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2015 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

(NAME OF CORPORATION)						
Name of District:	Los Osos	Location:	Los Osos,	San Luis Obisp		
•			(TOWN OR CITY)	(COUNTY)		

Golden State Water Company

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2015

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2016

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SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements	Other	Balance
			Beginning	During	During	Debits or	End
Line	_	Title of Account	of Year	Year	Year	(Credits)	of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		I. INTANGIBLE PLANT					
1	301	Organization	-	-	-	-	-
2	302	Franchises and Consents (Schedule A-1b)	-	-	-	-	_
3	303	Other Intangible Plant	335,590	502,295	-	-	837,885
4		Total intangible plant	335,590	502,295	-	-	837,885
·····		II. LANDED CAPITAL					
5	306	Land and Land Rights	376,567	-		-	376,567
		Total Landed Capital	376,567	•	-	•	376,567
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and Improvements	7,127	-	_	-	7,127
7	312	Collecting and Impounding Reservoirs			-	_	- ','2'
8	313	Lake, River and Other Intakes	_	-	_	-	_
9	314	Springs and Tunnels	-	_	_	<u>-</u>	_
10	315	Wells	1,655,731	8,032	-	-	1,663,763
11	316	Supply Mains	91,280	-	-	-	91,280
12	317	Other Source of Supply Plant	-	_	-	-	-
13		Total source of supply plant	1,754,138	8,032	-	-	1,762,170
		IV. PUMPING PLANT					
14	321	Structures and Improvements	399,654	-	(421)	-	399,233
15	322	Boiler Plant Equipment	-	_	-	-	-
16	323	Other Power Production Equipment	-	-	_	-	-
17	324	Pumping Equipment	4,427,411	122,477	(116,183)	_	4,433,705
18	325	Other Pumping Plant	391,390	137,760	(34,844)	-	494,306
19		Total pumping plant	5,218,455	260,237	(151,448)	•	5,327,244
		V. WATER TREATMENT PLANT					
20	331	Structures and Improvements	78,174	6,374	-	_	84,548
21	332	Water Treatment Equipment	1,994,103	83,149	(45,549)	-	2,031,703
22		Total water treatment plant	2,072,277	89,523	(45,549)	ь	2,116,251

;	SCHEDULE	A-1a
Utility Pla	ant in Servic	ce (Continued)

			Balance Beginning	Additions During	Retirements During	Other Debits or	Balance End of
Line		Title of Account	of Year	Year	During Year	(Credits)	Year
No.	Acct	(a)	(b)	(c)	(d)	` (e) ´	(f)
		VI. TRANSMISSION AND DIST. PLANT					7 4 77 18
23	341	Structures and improvements	56,567	-	-	-	56,567
24	342	Reservoirs and tanks	974,294	1,087,391	(40,000)	-	2,021,685
25	343	Transmission and distribution mains	3,919,551	325,185	(1,947)	-	4,242,789
26	344	Fire mains	-	•	-	-	-
27	345	Services	1,210,221	44,960	(15,284)	<u>-</u>	1,239,897
28	346	Meters	516,853	14,076	(45,947)	_	484,982
29	347	Meter installations	-	-	-	-	
30	348	Hydrants	657,351	78,548	(18,463)	-	717,436
31	349	Other transmission and distribution plant	3,533	-	-	-	3,533
32		Total transmission and distribution plant	7,338,370	1,550,160	(121,641)	4	8,766,889
						,	
		VII. GENERAL PLANT					
33	371	Structures and improvements	74,874	5,323	-		80,197
34	372	Office furniture and equipment	73,761	5,914	(5,683)	_	73,992
35	373	Transportation equipment	206,491	-		-	206,491
36	374	Stores equipment	-	-			_
37	375	Laboratory equipment	_	-	-	-	
38	376	Communication equipment	13,333	-	ч	-	13,333
39	377	Power operated equipment	201,877	1,454	-	-	203,331
40	378	Tools, shop and garage equipment	41,926		(2,244)	_	39,682
41	379	Other general plant	1,307	_	•	-	1,307
42		Total general plant	613,569	12,691	(7,927)	-	618,333
		VIII. UNDISTRIBUTED ITEMS					
43	390	Other tangible property	13,826	-		-	13,826
44	391	Utility plant purchased	21,008	-	-	-	21,008
45	392	Utility plant sold	_	-	-	-	-
46		Total undistributed items	34,834		<u>-</u>	-	34,834
47		Total utility plant in service	17,743,800	2,422,938	(326,565)	-	19,840,173

	SCHED Account 302 - Franc	ULE A-1b chises and Conse	ents		
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
1					·
2	Refer to Company Schedule A-1b				· · · · · · · · · · · · · · · · · · ·
3					
4					
5	Total				

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

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SCHEDULE A-1c DISTRICT RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)	Balance 12/31/2015 (c)	Balance 1/1/2015 (d)
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	RATE BASE	<u> </u>	(4)
		TOTAL DITO		
1		Utility Plant		
2		Plant in Service	19,840,174	17,743,80
3		Construction Work in Progress	992,103	939,51
4		General Office Prorate	332,103	333,311
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	20,832,277	18,683,31
Ť		Total Ologo Flant (Line 2 - Line 9 - Line 4)	20,032,211	10,000,01
6		Less Accumulated Depreciation		
7		Plant in Service	6,752,955	6,517,87
8		General Office Prorate	0,752,855	0,317,07
9		Total Accumulated Depreciation (=Line 7 + Line 8)	6,752,955	C 547 07
		Total Accumulated Depreciation (-Line 1 + Line a)	0,752,955	6,517,87
10		Less Other Reserves		
11		Deferred Income Taxes	1 766 500	1 200 00
12		Deferred Investment Tax Credit	1,766,529	1,309,09
13		Other Reserves	4,743	5,24
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	9,544	9,54
14		Total Other Reserves (-Line 11 + Line 12 + Line 13)	1,780,815	1,323,88
45	***************************************	I A division and		
15	***************************************	Less Adjustments Contributions in Aid of Construction	507.040	070.50
16			837,940	870,59
17		Advances for Construction	552,901	588,91
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	1,390,841	1,459,50
20		Add Materials and Supplies	62,149	59,72
21		Add Working Cash (=Line 34)	516,700	516,70
		Add General Office, Rgions, District office, CSA allocation	266,478	191,84
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	11,752,992	10,150,32
		Washing Contr		
		Working Cash		
		Deformination of Operational Coals Described		
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
A4 1		5/24 x Line 25 x (100% - Line 30)		
31		1/24 x Line 25 x Line 30		
32		140		
		1/12 x Line 26		
32		1/12 x Line 26 Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached sche	dule"

EO 00-Jan-00

NOTE:

GOLDEN STATE WATER COMPANY Los Osos Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)	
	CPUC WUDF ACCOUNT	DESCRIPTION	PROPOSED	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	
		OPERATING EXPENSES:	[(\$000's) L	MISLAG	DOLLAR-DATS LAG	
1	70400	PURCHASED WATER	0.0	0.0	0.0	
2	72600	POWER FOR PUMPING	188.3	62.9	11,833.8	
3	73500	PUMP TAXES	0.0	0.0	0.0	
4	74400	CHEMICALS	268.7	36.1	9,686.6	
5 6	77300 77325	COMMON CUSTOMER ACCOUNT POSTAGE	46.0	25.0	1,150.8	
7	77500	UNCOLLECTIBLES	0.0 4.4	0.0 0.0	0.0 0.0	
8	78000	OPERATION LABOR	320.2	12.5	4,002.1	
9	78100	ALL OTHER OPERATION EXPENSES	185.4	50.2	9,303.9	
10	78700	MAINTENANCE LABOR	57.8	12.5	722.7	
11	78800	ALL OTHER MAINTENANCE EXPENSES	362.3	72.6	26,298.5	
12	79200	OFFICE SUPPLIES AND EXPENSE	48.2	51.4	2,477.2	
13 14	79300 79400	PROPERTY INSURANCE	0.0	0.0	0.0	
15	79500 79500	INJURIES AND DAMAGES PENSIONS AND BENEFITS	25.1 174.3	(165.1)	(4,150.5)	
16	79600	BUSINESS MEALS	0.9	(1.8) 28.4	(313.7) 25.4	
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0	
18	79800	OUTSIDE SERVICES	5.6	45.4	252.9	
19	79900	MISCELLANEOUS	0.5	28,0	14.0	
20	79910	ALLOCATED GENERAL OFFICE	177.8	8.0	1,417.4	
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	4.6	39.6	182.0	
22 23	81100 81500	RENT A&G LABOR	1.1	0.0	0.0	
23 24	50300	DEPRECIATION AND AMORTIZATION	45.7 557.2	12.5 0.0	571.2 0.0	
25	50710	PROPERTY TAXES	95.9	40.0	3,836.7	
26	50720	PAYROLL TAXES	34.8	4.0	139.1	
27	50730	LOCAL TAXES	0.0	182.5	0.0	
28		STATE INCOME TAX	94.3	96.0	9,055.4	
29		FEDERAL INCOME TAX	357.6	106.0	37,905.7	
30 31		TOTAL OPERATING EXPENSES CPUC FEE (1.5% OF REVENUE)	3,056.6 63.6	58.4	114,411.1	
				55.4	3,713.3	
32		TOTAL.	3,120.2		118,124,4	
33		AVERAGE LAG>			37.43	
		AVERAGE AMOUNT OF CASH PAYING EXPENSES, TAXES AN IN ADVANCE OF COLI (\$ in Thou	ID ACCRUING DEPI ECTING REVENUE	RECIATION		
34		(1) Average Lag in Collection of Revenues			97.87 da	ays
35		(2) Average Lag in Payment of Expenses, Taxes and A	Accruing Depreciation	n	37.43 da	ays
36		(3) Excess of Collection Lag over Payment Lag			60.44 da	ays
37		(4) Total of Expenses, Taxes and Depreciation			\$3,120.2	
38		(5) Daily Total of Expenses, Taxes and Depreciation			\$8.5	
39 40		(6) Average Amount of Working Cash Capital Required Paying Exp., Taxes and Depretation in Advance of		S	\$516.7	

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHI	EDULE A-3	
Depreciation and	Amortization	Reserves

		Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253
1:	H	Utility	Utility	Acquisition	Other
Line No.	Item (a)	Plant	Investments	Adjustments	Property
		(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	6,341,076	176,801	-	-
2	Add: Credits to reserves during year		<u> </u>		
3	(a) Charged to Account 503, 504, 505	517,356	21,661	-	_
4	(b) Charged to Account 265	32,652	-	-	-
5	(c) Charged to Clearing Accounts	37,599	_	-	•
6	(d) Salvage recovered	_	-	-	-
7	(e) All other credits 1/		-	-	
8	Total credits	587,607	21,66 1	-	
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	326,564	_	-	
11	(b) Cost of removal	47,621	-	_	-
12	(c) All other debits 1/	_	-	_	_
13	Total debits	374,185	-	-	-
14	Balance in reserve at end of year	6,554,498	198,462	_	-
15	State method of determining depreciation charges.		Composite Ra	ite	
16					
17					
18	Report the depreciation claimed in your Federal Income 1	ax Return for th	ne year - \$	NOT AVAILAB	LE BY DISTRICT
19	1/ General reclassifications and rate base adjustments				
20					
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

			i	Credits to	Debits to	Salvage	
			Dalassa	Reserve	Reserves	and	Б.
			Balance	During	During Year	Cost of	Balance
			Beginning of	Year Excluding	Excluding	Removal	End
Line		DEPRECIABLE PLANT	Year	Salvage	Cost Removal	Net (Dr.) or Cr	of Year
No.	Acct.	(a)	(b)	(c)	(d)	(Dr.) or Cr. (e)	Year (f)
110.	/ toot.	I. SOURCE OF SUPPLY PLANT	(6)	(0)	(u)	(6)	(1)
1	311	Structures and improvements	(4,980)	(148)	-		(5,128)
2	312	Collecting and impounding reservoirs	- \-\-\-	- 1140/			(3,120)
3	313	Lake, river and other intakes		_	-	_	-
4	314	Springs and tunnels	-	•	_	-	_
5	315	Wells	(811,866)	(49,837)		-	(861,703)
6	316	Supply mains	(30,844)	(1,853)	-	-	(32,697)
7	317	Other source of supply plant	-	-	-	-	_
8		Total source of supply plant	(847,690)	(51,838)	-	-	(899,528)
		1					
اا		II. PUMPING PLANT					
9	321	Structures and improvements	(92,981)	(8,952)	421		(101,512)
10	322	Boiler plant equipment	-	-	-	-	
11	323 324	Other power production equipment	(000 004)	- (40.4.400)	446 400	-	/4 CAT 0/0'
13	325	Pumping equipment Other pumping plant	(989,221) (134,330)	(184,180) (16,047)	116,183	•	(1,057,218)
14	323	Total pumping plant	(1,216,532)	(209,179)	34,844 1 51,448	-	(115,533) (1,274,263)
		rotar pamping plant	(1,210,332)	(203,173)	131,440	- 1	(1,214,203)
		III. WATER TREATMENT PLANT					
15	331	Structures and improvements	(30,286)	(1.751)	-	-	(32,037)
16	332	Water treatment equipment	(800,811)	(97,113)	45,549		(852,375)
17	302	Total water treatment plant	(831,097)	(98,864)	45,549	-	(884,412)
			(00.,00.,7		10,070		(00-1,1-12)
		IV. TRANSMISSION AND DISTRIBUTION PLANT					
18	341	Structures and improvements	(27,571)	(1,290)			(28,861)
19	342	Reservoirs and tanks	(507,884)	(22,409)	40,000	25.240	
20	343	Transmission and distribution mains				35,240	(455,053)
			(1,258,237)	(68,984)	1,947	8,599	(1,316,675)
21	344	Fire mains			•	-	
22	345	Services	(565,943)	(40,905)	15,284	1,719	(589,845)
23	346	Meters	(465,165)	(26,514)	45,947	-	(445,732)
24	347	Meter installations	-	-		-	-
25	348	Hydrants	(243,878)	(12,292)	18,463	2,063	(235,644)
26	349	Other transmission and distribution plant	(1,962)	(77)	-	-	(2,039)
27		Total trans. and distribution plant	(3,070,640)	(172,471)	121,641	47,621	(3,073,849)
							, , , , , , , , , , , , , , , , , , , ,
		V. GENERAL PLANT					
28	371	Structures and improvements	(63,582)	(1,063)			(64,645)
29	372	Office furniture and equipment	(33,205)	(1,055)	5,682		(28,578)
30	373	Transportation equipment	(168,891)	(37,600)			
31	374	Stores equipment	(100,091)	(37,000)			(206,491)
32			-		-	-	-
	375	Laboratory equipment	(46.485)	- (007)	-		
33	376	Communication equipment	(12,436)	(897)		-	(13,333)
34	377	Power operated equipment	(38,918)	(13,930)		-	(52,848)
35	378	Tools, shop and garage equipment	(25,413)	-	2,244	-	(23,169)
36	379	Other general plant	(1,307)		-	-	(1,307)
37	390	Other tangible property	(11,843)	(355)	•	-	(12,198)
38	391	Water plant purchased	(19,522)	(355)	-	-	(19,877)
39		Total general plant	(375,117)	(55,255)	7,926	-	(422,446)
40		TOTAL	(6,341,076)	(587,607)	326,564	47,621	(6,554,498)

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SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	4,010,236	4,004,955	5,281
4		601.2 Industrial sales	3,507	5,158	(1,651)
5		601.3 Sales to public authorities	102,923	101,157	1,767
6		Sub-total	4,116,667	4,111,270	5,397
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	_	<u>.</u>	
9		602.2 Industrial sales		<u>.</u>	-
10		602.3 Sales to public authorities	-		-
11		Sub-total Sub-total	-		•
12	603	Sales to irrigation customers			
13		603.1 Metered sales	56,036	69,770	(13,735)
14		603.2 Unmetered sales	-	-	_
15		Sub-total	56,036	69,770	(13,735)
16	604	Private fire protection service	8,688	8,465	224
17	605	Public fire protection service	-	-	_
18	606	Sales to other water utilities for resale	-	_	-
19	607	Sales to governmental agencies by contracts	-	_	-
20	608	Interdepartmental sales	- "	-	_
21	609	Other sales or service	(15,383)	(7,149)	(8,233)
22		Sub-total Sub-total	(6,694)	1,316	(8,010)
23		Total water service revenues	4,166,008	4,182,356	(16,348)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	5,248	4,170	1,078
26	612	Rent from water property	-		-
27	613	Interdepartmental rents	-		-
28	614	Other water revenues	13,259	14,556	(1,297)
29		Total other water revenues	18,506	18,726	(220)
30	501	Total operating revenues *	4,184,514	4,201,082	(16,567)

Amount excludes \$90,000 of 2015 WRAM under-collection, which is estimated to not be collected within 24 months as required for revenue recognition under the accounting guidance for alternative revenue programs. As a result, for 2015, Los Osos did not record \$90,000 of the 2015 WRAM under-collection balance as revenue nor as a regulatory asset. However, this amount was included in Los Osos's February 2016 filing to the CPUC for recovery.

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			C	Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line No.	Acct.	Account		В	С	Year (b)	Year (c)	in (Parenthesis)
NO.	Acct.	(a) I. SOURCE OF SUPPLY EXPENSE	Α	В	٥	(b)	(0)	(d)
		Operation						
1	701	Operation Supervision and engineering	Α	В		244		244
2	701	Operation supervision, labor and expenses	$\overline{}$	В	С	244		477
3	702	Operation labor and expenses	Α	В	Ť	163	213	(49)
4	703	Miscellaneous expenses	A	-		855	839	16
5	704	Purchased water including supply balancing accor		В	C	39,237	33,872	5,365
	, 0+	T drondood water meldaling supply balancing accou		 	-	00,201	00,072	0,000
		Maintenance		_				
6	706	Maintenance supervision and engineering	Α	В		-	-	_
7	706	Maintenance of structures and facilities			Ç			
8	707	Maintenance of structures and improvements	Α	В		98	323	(225)
9	708	Maintenance of collect and impound reservoirs	Α			107	(1,201)	1,307
10	708	Maintenance of source of supply facilities		В				
11	709	Maintenance of lake, river and other intakes	Α			_	_	
12	710	Maintenance of springs and tunnels	Α			-		-
13	711	Maintenance of wells	Α			51,953	2,754	49,200
14	712	Maintenance of supply mains	Α			-	-	-
15	713	Maintenance of other source of supply plant	Α	В		-	-	-
16		Total source of supply expense				92,657	36,799	55,859
		II. PUMPING EXPENSES						
		Operation						
17	721	Operation supervision and engineering	Α	В	***************************************	18,569	12,219	6,350
18	721	Operation supervision labor and expense			С			
19	722	Power production labor and expense	Α			-	-	-
20	722	Power production labor, expenses and fuel		В				
21	723	Fuel for power production	Α			-		
	724	Pumping labor and expenses	Α	В		81,678	82,490	(812)
22	725	Miscellaneous expenses	Α	_		20,999	20,013	985
23	726	Fuel or power purchased for pumping	Α	В	O	148,871	154,237	(5,366)
		Maintenance						
24	729	Maintenance supervision and engineering	A	В	<u> </u>	-	-	
25	729	Maintenance of structures and equipment			С			
26	730	Maintenance of structures and improvements	Α	В		851	735	116
27	731	Maintenance of power production equipment	Α	В	<u> </u>	_	-	-
28	732	Maintenance of pumping equipment	Α	В	<u> </u>	60,432	31,515	28,917
29	733	Maintenance of other pumping plant	Α	В		_	-	-
30		Total pumping expenses				331,400	301,210	30,190

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

			(Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	C	(b)	(c)	(d)
		III. WATER TREATMENT EXPENSES						
		Operation		Г	П			
31	741	Operation supervision and engineering	Α	В		8,842	5,819	3,024
32	741	Operation supervision, labor and expenses			С			
33	742	Operation labor and expenses	Α			119,778	147,194	(27,416)
34	743	Miscellaneous expenses	A	В	П	6,831	10,061	(3,229)
35	744	Chemicals and filtering materials	A	В		177,826	193,412	(15,586)
		Maintenance			П			· · · · · · · · · · · · · · · · · · ·
36	746	Maintenance supervision and engineering	Α	В		-	-	-
37	746	Maintenance of structures and equipment			С			
38	747	Maintenance of structures and improvements	Α	В		32	545	(513)
39	748	Maintenance of water treatment equipment	A	В		40,134	29,410	10,724
40		Total water treatment expenses				353,445	386,442	(32,997)
		IV. TRANS. AND DIST. EXPENSES						
		Operation		Ī				
41	751	Operation supervision and engineering	Α	В		9,477	9,734	(257)
42	751	Operation supervision, labor and expenses			C			· · · · · · · · · · · · · · · · · · ·
43	752	Storage facilities expenses	Α			434	81	353
44	752	Operation labor and expenses	\top	В				
45	753	Transmission and distribution lines expenses	A			5,200	2,034	3,166
46	754	Meter expenses	A	Г	П	1,666	3,085	(1,420)
47	755	Customer installations expenses	A			1,036	382	654
48	756	Miscellaneous expenses	Α			76,208	69,827	6,381
		Maintenance						
49	758	Maintenance supervision and engineering	A	В		8,842	5,819	3,024
50	758	Maintenance of structures and plant			С			
51	759	Maintenance of structures and improvements	Α	В		-	_	-
52	760	Maintenance of reservoirs and tanks	A	В		3,863	313	3,550
53	761	Maintenance of trans. and distribution mains	A			82,737	34,947	47,790
54	761	Maintenance of mains		В				
55	762	Maintenance of fire mains	A		П	-	_	-
56	763	Maintenance of services	Α			18,256	16,905	1,351
57	763	Maintenance of other trans, and distribution plant		В				
58	764	Maintenance of meters	Α			8,680	2,847	5,833
59	765	Maintenance of hydrants	A			2,762	7,923	(5,161)
60	766	Maintenance of miscellaneous plant	A				_	-
61		Total transmission and distribution expenses	\top			219,160	153,898	65,263

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SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

Line		Account	-	Clas	ss	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	Α	В	c	(b)	(c)	(d)
		V. CUSTOMER ACCOUNT EXPENSES	1					
		Operation	1					
	790	Transferred Customer Expenses	1	П		31,179	29,041	2,138
62	771	Supervision	Α	В		19,453	14,858	4,595
63	771	Superv., meter read., other customer acct expenses		Π	С			
64	772	Meter reading expenses	Α	В		25,155	7,895	17,260
65	773	Customer records and collection expenses	Α			34,283	26,600	7,684
66	773	Customer records and accounts expenses		В				
67	774	Miscellaneous customer accounts expenses	Α			(7)	_	(7
68	775	Uncollectible accounts	Α	В	С	2,709	3,132	(423
69		Total customer account expenses				112,773	81,526	31,247
		VI. SALES EXPENSES		П				
		Operation	1					· · · · · · · · · · · · · · · · · · ·
70	781	Supervision	Α	В		-	=	_
71	781	Sales expenses			С	*****		
72	782	Demonstrating and selling expenses	Α	Т		10,972	6,998	3,974
73	783	Advertising expenses	Α	П		-	738	(738
74	784	Miscellaneous sales expenses	Α	П		-	-	-
75	785	Merchandising, jobbing and contract work	Α			-	_	
76		Total sales expenses	1			10,972	7,736	3,236
		VII. ADMINISTRATIVE AND GENERAL EXPENSES						
		Operation	1	 				
	790	Allocation of A&G Expenses	1	Г		419,157	426,970	(7,813
77	791	Administrative and general salaries	Α	В	С	37,757	35,480	2,278
78	792	Office supplies and other expenses	Α	В		80,578	65,872	14,707
79	793	Property insurance	Α			-	_	-
80	793	Property insurance, injuries and damages	\top	В	С			
81	794	Injuries and damages	Α			9,180	22,180	(13,000
82	795	Employees' pensions and benefits	Α	В	С	205,560	216,964	(11,404)
83	796	Franchise requirements	Α	В	С	1,619	742	877
84	797	Regulatory commission expenses	Α	В	С	-	-	-
85	798	Outside services employed	Α			29,378	16,302	13,075
86	798	Miscellaneous other general expenses		В				
87	798	Miscellaneous other general operation expenses			С			
88	799	Miscellaneous general expenses	Α			4,463	534	3,929
		Maintenance					-	-
89	805	Maintenance of general plant	Α	В	С	40,846	10,031	30,814
90		Total administrative and general expenses				828,539	795,075	33,464
		VIII. MISCELLANEOUS	Τ	T				
91	811	Rents	Α	В	С	1,000	1,860	(860)
92	812	Administrative expenses transferred - Credit	Α		Ċ	-,		
93	813	Duplicate charges - Credit	Α	В	Ċ	_	_	-
94		Total miscellaneous	† <u> </u>			1,000	1,860	(860)
95		Total operating expenses	+	一	╁	1,949,947	1,764,546	185,401

SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Deferred -water (Account 507) (e -i)	Capitalized (f)
1	Taxes on real and personal property	82,880	82,880			
2	State income taxes	121,608	82,169		39,439	
3	Payroll taxes	31,443	31,443			
4	Other state and local taxes	-	-			
5	Other federal taxes	-	-			
6	Federal income tax	385,143	238,909		146,234	
7	Groundwater assessments	-	-			
8						
	Total	621,074	435,401		185,673	

		Sources	SCH of Supp	IEDULE ly and V)eve	opeo	ł	
Line No.	S	TREAMS		FLOW IN	-		(Unit) ²	Annual Quantities	
1 2 3	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Claim	Right Capacity	Diver Max	sions Min	Diverted	Remarks
4		(IVallie)	FOIIL	Clairii	Сарасну	wax	IVIIII	(Unit) ²	"None"
5									HOILE
6									
7									
8		WELL	S			Pum	ping	Annual	
9	At Plant				3 Depth	Сар		Quantities Pumped	Remarks
11 12	(Name or Number) "REFER TO ATTACH	Location	Number	Diversions	in Water		(Unit)2	(Unit)2	
13	REFER TO ATTACH	ED SCHEDOFF.							
14									
15									
16									
17		1			FLOWIN	ī		Annual	
18 19	TUNNELS	AND SPRINGS			(Unit			Quantities Used	Remarks
20	Designation	Location	Number	Maxin	านท	Mini	num	(Unit)2	
21									
22									
23									
24 25									
25 26		<u> </u>							
			Desma !	181-4-	E D .	1_			
27			Purcha	sed Wate	r tor Ke	sale			
28 29	Durchanad from								
	Purchased from				41 7 1	. , 21			
30 31	Annual quantities purch	nased			(Unit chos	sen) *	"No	ne"	
31									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

		D	_	CHEDULE D-2	
Lina	r	Descri	otic	n of Storage Facil	Itles
Line No.	Туре	Numi	oer	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs				"REFER TO ATTACHED SCHEDULE"
2	Concrete				
3	Earth				
4	Wood				
5	B. Distribution Reservoirs				
6	Concrete				
7	Earth				
8	Wood				
9	C. Tanks				
10	Concrete				
11	Earth				
12	Wood				
13	Steel				
		Total			

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

3 Average depth to water surface below ground surface.

Plant Facility Index

Region: I
District: Coastal
CSA: Los Osos
System: 146 - Los Osos

				2015		Wells Depth Casing Column Pum				Pι	ımps				Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Type			1	Head (ft)	(MG)	Type	Material	Remarks
Alamo	Reservoir	1964	640											0.084	Elev Resv	B. Steel	Floats on Alamo Zone
Bay View Heights	Booster A	2006	275						Subm	Elec	7.5	82	245				Boost from tank to Bay View
														İ			Booster Zone
	Booster B	2006	275						Subm	Elec	7.5	82	245				Boost from tank to Bay View
	Booster C	2006	275						Subm	Elec	30	500	170				Booster Zone Boost from tank to Calle Cordoniz
																	zone.
	Booster D	2006	275						Subm	Elec	30	500	170				Boost from tank to Calle Cordoniz
	Reservoir	1959	250											0.220	Elev Resv	W. Steel	zone. Floats on Bay View Zone
Cabrillo	Well No. 1	1963	179	55	30S10E24C01M	508	10				<u> </u>			0.220	ciev vezv	W. Steel	Pumps through filter to forebay
Captillo	Well 1 Pump	1503	1/3	35	30310024001141	300	10		Subm	Elec	25	220	280				rumps through litter to forebay
	Booster A	2006	175						Subm	Elec	60	250	555				Boost from forebay to Alamo Zone
	DOUSTE! A	2000	1/3						300111	LIEC	00	2.30	333				boost from forebay to Alamo Zone
	Booster B	2006	175						Subm	Elec	60	250	555				Boost from forebay to Alamo Zone
	Booster C	2006	175						Subm	Elec	100	500	555				Boost from forebay to Alamo Zone
	Mn Filter																
	Reservoir	1971	171											0.044	Forebay	B. Steel	Forebay for boosters
Calle Cordoniz	Reservoir	1995	385											0.250	Elev Resv	B. Steel	Floats on Calle Cordoniz Zone
Highland																	No Facilities
LOCSD Connection - 11th St	Connection		120	0													Emergency connection with LOCSD
Los Olivos	Well No. 3	1969	120	4	30S11E18K03M	232	8	180									Well to sand trap to Los Olivos Tank.
	Well 3 Pump								VT	Elec	30	150	340				
	Booster A		125						VT	Gas	70	300	340				Boosts from Los Olivos Tank to
	202010.71								, ,	005		555					system.
	Booster B		125						VT	Elec	30	500	160				Boosts from Los Olivos Tank to
		4075	445														system.
Pecho	Reservoir Well No. 1	1975	115 69		30S10E13L04M	390	14	700						0.500	Forebay	W. Steel	Forebay for boosters
recito	well NO. 1	19//	69	0	2021001204(4)	390	14	200									Well to Bay View Heights Resv Zone
	Well 1 Pump								Subm	Elec	75	450	365				
PRV Station 1 - Pecho &																	Bayview Heights Resv Zone to
Skyline PRV Station 2 - Doris & Skyline		-														:	Cuesta Zone Bayview Heights Resv Zone to
r ny station 2 - Dons & skyline																	Cuesta Zone

Plant Facility Index

Region: I
District: Coastal
CSA: Los Osos
System: 146 - Los Osos

				2015		Wells				Pι	ımps			Tanks			
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			1
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
PRV Station 3 - Fearn &																	Bayview Heights Resv Zone to
Skyline																	Cuesta Zone
PRV Station 4 - Pine & Skyline																	Bayview Heights Resv Zone to
																	Cuesta Zone
PRV Station 5 - Rodman &																	Lower Rodman Zone to Bayview
Pecho Valley																	Heights Resv Zone
PRV Station 6 - Rodman N of																	Middle Rodman Zone to Lower
Travis																	Rodman Zone
PRV Station 7 - Rodman S of																	Alamo Zone to Middle Rodman Zone
San Jacinto																	
PRV Station 8 - Travis &																	Alamo Zone to Upper Rodman Zone
Houston																	
PRV Station 9 - Oak Ridge N of																	Calle Cordoniz Zone to Bayview
Bay Oaks																	Heights Resv Zone
PRV Station 10 - Bay Oaks Dr																	Calle Cordoniz Zone to Sea Oak Zone
extension																	
PRV Station 11 - Bay Oaks Dr																	Calle Cordoniz Zone to Bayview
& Crest																	Heights Resv Zone
Rosina	Well No. 1	1980	93	70	30S10E13J01M	408	14	250	Subm	Elec	60	400	420				Well to Bay View Heights Resv Zone
	Well 1 Pump																
Skyline	Well No. 1	1988	23	19	30S10E13F01M	195	14	150	DWT	Elec	25	180	311				Blends with Rosina, then to
	Well 1 Pump																Bayview Hts Resv Zone
South Bay	Well No. 1	2001	143	321	30S11E17N10M	715	12	310									Well to Bay View Heights Resv Zone
	Well 1 Pump								Subm	Elec	40	270	360				

Plant Facility Index

Region: I

District: Coastal CSA: Los Osos

System: 147 - Edna Rd

				2015		Wells				Pı	umps				Tanks		
-	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Type	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
Country Club Resv	Reservoir 1	1955	452											0.044	Elev Resv	B. Steel	Floats on Country Club Zone
	Reservoir 2	1978	452											0.044	Elev Resv	B. Steel	
Country Club Well	Mn Filters																
	Selenium Treatment																
	CO2 Treatment									[
Edna Road	Booster A		341						VT	Elec	25	550	140				Booster pumps from Edna Resv
	Booster B		341						VT	Elec	25	550	140				to Country Club Zone
	Reservoir	1998												0.200	Ground	Concrete	Hypalon liner
Lewis Lane	Well No. 2				31S13E19R02M												Out of Service
	Well No. 3	1992	252	170	31S13E19R03M	440	14	200									Wells pump to treatment
	Well 3 Pump								DWT	Elec	75	500	490				At Country Club plant and
	Well No. 4	2001	252	48	Unk	520	12										then to Country Club Zone
	Well 4 Pump		İ						DWT	Elec	75	420	455				
PRV Station ER1-																	Country Club Zone to Rolling Hills
Hacienda Ave			ļ														Zone
Rolling Hills No.1																	No Facilities
Rolling Hills No.2																	No Facilities

	p-				DULE D	_				
		Descripti								
	A. Lengti	n of Ditche Capac	es, Flume ities in Cubi	s and Lin c c Feet Per S	ed Condu econd or Mi	its in Mile ner's Inches	s for Vari	ous Capacit	ties	
Line No.	Description		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	E1 to 75	70 to 400
1	Ditch		0100	0.0.10	111020	211030	311040	41 10 50	51 to 75	76 to 100
2	Flume									
3	Lined conduit									
4										
5		Total								
	A. Length of Dit	ches Flu	mes and	lined Cor	duite in 8	files for \	/arious Ca	anacities (C	ontinuadi	
	A. Longth of Di						(state which		ommueu	
Line			101 to	201 to	301 to	401 to	501 to	751 to	Over	Total
No.	Description		200	300	400	500	750	1,000	1,000	All Lengths
6	Ditch									
7	Flume									
8	Lines conduit						.,			
9										
10		Total	·							
	B. Footag	jes of Pip	e by Insid	e Diamete	ers in Incl	nes - Not I	Including	Service Pip	ing	
Line										
No.	Description		1	2	3	4	5	6	8	10
11	Cast Iron		-	-	-	,	-		-	-
12	Cement Lined Steel			-	-	-	-	-		-
13	Concrete		-	-		-		-		
14	Copper		-	4 4 5 0	-	-	- 4 050			-
15 16	Steel Asbestos Cement			1,150	-	- 04 770	1,058			-
17	Ductile Iron			-	1	34,773	-	61,154	38,054	27
18	HDPE		-	-	-	174	-	2,882	15,076	-
19	PVC		-			750	7	10.740		0.005
20	FVC		-	-		758	•	19,749	26,038	2,065
21										
22		Total	-	1,150	-	35,705	1,058	83,785	79,168	2,092
				1100		· · · · · · · · · · · · · · · · · · ·	······································	400.		······································
	B. Footages of	Pipe by In	side Dian	neters in l	nches - N	ot Includi	ng Servic			,
								Other S	Sizes	
Line	Description	40		40	40		_			Total
No.	Description Cost Iron	12	14	16	18	20	24	22/30		All Sizes
23	Cast Iron	-	-		-	-	-			-
24 25	Cement Lined Steel Concrete	-	-	-	-	-		-		-
26		-	-	-	-	-	-			
27	Copper Steel	-		-		-	-	-		
28	Asbestos Cement	-	257			-	-	-		2,208
29	Ductile Iron	635	257	<u>-</u>	-		-			134,265
30	HDPE	- 635	<u>-</u>	-		-	-	-		18,767
31	PVC		_		-	-	-	-		49.640
32	I V 🗸	-	-	-	-	-	-	-		48,610
33										<u> </u>
34	Total	635	257			-				202 050
	1 0(d)	000	201							203,850

SCHEDULE D-4 Number of Active Service Connections											
	Metered -	Dec 31	Flat Rate -	Dec 31							
Classification	Prior Year	Current Year *	Prior Year	Current Year *							
Residential	3,044	3,054	-	-							
Commercial (including domestic)	154	156	-	-							
Industrial	1	1	-	-							
Public authorities	8	8	-	-							
Irrigation	39	39	-	-							
Other	-	-	-	_							
Subtotal	3,246	3,258									
Private fire connections	-	-	22	23							
Public fire hydrants	-		-								
Total	3,246	3,258	22	23							

^{*} data run as of 1/5/2016

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year			
Size	Meters	Services *	
5/8 x 3/4 - in	2,618		
3/4 - in	422	2,178	
1 - in	259	975	
1 1/2 - in	11	27	
2 - in	35	72	
3 - in	2	4	
4 - in	₩	6	
6 - in	2	14	
8 - in	-	5	
Other	-	-	
Total	3,349	3,281	

^{*} data run as of 1/5/2016

SCHEDULE D-6 Meter Testing Data		
A. Number of Meters Tested During Year as Prescribed		
in Section VI of General Order No. 103:		
New, after being received		
2. Used, before repair	9	
3. Used, after repair	1	
Found fast, requiring billing adjustment		
B. Number of Meters in Service Since Last Test		
1. Ten years or less	1,760	
2. More than 10, but less than 15 years	827	
3. More than 15 years	762	

			SCHE	DULE D-7				
Wate	r delivered to f	letered Custon	ners by Months	and Years in _	CCF_	(Unit	Chosen) ¹	
Classification								
of Service	January	February	March	April	May	June	July	Subtotal
Residential and Commercial	21,080	18,833	22,560	21,287	22,463	23,841	23,314	153,378
Industrial	62	-	60	-	54	-	52	228
Public authorities	243	484	571	925	1,012	1,764	624	5,623
Irrigation	186	162	125	167	98	300	121	1,159
Other	18	200	18	149	49	43	353	830
Contract	-	-	-	-	-	-	-	
Total	21,589	19,679	23,334	22,528	23,676	25,948	24,464	161,218
Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
Residential and Commercial	23,523	22,482	25,809	21,820	19,905	113,539	266.917	336,232
Industrial		59	20,000	64	10,000	123	351	602
Public authorities	1,195	877	1,719	505	1,550	5,846	11,469	11,496
Irrigation	404	224	551	350	451	1,980	3.139	5,213
Other	35	28	35	438	45	581	1,411	1,295
Contract	-	-	- 1	-	-	-	- 1,1,1,1	.,
Total	25,157	23,670	28,114	23,177	21,951	122,069	283,287	354,838
1 Quantity units to be in hundreds of c	ubic feet, thousands of	gallons, acre-feet, or mi	ner's inch-days,					
Total acres irrigat	ed			Total population se		13,714	•	

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End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 62,149
100.3	Construction Work in Progress	\$ 992,103
241	Advances for Construction	\$ 552,901
265	Contributions in Aid of Construction	\$ 837,940

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) Gladys Farrow Name of District Manager or Equivalent (Please Print) I, the undersigned Los Osos District Name of District Golden State Water Company of Name of Utility 1140 Los Olivos Avenue, Los Osos, CA 93402 Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2015, through December 31, Vice President - Finance, Treasurer and Assistant Secretary Title (Please Print) 909 394-3600 April 27, 2016 Telephone Number Date

INDEX

	PAGE
Acres Irrigated	15
Advances for construction	16
Construction work in progress	16
Contributions in aid of construction	16
Depreciation and amortization reserves	5
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