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2015 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company (NAME OF CORPORATION)						

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2015

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2016

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Claremont 2015

SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements	Other	Balance
			Beginning	During	During	Debits or	End
Line	_	Title of Account	of Year	Year	Year	(Credits)	of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
		I. INTANGIBLE PLANT					
11	301	Organization	-	_	-	-	-
2	302	Franchises and Consents (Schedule A-1b)	3,016	-	-	-	3,016
3	303	Other Intangible Plant	9,154,358		-	-	9,154,358
4		Total intangible plant	9,157,374	-	-		9,157,374
		II. LANDED CAPITAL					
5	306	Land and Land Rights	794,889	-	-	3,097	797,986
		Total Landed Capital	794,889	_		3,097	797,986
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and Improvements					
7	312	Collecting and Impounding Reservoirs	-	-		-	_
8	313	Lake, River and Other Intakes		-		<u> </u>	_
9	314	Springs and Tunnels		-	-		-
10	315	Wells	2,107,144	1,164,671	-	-	3,271,815
11	316	Supply Mains	950,627	1,104,071	(20,217)	-	930,410
12	317	Other Source of Supply Plant	330,027		(20,217)		330,410
13	017	Total source of supply plant	3,057,771	1,164,671	(20,217)	-	4,202,225
		IV. PUMPING PLANT					
14	321	Structures and Improvements	1,337,691	305,587	(18,786)	•	1,624,492
15	322	Boiler Plant Equipment	-		-		-
16	323	Other Power Production Equipment	-		-	_	<u> </u>
17	324	Pumping Equipment	8,053,364	805,098	(100,540)	42,071	8,799,993
18	325	Other Pumping Plant	723,372	416	-	_	723,788
19		Total pumping plant	10,114,427	1,111,101	(119,326)	42,071	11,148,273
		V. WATER TREATMENT PLANT					
20	331	Structures and Improvements	221,471	_		-	221,471
21	332	Water Treatment Equipment	941,197	18,716	-		959,913
22		Total water treatment plant	1,162,668	18,716	*	-	1,181,384

SCHEDULE A-1a
Utility Plant in Service (Continued)

			Balance Beginning	Additions During	Retirements During	Other Debits or	Balance End of
Line		Title of Account	of Year	Year	During Year	(Credits)	Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		VI. TRANSMISSION AND DIST. PLANT					
23	341	Structures and improvements	167,326				167,326
24	342	Reservoirs and tanks	4,816,984	2	-	-	4,816,986
25	343	Transmission and distribution mains	27,254,522	181,256	(40,498)	_	27,395,280
26	344	Fire mains	176,011	62,678	-	-	238,689
27	345	Services	9,726,441	531,190	(24,603)	-	10,233,028
28	346	Meters	3,924,443	344,456	(249,795)	-	4,019,104
29	347	Meter installations	-	•	-		_
30	348	Hydrants	3,225,277	187,143	(8,817)		3,403,603
31	349	Other transmission and distribution plant	71,601	-	-	-	71,601
32		Total transmission and distribution plant	49,362,605	1,306,725	(323,713)	-	50,345,617
		VII. GENERAL PLANT					
33	371	Structures and improvements	144,493	-	(502)	-	143,991
34	372	Office furniture and equipment	110,372	5,343	(7,113)	-	108,602
35	373	Transportation equipment	318,773	_	-	*	318,773
36	374	Stores equipment	-	-	-	-	
37	375	Laboratory equipment	-		-	-	_
38	376	Communication equipment	16,262	-	•	-	16,262
39	377	Power operated equipment	334,095	-	-	_	334,095
40	378	Tools, shop and garage equipment	126,251	-	-	_	126,251
41	379	Other general plant	-	-	-	-	_
42		Total general plant	1,050,246	5,343	(7,615)	-	1,047,974
		VIII. UNDISTRIBUTED ITEMS					
43	390	Other tangible property	1,960	-		-	1,960
44	391	Utility plant purchased	1,612,071	-	-	-	1,612,071
45	392	Utility plant sold	-		-	-	_
46		Total undistributed items	1,614,031	-	-	-	1,614,031
47		Total utility plant in service	76,314,011	3,606,556	(470,871)	45,168	79,494,864

	SCHEDULE A-1b Account 302 - Franchises and Consents							
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)			
1					····			
2	Refer to Company Schedule A-1b							
3								
4								
5	Total							

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c DISTRICT RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)	Balance 12/31/2015 (c)	Balance 1/1/2015 (d)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	79,817,573	76,689,808
3		Construction Work in Progress	49,820	2,032,972
4		General Office Prorate		-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	79,867,393	78,722,780
6		Less Accumulated Depreciation		
7		Plant in Service	30,542,627	28,997,921
8		General Office Prorate	00,042,021	20,007,02
9		Total Accumulated Depreciation (=Line 7 + Line 8)	30,542,627	28,997,921
			00,010,021	
10		Less Other Reserves		
11		Deferred Income Taxes	8,927,711	8,038,009
12		Deferred Investment Tax Credit	70,422	74,346
13		Other Reserves	123,843	108,678
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	9,121,976	8,221,033
15		Less Adjustments		
16		Contributions in Aid of Construction	4,285,335	4,302,313
17		Advances for Construction	4,558,329	4,205,983
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	8,843,664	8,508,296
20		Add Materials and Supplies	63,626	90.004
20		Add materials and Supplies	03,020	80,994
21		Add Working Cash (=Line 34)	855,942	855,942
		Add General Office, Rgions, District office, CSA allocation	1,599,376	1,254,005
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	33,878,070	35,186,471
		Working Cash		
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached sche	dule"
		* Electric power, gas or other fuel purchased for pumping and/or		

NOTE:

GOLDEN STATE WATER COMPANY Region 3 Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2013	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	17,711.3	69.3	1,225,831.4
2	72600	POWER FOR PUMPING	3,035.3	45.7	138,602.2
3	73500	PUMP TAXES	7,289.1	109.4	797,615.2
4	74400	CHEMICALS	2,009.9	56.8	114,257.7
5	77300	COMMON CUSTOMER ACCOUNT	2,002.5	25.0	50,095.4
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	227.6	0.0	0.0
8	78000	OPERATION LABOR	4,018.2	12.5	50,227.0
9	78100	ALL OTHER OPERATION EXPENSES	2,514.1	55.4	139,290.1
10	78700	MAINTENANCE LABOR	1,822.2	12.5	22,777.7
11	78800	ALL OTHER MAINTENANCE EXPENSES	6,900.0	65.6	452,533.8
12	79200	OFFICE SUPPLIES AND EXPENSE	650.2	38.2	24,821.9
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	544.1	(165.1)	(89,822.1)
15	79500	PENSIONS AND BENEFITS	2,704.7	(1.8)	(4,868.5)
16	79600	BUSINESS MEALS	6,6	28.4	187.6
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	252.0	52.7	13,276.2
19	79900	MISCELLANEOUS	14.1	13.7	192.5
20	79910	ALLOCATED GENERAL OFFICE	7,784.1	3.0	62,066.3
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	80.4	62.4	5,018.7
22	81100	RENT	216.8	(17.8)	(3,868.2)
23	81500	A&G LABOR	1,045.1	12.5	13,063.2
24	50300	DEPRECIATION AND AMORTIZATION	13,098.6	0.0	0.0
25	50710	PROPERTY TAXES	2,770.2	40.0	110,807,9
26	50720	PAYROLL TAXES	2,770.2 565.1	4.0	2,260.5
27	50720	LOCAL TAXES		182.5	2,260.5 218,683.7
28	30730	STATE INCOME TAX	1,198.3		
			2,435.6	96.0	233,819.6
29		FEDERAL INCOME TAX	8,756.7	106.0	928,210.7
00		TOTAL COEDATING EVOCAGES	00.000.0		4 000 000 0
30 31		TOTAL OPERATING EXPENSES	89,652.8	70.	4,506,080.6
31		CPUC FEE (1 5% OF REVENUE)	1,873.9	58.4	109,404.2
32		TOTAL	91,526.7		4,615,484.8
					50.26
33		AVERAGE LAG>			

AVERAGE AMOUNT OF CASM REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	73.58 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	50.26 days
36	(3) Excess of Collection Lag over Payment Lag	23.32 days
37	(4) Total of Expenses, Taxes and Depreciation	\$91,526.7
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$250.8
39 40	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	\$5,846.6 <u></u>

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

DISTRICT ALLOCATION

Orange County	Claremont	San Dimas	San Gabriel Valley	Barstow	Calipatria	Desert	Wrightwood	Total Region III
2,561	856	995	606	519	75	146	89	5,847

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253
		Utility	Utility	Acquisition	Other
Line	ltem	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	20,689,061	7,936,477	•	-
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,855,005	251,687	-	-
4	(b) Charged to Account 265	138,750	-	-	-
5	(c) Charged to Clearing Accounts	-	ſ	-	-
6	(d) Salvage recovered	8,100	-	-	_
7	(e) All other credits ^{1/}	196,947	350	-	
88	Total credits	2,198,802	252,037	-	
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	470,872	-	-	-
11	(b) Cost of removal	205,047	-	-	
12	(c) All other debits 1/	33,267	-	-	-
13	Total debits	709,186	-	-	-
14	Balance in reserve at end of year	22,178,677	8,188,514	-	
15	State method of determining depreciation charges.		Composite Ra	ite	
16					
17					
18	Report the depreciation claimed in your Federal Income 1	ax Return for th	ne year - \$	NOT AVAILAB	LE BY DISTRICT
19	1/ General reclassifications and rate base adjustments				
20					
21			··		

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

				Credits to	Debits to	Salvage	
				Reserve	Reserves	and	
			Balance	During	During Year	Cost of	Balance
			Beginning	Year	Excluding	Removal	End
		OEDDEOLARI E DI ALIE	of	Excluding	Cost	Net	of
Line No.	Acct.	DEPRECIABLE PLANT (a)	Year	Salvage	Removal	(Dr.) or Cr.	Year
INO.	ACCI.	I. SOURCE OF SUPPLY PLANT	(b)	(c)	(d)	(e)	<u>(f)</u>
1	311	Structures and improvements					
2	312	Collecting and impounding reservoirs		-		-	
3	313	Lake, river and other intakes	-	-	-	_	<u></u>
4	314	Springs and tunnels	_		-	-	7
5	315	Wells	(382,275)	(75,436)	-	-	(457,711)
6	316	Supply mains	(118,867)	(18,442)	20,217	-	(117,092)
7 8	317	Other source of supply plant	- (504.440)	(00.070)	-	-	
0		Total source of supply plant	(501,142)	(93,878)	20,217	-	(574,803)
		II. PUMPING PLANT					
9	321	Structures and improvements	(284,616)	(33,844)	18,786	9,623	(290,051)
10	322	Boiler plant equipment	- (20+,010)	(50,044)	-	9,023	(290,031)
11	323	Other power production equipment		-	_	-	-
12	324	Pumping equipment	(2,262,952)	(336,624)	50,566	24,717	(2,524,293)
13	325	Other pumping plant	(296,534)	(31,322)	-	-	(327,856)
14		Total pumping plant	(2,844,102)	(401,790)	69,352	34,340	(3,142,200)
45	204	III. WATER TREATMENT PLANT	(47.000)	(5.000)			
15 16	331 332	Structures and improvements Water treatment equipment	(47,932)	(5,382)	-		(53,314)
17	332	Total water treatment plant	(448,863) (496,795)	(45,177) (50,559)	-	-	(494,040) (547,354)
		. Out water traditions plant	(430,130)	(30,333)	<u>-</u>	-	(47,004)
		IV. TRANSMISSION AND DISTRIBUTION PLANT					
18	341	Structures and improvements	(8,065)	(3,313)	_	-	(11,378)
19	342	Reservoirs and tanks	(694,061)	(123,106)	(113,706)		(930,873)
20	343	Transmission and distribution mains	(7,359,967)	(517,837)	40,499	59,101	
21	344	Fire mains	(11,635)	(5,949)	40,495	3,299	(7,778,204)
22	345	Services	(3,374,368)	(319,027)	24.603	······································	(14,285)
23	346	Meters	(2,265,289)	(326,121)	······································	68,090	(3,600,702)
24	347	Meters Meter installations	(2,205,209)	(320,121)	249,795	26,128	(2,315,487)
25	348	Hydrants	(000 044)	(04.400)	- 0.47		
26	349		(982,244)	(64,183)	8,817	5,789	(1,031,821)
27	348	Other transmission and distribution plant Total trans, and distribution plant	(42,300) (14,737,929)	(1,203)		400.407	(43,503)
21		Total trans. and distribution plant	(14,737,929)	(1,360,739)	210,008	162,407	(15,726,253)
		V CEMEDAL DIANT				ļ	
20	274	V. GENERAL PLANT		/A AA			
28	371	Structures and improvements	(7,873)	(3,367)	502		(10,738)
29	372	Office furniture and equipment	(84,537)	(6,689)	7,113	200	(83,913)
30	373	Transportation equipment	(318,774)	-	-		(318,774)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment		•	-		
33	376	Communication equipment	(16,263)	-	-	-	(16,263)
34	377	Power operated equipment	(273,773)	(27,997)	-	_	(301,770)
35	378	Tools, shop and garage equipment	(107,265)	(9,052)	-		(116,317)
36	379	Other general plant	-		-	-	
37	390	Other tangible property	(1,801)	(27)	_		(1,828)
38	391	Water plant purchased	(1,298,807)	(39,657)	-	-	(1,338,464)
39		Total general plant	(2,109,093)	(86,789)	7,615	200	(2,188,067)
40		TOTAL	(20,689,061)	(1,993,755)	307,192	196,947	(22,178,677)

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SCHEDULE B-1 Operating Revenues

<u> </u>			,		
Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	14,816,483	18,361,605	(3,545,122)
4		601.2 Industrial sales	142,443	173,312	(30,868)
5		601.3 Sales to public authorities	295,816	512,919	(217,103)
6		Sub-total	15,254,743	19,047,836	(3,793,093)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	_	-
9		602.2 Industrial sales	-		-
10		602.3 Sales to public authorities	-	•	_
11		Sub-total	_	-	
12	603	Sales to irrigation customers			
13		603.1 Metered sales	678,354	994,497	(316,143)
14		603.2 Unmetered sales	*	-	-
15		Sub-total	678,354	994,497	(316,143)
16	604	Private fire protection service	61,701	61,859	(158)
17	605	Public fire protection service	~	_	-
18	606	Sales to other water utilities for resale	-	<u>-</u>	_
19	607	Sales to governmental agencies by contracts	149,871	165,511	(15,640)
20	608	Interdepartmental sales	<u>-</u>	_	_
21	609	Other sales or service	(34,087)	(12,628)	(21,460)
22		Sub-total	177,485	214,742	(37,257)
23		Total water service revenues	16,110,582	20,257,075	(4,146,493)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	18,255	12,880	5,375
26	612	Rent from water property	-		_
27	613	Interdepartmental rents	-		-
28	614	Other water revenues	(11,062)	(106,835)	95,774
29		Total other water revenues	7,193	(93,955)	101,149
30	501	Total operating revenues *	16,117,775	20,163,120	(4,045,345)

Region III WRAM, in it's entirety, is included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			(Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line	A4	Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
		I. SOURCE OF SUPPLY EXPENSE		<u> </u>				
		Operation						
1	701	Operation supervision and engineering	Α	В	_	28,870	3,830	25,040
2	701	Operation supervision, labor and expenses		_	O			
3	702	Operation labor and expenses	Α	В		-	125	(125
4	703	Miscellaneous expenses	Α			10,460	185	10,275
5	704	Purchased water including supply balancing acco	Α	В	С	3,599,166	5,010,212	(1,411,045
		Maintenance						
6	706	Maintenance supervision and engineering	Α	В		2,150	2,384	(234)
7	706	Maintenance of structures and facilities			С			λ
8	707	Maintenance of structures and improvements	Α	В		36,671	14,377	22,294
9	708	Maintenance of collect and impound reservoirs	Α			43,094	8,726	34,368
10	708	Maintenance of source of supply facilities		В			•	
11	709	Maintenance of lake, river and other intakes	Α			-	-	-
12	710	Maintenance of springs and tunnels	Α		***************************************	-	-	-
13	711	Maintenance of wells	Α			38,172	67,109	(28,937)
14	712	Maintenance of supply mains	Α			_	624	(624)
15	713	Maintenance of other source of supply plant	Α	В		_	2,572	(2,572)
16		Total source of supply expense				3,758,583	5,110,144	(1,351,562
		II. PUMPING EXPENSES						
ĺ		Operation						
17	721	Operation supervision and engineering	Α	В		3,500	3,863	(363)
18	721	Operation supervision labor and expense			С			
19	722	Power production labor and expense	Α			-	-	-
20	722	Power production labor, expenses and fuel		В				
21	723	Fuel for power production	Α			-	-	-
	724	Pumping labor and expenses	Α	В		59,697	60,459	(762)
22	725	Miscellaneous expenses	A			13,271	48,944	(35,674)
23	726	Fuel or power purchased for pumping	Α	В	С	836,784	1,041,187	(204,403)
		Maintenance						
24	729	Maintenance supervision and engineering	Α	В		2,866	2,886	(20)
25	729	Maintenance of structures and equipment			С			
26	730	Maintenance of structures and improvements	Α	В		102,733	121,789	(19,056)
27	731	Maintenance of power production equipment	Α	В		-	-	-
28	732	Maintenance of pumping equipment	Α	В		239,246	228,786	10,459
29	733	Maintenance of other pumping plant	Α	В			-	
30		Total pumping expenses				1,258,097	1,507,915	(249,817)

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

<u> </u>		· · · · · · · · · · · · · · · · · · ·						
Line		Account		Clas	ss T	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	L	В		(b)		
110.	7000.	III. WATER TREATMENT EXPENSES	+^	В	1	(0)	(c)	(d)
		Operation Operation	+	\vdash				
31	741	Operation supervision and engineering	+	В		24,512	2,164	22,347
32	741	Operation supervision, labor and expenses	+~	۲	c	2-7,012	۵, ۱۵۰	
33	742	Operation labor and expenses	1 _A	Н	H	97,960	109,190	(11,230)
34	743	Miscellaneous expenses	ΤÀ	В		2,497	53	2,444
35	744	Chemicals and filtering materials	ΤÀ	B	-	68,968	77,609	(8,642)
		Maintenance	+^	┪		00,000	77,000	(0,042)
36	746	Maintenance supervision and engineering	TA	В		2,150	2,574	(424)
37	746	Maintenance of structures and equipment	1		c	,		(/
38	747	Maintenance of structures and improvements	\top_{A}	В		11,138	5,897	5,240
39	748	Maintenance of water treatment equipment	TA	В		141,421	19,131	122,290
40		Total water treatment expenses	Ť	Ī	\Box	348,644	216,618	132,026
		IV. TRANS. AND DIST. EXPENSES						
		Operation	\top					
41	751	Operation supervision and engineering	A	В		115,126	74,835	40,291
42	751	Operation supervision, labor and expenses	┪		С	···		
43	752	Storage facilities expenses	A			-	-	-
44	752	Operation labor and expenses		В				
45	753	Transmission and distribution lines expenses	Α			2,669	8,548	(5,879)
46	754	Meter expenses	Α			40,772	37,444	3,329
47	755	Customer installations expenses	A		П	53,615	61,372	(7,757)
48	756	Miscellaneous expenses	A			114,426	106,405	8,021
		Maintenance						
49	758	Maintenance supervision and engineering	Α	В		39,782	35,048	4,734
50	758	Maintenance of structures and plant			С			
51	759	Maintenance of structures and improvements	Α	В		-]	-	_
52	760	Maintenance of reservoirs and tanks	Α	В		5,863	15,042	(9,179)
53	761	Maintenance of trans, and distribution mains	Α			345,868	355,447	(9,579)
54	761	Maintenance of mains		В				
55	762	Maintenance of fire mains	Α			-	-	_
56	763	Maintenance of services	Α			60,958	69,707	(8,749)
57	763	Maintenance of other trans, and distribution plant		В				
58	764	Maintenance of meters	Α			91,315	60,343	30,971
59	765	Maintenance of hydrants	Α			7,900	22,792	(14,891)
60	766	Maintenance of miscellaneous plant	Α				-	-
61		Total transmission and distribution expenses				878,293	846,981	31,312

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line		Account		Clas		Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	Α	В	C	(b)	(c)	(d)
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation						
	790	Transferred Customer Expenses				198,357	185,625	12,731
62	771	Supervision	Α	В		32,403	31,326	1,077
63	771	Superv., meter read., other customer acct expenses			С			
64	772	Meter reading expenses	Α	В		97,660	69,145	28,515
65	773	Customer records and collection expenses	Α			95,059	97,405	(2,346
66	773	Customer records and accounts expenses		В				
67	774	Miscellaneous customer accounts expenses	Α			15,360	17,228	(1,868
68	775	Uncollectible accounts	Α	В	С	29,196	49,529	(20,333
69		Total customer account expenses	Т			468,035	450,258	17,777
		VI. SALES EXPENSES	1	П				
		Operation						
70	781	Supervision	Α	В		-	-	-
71	781	Sales expenses		T	С			
72	782	Demonstrating and selling expenses	A			-	<u> </u>	-
73	783	Advertising expenses	Α	┢		1,521	2,429	(908)
74	784	Miscellaneous sales expenses	A	m		-		
75	785	Merchandising, jobbing and contract work	A	┢		_	-	_
76		Total sales expenses		\vdash		1,521	2,429	(908)
		VII. ADMINISTRATIVE AND GENERAL EXPENSES	1	一	H			
		Operation		 	\vdash			
	790	Allocation of A&G Expenses	1	 		2,688,210	2,692,941	(4,731)
77	791	Administrative and general salaries	A	В	С	22,183	20,483	1,700
78	792	Office supplies and other expenses	Α	В		52,826	75,669	(22,842)
79	793	Property insurance	A	┪			- 10 000	
80	793	Property insurance, injuries and damages	+	В	С			
81	794	Injuries and damages	Α	ΙĒ		17,380	21,143	(3,763)
82	795	Employees' pensions and benefits	Α	В	С	399,594	452,926	(53,333)
83	796	Franchise requirements	Α	В	C	1,984	1,383	600
84	797	Regulatory commission expenses	Α	В		-		-
85	798	Outside services employed	A	m		5,520	(42,004)	47,524
86	798	Miscellaneous other general expenses	1	В			(12,001)	,0
87	798	Miscellaneous other general operation expenses	<u> </u>		С			
88	799	Miscellaneous general expenses	A		Ħ	1,030	1,064	(34)
		Maintenance	† <u> </u>	 	H	.,,,,,,		- '0,
89	805	Maintenance of general plant	A	В	С	94,447	99,528	(5,081)
90		Total administrative and general expenses	+	Ť	 	3,283,173	3,323,133	(39,960)
		VIII. MISCELLANEOUS	+	 	┼┤	-,	2,020,100	(00,000)
91	811	Rents	A	В	С	24,696	24,827	(130)
92	812	Administrative expenses transferred - Credit	 A	В		24,090	24,021	
93	813	Duplicate charges - Credit	A	В			-	-
94	0,0	Total miscellaneous	 ^	٦	屵	24,696	24 927	 (130)
95		Total operating expenses *	 	 		10,021,043	24,827 11,482,305	(1,461,262)

Region III MCBA, in it's entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

;	SCHEDUI	LE B-4	
Taxes	Charged	During	Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Deferred -water (Account 507) (e -i)	Capitalized (f)
1	Taxes on real and personal property	347,428	347,428			
2	State income taxes	198,163	133,897		64,266	
3	Payroll taxes	65,668	65,668			
4	Other state and local taxes	20,562	20,562			
5	Other federal taxes	-	-			***************************************
6	Federal income tax	627,599	389,307		238,292	
7	Groundwater assessments	457,511	457,511			
8						
	Total	1,716,931	1,414,373		302,558	

SCHEDULE D-1 Sources of Supply and Water Developed Line **STREAMS** FLOW IN ... (Unit)2 Annual No. Quantities 1 From Stream Location of Priority Right Diversions Diverted Remarks 2 Diverted Into 1 or Creek Diversion 3 (Name) Point Claim Capacity Max Min (Unit)2 4 "None" 5 6 7 8 WELLS Pumping Annual 9 Capacity Quantities Remarks 3 Depth 10 At Plant Pumped 11 (Name or Number) Location Number Diversions in Water (Unit)2 (Unit)2 "REFER TO ATTACHED SCHEDULE" 12 13 14 15 16 17 FLOW IN Annual 18 **TUNNELS AND SPRINGS** Remarks Quantities __ (Unit)2 19 Used 20 Designation Number Location Maximum Minimum (Unit)2 21 22 23 24 25 26 27 **Purchased Water for Resale** 28 Purchased from 29 (Unit chosen) 2 30 Annual quantities purchased "REFER TO ATTACHED SCHEDULE" 31 32

³ Average depth to water surface below ground surface.

		De		CHEDULE D-2 on of Storage Facil	ities
Line No.	Туре		Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs				"REFER TO ATTACHED SCHEDULE"
2	Concrete				
3	Earth				
4	Wood				
5	B. Distribution Reservoirs				
6	Concrete				
7	Earth				
8	Wood				
9	C. Tanks				
10	Concrete				
11	Earth				
12	Wood				
13	Steel				
		Total			

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

	1	1		2015		Wells					Pump	s			Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			1
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Type	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Type	Material	Remarks
Alamosa	Well 2 Well 2 Pump	1913	1636	0	01S08W34A04S	470	14	380	Subm.	Elec.	50	375	400				Well to Pomello Resv
Berkeley	Well 2 Well 2 Pump	1927	1190	0	01S08W09G03S	154	14	130	Subm.	Elec.	75	500	450				Well to Main Zone
Bernard						İ											No Facilities
Boulder																	No Facilities
Camp Baldy	Reservoir	2004	1870											0.500	Elev Resv	W. Steel	Floats on Camp Baidly Zone
Campbell																	No Facilities
City of La Verne	Interconnection			0													Emergency connection with
Connection - Williams										1						1	City of La Verne
& Smith																	
	PRV Station Cl29										,						Co-op West Zone to Main Zone
City of La Verne	Interconnection		1261	0													Emergency connection with
Connection - Williams		1															City of La Verne
N of College Way																	
City of Upland				590													
Connection Claraboya	Reservoir	1963	1640		<u> </u>									0,250	Elev Resv	W. Steel	Floats on Claraboya
Ciaracoya	INCOCI FOR	1,505	1040											0.230	LICTREST	W. Steel	Reservoir Zone
	Booster A	1964	1540						V.T.	Elec.	60	500	320				Booster A,B & C pump
	Booster B	1966	1640			[V.T.	Elec.	75	600	320				to Claraboya Booster
•	Booster C	1997	1640					-	V.T.	Elec.	50		375			İ	Zone. VFD on C. Backup
-																	Generator
College # 1	Well 1	1924	1573	172	01N08W35Q01S	539	24	425									Well to Indian Hill Zone
																	Owned by Pomona College
	Well 1 Pump								DWT	Elec.	150	460	350				
College # 2	Well 2	1998	1233	957	Unknown	830	16										Well to Main Zone. VFD
																	Owned by Pomona College
	l																
Del Monte	Well 2 Pump Well 1	1025	4145	404	01508W10N015	450		544	DWT	Elec.	350	1750	634				111-11-1
Del Monte	i	1925	1145	184	01208M10M012	450	18	344									Wells 1 & 4 pump through
	Well 1 Pump								DWT	Elec.	50	300	436				
	Well 2	1928	1151	465	01S08W10N035	644	16	290									GAC Filter to Del Monte
	Well 2 Pump								DWT	Elec.	60	375	410				
	Well 4	1991	1147	0	01S08W10N16S	775	16	342									Resv. Well 2 to Del Monte
																	Resv
	Well 4 Pump								DWT	Elec.	125	700	420				
	East Reservoir	1992	1149											1.500	Ground	W. Steel	Forebay for Boosters
	Backwash Tank	1959	1147		ł						150	1100	200	0.250	Backwash	W. Steel	Filter backwash retention
	Booster A Booster B	1949 1959	1147 1147						H.S.C. H.S.C.	Elec. Elec.	150 75	1100 700	350 330				All Boosters pump to
	Booster C	1960	1147						H.S.C.	Elec.	75	700	300				Main Zone
	GAC Filters	1360	114/						n.s.c.	GIEE.	/3	700	500				
Dreher	Weil 1	1913	1172	161	01508W09L04S	364	16	320									Well to Main Zone
	Weil 1 Pump						-0	520	DWT	Elec.	50	260	502				Long
Fairoaks	Well 1	1930	1295	343	01508W10B015	800	18	540									Well to Forebay
	Well 1 Pump								DWT	Elec.	125	450	557				,
	Forebay	1931	1295											0.021	Forebay	W. Steel	
	Booster A	1931	1295						H.S.C	Elec.	30	500	190				Booster A & B pump
	Booster B	1931	1295						E.S.	Elec.	30	500	190				from forebay to system
Fergus Falls	Booster A	2006	2086						H.S.C	Elec.	5		75				Pump through hydro tank
	Booster B	2006	2086						H.S.C	Elec.	5	150	75				to Fergus Falls Booster

		1		2015		Wells					Pump	15			Tanks	•	
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume	IGIINS		•
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)		Туре	Туре		Flow (gpm)			Type	Material	Remarks
	Pressure Tank	2006		*****************		1				1760	(,	1867.07	11222 1117	0.0032		Steel	Zone
Ford	FIGSSUIC IGHA	2000	2000	<u> </u>	*						<u> </u>	<u> </u>		0.0032	riessuie	Jieei	No Facilities
Harrison	Well 2	1998	1170	187	Unknown	495	16	150								<u> </u>	Well thru PRV to Main Zone
111111111111111111111111111111111111111	******	1550	11,0	107	CIIAIICIIII	1 733	10	250									WES THE FILE (D (AIRI) SOLL
	Well 2 Pump								Subm.	Elec.	40	230	390				
Indian Hill North	Well 3	1947	1418	299	01S08W04B03S	645	16	480		1							Well to Indian Hill Resv
	Well 3 Pump		ŀ						DWT	Elec.	100	850	205				
	Well 4	2012	1	360													Well to Indian Hill Resv
	Well 4 Pump							420	DWT	Elec.	75	750	251				
	Reservoir	1965	1418		1									1.000	Ground	W. Steel	Blends with TVMWD
	Booster C	1965	1418						H.S.C.	Elec.	75	750	290				All Boosters pump to
	Booster D	1970	1418						H.S.C.	Elec.	125	1250	300				Indian Hill Zone
	Booster E	1977	1418			İ.			H.S.C.	Elec.	125	1000	290				
Indian Hill South	MWD Connection		1394	1079								5000					PRV's to Main Zone & Co-o
		-	l														East Zone, and Indian Hill
											<u> </u>						Resv
Lower O'Neil	Reservoir		2018											0.100	Elev Resv	Concrete	Floats on Lower O'Nell Zone
						<u> </u>				<u> </u>							Out of Service
Margarita	Weil 1	1928	1055	1	01S08W15P02S	742	20	590									Out of Service
	Well 2	2015		365													Under Construction
	Well 2 Pump								DWT	Elec.	200	1000	563				
	Connection										ŀ						Emergency connection with
										1							MVWD
	Reservoir	1955	1055							l				0.500	Ground	W. Steel	_
	Booster A	1955	1055						V.T.	Elec.	75		316				All Boosters pump to
	Booster B	1956	t						V.T.	Elec.	75		316				Lower Zone
	Booster C	1962	1055						V.T.	Elec.	100		348				
A	Booster D	1975	1055		04660011040046				V.T.	Elec.	75	600	350				
Mariboro	Well 2	1930	1545	57	01508W34R01S	776	16	350									Well to Indian Hill Zone
Mills	Well 2 Pump Well 1	4046	1436	_	0450604/025025	200	40	100	DWT	Elec.	60	325	490				
MIIIS	Well 1 Pump	1916	1456	0	01508W03G02S	309	18	180	DWT	Elec.	40	510	250				Well to Main Zone
	Booster A	1962	1436			1			V.T.	Elec.	25		250				A !! L
	Booster B	1964	1436						V.1. V.T.	1			140				All boosters pump to
	Booster C	1967	1436						V.T.	Elec. Elec.	25 30		140				Co-op East Zone
	Booster D	1978	1436						V.7. V.T.	Elec.	20		140 140				
Miramar 3	Well 3	1911	1624	317	01S08W35E01S	734	18	470	V. ;.	Elec.	20	450	140				Pumps to Pomello Resv
14111811181	Well 3 Pump	1911	1024	317	0130044235013	/54	10	470	DWT	Elec.	100	600	500				Pumps to Pomello Resv
Miramar 5	Well 5	1934	1588	60	01508W34H015	666	16	400	DYFI	EIEC.	100	800	300				Pumps to Pomello Resv
14411 6111 61 5	Well 5 Pump	1534	1300	00	01308443411013	000	10	400	DWT	Elec.	50	250	550				rumps to romeno nesv
Mountain	Reservoir		1368						5,,,	LICE.		200	. 550	1.500	Ground	W. Steel	Booster A & C pump to
	Booster A	1960	1368						v.s.c.	Elec.	30	550	150	1.500	0,00,10	17. 01001	Co-op West Zone
	Booster C	1962	1368						V.T.	Elec.	50		170				Booster D & E pump to
	Booster D	1962	1368						V.T.	Elec.	50		342				Claraboya Reservoir
	Booster E	1966	1368						V.T.	Elec.	50		342				Backup Generator
Mountain View	Well 1	1924	1485	325	01S08W02D01S	380		300				,,,,,		,			Well to Indian Hill Zone.
																	Owned by WECWC
	Well 1 Pump								Subm.	Elec.	60	400	460				Junea by Ween'e
	1											,,,,,	,				
Padua Resv	Reservoir	 	1780					-		i				0.350	Elev Resv	W. Steel	Floats on Claremont Heights
														0,000		. FI BEECI	Zone
Padua Weli	i i																No Facilities
Palmer Canyon	Booster A	2004	1860						V.T.	Elec.	50	400	325				Boosters pump to
•	Booster B	2004	1860						V.T.	Elec.	50	3	325				Upper O'Neil Zone
	Booster C	2004	1860						V,T,	Elec.	50		325				Backup Generator
Pomello	Well 1	1912	1670	0	01508W34A01S	346	18	310						ì			Well 1 & 4 pump to
	Well 1 Pump								Subm.	Elec.	30	275	284		j		· '

				2015		Wells					Pump	s		T	Tanks		
	Major	Year	Base	Prod		Depth		Column	Pump	Energy	Size	Design	Design	Volume			1
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Type	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
	Well 4 Well 4 Pump	1930	1654	0	01508W34A025	480	16	320	DWT	Elec.	25	200	290				Pomello Reservoirs
	Reservoir	1992	1659						J	-1.00		200	150	1.500	Elev Resv	W. Steel	Float on Indian Hill Zone
	North Forebay		1663											0.095			Out of Service
	South Forebay		1657											0.123	Elev Resv	W. Steel	Out of Service
	Booster A		1662						V.T.	Elec.	40	650	190				Pumps to Claremont Height
	Booster B		1662						V.T.	Elec.	25	600	125				Zone Pumps to Claremont Height
	Booster E	1987	1662						V.T.	Elec.	50	600	215				Zone Pumps to Camp Baldy Zone
	Booster F	1987	1662						V.T.	Elec.	40	600	215				Pumps to Camp Baldy Zone
	Booster G	2000	1662						V.T.	Elec.	100	1000	285				Pumps to Camp Baldy Zone
PRV Station Cl1 -		-													1		Claremont Heights Zone to
Alamosa & Bonnie																	Limestome Zone
Brae PRV Station CI2 -		-				-									1		1 (((((((((((((((((((
Baseline E of Indian																	Indian Hill Regulator Zone to Co-op East Zone
Hill PRV Station Cl3 -		 															Indian Hill Regulator Zone to
Baseline W of Indian																	Co-op East Zone
PRV Station CI4 -														<u> </u>			Claremont Heights Zone to
Bennett & Bonnie Brae																	Limestome Zone
PRV Station CI5 - S of																	Main Zone to Lower Zone
1st St & W of Hope St																	
PRV Station CI6 -																	Co-op West Zone to Main
Bridgeport S of Atlanta																	Zone
PRV Station Ci7 -																	Main Zone to Lower Zone
Cambridge S of RR Tracks																	
PRV Station Cl8 - Cape		1 1															Indian Hill Zone to Indian
Cod & Baseline	1																Hill Regulator Zone
PRV Station Cl10 -																	Co-op West Zone to Main
Danbury 5 of Cascade																	Zone
PRV Station Cl11 -																	Co-op West Zone to Main
Garey & Smith PRV Station Cl12 -																	Zone
PRV Station CI12 - Grand & Pomello																	Camp Baidy Zone to
PRV Station Cl13 -			-														Claremont Heights Zone Claremont Heights Zone to
Grand & Miramar			}														Indian Hill Zone
PRV Station Cl14 -											i						Camp Baldy Zone to
Hollins & Pomello																	Claremont Heights Zone
PRV Station Ci15 -																	Indian Hill Zone to Indian
Indian Hill & Monterey																	Hill Regulator Zone
PRV Station Cl16 -						-											Main Zone to Lower Zone
Indian Hill & Santa Fe																	Them Zone to Lower Zone
PRV Station Cl17 -											-						Main Zone to Lower Zone
Mills S of 1st Street								1									

				2015		Wells					Pump				Tanks		
	Major	Year	Base	Prod		Depth		Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Type	Type	(HP)	Flow (gpm)	Head (ft)	(MG)	Type	Material	Remarks
PRV Station Cl18 -																	Camp Baldy Zone to
Mills & Miramar																	Claremont Heights Zone
PRV Station Cl19 -		1															Indian Hill Zone to Co-op
Monte Vista N of																	East Zone
Shenandoah																	
PRV Station Cl20 -															1		Claraboya Booster Zone to
Mountain S of Via																	Claraboya Intermediate
Espirito Santo																	Zone
PRV Station Cl21 -	 									l						ì	Upper O'Neal Zone to Lower
Padua N of Via Saint										l							O'Neal Zone
																	O Near Zone
Ambrose Class	<u> </u>	ļ		ļ		-	1			<u> </u>					1	<u> </u>	
PRV Station Cl22 -		1															Co-op East Zone to Co-op
Radcliff & Wagner	-	.].				_											West Zone
PRV Station Cl23 -													-				Ciaraboya Resv Zone to Co-
Sage & Rockmont		ļ															op West Zone
PRV Station Cl24 -							į										Indian Hill Zone to
Sage W of San Benito																	Claraboya Resv Zone
PRV Station Cl25 - San		1				 											Claraboya Booster Zone to
Angelo & Via Espirito																	Claraboya Intermediate
Santos																	Zone
PRV Station Cl26 -	1																Indian Hill Zone to Co-op
Silvertree W of San																	West Zone
Benito																	
PRV Station Cl27 -																	Limestone Zone to Indian
Sweetbriar & Nassua																	Hill Zone
PRV Station Cl28 -																<u> </u>	Co-op West Zone to Main
Tulane & Hood						1											Zone
PRV Station Cl30 - Mt	<u> </u>					1											Lower O'Neil Zone to Camp
Baldy S/ New																	
Hampshire				·													Baldy Zone
PRV Station Cl31 -		-				-											11
Padua and Via Padova																	Upper O'Neal Zone to Lower O'Neal Zone
Richards 160						1				-							No Facilities
Three Valleys	MWD Connection		1690	526		i						1800					
	1																
	Booster A	1991	1690						V.T.	Elec.	25	600	115				Pumps to Indian Hill Zone
	Booster B	1991	1690						V.T.	Elec.	25	600	115				Pumps to Indian Hill Zone
	Booster C	1991	1690						V.T.	Elec.	25	600	111				Pumps to Indian Hill Zone
Towne Home Resv	1								,			200					No Facilities
Site						}					-						
TVMWD Intercon -	MWD Connection		1467	665		1						2000					PRV to Co-op East Zone or
Milis													-				Milis Boosters
TVMWD Intercon -	MWD Connection	1 1	1347	1224		1						3500					PRV to Main Zone
Mountain	,,,,,,,, connection		1347	1224				1				2200					FRA 10 MAIN 2006
Upper O'Neil	Posomiols	1991	2160			1								0.750	C) 0	111 65	el
ייף איני יין יין יין יין יין יין יין יין יין	Reservolr	1227	7100	1 1		1					- 1			0.750	Elev Resv	W. Steel	Floats on Upper O'Neil Zone

GOLDEN STATE WATER COMPANY SCHEDULE D-1 SOURCE OF SUPPLY PURCHASED WATER 2015

DISTRICT	Purchased from	Quantity in CCF
Claremont	Three Valleys MWD	1,521,748
	City of Upland	_
	West End Water Consolidated (leased well)	141,581
	Pomona College (leased wells)	491,952
		2,155,281

SCHEDULE D-3										
Description of Transmission and Distribution Facilities										
	becompaint of francinication and bistribution (actings									
	A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line		Capac	ities in Cubi	c Feet Per S	econd or Mi	ner's Inches	(state which)		T
No.	Description		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch					2.1000	011010	71 10 00	011070	70 10 100
2	Flume									
3	Lined conduit									
4		***_ 4 _ 1								
5		Total								
	A Longth of Did	choc Elui	mac and	Linad Car	aduita in B	dilaa far \	lariana Ca	nacities (C		
	A. Length of Dit						(state which		ontinuea)	
Line		Capac	101 to	201 to	301 to	401 to	501 to	751 to	Over	Total
No.	Description		200	300	400	500	750	1,000	1,000	Total All Lengths
6	Ditch							1,000	1,000	, so congula
7	Flume									
. 8	Lines conduit									
9										
10		Total	and the second second second second	veikas veikas veikas veikas veikas veikas veikas veikas veikas veikas veikas veikas veikas veikas veikas veika						
	B. Footag	jes of Pipe	e by Insid	e Diamet	ers in incl	nes - Not	ncluding	Service Pip	ing	
Line	Description		a	_			_		_	
No.	Description Cast Iron		1 108	2	3	4	5	6	8	10
12	Cast Holl Cement Lined Steel		100	-	-	29,550		49,622	30,899	8,569
13	Concrete					-	-		3,143 -	-
14	Copper		_	-		_	_			
15	Steel		-	954	739	6,889	_	27,059	32,897	5,431
16	Asbestos Cement		394	-	57	30,546	-	132,189	161,029	20,423
17	Ductile Iron		74	•	-	441	•	6,384	97,182	311
18	HDPE		- 446	-	-	248		-		3,468
19 20	PVC		113	-		1,206	-	8,712	27,289	1,485
21										
22		Total	689	954	796	68,880	-	223,966	352,439	39,687
						,			0012,100	
	B. Footages of	Pipe by In	side Dian	neters in l	nches - N	ot Includi	ng Servic	e Piping (Co	ontinued)	
								Other S	Sizes	
Line	B 10						_			Total
No.	Description Cost Iron	12	14	16	18	20	24	22/30		All Sizes
23 24	Cast Iron Cement Lined Steel	3,398 1,286	-		-	-		-		122,146
25	Concrete	1,286	-	-	-		-			4,429
26	Copper	_			-	-		-		
27	Steel	11,422	72	908	65					86,436
28	Asbestos Cement	31,005	4,899	-	-	-	_	-		380,542
29	Ductile Iron	35,783		1,904	-	_	-	_		142,079
30	HDPE	1	-	-	-	-		-		3,716
31	PVC	10,797	-			_	-	-		49,602
32										
33 34	Total	02 604	4 074	2 040	65					700.050
<u> </u>	Total	93,691	4,971	2,812	65	-				788,950

SCHEDULE D-4 Number of Active Service Connections Metered - Dec 31 Flat Rate - Dec 31 Current Prior Prior Current Year * Year * Classification Year Year 9,893 Residential 9,867 Commercial (including domestic) 803 811 --Industrial 9 9 Public authorities 22 22 Irrigation 269 270 --Other 58 -62 Contract 61 Subtotal 11,089 11,067 Private fire connections 160 160 Public fire hydrants 11,067 160 11,089 160 Total

^{*} data run as of 1/5/2016

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year					
Size	Meters	Services *			
5/8 x 3/4 - in	3,705				
3/4 - in	963	1,797			
1 - in	5,893	8,474			
1 1/2 - in	146	24			
2 - in	463	635			
3 - in	63	41			
4 - in	29	109			
6 - in	12	78			
8 - in	4	60			
Other	-	9			
Total	11,278	11,227			

^{*} data run as of 1/5/2016

SCHEDULE D-6 Meter Testing Data	_
A. Number of Meters Tested During Year as Prescribed	
in Section VI of General Order No. 103: 1. New, after being received	9
2. Used, before repair	128
3. Used, after repair	4
Found fast, requiring billing adjustment	_
B. Number of Meters in Service Since Last Test	
1. Ten years or less	7,868
2. More than 10, but less than 15 years	2,521
3. More than 15 years	889

			SCHE	DULE D-7					
Water	delivered to N	letered Custom	ners by Months	and Years in	CCF_	(Unit	Chosen) ¹		
Classification	Classification								
of Service	January	February	March	April	May	June	July	Subtotal	
Residential and Commercial	160,048	201,630	203,105	277,100	257,447	231,861	271,676	1,602,867	
Industrial	1,809	2,699	3,276	3,659	3,881	3,110	3,389	21,823	
Public authorities	2,334	1,910	4,641	7,960	6,710	4,617	3,894	32,066	
Irrigation	5,342	4,576	10,421	27,811	18,778	12,623	17,414	96,965	
Other	27	6	17	15	1	160	347	573	
Contract	3,794	7,471	7,464	9,749	14,500	2,646	10,527	56,151	
Total	173,354	218,292	228,924	326,294	301,317	255,017	307.247	1,810,445	
Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year	
Residential and Commercial	281,907	299,053	253,490	248,863	205.056				
Industrial	3,577	2,888	2,836	3,177	2,618	1,288,369 15,096	2,891,236 36,919	3,867,208	
Public authorities	5.861	7,775	6,443	8,202	6,350	34,631	66.697	46,961 134,938	
Irrigation	14,439	17,249	13,664	14,750	13,188	73,290	170,255	348,610	
Other	423	443	444	476	438	2,224	2,797	2,576	
Contract	9.327	13,116	9,413	9,420	6,753	48,029	104,180	138,617	
Total	315,534	340,524	286,290	284,888	234,403	1,461,639	3,272,084	4,538,910	
1 Quantity units to be in hundreds of o	which food the vector of							7,000,010	
	cubic reet, mousends o	gallons, acre-feet, or m	niner's inch-days.						

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End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 63,626
100.3	Construction Work in Progress	\$ 49,820
241	Advances for Construction	\$ 4,558,329
265	Contributions in Aid of Construction	\$ 4,285,335

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) Gladys Farrow Name of District Manager or Equivalent (Please Print) I, the undersigned Claremont District Name of District of Golden State Water Company Name of Utility 915 West Foothill Blvd, Suite E, Claremont, CA 91711 Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2015, through December 31, Vice President - Finance, Treasurer and Assistant Secretary Title (Please Print) 909 394-3600 April 27, 2016 Telephone Number Date

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