27%	29,640	673		
	2002	2.27%	29,640	673		
	2003	2.28%	29,640	676		
	2004	2.28%	29,640	676		
	2005	2.28%	29,640	676		
	2006	2.29%	29,640	679		
	2007	2.29%	29,640	679		
	2008	2.29%	29,640	679		
	2009	2.28%	29,640	676		
	2010	2.28%	25,899	591		
	2011	2.28%	25,899	591		
	2012	2.29%	25,899	593		
	2013	2.29%	25,899	593		
	2014	2.29%	25,899	593		
	2015	2.28%	25,899	591		9,975
2001/34801	2001	2.27%	20,014	454		
	2002	2.27%	40,027	909		
	2003	2.28%	40,027	913		
	2004	2.28%	40,027	913		
	2005	2.28%	40,027	913		
	2006	2.29%	40,027	917		
	2007	2.29%	40,027	917		
	2008	2.29%	40,027	917		

APPLE VALLEY RANCHO PUC REPORT

CONTRIBUTION DEPRECIATION

VINTAGE/ACCOUNT NUMBER	DEPREC YEAR	DEPREC RATE	ASSET BALANCE	AMOUNT	ADJUST	YEAR END DEP RESER
	2009	2.28%	40,027	913		
	2010	2.28%	40,027	913		
	2011	2.28%	40,027	913		
	2012	2.29%	40,027	917		
	2013	2.29%	40,027	917		
	2014	2.28%	40,027	913		
	2015	2.29%	40,027	917		13,256
2002/34801	2002	2.27%	7,489	170		
	2003	2.28%	14,977	341		
	2004	2.28%	14,977	341		
	2005	2.28%	14,977	341		
	2006	2.29%	14,977	343		
	2007	2.29%	14,977	343		
	2008	2.29%	14,977	343		
	2009	2.28%	14,977	341		
	2010	2.28%	14,977	341		
	2011	2.28%	14,977	341		
	2012	2.29%	14,977	343		
	2013	2.29%	14,977	343		
	2014	2.29%	14,977	343		
	2015	2.28%	14,977	341		4,615
2003/34801	2003	2.28%	14,989	342		
	2004	2.28%	29,978	683		
	2005	2.28%	29,978	683		
	2006	2.29%	29,978	686		
	2007	2.29%	29,978	686		
	2008	2.29%	29,978	686		
	2009	2.28%	29,978	683		
	2010	2.28%	29,978	683		
	2011	2.28%	29,978	683		
	2012	2.29%	29,978	686		
	2013	2.29%	29,978	686		
	2014	2.29%	29,978	686		
	2015	2.28%	29,978	683		8,556
2004/34801	2004	2.28%	26,683	608		
	2005	2.28%	26,683	608		
	2006	2.29%	26,683	611		
	2007	2.29%	26,683	611		
	2008	2.29%	26,683	611		
	2009	2.28%	26,683	608		
	2010	2.28%	26,683	608		
	2011	2.28%	26,683	608		
	2012	2.29%	26,683	611		
	2013	2.29%	26,683	611		
	2014	2.29%	26,683	611		
	2015	2.28%	26,683	608		7,314
2005/34801	2005	2.28%	19,147	437		
	2006	2.29%	38,294	877		
	2007	2.29%	38,294	877		
	2008	2.29%	38,294	877		
	2009	2.28%	38,294	873		
	2010	2.28%	38,294	873		
	2011	2.28%	38,294	873		
	2012	2.29%	38,294	877		
	2013	2.29%	38,294	877		
	2014	2.29%	38,294	877		
	2015	2.28%	38,294	873		9,191
2006/34801	2006	2.29%	16,146	370		
	2007	2.29%	32,292	739		
	2008	2.29%	32,292	739		
	2009	2.28%	32,292	736		

APPLE VALLEY RANCHO PUC REPORT

CONTRIBUTION DEPRECIATION

VINTAGE/ACCOUNT NUMBER	DEPREC YEAR	DEPREC RATE	ASSET BALANCE	AMOUNT	ADJUST	YEAR END DEP RESER
	2010	2.28%	32,292	736		
	2011	2.28%	32,292	736		
	2012	2.29%	32,292	739		
	2013	2.29%	32,292	739		
	2014	2.29%	32,292	739		
	2015	2.28%	32,292	736		7,009
2007/34801	2007	2.29%	44,747	1,025		
	2008	2.29%	89,494	2,049		
	2009	2.28%	89,494	2,040		
	2010	2.28%	89,494	2,040		
	2011	2.28%	89,494	2,040		
	2012	2.29%	89,494	2,049		
	2013	2.29%	89,494	2,049		
	2014	2.29%	89,494	2,049		
	2015	2.28%	89,494	2,040		17,381
2008/34801	2008	2.29%	27,935	640		
	2009	2.28%	55,870	1,274		
	2010	2.28%	55,870	1,274		
	2011	2.28%	55,870	1,274		
	2012	2.29%	55,870	1,279		
	2013	2.29%	55,870	1,279		
	2014	2.29%	55,870	1,279		
	2015	2.28%	55,870	1,274		9,573
2009/34801	2009	2.28%	13,577	310		
	2010	2.28%	27,153	619		
	2011	2.28%	27,153	619		
	2012	2.29%	27,153	622		
	2013	2.29%	27,153	622		
	2014	2.29%	27,153	622		
	2015	2.28%	27,153	619		4,033
2010/34801	2010	2.28%	15,016	342		
	2011	2.28%	30,031	685		
	2012	2.29%	30,031	688		
	2013	2.29%	30,031	688		
	2014	2.29%	30,031	688		
	2015	2.28%	30,031	685		3,776
2011/34801	2011	2.28%	22,152	505		
	2012	2.29%	44,304	1,015		
	2013	2.29%	44,304	1,015		
	2014	2.29%	44,304	1,015		
	2015	2.28%	44,304	1,010		4,560
2012/34801	2012	2.29%	21,343	489		
	2013	2.29%	42,687	978		
	2014	2.29%	42,687	978		
	2015	2.28%	42,687	973		3,418
2013/34801	2013	2.29%	10,742	246		
	2014	2.29%	21,484	492		
	2015	2.28%	21,484	490		1,228
2014/34801	2014	2.29%	11,181	256		
	2015	2.28%	22,362	510		766
2014/34801	2015	2.28%	18,247	416		416
1995/34501	1995	2.47%	1,060	26		
	1996	2.49%	2,120	53		
	1997	2.49%	2,120	53		

APPLE VALLEY RANCHO PUC REPORT

CONTRIBUTION DEPRECIATION

VINTAGE/ACCOUNT NUMBER	DEPREC YEAR	DEPREC RATE	ASSET BALANCE	AMOUNT	ADJUST	YEAR END DEP RESER
	1998	2.49%	2,120	53		
	1999	2.51%	2,120	53		
	2000	2.51%	2,120	53		
	2001	2.51%	2,120	53		
	2002	2.51%	2,120	53		
	2003	2.55%	2,120	54		
	2004	2.55%	2,120	54		
	2005	2.55%	2,120	54		
	2006	2.70%	2,120	57		
	2007	2.70%	2,120	57		
	2008	2.70%	2,120	57		
	2009	2.62%	2,120	56		
	2010	2.62%	2,120	56		
	2011	2.62%	2,120	56		
	2012	2.59%	2,120	55		
	2013	2.59%	2,120	55		
	2014	2.59%	2,120	55		
	2015	2.57%	2,120	54		1,117
1996/34501	1996	2.49%	769	19		
	1997	2.49%	1,537	38		
	1998	2.49%	1,537	38		
	1999	2.51%	1,537	39		
	2000	2.51%	1,537	39		
	2001	2.51%	1,537	39		
	2002	2.51%	1,537	39		
	2003	2.55%	1,537	39		
	2004	2.55%	1,537	39		
	2005	2.55%	1,537	39		
	2006	2.70%	1,537	41		
	2007	2.70%	1,537	41		
	2008	2.70%	1,537	41		
	2009	2.62%	1,537	40		
	2010	2.62%	1,537	40		
	2011	2.62%	1,537	40		
	2012	2.59%	1,537	40		
	2013	2.59%	1,537	40		
	2014	2.59%	1,537	40		
	2014	2.57%	1,537	40		771
1997/34501	1997	2.49%	2,767	69		
	1998	2.49%	5,533	138		
	1999	2.51%	5,533	139		
	2000	2.51%	5,533	139		
	2001	2.51%	5,533	139		
	2002	2.51%	5,533	139		
	2003	2.55%	5,533	141		
	2004	2.55%	5,533	141		
	2005	2.55%	5,533	141		
	2006	2.70%	5,533	149		
	2007	2.70%	5,533	149		
	2008	2.70%	5,533	149		
	2009	2.62%	5,533	145		
	2010	2.62%	5,533	145		
	2011	2.62%	5,533	145		
	2012	2.59%	5,533	143		
	2013	2.59%	5,533	143		
	2014	2.59%	5,533	143		
	2015	2.57%	5,533	142		2,639
1998/34501	1998	2.49%	8,496	212		
	1999	2.51%	16,992	426		
	2000	2.51%	16,992	426		
	2001	2.51%	16,992	426		
	2002	2.51%	16,992	426		

APPLE VALLEY RANCHO PUC REPORT

CONTRIBUTION DEPRECIATION

VINTAGE/ACCOUNT NUMBER	DEPREC YEAR	DEPREC RATE	ASSET BALANCE	AMOUNT	ADJUST	YEAR END DEP RESER
	2003	2.55%	16,992	433		
	2004	2.55%	16,992	433		
	2005	2.55%	16,992	433		
	2006	2.70%	16,992	459		
	2007	2.70%	16,992	459		
	2008	2.70%	16,992	459		
	2009	2.62%	16,992	445		
	2010	2.62%	16,992	445		
	2011	2.62%	16,992	445		
	2012	2.59%	16,992	440		
	2013	2.59%	16,992	440		
	2014	2.59%	16,992	440		
	2015	2.57%	16,992	437		7,684
1999/34501	1999	2.51%	4,257	107		
	2000	2.51%	8,514	214		
	2001	2.51%	8,514	214		
	2002	2.51%	8,514	214		
	2003	2.55%	8,514	217		
	2004	2.55%	8,514	217		
	2005	2.55%	8,514	217		
	2006	2.70%	8,514	230		
	2007	2.70%	8,500	230		
	2008	2.70%	8,500	230		
	2009	2.62%	8,500	223		
	2010	2.62%	8,500	223		
	2011	2.62%	8,500	223		
	2012	2.59%	8,500	220		
	2013	2.59%	8,500	220		
	2014	2.59%	8,500	220		
	2015	2.57%	8,500	218		3,637
2000/34501	2000	2.51%	4,473	112		
	2001	2.51%	8,946	225		
	2002	2.51%	8,946	225		
	2003	2.55%	8,946	228		
	2004	2.55%	8,946	228		
	2005	2.55%	8,946	228		
	2006	2.70%	8,946	242		
	2007	2.70%	8,946	242		
	2008	2.70%	8,946	242		
	2009	2.62%	8,946	234		
	2010	2.62%	8,946	234		
	2011	2.62%	8,946	234		
	2012	2.59%	8,946	232		
	2013	2.59%	8,946	232		
	2014	2.59%	8,946	232		
	2015	2.57%	8,946	230		3,600
2001/34501	2001	2.51%	7,562	190		
	2002	2.51%	15,123	380		
	2003	2.55%	15,123	386		
	2004	2.55%	15,123	386		
	2005	2.55%	15,123	386		
	2006	2.70%	15,123	408		
	2007	2.70%	15,123	408		
	2008	2.70%	15,123	408		
	2009	2.62%	15,123	396		
	2010	2.62%	15,123	396		
	2011	2.62%	15,123	396		
	2012	2.59%	15,123	392		
	2013	2.59%	15,123	392		
	2014	2.59%	15,123	392		
	2015	2.57%	15,123	389		5,705
2002/34501	2002	2.51%	476	12		
	2003	2.55%	952	24		

APPLE VALLEY RANCHO PUC REPORT

CONTRIBUTION DEPRECIATION

VINTAGE/ACCOUNT NUMBER	DEPREC YEAR	DEPREC RATE	ASSET BALANCE	AMOUNT	ADJUST	YEAR END DEP RESER
	2004	2.55%	952	24		
	2005	2.55%	952	24		
	2006	2.70%	952	26		
	2007	2.70%	952	26		
	2008	2.70%	952	26		
	2009	2.62%	952	25		
	2010	2.62%	952	25		
	2011	2.62%	952	25		
	2012	2.59%	952	25		
	2013	2.59%	952	25		
	2014	2.59%	952	25		
	2015	2.57%	952	24		336
2003/34501	2003	2.55%	26,549	677		
	2004	2.55%	53,098	1,354		
	2005	2.55%	53,098	1,354		
	2006	2.70%	53,098	1,434		
	2007	2.70%	53,098	1,434		
	2008	2.70%	53,098	1,434		
	2009	2.62%	53,098	1,391		
	2010	2.62%	53,098	1,391		
	2011	2.62%	53,098	1,391		
	2012	2.59%	53,098	1,375		
	2013	2.59%	53,098	1,375		
	2014	2.59%	53,098	1,375		
	2015	2.57%	53,098	1,365		17,350
2004/34501	2004	2.55%	37,779	963		
	2005	2.55%	75,557	1,927		
	2006	2.70%	75,557	2,040		
	2007	2.70%	75,557	2,040		
	2008	2.70%	75,557	2,040		
	2009	2.62%	75,177	1,970		
	2010	2.62%	75,177	1,970		
	2011	2.62%	75,177	1,970		
	2012	2.59%	74,796	1,937		
	2013	2.59%	74,171	1,921		
	2014	2.59%	73,791	1,911		
	2015	2.57%	72,650	1,867		22,556
2005/34501	2005	2.55%	65,539	1,671		
	2006	2.70%	131,077	3,539		
	2007	2.70%	131,077	3,539		
	2008	2.70%	131,077	3,539		
	2009	2.62%	131,077	3,434		
	2010	2.62%	131,077	3,434		
	2011	2.62%	131,077	3,434		
	2012	2.59%	131,077	3,395		
	2013	2.59%	131,077	3,395		
	2014	2.59%	131,077	3,395		
	2015	2.57%	131,077	3,369		36,144
2006/34501	2006	2.70%	35,572	960		
	2007	2.70%	71,143	1,921		
	2008	2.70%	71,143	1,921		
	2009	2.62%	71,143	1,864		
	2010	2.62%	71,143	1,864		
	2011	2.62%	71,143	1,864		
	2012	2.59%	71,143	1,843		
	2013	2.59%	71,143	1,843		
	2014	2.59%	71,143	1,843		
	2014	2.57%	71,143	1,828		17,751
2007/34501	2007	2.70%	99,913	2,698		
	2008	2.70%	199,825	5,395		
	2009	2.62%	199,825	5,235		
	2010	2.62%	199,825	5,235		

APPLE VALLEY RANCHO PUC REPORT

CONTRIBUTION DEPRECIATION

VINTAGE/ACCOUNT NUMBER	DEPREC YEAR	DEPREC RATE	ASSET BALANCE	AMOUNT	ADJUST	YEAR END DEP RESER
	2011	2.62%	199,825	5,235		
	2012	2.59%	199,825	5,175		
	2013	2.59%	199,825	5,175		
	2014	2.59%	199,825	5,175		
	2015	2.57%	199,825	5,136		44,459
2008/34501	2008	2.70%	29,427	795		
	2009	2.62%	58,854	1,542		
	2010	2.62%	58,854	1,542		
	2011	2.62%	58,854	1,542		
	2012	2.59%	58,854	1,524		
	2013	2.59%	58,854	1,524		
	2014	2.59%	58,854	1,524		
	2015	2.57%	58,854	1,513		11,506
2009/34501	2009	2.62%	9,874	259		
	2010	2.62%	19,748	517		
	2011	2.62%	19,748	517		
	2012	2.59%	19,748	511		
	2013	2.59%	19,748	511		
	2014	2.59%	19,748	511		
	2014	2.57%	19,748	508		3,334
2010/34501	2010	2.62%	17,036	446		
	2011	2.62%	27,539	722		
	2012	2.59%	27,539	713		
	2013	2.59%	27,539	713		
	2014	2.59%	27,539	713		
	2015	2.57%	27,539	708		4,015
2011/34501	2011	2.62%	48,458	1,270		
	2012	2.59%	96,915	2,510		
	2013	2.59%	96,915	2,510		
	2014	2.59%	96,915	2,510		
	2014	2.57%	96,915	2,491		11,291
2012/34501	2012	2.59%	12,946	335		
	2013	2.59%	25,892	671		
	2014	2.59%	25,892	671		
	2014	2.57%	25,892	665		2,342
2014/34501	2014	2.59%	14,125	366		
	2015	2.57%	28,249	726		1,092
2015/34501	2015	2.57%	21,945	564		564
1998/34301	1998	2.37%	12,893	306		
	1999	2.38%	25,786	614		
	2000	2.38%	25,786	614		
	2001	2.38%	25,786	614		
	2002	2.38%	25,786	614		
	2003	2.40%	25,786	619		
	2004	2.40%	25,786	619		
	2005	2.40%	25,786	619		
	2006	2.41%	25,786	621		
	2007	2.41%	25,787	621		
	2008	2.41%	25,787	621		
	2009	2.42%	25,787	624		
	2010	2.42%	25,787	624		
	2011	2.42%	25,787	624		
	2012	2.41%	25,787	621		
	2013	2.41%	25,787	621		
	2014	2.41%	25,787	621		

APPLE VALLEY RANCHO PUC REPORT

CONTRIBUTION DEPRECIATION

VINTAGE/ACCOUNT NUMBER	DEPREC YEAR	DEPREC RATE	ASSET BALANCE	AMOUNT	ADJUST	YEAR END DEP RESER
	2015	2.40%	25,787	619		10,836
1999/34301	1999	2.38%	231	5		
	2000	2.38%	461	11		
	2001	2.38%	461	11		
	2002	2.38%	461	11		
	2003	2.40%	461	11		
	2004	2.40%	461	11		
	2005	2.40%	461	11		
	2006	2.41%	461	11		
	2007	2.41%	461	11		
	2008	2.41%	461	11		
	2009	2.42%	461	11		
	2010	2.42%	461	11		
	2011	2.42%	461	11		
	2012	2.41%	461	11		
	2013	2.41%	461	11		
	2014	2.41%	461	11		
	2015	2.40%	461	11		181
2001/34301	2001	2.38%	386	9		
	2002	2.38%	772	18		
	2003	2.40%	772	19		
	2004	2.40%	772	19		
	2005	2.40%	773	19		
	2006	2.41%	773	19		
	2007	2.41%	773	19		
	2008	2.41%	773	19		
	2009	2.42%	773	19		
	2010	2.42%	773	19		
	2011	2.42%	773	19		
	2012	2.41%	773	19		
	2013	2.41%	773	19		
	2014	2.41%	773	19		
	2015	2.40%	773	19		274
2002/34301	2002	2.38%	26,886	640		
	2003	2.40%	53,772	1,291		
	2004	2.40%	53,772	1,291		
	2005	2.40%	53,773	1,291		
	2006	2.41%	53,773	1,296		
	2007	2.41%	53,773	1,296		
	2008	2.41%	53,773	1,296		
	2009	2.42%	53,773	1,301		
	2010	2.42%	53,773	1,301		
	2011	2.42%	53,773	1,301		
	2012	2.41%	53,773	1,296		
	2013	2.41%	53,773	1,296		
	2014	2.41%	53,773	1,296		
	2015	2.40%	53,773	1,291		17,483
2003/34301	2003	2.40%	33,953	815		
	2004	2.40%	67,906	1,630		
	2005	2.40%	67,907	1,630		
	2006	2.41%	67,907	1,637		
	2007	2.41%	67,907	1,637		
	2008	2.41%	67,907	1,637		
	2009	2.42%	67,907	1,643		
	2010	2.42%	67,907	1,643		
	2011	2.42%	67,907	1,643		
	2012	2.41%	67,907	1,637		
	2013	2.41%	67,907	1,637		
	2014	2.41%	67,907	1,637		
	2015	2.40%	67,907	1,630		20,456
2004/34301	2004	2.40%	29,304	703		

APPLE VALLEY RANCHO PUC REPORT

CONTRIBUTION DEPRECIATION

VINTAGE/ACCOUNT NUMBER	DEPREC YEAR	DEPREC RATE	ASSET BALANCE	AMOUNT	ADJUST	YEAR END DEP RESER
	2005	2.40%	58,607	1,407		
	2006	2.41%	58,607	1,412		
	2007	2.41%	58,607	1,412		
	2008	2.41%	43,402	1,046		
	2009	2.42%	43,402	1,050		
	2010	2.42%	43,402	1,050		
	2011	2.42%	43,402	1,050		
	2012	2.41%	43,402	1,046		
	2013	2.41%	43,402	1,046		
	2014	2.41%	43,402	1,046		
	2015	2.40%	43,402	1,042		13,310
2005/34301	2005	2.40%	102,842	2,468		
	2006	2.41%	205,684	4,957		
	2007	2.41%	205,684	4,957		
	2008	2.41%	205,684	4,957		
	2009	2.42%	205,684	4,978		
	2010	2.42%	205,684	4,978		
	2011	2.42%	205,684	4,978		
	2012	2.41%	205,684	4,957		
	2013	2.41%	205,684	4,957		
	2014	2.41%	205,684	4,957		
	2015	2.40%	205,684	4,936		52,080
2006/34301	2006	2.41%	118,437	2,854		
	2007	2.41%	236,873	5,709		
	2008	2.41%	236,873	5,709		
	2009	2.42%	236,873	5,732		
	2010	2.42%	236,873	5,732		
	2011	2.42%	236,873	5,732		
	2012	2.41%	236,873	5,709		
	2013	2.41%	236,873	5,709		
	2014	2.41%	236,873	5,709		
	2015	2.40%	236,873	5,685		54,280
2007/34301	2007	2.41%	60,286	1,453		
	2008	2.41%	120,571	2,906		
	2009	2.42%	120,571	2,918		
	2010	2.42%	120,571	2,918		
	2011	2.42%	120,571	2,918		
	2012	2.41%	120,571	2,906		
	2013	2.41%	120,571	2,906		
	2014	2.41%	120,571	2,906		
	2015	2.40%	120,571	2,894		24,725
2008/34301	2008	2.41%	33,047	796		
	2009	2.42%	66,094	1,599		
	2010	2.42%	66,094	1,599		
	2011	2.42%	66,094	1,599		
	2012	2.41%	66,094	1,593		
	2013	2.41%	66,094	1,593		
	2014	2.41%	66,094	1,593		
	2015	2.40%	66,094	1,586		11,958
2009/34301	2009	2.42%	3,944	95		
	2010	2.42%	7,888	191		
	2011	2.42%	7,888	191		
	2012	2.41%	7,888	190		
	2013	2.41%	7,888	190		
	2014	2.41%	7,888	190		
	2015	2.40%	7,888	189		1,236
2010/34301	2010	2.42%	17,739	429		
	2011	2.42%	34,121	826		
	2012	2.41%	34,121	822		
	2013	2.41%	34,121	822		

APPLE VALLEY RANCHO PUC REPORT

CONTRIBUTION DEPRECIATION

VINTAGE/ACCOUNT NUMBER	DEPREC YEAR	DEPREC RATE	ASSET BALANCE	AMOUNT	ADJUST	YEAR END DEP RESER
	2014	2.41%	34,121	822		
	2015	2.40%	34,121	819		4,540
2011/34301	2011	2.42%	5,912	143		
	2012	2.41%	11,824	285		
	2013	2.41%	11,824	285		
	2014	2.41%	11,824	285		
	2015	2.40%	11,824	284		1,282
2012/34301	2012	2.41%	47,786	1,152		
	2013	2.41%	95,572	2,303		
	2014	2.41%	95,572	2,303		
	2015	2.40%	95,572	2,294		8,052
2015/34301	2015	2.99%	17,936	536		536

TOTAL POST TRA86 CONTRIBUTION DEPRECIATION 699,653 699,653

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NET POST TRA86 CONTRIBUTIONS USED IN TAB SFD3-POST TRA line 40-----> 1,956,447

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TOTAL CONTRIBUTIONS TOTAL- 4610 CIAC 2,168,518

PRE TRA86 CONTRIBUTIONS USED IN TAB SFD3-PRE TRA line 38-----> 212,071

APPLE VALLEY RANCHOS
REPORTING YEAR 2015

1. Annual number of active customers in each revenue code
2. Monthly number of residential customers

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-Monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-Monthly)	AVCC (Bi-Monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)
2015-01	17,940	1,390	2	44	224	5	160	1	1	264	13	0	0	0	0
2015-02	17,940	1,398	2	44	224	5	160	1	1	264	13	0	0	0	0
2015-03	17,958	1,397	2	44	224	5	159	1	1	264	13	0	0	0	0
2015-04	17,970	1,397	2	44	225	5	159	1	1	265	13	0	0	0	0
2015-05	17,977	1,397	2	43	225	5	159	1	1	265	13	0	0	0	0
2015-06	18,001	1,396	2	43	225	5	159	1	1	265	13	0	0	0	0
2015-07	18,026	1,397	2	43	225	5	160	1	1	262	13	0	0	0	0
2015-08	18,037	1,403	2	43	225	5	160	1	1	258	13	0	0	0	0
2015-09	18,046	1,405	2	43	226	5	160	1	0	264	15	0	0	0	0
2015-10	18,058	1,406	2	43	226	5	161	1	0	249	23	0	0	0	3
2015-11	18,071	1,386	2	43	226	5	161	1	0	251	23	0	0	0	3
2015-12	18,073	1,386	2	43	226	5	162	1	0	254	24	0	0	0	3

3. Monthly number of residential customers over 30 days past due
4. Monthly dollar value of residential accounts over 30 days past due

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2015-01	969	\$125,063.43	\$34,381.29	\$83,628.96	\$3,511.95	\$3,498.66	\$42.57
2015-02	1,082	\$125,909.62	\$30,054.53	\$88,462.11	\$3,455.93	\$907.66	\$1,719.68
2015-03	952	\$108,265.15	\$26,029.70	\$74,280.16	\$3,369.20	\$1,384.81	\$3,201.28
2015-04	883	\$101,138.44	\$22,390.55	\$71,872.07	\$2,198.47	\$552.10	\$4,125.25
2015-05	917	\$111,770.75	\$25,198.42	\$80,329.33	\$1,485.38	\$1,254.38	\$3,503.24
2015-06	882	\$116,115.60	\$25,314.52	\$83,816.51	\$2,145.65	\$482.89	\$4,356.03
2015-07	809	\$120,110.94	\$36,871.45	\$76,960.49	\$2,002.98	\$1,053.28	\$3,222.74
2015-08	1,168	\$202,180.71	\$49,075.52	\$149,832.74	\$2,595.38	\$674.40	\$2.67
2015-09	1,137	\$258,178.65	\$60,547.52	\$190,352.03	\$6,697.71	\$581.39	\$0.00
2015-10	1,212	\$259,124.63	\$79,199.96	\$162,886.40	\$16,459.94	\$558.33	\$20.00
2015-11	1,027	\$187,718.09	\$49,312.31	\$128,594.71	\$7,140.69	\$2,660.89	\$9.49
2015-12*	4	\$2,143.28	\$193.05	\$34.39	\$621.36	\$40.30	\$1,254.18

*Due to technical issues, a full month's worth of data is not available.

5. Monthly number of disconnect notices generated for residential customers.

Report Month	No of Disconnect Notices
2015-01	672
2015-02	690
2015-03	617
2015-04	624
2015-05	567
2015-06	613
2015-07	734
2015-08	688
2015-09	717
2015-10	740
2015-11	649
2015-12	843

6. Monthly number of residential customers that have had service discontinued for non-payment tracked by the reconnect fee being charged to the account but providing the exact number of disconnections for non-payment.

Report Month	No of Disconnects
2015-01	188
2015-02	128
2015-03	128
2015-04	112
2015-05	105
2015-06	101
2015-07	133
2015-08	87
2015-09	104
2015-10	54
2015-11	124
2015-12	122

7. Monthly number of residential customers who have had service restored after discontinuance for non-payment.

Report Month	No of Reconnects
2015-01	152
2015-02	110
2015-03	99
2015-04	96
2015-05	92
2015-06	89
2015-07	116
2015-08	65
2015-09	80
2015-10	46
2015-11	105
2015-12	106

8. Monthly number of LIRA customers.

Month	No of LIRA Customers
2015-01	3,953
2015-02	3,963
2015-03	3,864
2015-04	4,058
2015-05	4,050
2015-06	3,977
2015-07	3,973
2015-08	3,722
2015-09	4,034
2015-10	3,951
2015-11	3,959
2015-12	3,965

9. Monthly number of LIRA customers over 30 days past due.

11. Monthly dollar value of LIRA customer accounts > 30 days past due.

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2015-01	305	\$32,827.04	\$9,376.56	\$21,992.58	\$879.80	\$578.10	\$0.00
2015-02	362	\$35,522.23	\$8,017.32	\$26,190.17	\$1,123.97	\$190.77	\$0.00
2015-03	277	\$25,113.31	\$6,281.30	\$17,971.05	\$665.02	\$195.94	\$0.00
2015-04	318	\$31,298.72	\$5,181.64	\$25,317.64	\$466.63	\$328.78	\$4.03
2015-05	329	\$33,334.48	\$9,084.10	\$23,563.06	\$482.75	\$200.54	\$4.03
2015-06	282	\$30,329.60	\$5,577.48	\$24,106.53	\$467.70	\$177.89	\$0.00
2015-07	271	\$29,226.48	\$8,980.01	\$19,633.25	\$453.74	\$159.48	\$0.00
2015-08	364	\$50,175.40	\$11,306.29	\$38,157.92	\$542.33	\$168.86	\$0.00
2015-09	350	\$59,389.53	\$17,056.53	\$39,661.74	\$2,515.96	\$155.30	\$0.00
2015-10	360	\$61,958.18	\$18,264.99	\$39,094.49	\$4,333.86	\$244.84	\$20.00
2015-11	306	\$43,690.19	\$12,285.31	\$27,568.33	\$3,095.52	\$731.54	\$9.49
2015-12	312	\$26,227.32	\$4,516.22	\$18,134.35	\$2,546.40	\$994.18	\$36.17

10. Monthly number of disconnect notices for LIRA customers.

Report Month	No of Disconnect Notices
2015-01	239
2015-02	273
2015-03	170
2015-04	255
2015-05	184
2015-06	248
2015-07	258
2015-08	203
2015-09	284
2015-10	286
2015-11	199
2015-12	318

12. Monthly number of LIRA customers that have had service discontinued for non payment.

Report Month	No of Disconnects
2015-01	102
2015-02	35
2015-03	43
2015-04	36
2015-05	54
2015-06	37
2015-07	62
2015-08	25
2015-09	32
2015-10	22
2015-11	62
2015-12	37

13. Monthly number of LIRA customers that have had service restored after discontinuance for nonpayment.

Report Month	No of Reconnects
2015-01	91
2015-02	32
2015-03	40
2015-04	32
2015-05	49
2015-06	34
2015-07	53
2015-08	22
2015-09	25
2015-10	22
2015-11	59
2015-12	33

16. Weather normalized monthly usage data.

We do not calculate and track weather normalized monthly usage data on an ongoing basis between GRCs.

APPLE VALLEY RANCHOS
REPORTING YEAR 2015

Reporting Month: 2015-01

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	110,396	8,832	0	9	0	0	218	0	0	0	0	0	0	0	0	119,455
3/4"	2,343	0	0	0	0	0	1	0	0	0	0	0	0	0	0	2,344
1"	4,166	10,434	0	27	0	0	2,312	0	0	0	0	0	0	0	0	16,939
1-1/2"	104	4,447	0	301	0	0	1,673	0	0	0	0	0	0	0	0	6,525
2"	26	9,504	0	740	0	1,064	4,616	0	0	0	0	0	0	0	0	15,950
3"	0	4,181	0	0	0	816	934	0	0	0	0	0	0	0	0	5,931
4"	0	586	0	1,154	1	0	0	0	0	0	0	0	0	0	0	1,741
6"	0	5,222	0	5,576	3	0	0	0	0	0	0	0	0	0	0	10,801
8"	0	0	0	0	8	0	0	0	0	0	0	0	0	0	0	8
10"	0	0	0	0	34	0	0	21,170	0	0	0	0	0	0	0	21,204
Total	117,035	43,206	0	7,807	46	1,880	9,754	21,170	0	0	0	0	0	0	0	200,898

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	17,353	0	0	0	0	0	0	0	0	0	0	0	0	0	17,353
3/4"	88	0	0	0	0	0	0	0	0	0	0	0	0	0	88
1"	1,238	0	0	0	0	0	0	0	0	0	0	0	0	0	1,238
1-1/2"	60	0	0	0	0	0	0	0	0	0	0	0	0	0	60
2"	26	0	0	0	0	0	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	18,765	0	0	0	0	0	0	0	0	0	0	0	0	0	18,765

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	5,532	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5,532
3/4"	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	30
1"	612	0	0	0	0	0	0	0	0	0	0	0	0	0	0	612
1-1/2"	207	0	0	0	0	0	0	0	0	0	0	0	0	0	0	207
2"	115	0	0	0	0	0	0	0	0	0	0	0	0	0	0	115
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	6,496	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6,496
2015-01	142,296	43,206	0	7,807	46	1,880	9,754	21,170	0	0	0	0	0	0	0	226,159

APPLE VALLEY RANCHOS
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Reporting Month: 2015-02

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	96,866	9,941	14	23	0	0	304	0	0	0	0	0	0	0	0	107,148
3/4"	306	0	0	0	0	0	0	0	0	0	0	0	0	0	0	306
1"	4,327	17,843	0	15	0	0	358	0	0	0	0	0	0	0	0	22,543
1-1/2"	218	9,205	104	17	0	0	149	0	0	0	0	0	0	0	0	9,693
2"	26	10,741	0	903	0	0	1,852	0	0	0	0	0	0	0	0	13,522
3"	0	2,638	0	200	0	0	616	0	0	0	0	0	0	0	0	3,454
4"	0	6,652	0	675	0	0	357	0	438	0	0	0	0	0	0	8,122
6"	0	242	0	361	2	0	0	0	0	0	0	0	0	0	0	605
8"	0	4,549	0	0	8	0	0	0	0	0	0	0	0	0	0	4,557
10"	0	0	0	0	10	0	0	0	0	0	0	0	0	0	0	10
Total	101,743	61,811	118	2,194	20	0	3,636	0	438	0	0	0	0	0	0	169,960

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	14,462	0	0	0	0	0	0	0	0	0	0	0	0	0	0	14,462
3/4"	67	0	0	0	0	0	0	0	0	0	0	0	0	0	0	67
1"	1,381	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,381
1-1/2"	103	0	0	0	0	0	0	0	0	0	0	0	0	0	0	103
2"	26	0	0	0	0	0	0	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	16,039	0	0	0	0	0	0	0	0	0	0	0	0	0	0	16,039

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	5,392	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5,392
3/4"	198	0	0	0	0	0	0	0	0	0	0	0	0	0	0	198
1"	776	0	0	0	0	0	0	0	0	0	0	0	0	0	0	776
1-1/2"	169	0	0	0	0	0	0	0	0	0	0	0	0	0	0	169
2"	675	0	0	0	0	0	0	0	0	0	0	0	0	0	0	675
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	7,210	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7,210
2015-02	124,992	61,811	118	2,194	20	0	3,636	0	438	0	0	0	0	0	0	193,209

APPLE VALLEY RANCHOS
REPORTING YEAR 2015

Reporting Month: 2015-03

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	106,887	8,517	0	7	0	0	230	0	0	0	0	0	0	0	0	115,641
3/4"	2,527	0	0	0	0	0	2	0	0	0	0	0	0	0	0	2,529
1"	3,931	10,191	0	33	0	0	1,795	0	0	0	0	0	0	0	0	15,950
1-1/2"	103	3,969	0	212	0	0	1,373	0	0	0	0	0	0	0	0	5,657
2"	26	8,939	0	1,009	0	118	2,537	0	0	0	0	0	0	0	0	12,629
3"	0	3,345	0	0	0	256	2,262	0	0	0	0	0	0	0	0	5,863
4"	0	639	0	1,556	0	0	0	0	0	0	0	0	0	0	0	2,195
6"	0	4,554	0	2,930	13	0	0	0	0	0	0	0	0	0	0	7,497
8"	0	0	0	0	86	0	0	0	0	0	0	0	0	0	0	86
10"	0	0	0	0	54	0	0	24,776	0	0	0	0	0	0	0	24,830
Total	113,474	40,154	0	5,747	153	374	8,199	24,776	0	0	0	0	0	0	0	192,877

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	15,576	0	0	0	0	0	0	0	0	0	0	0	0	0	0	15,576
3/4"	66	0	0	0	0	0	0	0	0	0	0	0	0	0	0	66
1"	1,278	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,278
1-1/2"	46	0	0	0	0	0	0	0	0	0	0	0	0	0	0	46
2"	25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	25
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	16,991	0	0	0	0	0	0	0	0	0	0	0	0	0	0	16,991

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	3,546	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,546
3/4"	18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	18
1"	466	0	0	0	0	0	0	0	0	0	0	0	0	0	0	466
1-1/2"	117	0	0	0	0	0	0	0	0	0	0	0	0	0	0	117
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	4,147	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,147
2015-03	134,612	40,154	0	5,747	153	374	8,199	24,776	0	0	0	0	0	0	0	214,015

APPLE VALLEY RANCHOS
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Reporting Month: 2015-04

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	113,297	9,366	12	17	0	0	445	0	0	0	0	0	0	0	0	123,137
3/4"	396	0	0	0	0	0	0	0	0	0	0	0	0	0	0	396
1"	4,847	19,190	0	28	0	0	1,060	0	0	0	0	0	0	0	0	25,125
1-1/2"	223	9,783	183	3	0	0	368	0	0	0	0	0	0	0	0	10,560
2"	26	13,325	0	4,875	0	0	3,246	0	0	0	0	0	0	0	0	21,472
3"	0	4,490	0	1,523	0	0	5,846	0	0	0	0	0	0	0	0	11,859
4"	0	7,061	0	5,122	1	0	2,858	0	24,579	0	0	0	0	0	0	39,621
6"	0	214	0	3,768	50	0	0	0	0	0	0	0	0	0	0	4,032
8"	0	5,535	0	0	48	0	0	0	0	0	0	0	0	0	0	5,583
10"	0	0	0	0	5	0	0	0	0	0	0	0	0	0	0	5
Total	118,789	68,964	195	15,336	104	0	13,823	0	24,579	0	0	0	0	0	0	241,790

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	33,136	0	0	0	0	0	0	0	0	0	0	0	0	0	0	33,136
3/4"	110	0	0	0	0	0	0	0	0	0	0	0	0	0	0	110
1"	2,566	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,566
1-1/2"	105	0	0	0	0	0	0	0	0	0	0	0	0	0	0	105
2"	26	0	0	0	0	0	0	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	35,943	0	0	0	0	0	0	0	0	0	0	0	0	0	0	35,943

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	15,147	0	0	0	0	0	0	0	0	0	0	0	0	0	0	15,147
3/4"	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11
1"	2,740	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,740
1-1/2"	155	0	0	0	0	0	0	0	0	0	0	0	0	0	0	155
2"	621	0	0	0	0	0	0	0	0	0	0	0	0	0	0	621
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	18,674	0	0	0	0	0	0	0	0	0	0	0	0	0	0	18,674
2015-04	173,406	68,964	195	15,336	104	0	13,823	0	24,579	0	0	0	0	0	0	18,674

APPLE VALLEY RANCHOS
REPORTING YEAR 2015

Reporting Month: 2015-05

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	127,676	9,460	0	21	0	0	600	0	0	0	0	0	0	0	0	137,757
3/4"	2,987	0	0	0	0	0	5	0	0	0	0	0	0	0	0	2,992
1"	4,680	10,782	0	19	0	0	6,035	0	0	0	0	0	0	0	0	21,516
1-1/2"	104	5,416	0	531	0	0	4,265	0	0	0	0	0	0	0	0	10,316
2"	0	11,819	0	3,556	0	2,523	8,822	0	0	0	0	0	0	0	0	26,720
3"	0	4,726	0	0	0	2,946	5,226	0	0	0	0	0	0	0	0	12,898
4"	0	567	0	3,801	0	0	0	0	0	0	0	0	0	0	0	4,368
6"	0	5,503	0	17,035	63	0	0	0	0	0	0	0	0	0	0	22,601
8"	0	0	0	0	97	0	0	0	0	0	0	0	0	0	0	97
10"	0	0	0	0	122	0	0	85,084	0	0	0	0	0	0	0	85,206
Total	135,447	48,273	0	24,963	282	5,469	24,953	85,084	0	0	0	0	0	0	0	324,471

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	40,405	0	0	0	0	0	0	0	0	0	0	0	0	0	0	40,405
3/4"	180	0	0	0	0	0	0	0	0	0	0	0	0	0	0	180
1"	2,852	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,852
1-1/2"	104	0	0	0	0	0	0	0	0	0	0	0	0	0	0	104
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	43,541	0	0	0	0	0	0	0	0	0	0	0	0	0	0	43,541

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	18,617	0	0	0	0	0	0	0	0	0	0	0	0	0	0	18,617
3/4"	80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	80
1"	2,302	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,302
1-1/2"	441	0	0	0	0	0	0	0	0	0	0	0	0	0	0	441
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	21,440	0	0	0	0	0	0	0	0	0	0	0	0	0	0	21,440
2015-05	200,428	48,273	0	24,963	282	5,469	24,953	85,084	0	0	0	0	0	0	0	389,452

APPLE VALLEY RANCHOS
REPORTING YEAR 2015

Reporting Month: 2015-06

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	121,401	10,101	14	24	0	0	571	0	0	0	0	0	0	0	0	132,111
3/4"	406	0	0	0	0	0	0	0	0	0	0	0	0	0	0	406
1"	4,871	20,643	0	29	0	0	1,492	0	0	0	0	0	0	0	0	27,035
1-1/2"	253	11,483	245	3	0	0	621	0	0	0	0	0	0	0	0	12,605
2"	26	15,268	0	7,097	0	0	3,858	0	0	0	0	0	0	0	0	26,249
3"	0	5,700	0	3,239	0	0	5,455	0	0	0	0	0	0	0	0	14,394
4"	0	7,541	0	7,470	1	0	3,997	0	30,408	0	0	0	0	0	0	49,417
6"	0	285	0	9,158	45	0	0	0	0	0	0	0	0	0	0	9,488
8"	0	7,103	0	0	25	0	0	0	0	0	0	0	0	0	0	7,128
10"	0	0	0	0	13	0	0	0	0	0	0	0	0	0	0	13
Total	126,957	78,124	259	27,020	84	0	15,994	0	30,408	0	0	0	0	0	0	278,846

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	47,450	0	0	0	0	0	0	0	0	0	0	0	0	0	0	47,450
3/4"	98	0	0	0	0	0	0	0	0	0	0	0	0	0	0	98
1"	2,935	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,935
1-1/2"	143	0	0	0	0	0	0	0	0	0	0	0	0	0	0	143
2"	26	0	0	0	0	0	0	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	50,652	0	0	0	0	0	0	0	0	0	0	0	0	0	0	50,652

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	30,875	0	0	0	0	0	0	0	0	0	0	0	0	0	0	30,875
3/4"	36	0	0	0	0	0	0	0	0	0	0	0	0	0	0	36
1"	4,816	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,816
1-1/2"	126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	126
2"	953	0	0	0	0	0	0	0	0	0	0	0	0	0	0	953
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	36,806	0	0	0	0	0	0	0	0	0	0	0	0	0	0	36,806
2015-06	214,415	78,124	259	27,020	84	0	15,994	0	30,408	0	0	0	0	0	0	87,458

APPLE VALLEY RANCHOS
REPORTING YEAR 2015

Reporting Month: 2015-07

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	133,762	10,888	0	15	0	0	474	0	0	0	0	0	0	0	0	145,139
3/4"	3,273	0	0	0	0	0	13	0	0	0	0	0	0	0	0	3,286
1"	4,664	12,203	0	35	0	0	8,279	0	0	0	0	0	0	0	0	25,181
1-1/2"	103	6,653	0	642	0	0	4,993	0	0	0	0	0	0	0	0	12,391
2"	0	13,899	0	4,021	0	2,443	11,384	0	0	0	0	0	0	0	0	31,747
3"	0	4,872	0	0	0	3,323	5,711	0	0	0	0	0	0	0	0	13,906
4"	0	524	0	5,103	0	0	0	0	0	0	0	0	0	0	0	5,627
6"	0	6,444	0	20,792	2	0	0	0	0	0	0	0	0	0	0	27,238
8"	0	0	0	0	6	0	0	0	0	0	0	0	0	0	0	6
10"	0	0	0	0	18	0	0	128,383	0	0	0	0	0	0	0	128,401
Total	141,802	55,483	0	30,608	26	5,766	30,854	128,383	0	0	0	0	0	0	0	392,922

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	50,076	0	0	0	0	0	0	0	0	0	0	0	0	0	0	50,076
3/4"	382	0	0	0	0	0	0	0	0	0	0	0	0	0	0	382
1"	3,143	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,143
1-1/2"	103	0	0	0	0	0	0	0	0	0	0	0	0	0	0	103
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	53,704	0	0	0	0	0	0	0	0	0	0	0	0	0	0	53,704

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	28,670	0	0	0	0	0	0	0	0	0	0	0	0	0	0	28,670
3/4"	130	0	0	0	0	0	0	0	0	0	0	0	0	0	0	130
1"	3,579	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,579
1-1/2"	500	0	0	0	0	0	0	0	0	0	0	0	0	0	0	500
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	32,879	0	0	0	0	0	0	0	0	0	0	0	0	0	0	32,879
2015-07	228,385	55,483	0	30,608	26	5,766	30,854	128,383	0	0	0	0	0	0	0	479,505

APPLE VALLEY RANCHOS
REPORTING YEAR 2015

Reporting Month: 2015-08

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	127,725	11,733	22	25	0	0	697	0	0	0	0	0	0	0	0	140,202
3/4"	675	26	0	0	0	0	0	0	0	0	0	0	0	0	0	701
1"	5,079	22,630	0	23	0	0	1,608	0	0	0	0	0	0	0	0	29,340
1-1/2"	253	12,987	236	8	0	0	533	0	0	0	0	0	0	0	0	14,017
2"	26	16,946	0	6,088	0	0	3,191	0	0	0	0	0	0	0	0	26,251
3"	0	6,418	0	3,915	0	0	7,438	0	0	0	0	0	0	0	0	17,771
4"	0	7,295	0	8,393	1	0	4,917	0	22,497	0	0	0	0	0	0	43,103
6"	0	270	0	12,294	31	0	0	0	0	0	0	0	0	0	0	12,595
8"	0	7,557	0	0	8	0	0	0	0	0	0	0	0	0	0	7,565
10"	0	0	0	0	153	0	0	0	0	0	0	0	0	0	0	153
Total	133,758	85,862	258	30,746	193	0	18,384	0	22,497	0	0	0	0	0	0	291,698

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	55,616	0	0	0	0	0	0	0	0	0	0	0	0	0	0	55,616
3/4"	167	26	0	0	0	0	0	0	0	0	0	0	0	0	0	193
1"	3,173	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,173
1-1/2"	136	0	0	0	0	0	0	0	0	0	0	0	0	0	0	136
2"	26	0	0	0	0	0	0	0	0	0	0	0	0	0	0	26
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	59,118	26	0	0	0	0	0	0	0	0	0	0	0	0	0	59,144

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	43,576	3	0	0	0	0	0	0	0	0	0	0	0	0	0	43,579
3/4"	366	130	0	0	0	0	0	0	0	0	0	0	0	0	0	496
1"	6,229	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6,229
1-1/2"	212	0	0	0	0	0	0	0	0	0	0	0	0	0	0	212
2"	1,353	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,353
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	51,736	133	0	0	0	0	0	0	0	0	0	0	0	0	0	51,869
2015-08	244,612	86,021	258	30,746	193	0	18,384	0	22,497	0	0	0	0	0	0	402,711

APPLE VALLEY RANCHOS
REPORTING YEAR 2015

Reporting Month: 2015-09

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	131,094	10,782	0	7	0	0	404	0	0	11	0	0	0	0	0	142,287
3/4"	3,321	0	0	0	0	0	22	0	0	0	0	0	0	0	0	3,343
1"	4,504	11,752	0	40	0	0	8,029	0	0	0	0	0	0	0	0	24,325
1-1/2"	104	6,416	0	497	0	0	5,902	0	0	0	0	0	0	0	0	12,919
2"	0	12,923	0	3,423	0	1,781	11,566	0	0	0	0	0	0	0	0	29,693
3"	0	4,508	0	0	0	2,702	6,520	0	0	0	0	0	0	0	0	13,730
4"	0	529	0	5,252	1	0	0	0	0	0	0	0	0	0	0	5,782
6"	0	5,674	0	20,155	28	0	0	0	0	0	0	0	0	0	0	25,857
8"	0	0	0	0	63	0	0	0	0	0	0	0	0	0	0	63
10"	0	0	0	0	69	0	0	126,205	0	0	0	0	0	0	0	126,274
Total	139,023	52,584	0	29,374	161	4,483	32,443	126,205	0	11	0	0	0	0	0	384,273

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	46,048	0	0	0	0	0	0	0	0	0	0	0	0	0	0	46,048
3/4"	356	0	0	0	0	0	0	0	0	0	0	0	0	0	0	356
1"	2,808	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,808
1-1/2"	98	0	0	0	0	0	0	0	0	0	0	0	0	0	0	98
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	49,310	0	0	0	0	0	0	0	0	0	0	0	0	0	0	49,310

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	24,701	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24,701
3/4"	31	0	0	0	0	0	0	0	0	0	0	0	0	0	0	31
1"	3,153	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,153
1-1/2"	613	0	0	0	0	0	0	0	0	0	0	0	0	0	0	613
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	28,498	0	0	0	0	0	0	0	0	0	0	0	0	0	0	28,498
2015-09	216,831	52,584	0	29,374	161	4,483	32,443	126,205	0	11	0	0	0	0	0	462,081

APPLE VALLEY RANCHOS
REPORTING YEAR 2015

Reporting Month: 2015-10

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	121,837	10,375	19	40	0	0	634	0	0	4,745	693	0	0	0	0	132,905
3/4"	666	13	0	0	0	0	0	0	0	231	0	0	0	0	0	679
1"	4,611	20,720	0	26	0	0	1,688	0	0	27	21	0	0	0	0	27,045
1-1/2"	347	11,553	150	8	0	0	498	0	0	0	0	0	0	0	0	12,556
2"	948	15,703	0	5,977	0	0	2,929	0	0	152	0	0	0	9	0	25,557
3"	0	4,762	0	3,500	0	0	7,046	0	0	0	0	0	0	133	0	15,308
4"	0	7,316	0	8,054	4	0	4,380	0	0	0	0	0	0	0	0	19,754
6"	0	411	0	10,284	7	0	0	0	0	0	0	0	0	0	0	10,702
8"	0	6,779	0	0	60	0	0	0	0	0	0	0	0	0	0	6,839
10"	0	0	0	0	6	0	0	0	0	0	0	0	0	0	0	6
Total	128,409	77,632	169	27,889	77	0	17,175	0	0	5,003	866	0	0	142	0	251,351

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	44,132	20	0	0	0	0	0	0	0	319	0	0	0	0	0	44,152
3/4"	145	0	0	0	0	0	0	0	0	26	0	0	0	0	0	145
1"	2,822	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,822
1-1/2"	104	0	0	0	0	0	0	0	0	0	150	0	0	0	0	104
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	47,203	20	0	0	0	0	0	0	0	345	0	0	0	0	0	47,223

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	24,556	0	0	0	0	0	0	0	0	114	0	0	0	0	0	24,556
3/4"	116	0	0	0	0	0	0	0	0	24	0	0	0	0	0	116
1"	4,089	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,089
1-1/2"	246	0	0	0	0	0	0	0	0	0	0	0	0	0	0	246
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	29,007	0	0	0	0	0	0	0	0	138	0	0	0	0	0	29,007
2015-10	204,619	77,652	169	27,889	77	0	17,175	0	0	5,486	866	0	0	142	0	327,581

APPLE VALLEY RANCHOS
REPORTING YEAR 2015

Reporting Month: 2015-11

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	122,260	9,252	0	14	0	0	453	0	0	1,283	251	0	0	0	0	131,979
3/4"	3,149	0	0	0	0	0	8	0	0	61	0	0	0	0	0	3,157
1"	4,243	10,349	0	26	0	0	6,677	0	0	13	10	0	0	0	0	21,295
1-1/2"	104	6,155	0	349	0	0	5,467	0	0	0	0	0	0	0	0	12,075
2"	0	10,842	0	2,630	0	1,462	10,169	0	0	0	46	0	0	3	0	25,103
3"	0	4,059	0	0	0	2,438	2,238	0	0	0	0	0	0	54	0	8,735
4"	0	525	0	2,406	4	0	0	0	0	0	0	0	0	0	0	2,935
6"	0	5,768	0	13,469	9	0	0	0	0	0	0	0	0	0	0	19,246
8"	0	0	0	0	83	0	0	0	0	0	0	0	0	0	0	83
10"	0	0	0	0	235	0	0	78,262	0	0	0	0	0	0	0	78,497
Total	129,756	46,950	0	18,894	331	3,900	25,012	78,262	0	1,357	307	0	0	57	0	303,105

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	28,130	0	0	0	0	0	0	0	0	165	0	0	0	0	0	28,130
3/4"	160	0	0	0	0	0	0	0	0	16	0	0	0	0	0	160
1"	1,936	(52)	0	0	0	0	0	0	0	13	0	0	0	0	0	1,884
1-1/2"	97	0	0	0	0	0	0	0	0	0	0	0	0	0	0	97
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	30,323	(52)	0	0	0	0	0	0	0	194	0	0	0	0	0	30,271

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	9,298	0	0	0	0	0	0	0	0	15	0	0	0	0	0	9,298
3/4"	20	0	0	0	0	0	0	0	0	38	0	0	0	0	0	20
1"	1,439	(38)	0	0	0	0	0	0	0	9	0	0	0	0	0	1,401
1-1/2"	401	0	0	0	0	0	0	0	0	0	0	0	0	0	0	401
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	11,158	(38)	0	0	0	0	0	0	0	62	0	0	0	0	0	11,120
2015-11	171,237	46,860	0	18,894	331	3,900	25,012	78,262	0	1,613	307	0	0	57	0	344,496

APPLE VALLEY RANCHOS
REPORTING YEAR 2015

Reporting Month: 2015-12

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	102,230	9,322	12	73	0	0	420	0	0	1,311	252	0	0	0	0	112,057
3/4"	608	0	0	0	0	0	0	0	0	51	0	0	0	0	0	608
1"	3,997	18,431	0	18	0	0	944	0	0	12	15	0	0	0	0	23,390
1-1/2"	341	9,582	96	8	0	0	291	0	0	0	0	0	0	0	0	10,318
2"	368	12,367	0	3,196	0	0	2,135	0	0	0	40	0	0	2	0	18,066
3"	0	2,110	0	959	0	0	2,368	0	0	0	0	0	0	32	0	5,437
4"	0	5,356	0	1,937	1	0	2,619	0	0	0	0	0	0	0	0	9,913
6"	0	197	0	3,111	4	0	0	0	0	0	0	0	0	0	0	3,312
8"	0	5,239	0	0	12	0	0	0	0	0	0	0	0	0	0	5,251
10"	0	0	0	0	65	0	0	0	0	0	0	0	0	0	0	65
Total	107,544	62,604	108	9,302	82	0	8,777	0	0	1,374	307	0	0	34	0	188,417

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	18,925	14	0	0	0	0	(10)	0	0	134	0	0	0	0	0	18,929
3/4"	56	0	0	0	0	0	0	0	0	0	0	0	0	0	0	56
1"	1,748	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,748
1-1/2"	108	0	0	0	0	0	0	0	0	0	0	0	0	0	0	108
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	20,837	14	0	0	0	0	(10)	0	0	134	0	0	0	0	0	20,841

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	TOTAL
5/8"	6,160	0	0	0	0	0	0	0	0	5	0	0	0	0	0	6,160
3/4"	103	0	0	0	0	0	0	0	0	0	0	0	0	0	0	103
1"	1,510	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,510
1-1/2"	109	0	0	0	0	0	0	0	0	0	0	0	0	0	0	109
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	7,882	0	0	0	0	0	0	0	0	5	0	0	0	0	0	7,882
2015-12	136,263	62,618	108	9,302	82	0	8,767	0	0	1,513	307	0	0	34	0	217,140
Year 2012	2,192,096	721,750	1,107	229,880	1,559	21,872	208,994	463,880	77,922	8,623	1,480	0	0	233	0	3,362,481

**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

Reporting Month: 2015-01

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer
5/8"	30,825	3,889	8.85
3/4"	134	15	9.20
1"	601	49	14.82
Total	31,560	3,953	8.92

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)		
5/8"	2,996		
3/4"	4		
1"	115		
Total	3,115		

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)		
5/8"	589		
3/4"	0		
1"	10		
Total	599		

2015-01	35,274		
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**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

Reporting Month: 2015-02

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer
5/8"	26,004	3,899	6.67
3/4"	50	15	161.73
1"	323	49	21.92
1-1/2"	0		
Total	26,377	3,963	6.66

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)		
5/8"	2,376		
3/4"	26		
1"	41		
1-1/2"	0		
Total	2,443		

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)		
5/8"	725		
3/4"	3		
1"	0		
1-1/2"	0		
Total	728		

2015-02	29,548		
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**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

Reporting Month: 2015-03

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer
5/8"	29,552	3,800	7.78
3/4"	104	16	178.25
1"	606	48	23.56
1-1/2"			
Total	30,262	3,864	7.83

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)		
5/8"	2,748		
3/4"	0		
1"	104		
1-1/2"			
Total	2,852		

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)		
5/8"	525		
3/4"	0		
1"	2		
1-1/2"			
Total	527		

2015-03	33,641		
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**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

Reporting Month: 2015-04

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer
5/8"	29,601	3,987	7.42
3/4"	59	22	216.05
1"	372	49	35.76
1-1/2"			
Total	30,032	4,058	7.44

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)		
5/8"	4,694		
3/4"	26		
1"	139		
1-1/2"			
Total	4,859		

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)		
5/8"	1,354		
3/4"	27		
1"	143		
1-1/2"			
Total	1,524		

2015-04	36,415		
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**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

Reporting Month: 2015-05

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer
5/8"	36,425	3,978	9.16
3/4"	212	23	329.96
1"	660	49	57.08
1-1/2"			
Total	37,297	4,050	9.22

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)		
5/8"	7,377		
3/4"	4		
1"	244		
1-1/2"			
Total	7,625		

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)		
5/8"	2,133		
3/4"	0		
1"	48		
1-1/2"			
Total	2,181		

2015-05	47,103		
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**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

Reporting Month: 2015-06

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer
5/8"	31,061	3,905	7.95
3/4"	64	23	330.22
1"	438	49	67.82
1-1/2"			
Total	31,563	3,977	8.04

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)		
5/8"	7,531		
3/4"	26		
1"	193		
1-1/2"			
Total	7,750		

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)		
5/8"	2,859		
3/4"	38		
1"	418		
1-1/2"			
Total	3,315		

2015-06	42,628		
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**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

Reporting Month: 2015-07

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer
5/8"	38,289	3,901	9.82
3/4"	230	23	443.09
1"	630	49	91.10
1-1/2"			
Total	39,149	3,973	9.88

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)		
5/8"	9,961		
3/4"	19		
1"	300		
1-1/2"			
Total	10,280		

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)		
5/8"	3,815		
3/4"	0		
1"	122		
1-1/2"			
Total	3,937		

2015-07	53,366		
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**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

Reporting Month: 2015-08

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer
5/8"	29,934	3,656	8.19
3/4"	78	23	3.39
1"	448	43	215.28
1-1/2"	0		
Total	30,460	3,722	8.27

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)		
5/8"	8,809		
3/4"	52		
1"	241		
1-1/2"	0		
Total	9,102		

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)		
5/8"	4,696		
3/4"	93		
1"	339		
1-1/2"	0		
Total	5,128		

2015-08	44,690		
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**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

Reporting Month: 2015-09

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer
5/8"	37,860	3,959	9.56
3/4"	301	27	335.19
1"	551	48	12.04
1-1/2"			
Total	38,712	4,034	9.60

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)		
5/8"	8,749		
3/4"	27		
1"	256		
1-1/2"			
Total	9,032		

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)		
5/8"	2,899		
3/4"	0		
1"	103		
1-1/2"			
Total	3,002		

2015-09	50,746		
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**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

Reporting Month: 2015-10

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	*Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	30,766	3,876	7.94	57	4	14.25
3/4"	116	29	244.55	0		
1"	487	47	67.89	0		
1-1/2"						
Total	31,369	3,952	8.01	57	4	14.25

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)			Yermo Residential		
5/8"	6,976			0		
3/4"	40			0		
1"	259			0		
1-1/2"						
Total	7,275			0		

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)			Yermo Residential		
5/8"	2,664			0		
3/4"	26			0		
1"	281			0		
1-1/2"						
Total	2,971			0		

2015-10	41,615			57		
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*AVR began billing Yermo in October, 2015.

**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

Reporting Month: 2015-11

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	33,696	3,883	8.68	34	5	6.80
3/4"	270	29	180.79	0	0	
1"	495	48	32.27	0	0	
1-1/2"						
Total	34,461	3,960	8.70	34	5	6.80

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)			Yermo Residential		
5/8"	4,973			8		
3/4"	10			0		
1"	94			0		
1-1/2"						
Total	5,077			8		

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)			Yermo Residential		
5/8"	1,044			0		
3/4"	0			0		
1"	0			0		
1-1/2"						
Total	1,044			0		
2015-11	40,582			42		

**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

Reporting Month: 2015-12

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Number of Customers	Consumption Per Customer	Yermo Residential	Number of Yermo Customers	Consumption Per Yermo Customer
5/8"	26,567	3,888	7.75	53	8	10.88
3/4"	88	29	4.03	0	0	
1"	456	48	13.29	0	0	
Total	27,111	3,965	7.79	53	8	10.88

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)		Yermo Residential		
5/8"	3,113		21		
3/4"	29		0		
1"	148		0		
Total	3,290		21		

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)		Yermo Residential		
5/8"	457		13		
3/4"	0		0		
1"	34		0		
Total	491		13		
2015-12	30,892		87		
Year 2015	486,500		186		

**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. A - Bi-monthly Non-LIRA - Residential - Tier 1 (11)

	2015	2014	Difference
Jan	117,036	111,464	5,572
Feb	101,744	104,655	(2,911)
Mar	113,476	108,485	4,991
Apr	118,790	110,900	7,890
May	135,448	126,737	8,711
Jun	126,958	123,385	3,573
Jul	141,804	138,437	3,367
Aug	133,759	128,294	5,465
Sep	139,025	153,643	(14,618)
Oct	128,410	135,984	(7,574)
Nov	129,778	144,676	(14,898)
Dec	107,545	122,328	(14,783)
Total	1,493,773	1,508,988	(15,215)

15. B - Bi-monthly Non-LIRA - Residential - Tier 2

	2015	2014	Difference
Jan	18,766	19,884	(1,118)
Feb	16,041	22,683	(6,642)
Mar	16,991	19,743	(2,752)
Apr	35,944	35,293	651
May	43,543	45,226	(1,683)
Jun	50,654	62,378	(11,724)
Jul	53,706	70,254	(16,548)
Aug	59,118	73,635	(14,517)
Sep	49,310	81,597	(32,287)
Oct	47,204	72,695	(25,491)
Nov	30,327	59,363	(29,036)
Dec	20,839	37,897	(17,058)
Total	442,443	600,648	(158,205)

15. C - Bi-monthly Non-LIRA - Residential - Tier 3

	2015	2014	Difference
Jan	6,498	6,094	404
Feb	7,212	11,184	(3,972)
Mar	4,147	5,334	(1,187)
Apr	18,674	17,957	717
May	21,441	25,051	(3,610)
Jun	36,807	64,513	(27,706)
Jul	32,879	64,901	(32,022)
Aug	51,739	104,529	(52,790)
Sep	28,499	84,704	(56,205)
Oct	29,009	85,041	(56,032)
Nov	11,158	38,116	(26,958)
Dec	7,884	19,889	(12,005)
Total	255,947	527,313	(271,366)

**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. D - Bi-monthly LIRA - Residential - Tier 1 (11)

	2015	2014	Difference
Jan	31,560	44,462	(12,902)
Feb	26,377	36,571	(10,194)
Mar	30,262	44,868	(14,606)
Apr	30,032	40,264	(10,232)
May	37,297	50,774	(13,477)
Jun	31,563	44,531	(12,968)
Jul	39,149	54,372	(15,223)
Aug	30,461	45,856	(15,395)
Sep	38,713	43,637	(4,924)
Oct	31,369	34,099	(2,730)
Nov	34,441	38,692	(4,251)
Dec	27,112	29,244	(2,132)
Total	388,336	507,370	(119,034)

15. E - Bi-monthly LIRA- Residential - Tier 2

	2015	2014	Difference
Jan	3,116	5,371	(2,255)
Feb	2,443	4,822	(2,379)
Mar	2,852	5,576	(2,724)
Apr	4,859	8,051	(3,192)
May	7,625	12,371	(4,746)
Jun	7,750	15,371	(7,621)
Jul	10,280	20,197	(9,917)
Aug	9,103	19,421	(10,318)
Sep	9,033	16,410	(7,377)
Oct	7,275	11,781	(4,506)
Nov	5,074	9,889	(4,815)
Dec	3,291	5,203	(1,912)
Total	72,701	134,463	(61,762)

15. F - Bi-monthly LIRA - Residential - Tier 3

	2015	2014	Difference
Jan	600	1,019	(419)
Feb	728	1,038	(310)
Mar	527	996	(469)
Apr	1,524	2,172	(648)
May	2,181	4,310	(2,129)
Jun	3,316	9,657	(6,341)
Jul	3,938	11,676	(7,738)
Aug	5,128	17,026	(11,898)
Sep	3,002	10,627	(7,625)
Oct	2,971	8,743	(5,772)
Nov	1,044	3,192	(2,148)
Dec	492	1,507	(1,015)
Total	25,451	71,963	(46,512)

**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. G - Bi-monthly - Business (22&23)

	2015	2014	Difference
Jan	43,206	44,435	(1,229)
Feb	61,811	67,666	(5,855)
Mar	40,154	76,002	(35,848)
Apr	68,964	97,157	(28,193)
May	48,273	47,901	372
Jun	78,124	89,778	(11,654)
Jul	55,483	63,169	(7,686)
Aug	85,862	93,203	(7,341)
Sep	52,584	91,798	(39,214)
Oct	77,632	101,404	(23,772)
Nov	46,950	54,570	(7,620)
Dec	62,604	78,108	(15,504)
Total	721,647	905,191	(183,544)

15. H - Bi-monthly - Industrial (33&34)

	2015	2014	Difference
Jan	0	0	0
Feb	118	87	31
Mar	0	0	0
Apr	195	93	102
May	0	0	0
Jun	259	161	98
Jul	0	0	0
Aug	258	220	38
Sep	0	0	0
Oct	169	229	(60)
Nov	0	0	0
Dec	108	171	(63)
Total	1,107	961	146

15. I - Bi-monthly - Public Authority (45&46)

	2015	2014	Difference
Jan	7,807	6,661	1,146
Feb	2,194	4,097	(1,903)
Mar	5,747	9,385	(3,638)
Apr	15,336	16,243	(907)
May	24,963	21,428	3,535
Jun	27,020	32,233	(5,213)
Jul	30,608	37,247	(6,639)
Aug	30,746	41,173	(10,427)
Sep	29,374	40,254	(10,880)
Oct	27,889	39,257	(11,368)
Nov	18,894	24,816	(5,922)
Dec	9,302	16,329	(7,027)
Total	229,880	289,123	(59,243)

**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. J - Bi-monthly - Private Fire Protection Service (52&53)

	2015	2014	Difference
Jan	46	130	(84)
Feb	20	128	(108)
Mar	153	298	(145)
Apr	104	232	(128)
May	282	165	117
Jun	84	107	(23)
Jul	26	210	(184)
Aug	193	206	(13)
Sep	161	237	(76)
Oct	77	253	(176)
Nov	331	216	115
Dec	82	198	(116)
Total	1,559	2,380	(821)

15. K- Bi-monthly - Irrigation Public Authority (73)

	2015	2014	Difference
Jan	1,880	533	1,347
Feb	0	0	0
Mar	374	1,033	(659)
Apr	0	0	0
May	5,469	4,634	835
Jun	0	0	0
Jul	5,766	7,966	(2,200)
Aug	0	0	0
Sep	4,483	8,027	(3,544)
Oct	0	0	0
Nov	3,900	4,188	(288)
Dec	0	0	0
Total	21,872	26,381	(4,509)

15. L - Bi-monthly - Irrigation Pressure (74)

	2015	2014	Difference
Jan	9,754	9,794	(40)
Feb	3,636	4,604	(968)
Mar	8,199	11,080	(2,881)
Apr	13,823	12,639	1,184
May	24,953	22,177	2,776
Jun	15,994	24,823	(8,829)
Jul	30,854	42,290	(11,436)
Aug	18,384	29,596	(11,212)
Sep	32,443	53,053	(20,610)
Oct	17,175	25,409	(8,234)
Nov	25,012	38,628	(13,616)
Dec	8,777	12,291	(3,514)
Total	209,004	286,384	(77,380)

**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. L - Bi-monthly - Irrigation Gravity (75)

	2015	2014	Difference
Jan	21,170	15,558	5,612
Feb	0	0	0
Mar	24,776	26,226	(1,450)
Apr	0	0	0
May	85,084	89,305	(4,221)
Jun	0	0	0
Jul	128,383	128,804	(421)
Aug	0	0	0
Sep	126,205	158,251	(32,046)
Oct	0	0	0
Nov	78,262	101,224	(22,962)
Dec	0	0	0
Total	463,880	519,368	(55,488)

15. M - Bi-monthly - Apple Valley Country Club (77)

	2015	2014	Difference
Jan	0	0	0
Feb	438	8,971	(8,533)
Mar	0	0	0
Apr	24,579	20,125	4,454
May	0	0	0
Jun	30,408	45,190	(14,782)
Jul	0	0	0
Aug	22,497	48,237	(25,740)
Sep	0	0	0
Oct	0	34,521	(34,521)
Nov	0	0	0
Dec	0	12,180	(12,180)
Total	77,922	169,224	(91,302)

15. N - Yermo - Non-LIRA - Residential (Y21) - Tier 1

	2015	2014	Difference
Jan	0	0	0
Feb	0	0	0
Mar	0	0	0
Apr	0	0	0
May	0	0	0
Jun	0	0	0
Jul	0	0	0
Aug	0	0	0
Sep	11	0	11
*Oct	5,003	0	5,003
Nov	1,357	0	1,357
Dec	1,374	0	1,374
Total	7,745	0	7,745

*AVR began billing Yermo in October, 2015.

**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. O - Yermo - Non-LIRA - Residential (Y21) - Tier 2

	2015	2014	Difference
Jan	0	0	0
Feb	0	0	0
Mar	0	0	0
Apr	0	0	0
May	0	0	0
Jun	0	0	0
Jul	0	0	0
Aug	0	0	0
Sep	0	0	0
Oct	345	0	345
Nov	194	0	194
Dec	134	0	134
Total	673	0	673

15. P - Yermo - Non-LIRA - Residential (Y21) - Tier 3

	2015	2014	Difference
Jan	0	0	0
Feb	0	0	0
Mar	0	0	0
Apr	0	0	0
May	0	0	0
Jun	0	0	0
Jul	0	0	0
Aug	0	0	0
Sep	0	0	0
Oct	138	0	138
Nov	62	0	62
Dec	5	0	5
Total	205	0	205

15. Q - Yermo - LIRA - Residential (Y21) - Tier 1

	2015	2014	Difference
Jan	0	0	0
Feb	0	0	0
Mar	0	0	0
Apr	0	0	0
May	0	0	0
Jun	0	0	0
Jul	0	0	0
Aug	0	0	0
Sep	0	0	0
Oct	57	0	57
Nov	34	0	34
Dec	53	0	53
Total	144	0	144

**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. R - Yermo - LIRA - Residential (Y21) - Tier 2

	2015	2014	Difference
Jan	0	0	0
Feb	0	0	0
Mar	0	0	0
Apr	0	0	0
May	0	0	0
Jun	0	0	0
Jul	0	0	0
Aug	0	0	0
Sep	0	0	0
Oct	0	0	0
Nov	8	0	8
Dec	21	0	21
Total	29	0	29

15. S - Yermo - LIRA - Residential (Y21) - Tier 3

	2015	2014	Difference
Jan	0	0	0
Feb	0	0	0
Mar	0	0	0
Apr	0	0	0
May	0	0	0
Jun	0	0	0
Jul	0	0	0
Aug	0	0	0
Sep	0	0	0
Oct	0	0	0
Nov	0	0	0
Dec	13	0	13
Total	13	0	13

15. T - Yermo - Business (Y22)

	2015	2014	Difference
Jan	0	0	0
Feb	0	0	0
Mar	0	0	0
Apr	0	0	0
May	0	0	0
Jun	0	0	0
Jul	0	0	0
Aug	0	0	0
Sep	0	0	0
Oct	866	0	866
Nov	307	0	307
Dec	307	0	307
Total	1,480	0	1,480

**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. U - Yermo - Industrial (Y33)

	2015	2014	Difference
Jan	0	0	0
Feb	0	0	0
Mar	0	0	0
Apr	0	0	0
May	0	0	0
Jun	0	0	0
Jul	0	0	0
Aug	0	0	0
Sep	0	0	0
Oct	0	0	0
Nov	0	0	0
Dec	0	0	0
Total	0	0	0

15. V - Yermo - Public Authority (Y45)

	2015	2014	Difference
Jan	0	0	0
Feb	0	0	0
Mar	0	0	0
Apr	0	0	0
May	0	0	0
Jun	0	0	0
Jul	0	0	0
Aug	0	0	0
Sep	0	0	0
Oct	0	0	0
Nov	0	0	0
Dec	0	0	0
Total	0	0	0

15. W - Yermo - Fire Protection (Y52)

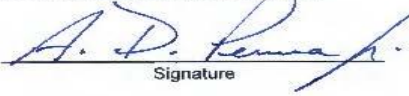
	2015	2014	Difference
Jan	0	0	0
Feb	0	0	0
Mar	0	0	0
Apr	0	0	0
May	0	0	0
Jun	0	0	0
Jul	0	0	0
Aug	0	0	0
Sep	0	0	0
Oct	142	0	142
Nov	57	0	57
Dec	34	0	34
Total	233	0	233

**APPLE VALLEY RANCHOS
REPORTING YEAR 2015**

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. X - Yermo - Private Fire Hydrant (Y61)

	2015	2014	Difference
Jan	0	0	0
Feb	0	0	0
Mar	0	0	0
Apr	0	0	0
May	0	0	0
Jun	0	0	0
Jul	0	0	0
Aug	0	0	0
Sep	0	0	0
Oct	0	0	0
Nov	0	0	0
Dec	0	0	0
Total	0	0	0

DECLARATION	
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)	
I, the undersigned _____	ANTONIO D. PENNA JR. <small>Officer, Partner, or Owner (Please Print)</small>
of _____	APPLE VALLEY RANCHOS VALLEY WATER COMPANY <small>Name of Utility</small>
<p>under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2015, through December 31, 2015.</p>	
<p>_____ ANTONIO D. PENNA JR. VICE PRESIDENT & GENERAL MANAGER</p> <p>_____ (760) 247-6484 Telephone Number</p>	<p> Signature</p> <p>_____ 4.26.16 Date</p>

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