	eived
 U#	
	2015
	ANNUAL REPORT
	OF
	DISTRICT WATER SYSTEM OPERATIONS
	OF
	Golden State Water Company
	(NAME OF CORPORATION)
	Name of District: <u>Arden-Cordova</u> Location: <u>Rancho Cordova, Sacramento</u> (TOWN OR CITY) (COUNTY)
	TO THE
	PUBLIC UTILITIES COMMISSION
	STATE OF CALIFORNIA
	FOR THE YEAR ENDED DECEMBER 31, 2015
	REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2016

TABLE OF CONTENTS

	<u>Page</u>
Schedule A-1a - Account 100.1 - Utility Plant in Service	2-3
Schedule A-1b - Franchises and Consents	3
Schedule A-1c - District Rate Base and Working Cash	4
Schedule A-3 - Depreciation and Amortization Reserves	5
Schedule A-3a - Analysis of Entries in Account 250 - Reserve for Depreciation of Utility Plant	6
Schedule B-1 - Operating Revenues	7
Schedule B-2 - Operating Expenses - For Class A, B, and C Water Utilities	8-10
Schedule B-4 - Taxes Charged During Year	11
Schedule D-1 - Sources of Supply and Water Developed	12
Schedule D-2 - Description of Storage Facilities	12
Schedule D-3 - Description of Transmission and Distribution Facilities	13
Schedule D-4 - Number of Active Service Connections	14
Schedule D-5 - Number of Meters and Services on Pipe System at End of Year	14
Schedule D-6 - Meter Testing Data	14
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	15
End of Year Balances in Selected Accounts	16
Declaration	17
Index	18

			IEDULE A- Plant in Se				
		-	Balance	Additions	Retirements	Other	Balance
			Beginning	During	During	Debits or	End
Line		Title of Account	of Year	Year	Year	(Credits)	of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		I. INTANGIBLE PLANT					
1	301	Organization	10,633	-	-	-	10,633
2	302	Franchises and Consents (Schedule A-1b)	1,893	_	-	-	1,893
3	303	Other Intangible Plant	1,966,081	-	-	-	1,966,081
4		Total intangible plant	1,978,607		-	-	1,978,607
		II. LANDED CAPITAL					
5	306	Land and Land Rights	1,422,934	-	-	-	1,422,934
		Total Landed Capital	1,422,934	•	-	**	1,422,934
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and Improvements	-				
7	312	Collecting and Impounding Reservoirs	-	-			-
8	312	Lake, River and Other Intakes	-	-		-	-
9	313	Springs and Tunnels		_	-	-	-
10	314	Wells	4,592,776	-		-	-
10	316	Supply Mains		-	-	-	4,592,776
12	317	Other Source of Supply Plant	11,213,740	62,689		-	11,276,429
13		Total source of supply plant	15,806,516	62,689	-	-	 15,869,205
			10,000,010	02,000			10,000,200
		IV. PUMPING PLANT	-				
14	321	Structures and Improvements	1,277,801	-	-	-	1,277,801
15	322	Boiler Plant Equipment	-	_	-	-	
16	323	Other Power Production Equipment	-	-	-	-	_
17	324	Pumping Equipment	19,569,007	67,628	(64,337)	7,073	19,579,371
18	325	Other Pumping Plant	655,267	12,685	(5,370)	-	662,582
19		Total pumping plant	21,502,075	80,313	(69,707)	7,073	21,519,754
		V. WATER TREATMENT PLANT					
20	331	Structures and Improvements	3,001,387	2,909	(2,291)	-	3,002,005
21	332	Water Treatment Equipment	9,916,054	166,613	(186,039)	-	9,896,628
22		Total water treatment plant	12,917,441	169,522	(188,330)	_	12,898,633

			SCHEDUL	E A-1a			
		Utilit	y Plant in Serv	vice (Continu	ed)		
Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
		VI. TRANSMISSION AND DIST. PLANT					<u>`</u>
23	341	Structures and improvements	8,552	-	-		8,552
24	342	Reservoirs and tanks	10,232,845	-	_	-	10,232,845
25	343	Transmission and distribution mains	29,037,848	702,112	(11,798)	_	29,728,162
26	344	Fire mains	100,930	40,673	- 1	-	141,603
27	345	Services	11,309,783	767,975	(66,347)	-	12,011,411
28	346	Meters	7,806,276	962,228	(118,854)	_	8,649,650
29	347	Meter installations	-	-			-
30	348	Hydrants	4,325,091	103,098	(17,291)	•	4,410,898
31	349	Other transmission and distribution plant	58,574	-	-	_	58,574
32		Total transmission and distribution plant	62,879,899	2,576,086	(214,290)	-	65,241,695
		VII. GENERAL PLANT					
33	371	Structures and improvements	515,014	6,439	-	_	521,453
34	372	Office furniture and equipment	159,274	2,321	(15,450)	-	146,145
35	373	Transportation equipment	491,977	73,467	(55,284)	(38,914)	471,246
36	374	Stores equipment	-	-	-	- 1	•
37	375	Laboratory equipment	12,601	-	-	-	12.601
38	376	Communication equipment	53,532	-	-	-	53,532
39	377	Power operated equipment	49,112	-	- [(272)	48,840
40	378	Tools, shop and garage equipment	252,631	1,653	(809)	272	253,747
41	379	Other general plant	2,970	-	-	-	2,970
42		Total general plant	1,537,111	83,880	(71,543)	(38,914)	1,510,534
		VIII. UNDISTRIBUTED ITEMS					
43	390	Other tangible property	-	-	-	-	-
44	391	Utility plant purchased	301,968	-	-	-	301,968
45	392	Utility plant sold	- 1	-		-	-
46		Total undistributed items	301,968	-	<u> </u>	-	301,968
47		Total utility plant in service	118,346,551	2,972,490	(543,870)	(31,841)	120,743,330

	SCHEDULE A-1b Account 302 - Franchises and Consents								
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)				
1				` /					
2	Refer to Company Schedule A-1b								
3									
4									
5	Total								

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c DISTRICT RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)	Balance 12/31/2015 (c)	Balance 1/1/2015 (d)
		RATE BASE		(~/
1		Utility Plant		
2		Plant in Service	120,713,611	118,324,945
3	<u>.</u>	Construction Work in Progress	2,360,116	409,114
4		General Office Prorate		-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	123,073,727	118,734,058
6	l	Less Accumulated Depreciation		
7		Plant in Service	42,893,736	39,760,484
8		General Office Prorate	42,035,750	39,700,404
9		Total Accumulated Depreciation (=Line 7 + Line 8)	42,893,736	39,760,484
<u> </u>			42,000,700	00,700,404
10		Less Other Reserves		
11		Deferred Income Taxes	9,034,481	7,343,648
12		Deferred Investment Tax Credit	189,116	197,888
13		Other Reserves	454,246	449,504
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	9,677,843	7,991,040
15		Less Adjustments		
16		Contributions in Aid of Construction	30,850,935	21 002 906
17		Advances for Construction	21,697,098	31,993,806 21,962,815
18		Other	21,091,090	21,902,015
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	52,548,033	53,956,622
			02,0-10,000	00,000,012
20		Add Materials and Supplies	188,417	106,976
21		Add Working Cash (=Line 34)	(286,300)	(286,300)
		Add General Office, Rgions, District office, CSA allocation	1,944,667	1,386,806
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	19,800,900	18,233,394
		Working Cash		
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33	<u> </u>	1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached sche	dule"
		* Electric power, gas or other fuel purchased for pumping and/or		

GOLDEN STATE WATER COMPANY Arden Cordova Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2013	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	0.0	0.0	0.0
2	72600	POWER FOR PUMPING	1,164.7	37.5	43,688.4
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	107.4	31.7	3,401.8
5	77300	COMMON CUSTOMER ACCOUNT	349.3	25.0	8,737.6
6	77325	POSTAGE	0.0	0,0	0.0
7	77500	UNCOLLECTIBLES	23.8	0.0	0,0
8	78000	OPERATION LABOR	656.4	12.5	8,204,9
9	78100	ALL OTHER OPERATION EXPENSES	387.1	66,5	25,752.8
10	78700	MAINTENANCE LABOR	133.7	12,5	1,670.9
11	78800	ALL OTHER MAINTENANCE EXPENSES	270.7	59.7	16,162.6
12	79200	OFFICE SUPPLIES AND EXPENSE	54.8	29.8	1,632.8
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	61.6	(165.1)	(10,176.8)
15	79500	PENSIONS AND BENEFITS	352.9	(1.8)	(635.2)
16	79600	BUSINESS MEALS	1.4	28.4	41.0
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	185,0	54.5	10.080.0
19	79900	MISCELLANEOUS	41.3	(156.2)	(6,449.6)
20	79910	ALLOCATED GENERAL OFFICE	1,357.0	8.0	10,820.2
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	21.5	61.2	1,315.3
22	81100	RENT	35.2	(21.0)	(740.1)
23	81500	A&G LABOR	82.1	12.5	1,025.9
24	50300	DEPRECIATION AND AMORTIZATION	1,924.6	0.0	0.0
25	50710	PROPERTY TAXES	454.0	40.0	18,159,1
26	50720	PAYROLL TAXES	71.6	40.0	286.3
27	50730	LOCAL TAXES	74.3	182.5	13,568.0
28	00100	STATE INCOME TAX	166.8	96.0	16,014.2
29		FEDERAL INCOME TAX	576.6	96.0 106,0	
2.5		TEDERAE INCOME TAX	576.6	106,0	61,123.5
30		TOTAL OPERATING EXPENSES	8,553.9		223,683.6
31		CPUC FEE (1.5% OF REVENUE)	175.9	58.4	10,272.2
32		TOTAL	8,729.8		233,955.8
33		AVERAGE LAG>			26.15

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	14.18 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	26.15 days
36	(3) Excess of Collection Lag over Payment Lag	-11.97 days
37	(4) Total of Expenses, Taxes and Depreciation	\$8,729.8
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$23.9
39 40	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	(\$286.3)

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

	SCHED	ULE A-3							
	Depreciation and Amortization Reserves								
Line No.	ltem (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)				
1	Balance in reserves at beginning of year	38,693,955	1,066,532	-	-				
2	Add: Credits to reserves during year								
3	(a) Charged to Account 503, 504, 505	2,293,139	121,594	-	-				
4	(b) Charged to Account 265	1,545,227	27,719	-					
5	(c) Charged to Clearing Accounts	20,515	-	-	-				
6	(d) Salvage recovered	9,000	-	_	-				
7	(e) All other credits ^{1/}	7,345	2,368	-					
8	Total credits	3,875,226	151,681	-	an				
9	Deduct: Debits to reserves during year								
10	(a) Book cost of property retired	543,871	-	-	-				
11	(b) Cost of removal	92,273	_	_	-				
12	(c) All other debits ^{1/}	257,510	-	_	-				
13	Total debits	893,654	-		_				
14	Balance in reserve at end of year	41,675,527	1,218,213	-					
15	State method of determining depreciation charges.		Composite Ra	ite					
16									
17									
18	Report the depreciation claimed in your Federal Income 7	ax Return for th	ne year - \$	NOT AVAILAB	LE BY DISTRICT				
19	¹⁷ General reclassifications and rate base adjustments								
20									
21									

			SCHEDULE A	\-3a			
		Analysis of Entries in Accour		-		-	
		(This schedule is to be completed if re-	cords are maintained sho	owing depreciation rese	erve by plant accounts)		
	-		Balance Beginning of	Credits to Reserve During Year Excluding	Debits to Reserves During Year Excluding Cost	Salvage and Cost of Removal Net	Balance End of
Line		DEPRECIABLE PLANT	Year	Salvage	Removal	(Dr.) or Cr.	Year
No,	Acct.	(a)	(b)	(C)	(d)	(e)	(f)
		1. SOURCE OF SUPPLY PLANT					
1	311	Structures and improvements		-	-	u l	_
2	_312	Collecting and impounding reservoirs	-		-	-	-
3	313	Lake, river and other intakes	-		~	-	
4	314	Springs and tunnels	-		-	-	-
5	315 316	Wells	(1,608,022)	(174,526)	-		(1,782,548)
7	310	Supply mains Other source of supply plant	(2,280,798)	(222,032)	-	11,605	(2,491,225)
8	317	Total source of supply plant	(3,888,820)	(396,558)	-	- 11,605	- (4 070 770)
– –			(3,000,020)	(390,358)	+	11,605	(4,273,773)
		II. PUMPING PLANT					
9	321	Structures and improvements	(133,900)	(31,923)	-	-	(165,823)
10	322	Boiler plant equipment	_		-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(8,377,004)	(749,764)	59,630	-	(9,067,138)
13	325	Other pumping plant	(60,020)	(29,028)	5,370	-	(83,678)
14		Total pumping plant	(8,570,924)	(810,715)	65,000		(9,316,639)
		III. WATER TREATMENT PLANT					
15	331	Structures and improvements	(876,179)	(75,035)	2,291		(948,923)
16	332	Water treatment equipment	(5,017,014)	(423,416)	186,039	30,932	(5,223,459)
17		Total water treatment plant	(5,893,193)	(498,451)	188,330	30,932	(6,172,382)
		IV. TRANSMISSION AND DISTRIBUTION PLANT					
18	341	Structures and improvements	-	-	-	-	-
19	342	Reservoirs and tanks	(2,926,119)	(252,798)	-	-	(3,178,917)
20	343	Transmission and distribution mains	(7,984,231)	(548,815)	11,798	12,362	(8,508,886)
21	344	Fire mains	(2,000)	(3,270)	-	-	(5,270)
22	345	Services	(4,061,411)	(591,463)	118,177	37,146	(4,497,551)
23	346	Meters	(2,617,189)	(606,393)	282,982	(6,901)	(2,947,501)
24	347	Meter installations	-	- 1	-		
25	348	Hydrants	(1,390,479)	(86,502)	17,291	228	(1,459,462)
26	349	Other transmission and distribution plant	(25,554)	(1,353)	-	-	(26,907)
27		Total trans. and distribution plant	(19,006,983)	(2,090,594)	430,248	42,835	(20,624,494)
		V. GENERAL PLANT					
28	371	Structures and improvements	(245,287)	(11,485)		·	(256,772)
29	372	Office furniture and equipment	(115,271)	(11,485) (6,164)	- 15,450		(105,985)
30	373	Transportation equipment	(452,656)	(20,516)	94,199	(2,099)	(381,072)
31	374	Stores equipment	-	-	-		- (001,072)
32	375	Laboratory equipment	(8.688)	(903)	-		(9,591)
33	376	Communication equipment	(16,017)	-	-	- ["	(16,017)
34	377	Power operated equipment	(49,111)	-	272	-	(48,839)
35	378	Tools, shop and garage equipment	(177,521)	(16,067)	537	-	(193,051)
36	379	Other general plant	(2,970)	-	-	-	(2,970)
37	390	Other tangible property	-		-	-	-
38	391	Water plant purchased	(266,514)	(7,428)	-		(273,942)
39		Total general plant	(1,334,035)	(62,563)	110,458	(2,099)	(1,288,239)
40		TOTAL	(38,693,955)	(3,858,881)	794,036	83,273	(41,675,527)

	SCHEDULE B-1 Operating Revenues								
Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)				
1		I. WATER SERVICE REVENUES							
2	601	Metered sales to general customers							
3		601.1 Commercial sales	9,247,077	8,513,440	733,637				
4		601.2 Industrial sales	4,960	5,228	(268)				
5		601.3 Sales to public authorities	195,210	217,422	(22,212)				
6		Sub-total	9,447,247	8,736,090	711,157				
7	602	Unmetered sales to general customers			*****************				
8		602.1 Commercial sales	2,176,762	2,708,044	(531,282)				
9		602.2 Industrial sales	_	-					
10		602.3 Sales to public authorities	-	-	_				
11		Sub-total	2,176,762	2,708,044	(531,282)				
12	603	Sales to irrigation customers							
13		603.1 Metered sales	881,276	999,070	(117,794)				
14		603.2 Unmetered sales	-	_	_				
15		Sub-total	881,276	999,070	(117,794)				
16	604	Private fire protection service	258,577	258,077	500				
17	605	Public fire protection service	_						
18	606	Sales to other water utilities for resale	_	_	~				
19	607	Sales to governmental agencies by contracts	_	_	-				
20	608	Interdepartmental sales	_	_					
21	609	Other sales or service	(36,835)	(8,976)	(27,859)				
22		Sub-total	221,742	249,101	(27,360)				
23		Total water service revenues	12,727,026	12,692,304	34,721				
24		II. OTHER WATER REVENUES							
25	611	Miscellaneous service revenues	21,137	21,145	(8)				
26	612	Rent from water property	-	-					
27	613	Interdepartmental rents	-	_	_				
28	614	Other water revenues	26,895	17,415	9,480				
29		Total other water revenues	48,033	38,560	9,473				
30	501	Total operating revenues *	12,775,058	12,730,864	44,194				

Amount excludes \$30,000 of 2015 WRAM under-collection, which is estimated to not be collected within 24 months as required for revenue recognition under the accounting guidance for alternative revenue programs. As a result, for 2015, Arden Cordova did not record \$30,000 of the 2015 WRAM under-collection balance as revenue nor as a regulatory asset. However, this amount was included in Arden Cordova's February 2016 filing to the CPUC for recovery.

*

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

				Class		Amount Current	Amount Preceding	Net Change During Year Show Decrease
	A	Account				Year	Year	in (Parenthesis)
No.	Acct.		Α	В	<u> C</u>	(b)	(c)	(d)
		I. SOURCE OF SUPPLY EXPENSE						
	704	Operation			<u> </u>	/===		(0.0.0)
1	701 701	Operation supervision and engineering	A	В		(555)	277	(832)
		Operation supervision, labor and expenses	<u> </u>	<u> </u>	C	1.000		
3	702 703	Operation labor and expenses	A	В	┣—	1,000	605	395
	703	Miscellaneous expenses	A	<u> </u>		1,322	8,043	(6,721)
5	704	Purchased water including supply balancing acco	Α	В	С	271,869	139,649	132,221
		Maintenance						
6	706	Maintenance supervision and engineering	A	в	┢	2,010	-	2,010
7	706	Maintenance of structures and facilities	<u> </u>	-	C			2,010
8	707	Maintenance of structures and improvements	A	в	<u> </u>	17	-	17
9	708	Maintenance of collect and impound reservoirs	A			231	37,915	(37,684)
10	708	Maintenance of source of supply facilities		в				(01,00.1)
11	709	Maintenance of lake, river and other intakes	A			10,744	8,583	2,161
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			9,758	1,350	8,408
14	712	Maintenance of supply mains	A				134	(134)
15	713	Maintenance of other source of supply plant	A	В		-	-	
16		Total source of supply expense		<u> </u>		296,397	196,556	99,841
		II. PUMPING EXPENSES						
		Operation			_			
17	721	Operation supervision and engineering	Α	В		20,386	18,427	1,960
18	721	Operation supervision labor and expense			С			
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		В				
21	723	Fuel for power production	Α			-	-	-
	724	Pumping labor and expenses	А	В		124,229	104,477	19,752
22	725	Miscellaneous expenses	A			23,052	33,668	(10,616)
23	726	Fuel or power purchased for pumping	Α	В	С	812,576	944,847	(132,272)
		Maintenance						
24	729	Maintenance supervision and engineering	Α	В		8,570	7,426	1,144
25	729	Maintenance of structures and equipment			С			
26	730	Maintenance of structures and improvements	Α	В		1,007	207	799
27	731	Maintenance of power production equipment	Α	В		-	-	-
28	732	Maintenance of pumping equipment	Α	В		94,494	94,277	216
29	733	Maintenance of other pumping plant	A	В		-	-	
30		Total pumping expenses				1,084,313	1,203,329	(119,016)

		SCHEDULE E	3-2					
		Operating Expenses - Class A, B, and ((Respondent should use the group of account)					Continued)	
Line		Account		Clas		Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease
No.	Acct.	(a)	A	в	c	(b)	(C)	in (Parenthesis) (d)
	,	III. WATER TREATMENT EXPENSES	+	Ľ	\vdash		(0)	(u)
		Operation	_	-				
31	741	Operation supervision and engineering		в		32,338	35,849	(3,512)
32	741	Operation supervision, labor and expenses	1		c	02,000	55,049	(3,512)
33	742	Operation abor and expenses		┢──		195,889	198,354	(2,465)
34	743	Miscellaneous expenses		В	┝─┤	53,084	40,267	(2,405)
35	744	Chemicals and filtering materials		B	┢──┤	78,214	107,023	(28,809)
	177	Maintenance	+	Ľ	┢──┤	10,214	107,023	(20,009)
36	746	Maintenance supervision and engineering		В		16,789	14,737	2,052
37	746	Maintenance of structures and equipment		Ľ	c	10,703	14,151	2,002
38	747	Maintenance of structures and improvements	A	В	H	79.046	17,506	61,541
39	748	Maintenance of water treatment equipment		B	┝─┼	69,959	73,593	(3,634)
40		Total water treatment expenses	<u> </u>			525,319	487,328	37,992
- 10		IV. TRANS. AND DIST. EXPENSES			┝──╞	020,010	407,320	57,552
		Operation	_					
41	751	Operation supervision and engineering		В		39,108	31.084	
42	751	Operation supervision, labor and expenses			c	39,100	31,004	8,024
43	752	Storage facilities expenses		┢	\vdash			
44	752	Operation labor and expenses	<u></u>	В			-	-
45	753	Transmission and distribution lines expenses	A	⊢		25,933	20 110	(0.494)
46	754	Meter expenses		-		80.021	<u>28,118</u> 92,145	(2,184) (12,125)
47	755	Customer installations expenses	$+\hat{A}$	—		14,569	92,145 18,221	<u> </u>
48	756	Miscellaneous expenses				131,990	10,221	(3,651) 9,859
	100	Maintenance	+			131,990	122,131	9,009
49	758	Maintenance supervision and engineering	A	В	\vdash	7,760	5,580	2,180
50	758	Maintenance of structures and plant	+		c	7,700	5,500	2,100
51	759	Maintenance of structures and improvements	A	В	┝┷╊			
52	760	Maintenance of reservoirs and tanks		B	┝──┼	5,944	2.813	
53	761	Maintenance of trans. and distribution mains			┝──┼	35,810	33,196	2.614
54	761	Maintenance of mains	$+^{\circ}$	В	┠──┼	0,010	33,180	<u>∠</u> ,014
55	762	Maintenance of fire mains			┠───┝			
56	763	Maintenance of services	1Â		┠──┼	18,403	20,167	- (1,765)
57	763	Maintenance of other trans. and distribution plant	+	В	┝─┼	10,400	20,107	(1,705)
58	764	Maintenance of meters	A	-	┝─┼	40,590	45,400	(4,810)
59	765	Maintenance of hydrants				16,689	5,088	11,601
60	766	Maintenance of miscellaneous plant			\vdash	10,008		11,001
61		Total transmission and distribution expenses	+^	\vdash	\vdash	416,816	403,942	12,874

		SCHEDULED	B-2	2				
		Operating Expenses - Class A, B, and (c w	lai	er	Utilities (Co	ontinued)	
		(Respondent should use the group of accou				•	manacaj	
					000	0 10 113 01033)		
			Т					Net Change
				Clas	s	Amount	Amount	During Year
					-	Current	Preceding	Show Decrease
Line		Account		[Year	Year	in (Parenthesis)
No.	Acct.	(a)	A	в	С	(b)	(C)	(d)
		V. CUSTOMER ACCOUNT EXPENSES			Ì		<u>, , , , , , , , , , , , , , , , , , , </u>	(-)
		Operation						
	790	Transferred Customer Expenses	1			236,710	220,450	16,260
62	771	Supervision	A	В		23,292	16,642	6,649
63	771	Superv., meter read., other customer acct expenses			С		,	
64	772	Meter reading expenses	A	В		50,660	48,682	1,977
65	773	Customer records and collection expenses	A	F		71,450	82,978	(11,527)
66	773	Customer records and accounts expenses		В			,	
67	774	Miscellaneous customer accounts expenses	A	<u> </u>			(139)	139
68	775	Uncollectible accounts	A	В	С	24,298	(538)	24,835
69		Total customer account expenses	1			406,409	368,076	38,334
		VI. SALES EXPENSES						
		Operation		<u> </u>				
70	781	Supervision	A	в		-		
71	781	Sales expenses	+	<u> </u>	c			
72	782	Demonstrating and selling expenses	A	<u> </u>	Ť	172,632	145,634	26,998
73	783	Advertising expenses	A	┢		1,800	675	1,125
74	784	Miscellaneous sales expenses	Ā					-
75	785	Merchandising, jobbing and contract work	A				_	_
76		Total sales expenses	+			174,432	146,309	28,123
		VII. ADMINISTRATIVE AND GENERAL EXPENSES	-					
<u> </u>		Operation						
<u> </u>	790	Allocation of A&G Expenses	╖──			3,303,083	3,329,616	(26,534)
77	791	Administrative and general salaries	A	в	С	4,792	6,568	(1,777)
78	792	Office supplies and other expenses	A	B		95,254	107,109	(11,856)
79	793	Property insurance	A	<u> </u>	Ē		-	-
80	793	Property insurance, injuries and damages	1.	В	С			
81	794	Injuries and damages	A	-	-	18,452	23,389	(4,937)
82	795	Employees' pensions and benefits	A	В	С	450,953	460,399	(9,446)
83	796	Franchise requirements	A	В		1,097	693	404
84	797	Regulatory commission expenses	A	В		-		-
85	798	Outside services employed	A	<u> </u>		33,229	10,670	22,559
86	798	Miscellaneous other general expenses		В			· · ·	
87	798	Miscellaneous other general operation expenses			С	-		
88	799	Miscellaneous general expenses	A			(1,761)	76,203	(77,964)
		Maintenance	T			<u> </u>	-	
89	805	Maintenance of general plant	A	В	С	10,660	3,837	6,823
90		Total administrative and general expenses	T	[3,915,758	4,018,485	(102,727)
		VIII. MISCELLANEOUS		[
91	811	Rents	A	В	С	37,798	37,443	355
92	812	Administrative expenses transferred - Credit	A		č	-		
93	813	Duplicate charges - Credit	Ā		č	-	_	
94		Total miscellaneous	Ť	Ē		37,798	37,443	355
95		Total operating expenses				6,857,243	6,861,467	(4,224)

			DULE B-4 Jed During Y	ear		
Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Deferred -water (Account 507) (e -i)	Capitalized (f)
1	Taxes on real and personal property	756,065	756,065			
2	State income taxes	215,211	145,416		69,795	
3	Payroll taxes	73,546	73,546			
4	Other state and local taxes	112,010	112,010			
5	Other federal taxes	-	.			
6	Federal income tax	681,591	422,799		258,792	
7	Groundwater assessments	-	-			
8						
	Total	1,838,423	1,509,836		328,587	

		Source	SC es of Sup	HEDUL		Dev	elope	ed	
Line No.	STI	REAMS		FLOW IN	•		(Unit) ²	Annual Quantities	anning an
1 2 2	Diverted Into ¹	From Stream or Creek	Location of Diversion	Priority	_		sions	Diverted	Remarks
3 4	Treatment Plant	(Name)	Point Coloma Plt	Claim	Capacity	Max	Min	(Unit) ²	
- <u>4</u> 5		American	Colonia Pit	1				3,135,031	
6									
7									
8		WELL	۲ <u>ــــــــــــــــــــــــــــــــــــ</u>			Pum	ning	Annual	
9	······································		<u> </u>				acity	Quantities	Remarks
10	At Plant				3 Depth		aony	Pumped	Tremarka
11	(Name or Number)	Location	Number	Diversions	in Mater		(Unit)2	(Unit)2	
12	"REFER TO ATTACHE			Diversions	III VVater		(Unit)2	(Onit)2	
13									
14									
15									
16									
17					FLOW IN	J		Annual	
18	TUNNELS	AND SPRINGS			(Unit)2		Quantities	Remarks
19								Used	
20	Designation	Location	Number	Maxin	num	Mini	mum	(Unit)2	
21									
22									
23									
24									
25		L							
26									
27			Purch	hased Wa	ter for F	Resal	e		
28									
29	Purchased from								
30	Annual quantities purcha	ased			(Unit cho	sen) ²	"No	ne"	
31									
32									
	¹ State ditch, pipe line, rese	ervoir etc. with r	name if anv						

i, pip or, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day,

or in the miner's inch. Please be careful to state the unit used. ³ Average depth to water surface below ground surface.

				SCHEDULE D-2	
			Descript	ion of Storage Fac	cilities
Line				Combined Capacity	
No.	Туре		Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs				"REFER TO ATTACHED SCHEDULE"
2	Concrete				
3	Earth				
4	Wood				
5	B. Distribution Reservoirs				
6	Concrete				
7	Earth				
8	Wood				
9	C. Tanks				
10	Concrete				
11	Earth				
12	Wood				
13	Steel				
		Total			

Region: I

District: Northern CSA: Arden - Cordova

System: 117 - Arden

				2015		Wells				Pt	imps				Tank	5	
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
Greenhills	Well No 5	1951	84	2	09N05E36F01M	268	12	156									Well to sand trap to pressure tank to system.
	Well 5 Pump								DWT	Elec	50	600	260				
Morse	Well No. 8	1965	56	66	09N05E26R01M	425	14	140									Well to pressure tank to system.
	Well 8 Pump								DWT	Elec	50	600	281				
Rushden	Well No 6	1953	60	502	09N05E36E01M	288	12	120									Well to system. VFD controller. Aquastream.
	Well 6 Pump								DWT	Elec	75	600	245				
Shadowglen	Well No. 1	1950	61	1	09N05E36L01M	260	12	140									Well to sand trap to pressure tank to system.
	Well 1 Pump								DWT	Elec	50	650	240				
SSWD Connection - Morse	Connection		57	0													Emergency connection with Sacramento
& Hempstead SSWD Connection - Morse S of Cottage	Connection		54	0													Suburban Water District Emergency connection with Sacramento Suburban Water District
Trussel																	No Facilities
Watt	Well No. 2	1950	62	206	08N05E01C02M	292	12	150									Well to pressure tank to system.
	Well 2 Pump								DWT	Elec	50	600	245				
Windsor	Well No. 4	1951	57	0	09N05E35J01M	387	12	120				,					Out of service, to be destroyed in 2016
	Well 4 Pump								DWT	Elec	50	550	230				

Region: I

District: Northern

CSA: Arden - Cordova

System: 118 - Cordova

				2015		Wells				P	umps			[Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			1
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
Agnes Circle	Well No 8	1958	80	1	09N06E34C01M	470	12&16	150			ł	:					Well thru PRV to system
	Well 8 Pump								DWT	Elec	50	500	260				
Cal Am Connection - International	Connection		91	0					ĺ								Emergency connection with Cal- Am Water Co.
Cal Am Connection - Malaga	Connection		79	0													Emergency connection with Cal- Am Water Co.
Cal Am Connection - Mills Tower	Connection		91	0													Emergency connection with Cal- Am Water Co.
Capital	Well No 23	1998	101	0	08N06E02C01M	885	20										Well to perchlorate treatment to system. Back-up Generator
	Well 23 Pump								DWT	Elec	250	2200	354				
Citrus Rd									[No Facilities
City of Folsom Connection - Hazel Ave	Connection		145	0													Connection with City of Folsom
Coloma	Well No 20	1992	118	13	09N06E24J01M	610	18	270									Well to horiz. Mn filter to
	Well 20 Pump								DWT	Elec	200	2500	230				reservoir.
	Mn Filter																
	Treatment Plant			7,197													
	Booster A								VT	NG	210	4000	140			1	Clearwell to System
	Booster B								VT	NG	210	4000	140			t i	Clearwell to System
	Booster C		116						V۲	Elec	75	2000	120			1	Clearwell to System
	Booster D		116						VT	Elec	75	2000	120			1	Clearwell to System
	Booster E		116						VT	Elec	75	2000	120			1	Clearwell to System
	Booster F		116						VT	Elec	75	2000	120				Clearwell to System, Magna Drive
	Booster G		116						νт	Elec	75	2000	120				Clearwell to System
	Booster H		116						VT	Elec	75	2000	120				Clearwell to System
	Booster 1		116						VT	Elec	75	3000	70				Sed Basin to Clearwell, VFD
	Booster 2		116			÷.			VT	Elec	40	1500	70				Sed Basin to Clearwell
	Booster 3		116						VT	Elec	40	1500	70				Sed Basin to Clearwell
	Booster 4		116						VT	Elec	40	1500	70				Sed Basin to Clearwell
	Booster 5		116						ντ	Elec	40	1500	70				Sed Basin to Clearwell
	Reservoir 1		116											1.000	Clearwell	ł	
	Reservoir 2		116											1.000	Clearwell	W. Steel	
	Reservoir 3	1997	116											2.000	Clearwell		
	Reservoir 4	2002	116											5.000	Clearwell		
Cristobal		Ì							Í					· · · ·			No Facilities

Region: I

District: Northern

CSA: Arden - Cordova

System: 118 - Cordova

			1	2015		Wells			ļ		umps				Tanks	-	4
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Түре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
Dolecetto	Well No.6	1956	87	953	09N06E27R01M	405	12&16	120									Well to perchlorate treatment
																	system.
	Well 6 Pump								DWT	Elec	100	750	336				
El Segundo																	No Facilities
Folsom Canal Turnout	Booster A		125						VT	Elec	75	2360	103				Folsom Canal to Coloma
	0		4.75														Treatment Plant, VFD
	Booster B		125						VT	Elec	75	2360	103]	Folsom Canal to Coloma
	Booster C		125						VT	Elec	75	2360	103				Folsom Canal to Coloma
	Booster D		125						VT	Elec	75	2360	103				Folsom Canal to Coloma
	Booster E		125						VT	Elec	75	2360	103				Folsom Canal to Coloma
Folsom Well	-																No Facilities
Georgetown			<u> </u>								-	:					No Facilities
Gilbert																	No Facilities
Gold Country	Well No. 21	1994	118	0	09N/07E-20C01M	520	20	320	DWT	Elec	125	800	410				Out of Service. To be destroye
			ļ	ļ							ļ						2016
Marcel																	No Facilities
Mather	Well No. 18	1986	96	1,290	08N06E02M01M	560	16	242									Well to perchlorate treatment
	Well 18 Pump								DWT	ri	200	1000	222				system.
Negroro		1050		<u> </u>	00005500104	410	12010	100		Elec	200	1800	333				Out of Courses Table 4 and a
Negrara	Well No. 10	1959	92	0	09N06E26L01	416	12&16	160	DWT	Elec	75	700	250				Out of Service. To be destroye 2016
Oselot	Booster A	2006	97						VΤ	Elec	50	1250	130				Resv to system
	Booster B	2006							ντ	Elec	50	1250	130				Resv to system
	Booster C	2006	F						VT	Elec	50	1250	130				Resv to system
	Booster D	2006	1						ντ	Elec	75	2000	130				Resv to system
	Booster E	2006	1						VT	Elec	75	2000	130				
	Reservoir	2000	57						VI	Elec	15	2000	130	5.000	Cround	W. Steel	Resv to system
Park	Well No. 17	1960	1112	590	9N07E18M01M	502	15	100				1		5.000	Ground	W. Steel	1.4. It
rdik		1900	112	290	BINOVETOINIOTINI	502	16	185	D 1107	-	4.75	4 400					Well to system
Decee	Well 17 Pump	2042		220	00000000400000	E13			DWT	Elec	125	1400	250			L	
Paseo	Well 24	2013		228	09N06E34L02M	512	17									-	Well to System
	Well 24 Pump	 				ļ			Subm	Elec	125	1050	326			1	
PRV Station 1 - Gold Express & Gold																	Sunrise East Zone to Sunrise W
PRV Station 2 - Coloma & Citrus		ļ	<u> </u>														Sunrise East Zone to Sunrise W
PRV Station 3 - Folsom & Sunrise																	Sunrise East Zone to Sunrise W
PRV Station 4 - Trade Center W of			-														Sunrise East Zone to Sunrise W
PRV Station 5 - Citrus S of Coloma			ļ														Sunrise East Zone to Sunrise W
Pyrites WTP	Treatment Plant			0													
	Booster A	2005	116						VT	Elec	30	1800	40	1			Filtered Water Boosters to

Region: I

District: Northern CSA: Arden - Cordova

System: 118 - Cordova

				2015		Wells				р	umps				Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Түре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
	Booster B	2005	116						VT	Elec	30	1800	40	1			Coloma clearwell.
	8ooster C	2005	116						VT	Elec	30	1800	40				
Sacramento County Water Dist Conn - Airpark Drive	Connection															1	Emergency connection with County of Sacramento
Sacramento County Water Dist Conn - Mercantile	Connection		126													1	Emergency connection with County of Sacramento
Sacramento County Water Dist Conn - Sunrise	Connection		122														Emergency connection with County of Sacramento
South Bridge Street	Well No. 22-A Well 22A Pump Well No. 22-B	1998 2002	107 107	829 493	09N06E12J06M 09N06E12J06M	600 570	20 20	158 180	DWT	Elec	300	3200	250				Well to system. Well to system. Magna Drive
	Well 22B Pump								DWT	Elec	300	3200	250			-	
Stone Creek	Reservoir	2002	113											0.500	Elevated	W. Steel	Overflow at 230'
Whistler																	No Facilities

				SCHE	DULE D	-3				
	C	Descriptio	on of Tra				tion Fac	ilities		
	A. Lengti						s for Vari (state which	ous Capacit	ies	
Line		Capao						·)		
No.	Description		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
$\frac{1}{2}$	Ditch Flume									
3	Lined conduit									
4										
5		Total								
	A Longth of Dit	abaa Elu	mag and	ined Cor	duita in R	Ailon for)	laviana Cr		4 * 11	
	A. Length of Dit						(state which		ontinued))
Line		Japao	101 to	201 to	301 to	401 to	501 to	751 to	Over	Total
No.	Description		200	300	400	500	750	1,000	1,000	All Lengths
6	Ditch									
7	Flume									
8	Lines conduit									
10		Total								
										<u> </u>
	B. Footag	jes of Pipe	e by Insid	e Diamet	ers in Incl	nes - Not	Including	Service Pip	ing	
Line		· ·					Ŭ		<u> </u>	
No.	Description		1	2	3	4	5	6	8	10
11 12	Cast Iron Cement Lined Steel		-	-	<u> </u>	672	-	1,022	106	471
13	Concrete				-	•	-	-	-	-
14	Copper		_	-	-	-	-	_	-	-
15	Steel		181	1,047	-	-	-	2,325	-	-
16	Asbestos Cement		-	102	35	38,510	-	273,626	187,746	47,397
17	Ductile Iron		-	-	-	1,029	-	4,428	116,862	634
18 19	HDPE PVC		-	- 6,654	-	- 5,508	-	- 17,777	30,658	- 2,337
20			-	0,034		3,308		11,111	30,000	2,337
21										
22		Total	181	7,803	35	45,719	-	299,178	335,372	50,839
	B. Footages of	Pipe by In	side Dian	neters in l	nches - N	ot Includ	ing Servic			
Line								Other S	IZES	Total
No.	Description	12	14	16	18	20	24	22/30		All Sizes
23	Cast Iron	-	-	152	-					2,423
24	Cement Lined Steel	-	-	-	-		-	-		-
25	Concrete	-	-	-		-	-	-		-
26 27	Copper Steel	-		-	-	-	-	-		-
28	Asbestos Cement	80,368	2,928	- 15,523			-	- 210		3,553 646,445
29	Ductile Iron	50,508	1,887	36,971	3,472	438	20,128	3,407		239,764
30	HDPE	-	-		-	-	4,070	-		4,070
31	PVC	46,843	3,643	5,650	-	-	-	-		119,070
32										-
33 34	Total	177,719	8,458	58,296	2 470	490	24 100	3.047		4.045.005
<u>_</u>	IUGI	177,719	0,430		3,472	438	24,198	3,617		1,015,325

Numbe	SCHEDU r of Active Se	ILE D-4 ervice Connect	tions	
	Metered -	Dec 31	Flat Rate -	Dec 31
Classification	Prior Year	Current Year *	Prior Year	Current Year *
Residential	11,040	12,234	3,225	2,175
Commercial (including domestic)	1,150	1,169	-	-
Industrial	4	4	-	-
Public authorities	37	37	-	-
Irrigation	426	439		-
Other		-		······································
Subtotal	12,657	13,883	3,225	2,175
Private fire connections	-	<u> </u>	556	568
Public fire hydrants	-		-	
Total	12,657	13,883	3,781	2,743

* data run as of 1/5/2016

	SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year											
Size												
5/8 x 3/4 - in	2,803											
3/4 - in	9,588	2,007										
1 - in	1,340	9,727										
1 1/2 - in	113	76										
2 - in	1,112	864										
3 - in	53	164										
4 - in	19	123										
6 - in	22	166										
8 - in	16	307										
Other	1	3,192										
Total	15,067	16,626										

* data run as of 1/5/2016

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed	
in Section VI of General Order No. 103:	
1. New, after being received	-
2. Used, before repair	107
3. Used, after repair	-
4. Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less	14,030
2. More than 10, but less than 15 years	587
3. More than 15 years	450

			SCHE	DULE D-7				
Water	delivered to N	letered Custom	ers by Months	and Years in	CCF_	(Uni	t Chosen) ¹	
Classification of Service	January	February	March	April	May	June	July	Subtotal
Residential and Commercial	167,285	186,595	165,492	260,337	253,796	313,974	308,930	1,656,409
Industrial	93	25	50	20	159	29	175	551
Public authorities	3,650	3,623	3,805	7,515	8,358	7,782	9.525	44,258
Irrigation	8,082	5,340	12,318	19,817	44,073	30,214	58,518	178,362
Other	325	38	1,219	63	(582)	110	654	1.827
Contract	-	-	-	-	-	- "	-	-
Total	179,435	195,621	182,884	287,752	305,804	352,109	377,802	1,881,407
· · · · · · · · · · · · · · · · · · ·								
Classification			· ·				Total	Total
of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
of Service Residential and Commercial	410,039	330,236	October 378,562	November 265,600	December 230,019	Subtotal 1,614,456		
of Service Residential and Commercial Industrial	410,039 59	330,236 256	378,562 28				Current Year	Prior Year
of Service Residential and Commercial Industrial Public authorities	410,039 59 8,282	330,236 256 13,315	378,562	265,600	230,019	1,614,456	Current Year 3,270,865	Prior Year 3,788,911
of Service Residential and Commercial Industrial Public authorities Irrigation	410,039 59 8,282 39,847	330,236 256 13,315 68,379	378,562 28 8,049 40,809	265,600 158 6,538 40,561	230,019 24	1,614,456 525	Current Year 3,270,865 1,076	Prior Year 3,788,911 1,450
of Service Residential and Commercial Industrial Public authorities Irrigation Other	410,039 59 8,282	330,236 256 13,315	378,562 28 8,049	265,600 158 6,538	230,019 24 1,078	1,614,456 525 37,262	Current Year 3,270,865 1,076 81,520	Prior Year 3,788,911 1,450 104,734
of Service Residential and Commercial Industrial Public authorities Irrigation Other Contract	410,039 59 8,282 39,847 60	330,236 256 13,315 68,379	378,562 28 8,049 40,809	265,600 158 6,538 40,561	230,019 24 1,078 10,986	1,614,456 525 37,262 200,582	Current Year 3,270,865 1,076 81,520 378,944	Prior Year 3,788,911 1,450 104,734 502,854
of Service Residential and Commercial Industrial Public authorities Irrigation Other	410,039 59 8,282 39,847	330,236 256 13,315 68,379	378,562 28 8,049 40,809	265,600 158 6,538 40,561	230,019 24 1,078 10,986	1,614,456 525 37,262 200,582	Current Year 3,270,865 1,076 81,520 378,944	Prior Year 3,788,911 1,450 104,734 502,854
of Service Residential and Commercial Industrial Public authorities Irrigation Other Contract	410,039 59 8,282 39,847 60 - 458,287	330,236 256 13,315 68,379 399 - 412,585	378,562 28 8,049 40,809 72 - 427,520	265,600 158 6,538 40,561 377 -	230,019 24 1,078 10,986 39 -	1,614,456 525 37,262 200,582 947 -	Current Year 3,270,865 1,076 81,520 378,944 2,774	Prior Year 3,788,911 1,450 104,734 502,854 20,756
of Service Residential and Commercial Industrial Public authorities Irrigation Other Contract Total	410,039 59 8,282 39,847 60 	330,236 256 13,315 68,379 399 - 412,585	378,562 28 8,049 40,809 72 - 427,520 miner's inch-days.	265,600 158 6,538 40,561 377 -	230,019 24 1,078 10,986 39 - 242,146	1,614,456 525 37,262 200,582 947 -	Current Year 3,270,865 1,076 81,520 378,944 2,774	Prior Year 3,788,911 1,450 104,734 502,854 20,756

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 188,417
100.3	Construction Work in Progress	\$ 2,360,116
241	Advances for Construction	\$ 21,697,098
265	Contributions in Aid of Construction	\$ 30,850,935

DECLARATION			
(PLEA	SE VERIFY THAT ALL SCHEDULES AR	E ACCURATE AND COMPLETE BEFORE SIGNING)	
l the un	dersigned G	ladys Farrow	
i, ino un		ct Manager or Equivalent (Please Print)	
of	Arden-C	Cordova District	
	Name of	f District	
~f			
of		ate Water Company	
	Na	me of Utility	
at	3005 Gold Canal Driv	ve, Rancho Cordova CA 95670	
	Address of District Office		
		has been prepared by me, or under my direction, from	
		that I have carefully examined the same, and declare	
the same to be a complete and correct statement of the business and affairs of the above-named			
respona	ent and the operations of its property for th	ne period of January 1, 2015, through December 31,	
	en Dresident - Finance Tressure and	AL D	
VI	ce President - Finance, Treasurer and	Alah tang	
	Assistant Secretary Title (Please Print)		
	fille (Flease Ffillt)		
	909 394-3600	April 27, 2016	
	Telephone Number	Date	

INDEX

	PAGE
Acres Irrigated	15
Advances for construction	16
Construction work in progress	16
Contributions in aid of construction	16
Depreciation and amortization reserves	5
Materials and supplies on hand	16
Meters and services on pipe system	14
Operating expenses	8-10
Operating revenues	7
Population served	15
Rate Base	4
Service connections, active	14
Signature	17
Source of supply and water developed	12
Storage facilities	12
Taxes	11
Transmission and distribution facilities	13
Utility plant in service	2-3