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2015 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

(NAME OF CORPORATION)							
Name of District:	Ojai	Location:	Ojai,	Ventura			
			(TOWN OR CITY)	(COLINTY)			

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2015

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2016

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SCHEDULE A-1a Utility Plant in Service

<u> </u>		T	T 5.1	A 1 1:1:	1	0.11	T ====
			Balance	Additions	Retirements	Other	Balance
1			Beginning	During	During	Debits or	End
Line	A	Title of Account	of Year	Year	Year	(Credits)	of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		I. INTANGIBLE PLANT					
1	301	Organization	165	_	-	-	165
2	302	Franchises and Consents (Schedule A-1b)	5,348	-	-	-	5,348
3	303	Other Intangible Plant	387,895	-	-	-	387,895
4		Total intangible plant	393,408	-	-	-	393,408
ļI		II I ANDED CADITAL					
5	306	II. LANDED CAPITAL	404 00-				
 	306	Land and Land Rights	491,967	-	-	-	491,967
		Total Landed Capital	491,967	-	-	-	491,967
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and Improvements			-		
$\frac{3}{7}$	312	Collecting and Impounding Reservoirs	126,040	130	_		126,170
8	313	Lake, River and Other Intakes	120,040	- 130			120,170
9	314	Springs and Tunnels	-	-			
10	315	Wells	2,464,207	89,554	-	_	2,553,761
11	316	Supply Mains	208,121	-	-	_	208,121
12	317	Other Source of Supply Plant		-	_	_	200,121
13		Total source of supply plant	2,798,368	89,684	-	-	2,888,052
		IV. PUMPING PLANT					
14	321	Structures and Improvements	240,230	51,702	-	-	291,932
15	322	Boiler Plant Equipment	-	-	-	-	-
16	323	Other Power Production Equipment	-	-	-	-	-
17	324	Pumping Equipment	3,802,318	98,972	(46,224)	-	3,855,066
18	325	Other Pumping Plant	301,805	26,294	(31,039)	-	297,060
19		Total pumping plant	4,344,353	176,968	(77,263)	-	4,444,058
		V. WATER TREATMENT PLANT					
20		Structures and Improvements	18,113	-	-	-	18,113
21	332	Water Treatment Equipment	523,889	8,811	(9,007)	~	523,693
22		Total water treatment plant	542,002	8,811	(9,007)	_	541,806

	Utility Plant in Service (Continued)							
Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)	
		VI. TRANSMISSION AND DIST. PLANT						
23	341	Structures and improvements		-	_	-	_	
24	342	Reservoirs and tanks	2,486,559	_	_	-	2,486,559	
25	343	Transmission and distribution mains	9,681,276	391,868	(20,445)	-	10,052,699	
26	344	Fire mains	29,410	63,924	_	-	93,334	
27	345	Services	4,647,553	221,660	(16,201)	-	4,853,012	
28	346	Meters	636,829	74,596	(39,059)	-	672,366	
29	347	Meter installations		-	-	-	-	
30	348	Hydrants	1,131,438	17,178	_	-	1,148,616	
31	349	Other transmission and distribution plant	21,132	-	_	-	21,132	
32		Total transmission and distribution plant	18,634,197	769,226	(75,705)	-	19,327,718	
		VII. GENERAL PLANT				***************************************		
33	371	Structures and improvements	220,958	5,680	-	-	226.638	

90,988

223,145

_

5,250

101,810

77,089

719,240

1,037

1,037

27,924,572

4,425

35,036

652

17,940

63,733

1,108,422

(60, 137)

(60, 137)

(222,112)

95,413

198,044

5,250

101,810

77,741

17,940

722,836

1,037

1,037

28,810,882

SCHEDULE A-1a

SCHEDULE A-1b Account 302 - Franchises and Consents						
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)	
1						
2	Refer to Company Schedule A-1b					
3						
4						
5	Total					

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

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Office furniture and equipment

Transportation equipment

Communication equipment

Power operated equipment

Tools, shop and garage equipment

VIII. UNDISTRIBUTED ITEMS

Total undistributed items

Total utility plant in service

Stores equipment

Other general plant

Total general plant

Other tangible property

Utility plant purchased

Utility plant sold

Laboratory equipment

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	SCHEDULE A-1c
DISTRICT	RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)	Balance 12/31/2015 (c)	Balance 1/1/2015 (d)
		RATE BASE		(~/
1		Utility Plant		
2		Plant in Service	28,810,880	27,924,57
3		Construction Work in Progress	283,076	284,00
4		General Office Prorate		-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	29,093,955	28,208,58
6		Less Accumulated Depreciation		
7		Plant in Service	6,172,390	5,509,79
8		General Office Prorate	0,172,000	5,555,75
9		Total Accumulated Depreciation (=Line 7 + Line 8)	6,172,390	5,509,79
10		Less Other Reserves		
11		Deferred Income Taxes	4,888,997	4,200,73
12		Deferred Investment Tax Credit	23,115	24,21
13		Other Reserves	15,789	15,91
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	4,927,901	4,240,86
15		Less Adjustments		
16		Contributions in Aid of Construction	451,268	447,02
17		Advances for Construction	454,129	471,12
18		Other	10 1,1.20	
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	905,397	918,15
20		Add Materials and Supplies	53,342	55,46
21		Add Marking Cook (at inc 24)	1 250,000	050.00
21		Add Working Cash (=Line 34) Add General Office, Rgions, District office, CSA allocation	358,800	358,80
22		TOTAL DISTRICT RATE BASE	329,615	242,43
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	17,830,024	18,196,46
Т		Working Cash		
		Troining Casil		
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)		

Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

\$10.6

\$358.8

EO 00-Jan-00

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39 40

NOTE:

GOLDEN STATE WATER COMPANY Ojai Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2013	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	365.6	52.7	19,269.4
2	72600	POWER FOR PUMPING	198.4	34.4	6,825.5
3	73500	PUMP TAXES	30.2	120.0	3,626.0
4	74400	CHEMICALS	36.2	33.8	1,224.7
5	77300	COMMON CUSTOMER ACCOUNT	57.9	25.0	1,449.2
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	10.4	0.0	0.0
8	78000	OPERATION LABOR	337.6	12.5	4,220.1
9	78100	ALL OTHER OPERATION EXPENSES	37.2	50.5	1,878.7
10	78700	MAINTENANCE LABOR	107.3	12.5	1,340.7
11	78800	ALL OTHER MAINTENANCE EXPENSES	353.7	123.3	43,596.5
12 13	79200	OFFICE SUPPLIES AND EXPENSE	55.2	41.0	2,265.2
13	79300 79400	PROPERTY INSURANCE	0.0	0.0	0.0
15	79400 79500	INJURIES AND DAMAGES	33.8	(165.1)	(5,581.5)
16	79600 79600	PENSIONS AND BENEFITS	157.0	(1.8)	(282.6)
17	79700	BUSINESS MEALS	2.9	28.4	83.4
18	79800	REGULATORY COMMISSION	0.0	7.5	0.0
19	79900	OUTSIDE SERVICES MISCELLANEOUS	14.9	66.0	983.6
20	79910	ALLOCATED GENERAL OFFICE	5.2	26.0	135.2
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	225.3 9.8	8.0	1,796.7
22	81100	RENT	43.7	26.0	254.8
23	81500	A&G LABOR	43.7 53.4	(19.0) 12.5	(830.3)
24	50300	DEPRECIATION AND AMORTIZATION	789.5	0.0	667.9
25	50710	PROPERTY TAXES	113.7	40.0	0.0 4,547.2
26	50720	PAYROLL TAXES	40.9	4.0	4,547.2 163.6
27	50730	LOCAL TAXES	59.0	182.5	10,760.4
28	00.00	STATE INCOME TAX	140.1	96.0	13,448.5
29		FEDERAL INCOME TAX	519.2	106.0	55,034.1
		. EBERTE MOOME 1700	510.2	100.0	30,034.1
30		TOTAL OPERATING EXPENSES	3,798.1		166,876.9
31		CPUC FEE (1.5% OF REVENUE)	82.9	58.4	4,839.2
		((00.,	1,000.2
32		TOTAL	3,881.0		171,716.0
			0,001.0		171,710.0
					43.94
33		AVERAGE LAG>			
		AVERAGE AMOUNT OF CASH	REQUIRED AS A F	RESULT OF	
		PAYING EXPENSES, TAXES AN	D ACCRUING DEF	RECIATION	
		IN ADVANCE OF COLL	ECTING REVENU	ES	
		(\$ in Thou	ısands)		
34		(1) Average Lag in Collection of Revenues			77.69 days
35		(2) Average Lag in Payment of Expenses, Taxes and A	accruing Depreciation	on	43.94 days
36		(3) Excess of Collection Lag over Payment Lag			33.75 days
37		(4) Total of Expenses, Taxes and Depreciation			\$3,881.0

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

(6) Average Amount of Working Cash Capital Required as a **R**esult of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues

(5) Daily Total of Expenses, Taxes and Depreciation

	SCHEDULE A-3								
	Depreciation and Amortization Reserves								
		Account 250	Account 251	Account 252	Account 253				
		Utility	Limited-Term Utility	Utility Plant Acquisition	Other				
Line	ltem	Plant	Investments	Adjustments	Property				
No.	(a)	(b)	(c)	(d)	(e)				
1	Balance in reserves at beginning of year	5,309,989	199,807	_					
2	Add: Credits to reserves during year								
3	(a) Charged to Account 503, 504, 505	842,162	35,949	-	_				
4	(b) Charged to Account 265	16,608	-	-					
5	(c) Charged to Clearing Accounts	_	-	-	_				
6	(d) Salvage recovered	10,334	-	-	-				
7	(e) All other credits_1/	-	-	~	-				
8	Total credits	869,104	35,949	-	_				
9	Deduct: Debits to reserves during year								
10	(a) Book cost of property retired	222,112	-	-	-				
11	(b) Cost of removal	20,343	_	_					
12	(c) All other debits_1/	-	-	-	_				
13	Total debits	242,455	-	-	-				
14	Balance in reserve at end of year	5,936,638	235,756	-	-				
15	State method of determining depreciation charges.		Composite Ra	te					
16									
17									
18	Report the depreciation claimed in your Federal Income T	ax Return for th	ie year - \$	NOT AVAILAB	LE BY DISTRICT				
19	1/ General reclassifications and rate base adjustments								
20									
21									

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SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

<u></u>			T				
1				Credits to	Debits to	Salvage	
			Dulana	Reserve	Reserves	and	
			Balance	During	During Year	Cost of	Balance
			Beginning	Year	Excluding	Removal	End
Line		DEPRECIABLE PLANT	of Year	Excluding	Cost	Net (Da) as Ca	of
No.	Acct.	(a)	(b)	Salvage	Removal	(Dr.) or Cr.	Year
NO.	Αυσι.	I. SOURCE OF SUPPLY PLANT	(0)	(c)	(d)	(e)	(f)
1	311	Structures and improvements	-	-	-	-	-
2	312	Collecting and impounding reservoirs	-	-	-		-
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-		-	-
5	315	Wells	(446,049)	(96,104)	-	-	(542,153
6	316	Supply mains	(24,320)	(4,662)	-	-	(28,982
7	317	Other source of supply plant	-	-	-	-	-
8		Total source of supply plant	(470,369)	(100,766)	-	-	(571,135
		II. PUMPING PLANT					
9	321	Structures and improvements	(30,515)	(6,318)	-	-	(36,833
10	322	Boiler plant equipment	-	-	-	-	_
11	323	Other power production equipment		-	-	-	_
12	324	Pumping equipment	(76,754)	(184,032)	46,224		(214,562
13 14	325	Other pumping plant	(84,467)	(11,921)	31,039		(65,349
14		Total pumping plant	(191,736)	(202,271)	77,263	-	(316,744
		UL MATER TREATMENT DIANT					
15	331	III. WATER TREATMENT PLANT Structures and improvements	(4,077)	(456)			(4.500)
16	332	Water treatment equipment	(230,303)	(32,900)	0.007		(4,533
17	332	Total water treatment plant	(234,380)	(32,900)	9,007 9,007		(254,196) (258,729)
		Total trate, coating, pain	(204,000)	(00,000)	3,007		(230,723
		IV. TRANSMISSION AND DISTRIBUTION PLANT					
18	341	Structures and improvements			-	_	***************************************
19	342	Reservoirs and tanks	(00.224)	(00.075)	-	-	
			(88,324)	(69,375)			(157,699)
20	343	Transmission and distribution mains	(1,749,813)	(189,753)	20,445	4,572	(1,914,549)
21	344	Fire mains	(2,503)	(994)	-	-	(3,497)
22	345	Services	(1,514,262)	(154,299)	16,201	15,771	(1,636,589)
23	346	Meters	(510,504)	(67,759)	39,059	(4,091)	(543,295)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(238,352)	¹² (22,630)	-	-	(260,982)
26	349	Other transmission and distribution plant	(8,253)	(742)	-	-	(8,995)
27		Total trans. and distribution plant	(4,112,011)	(505,552)	75,705	16,252	(4,525,606)
				· · · · · · · · · · · · · · · · · · ·			
		V. GENERAL PLANT		İ		1	
28	371	Structures and improvements	(20,219)	(4,728)	-	-	(24,947)
29	372	Office furniture and equipment	(58,375)	(4,720)	-	-	
30	373	Transportation equipment		-		/0.040	(58,375)
			(132,606)		60,137	(6,243)	(78,712)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	-	-	•		-
33	376	Communication equipment	(5,249)	-	-	-	(5,249)
34	377	Power operated equipment	(32,030)	(6,943)	-	-	(38,973)
35	378	Tools, shop and garage equipment	(52,275)	(5,111)	-	-	(57,386)
36	379	Other general plant	-	-	-	-	-
37	390	Other tangible property	(739)	(43)	-	-	(782)
38	391	Water plant purchased			-	-	
39		Total general plant	(301,493)	(16,825)	60,137	(6,243)	(264,424)
40		TOTAL	(5,309,989)	(858,770)	222,112	10,009	(5,936,638)

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SCHEDULE B-1 Operating Revenues

		_			
Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	5,548,498	5,305,940	242,558
4		601.2 Industrial sales	4,794	5,096	(303)
5		601.3 Sales to public authorities	135,595	158,773	(23,178)
6		Sub-total	5,688,886	5,469,809	219,077
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	_	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	_	-	
12	603	Sales to irrigation customers			
13		603.1 Metered sales	122,594	126,809	(4,215)
14		603.2 Unmetered sales	-	-	-
15		Sub-total	122,594	126,809	(4,215)
16	604	Private fire protection service	13,747	12,536	1,211
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	_
19	607	Sales to governmental agencies by contracts	-	-	_
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	(16,101)	(17,438)	1,337
22		Sub-total	(2,354)	(4,902)	2,548
23		Total water service revenues	5,809,126	5,591,716	217,410
24		U OTHER WATER REVENUES			
24	C44	II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	6,528	5,435	1,093
26	612	Rent from water property	-	_	-
27	613	Interdepartmental rents	-	-	
28	614	Other water revenues	14,577	4,840	9,737
29	E01	Total other water revenues	21,105	10,275	10,830
30	501	Total operating revenues *	5,830,231	5,601,991	228,240

Amount excludes \$360,000 of 2015 WRAM under-collection, which is estimated to not be collected within 24 months as required for revenue recognition under the accounting guidance for alternative revenue programs. As a result, for 2015, Ojai did not record \$360,000 of the 2015 WRAM under-collection balance as revenue nor as a regulatory asset. However, this amount was included in Ojai's February 2016 filing to the CPUC for recovery.

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SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities

(Respondent should use the group of accounts applicable to its class)

Line		Account	(Clas	ss	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	A	В	cl	(b)	(c)	(d)
		I. SOURCE OF SUPPLY EXPENSE						· · · · · · · · · · · · · · · · · · ·
		Operation						
1	701	Operation supervision and engineering	Α	В	П	-	_	-
2	701	Operation supervision, labor and expenses			С			
3	702	Operation labor and expenses	Α	В		-	_	-
4	703	Miscellaneous expenses	Α			1,018	680	338
5	704	Purchased water including supply balancing acco	Α	В	С	373,820	305,874	67,946
		Maintenance						
6	706	Maintenance supervision and engineering	Α	В			-	-
7	706	Maintenance of structures and facilities			С			
8	707	Maintenance of structures and improvements	Α	В		<u>-</u>	2,829	(2,829)
9	708	Maintenance of collect and impound reservoirs	Α			446	-	446
10	708	Maintenance of source of supply facilities		В				
11	709	Maintenance of lake, river and other intakes	Α				-	-
12	710	Maintenance of springs and tunnels	Α			_	-	-
13	711	Maintenance of wells	Α			34,212	54,500	(20,288)
14	712	Maintenance of supply mains	Α			49	8,091	(8,042)
15	713	Maintenance of other source of supply plant	Α	В		572	289	283
16		Total source of supply expense				410,117	372,263	37,854
		II. PUMPING EXPENSES						
		Operation						
17	721	Operation supervision and engineering	Α	В		19,970	19,766	203
18	721	Operation supervision labor and expense			С			
19	722	Power production labor and expense	Α			-	-	-
20	722	Power production labor, expenses and fuel		В				
21	723	Fuel for power production	Α			_	_	-
	724	Pumping labor and expenses	Α	В		83,536	81,998	1,538
22	725	Miscellaneous expenses	Α			13,443	1,337	12,106
23	726	Fuel or power purchased for pumping	Α	В	С	244,272	260,858	(16,586)
		Maintenance						
24	729	Maintenance supervision and engineering	Α	В		-	-	_
25	729	Maintenance of structures and equipment			С			
26	730	Maintenance of structures and improvements	Α	В		1,272	121	1,150
27	731	Maintenance of power production equipment	Α	В			-	-
28	732	Maintenance of pumping equipment	Α	В		28,100	49,979	(21,879)
29	733	Maintenance of other pumping plant	Α	В		-	-	-
30		Total pumping expenses				390,593	414,060	(23,468)

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SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line		Account		Cla	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
No.	Acct.	Account (a)	I _A	В	C	Year	Year	in (Parenthesis)
110.	Acci.	III. WATER TREATMENT EXPENSES	$+^{A}$	₽B	16	(b)	(c)	(d)
		Operation	+	┿	-			
31	741	Operation Supervision and engineering	TA	В	-	9,077	8,985	00
32	741	Operation supervision, labor and expenses	+^	╀₽	С	9,077	0,900	92
33	742	Operation supervision, labor and expenses Operation labor and expenses	TA	┼	1	19.084	29,959	(10.07E)
34	743	Miscellaneous expenses	 A	В	╁	19,004	29,959 167	(10,875)
35	744	Chemicals and filtering materials	$\frac{1}{A}$	븀	_	17,672		(145)
55	744	Maintenance	$+^{\sim}$	╀₽	+-	17,072	25,185	(7,512)
36	746	Maintenance supervision and engineering	A	В	+-		-	
37	746	Maintenance supervision and engineering Maintenance of structures and equipment	+^	屵	С		-	-
38	747	Maintenance of structures and equipment Maintenance of structures and improvements	TA	В	15	1 150	272	000
39	748	Maintenance of structures and improvements Maintenance of water treatment equipment	$\frac{1}{A}$	В	+	1,158 9,590	273 5,850	885
40	740	Total water treatment expenses	+^	╀₽	-	56,604	70,419	3,740
		IV. TRANS. AND DIST. EXPENSES	-	╂-	\vdash	36,604	70,419	(13,815)
		Operation	+-	╄	+			
41	751		│ A	┝	+-	0.070	40.000	(10.001)
42	751	Operation supervision and engineering Operation supervision, labor and expenses	$+^{\triangle}$	B	c	9,379	19,609	(10,231)
43	752	Storage facilities expenses	╀	┢	10	075	070	(4)
43	752	Operation labor and expenses	A	 -	+	675	676	(1)
45	753	Transmission and distribution lines expenses	┵	В	\vdash			
46	754	Meter expenses	ΙÀ	╀	-	-		75 74 43
47	755	Customer installations expenses	A	├	-	835	6,550	(5,714)
48	756	Miscellaneous expenses	$\frac{1}{A}$	-	-	19,622	24,322	(4,700)
40	730	Maintenance	$+^{\wedge}$	-	\vdash	46,618	30,194	16,424
49	758	Maintenance supervision and engineering	A	В	\vdash	0.077	0.005	
50	758	Maintenance supervision and engineering Maintenance of structures and plant	+^	믄	c	9,077	8,985	92
51	759	Maintenance of structures and improvements	+	В	1			
52	760	Maintenance of structures and improvements Maintenance of reservoirs and tanks	T A	B		5,780	9,075	- (2.005)
53	761	Maintenance of reservoirs and tarks Maintenance of trans, and distribution mains		믄	╂	107,336		(3,295)
54	761	Maintenance of trains, and distribution mains Maintenance of mains	+^	В	+-	107,336	183,765	(76,429)
55	762	Maintenance of frie mains	 A	P	\vdash			
56	763	Maintenance of fire mains Maintenance of services	 A	├—	\vdash		- 60 400	(20,000)
57	763	Maintenance of other trans, and distribution plant	 ^	В	\vdash	29,521	68,483	(38,962)
58	764	Maintenance of other trans, and distribution plant Maintenance of meters	T _A	₽	\vdash	7 202	45 070	(7.070)
59	765	Maintenance of hydrants	A	-	\vdash	7,293 17,835	15,272	(7,978)
60	766	Maintenance of hydrants Maintenance of miscellaneous plant		-	\vdash	17,035	(26,589)	44,424
61	700	Total transmission and distribution expenses	A	-	\vdash	252 072	240 240	- (00.000)
01	l	rotal transmission and distribution expenses	1	<u> </u>	<u></u>	253,972	340,342	(86,369)

Page 9 of 18 Ojai 2015

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

790 62 771 63 771 64 772 65 773 66 773 66 773 67 774 68 775 69 VI. \$ 70 781 71 781 72 782 73 783 74 784 75 785 76 VII. \$ 790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90	Account		Clas	ss	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
790 62 771 63 771 64 772 65 773 66 773 66 773 67 774 68 775 69 VI. \$ 70 781 71 781 72 782 73 783 74 784 75 785 76 VII. \$ 790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. \$ VII		I _A	В	С	(b)	(c)	(d)
790 62 771 63 771 64 772 65 773 66 773 66 773 67 774 68 775 69 VI. \$ 70 781 71 781 72 782 73 783 74 784 75 785 76 VII. \$ 790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. \$ VII		+	۳	Ĭ	(5)	(0)	(u)
62 771 63 771 64 772 65 773 66 773 66 773 66 773 67 774 68 775 69 VI. \$\$ 70 781 71 781 72 782 73 783 74 784 75 785 76 VII. \$\$ 70 790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. \$\$ 89 805 90 VIII. \$\$ VIII. \$\$ VII	Operation	+	╁	\vdash			
62 771 63 771 64 772 65 773 66 773 66 773 66 773 67 774 68 775 69 VI. \$\$ 70 781 71 781 72 782 73 783 74 784 75 785 76 VII. \$\$ 70 790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. \$\$ 89 805 90 VIII. \$\$ VIII. \$\$ VII		\dagger	T	\vdash	39,371	36,671	2,700
63 771 64 772 65 773 66 773 66 773 66 774 68 775 69 VII. S 70 781 71 781 72 782 73 783 74 784 75 785 76 VIII. A 790 790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N		ΪA	В	\vdash	21,885	21,563	322
64 772 65 773 66 773 66 773 67 774 68 775 69 VI. S VII. S VIII. S VIII. S VIII. S VIII. S VIII. S VIII. S		+	F	С	21,000	21,000	<u> </u>
65 773 66 773 66 773 66 773 66 774 68 775 69 VII. \$\frac{9}{8}\$ 70 781 781 72 782 73 783 74 784 75 785 76 VIII. \$\frac{9}{8}\$ 70 790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 \$\frac{9}{8}\$ 80 793 89 805 90 VIII. \$\frac{1}{8}\$		T_A	В		14,984	31,043	(16,059)
66 773 674 68 775 69 VII. \$ 70 781 771 781 72 782 73 783 74 784 75 785 76 VIII. \$ 790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. \$ 67 774 784 797 791 78 792 793 793 793 794 795 795 795 795 795 795 795 795 795 795		TA	✝▔	Н	1,067	2,260	(1,193)
67 774 68 775 69 VI. \$ 70 781 71 781 72 782 73 783 74 784 75 785 76 VII. \$ 790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. \$ VIII		+	В	\vdash	1,001	2,200	(1,100)
68 775 69 VI. \$ 69 VI. \$ 70 781 71 781 72 782 73 783 74 784 75 785 76 VII. \$ 790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. \$ \$\$ VIII. \$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$		TA	۲	\vdash	101	3,836	(3,735)
70 781 71 781 72 782 73 783 74 784 75 785 76 VII. A 790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N		ΤÀ	В	С	7,357	5,886	1,471
70 781 71 781 72 782 73 783 74 784 75 785 76 VII. A 790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. A	Total customer account expenses	+^	╁	H	84,765	101,260	(16,495)
70 781 71 781 72 782 73 783 74 784 75 785 76 VII. A 790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N	VI. SALES EXPENSES	+-	\vdash	\vdash	,		(10,400)
71 781 72 782 73 783 74 784 75 785 76 VII. A 790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N	Operation	-	╁				
71 781 72 782 73 783 74 784 75 785 76 VII. A 790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N		A	В	\vdash			
72 782 783 783 744 784 755 785 785 785 785 785 790 777 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N		+^	۲	c			_
73 783 74 784 75 785 76 VII. A 790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N		+	┢	H	48,833	4,978	43,855
74 784 75 785 785 76 VII. A 790 777 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N		TA	\vdash	\vdash	415	213	202
75 785 76 76 776 776 7790 7790 7791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N		$\frac{1}{A}$	┢	\vdash	710	210	202
76 VII. A 790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N		₽	 	\vdash		-	_
790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N	Total sales expenses	+	┢	\vdash	49,248	5,191	44,057
790 77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N	VII. ADMINISTRATIVE AND GENERAL EXPENSES	+	-	┝┯╪	70,270	0,101	44,007
77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N	Operation Operation	+-	┢	\vdash			***************************************
77 791 78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N		╁	 	\vdash	529,287	539,153	(9,866)
78 792 79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90		T _A	В	С	66,207	69,054	(2,847)
79 793 80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90		A		c	94,899	97,791	(2,892)
80 793 81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N		TA	۲	Н	34,099	- 37,731	(2,092)
81 794 82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N		+^	В	С			-
82 795 83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N		TA	۲	H	29,313	30,565	(1,253)
83 796 84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N		A	В	С	193,636	211,878	(18,242)
84 797 85 798 86 798 87 798 88 799 89 805 90 VIII. N			В		1,604	1,827	(223)
85 798 86 798 87 798 88 799 89 805 90 VIII. N		TA	B		- 1,001	1,027	- (223)
86 798 87 798 88 799 89 805 90 VIII. N		TÀ	۲	H	5,868	9,526	(3,658)
87 798 88 799 89 805 90 VIII. N		+^	В	-	0,000	0,020	(0,000)
88 799 89 805 90 VIII. N		1	_	c			
89 805 90 VIII. N		T _A	<u> </u>	1	(19,646)	2,195	(21,841)
90 VIII. N	Maintenance	╁	 		(10,010)		(21,511)
90 VIII. N		A	В	cl	66,745	12,149	54,596
VIII. N	Total administrative and general expenses	Ť	Ť	Ť	967,911	974,137	(6,226)
	VIII. MISCELLANEOUS	+		┝┯╪		-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(0,220)
01 1 011 1		Α	В		39,498	42,235	(2,737)
92 812		A		c	33,430	72,200	(2,737)
93 813		A		c			<u>-</u>
94	Total miscellaneous	+^	۲	H	39,498	42,235	(2,737)
95	Total operating expenses	+-	-	┵	2,252,707	2,319,906	(67,198)

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SCHEDULE B-4 Taxes Charged During Year Total Taxes Kind of Tax Charged Non-Utility Water Deferred -water Line (See system support for instructions) During Year (Account 507) (Account 321) (Account 507) Capitalized No. (a) (b) (c) (d) (e -i) (f) Taxes on real and personal property 154,041 154,041 2 State income taxes 188,362 127,274 61,088 3 Payroll taxes 30,415 30,415 4 Other state and local taxes 77,013 77,013 5 Other federal taxes

370,051

22,429

781,223

226,505

287,593

596,556

22,429

1,068,816

Total

6

7

8

Federal income tax

Groundwater assessments

Page 11 of 18 Ojai 2015

				EDULE I					
	T	Source	s of Suppl	y and W	ater D	evel	oped		
Line No.	S	TREAMS		FLOW IN	,		(Unit) ²	Annual Quantities	
1 2 3	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Claim	Right Capacity	Dive:	sions Min	Diverted (Unit) ²	Remarks
4		(ivairie)	Foint	Claiiii	Сарасіту	IVIAX	191111	(01111)	"None"
5									
6									
7									
8		WELL	S			Pum		Annual	
9 10	At Plant				3 Depth	Сар	acity	Quantities Pumped	Remarks
11_	(Name or Number)	Location	Number	Diversions	in Water		(Unit)2	(Unit)2	
12	"REFER TO ATTACHE	D SCHEDULE"							
13									
14				ļ					
15 16									
17					EL OLAZIA			A	
18	TUNNELS	S AND SPRINGS	3		FLOW IN			Annual Quantities	Remarks
19	Danianation	T 1	NI I					Used	
20	Designation	Location	Number	Maxin	num	Mini	mum	(Unit)2	
22									
23									
24									
25									
26				l			<u>-</u>		
27			Purchas	sed Water	for Res	ale			
28									
29	Purchased from	Casitas Municip	oal Water Distri	ict	***************************************				
30	Annual quantities purch		209,770		(Unit chos	sen) 2	CCF		
31						1			
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

			SC	HEDULE D-2	
		[Description	n of Storage Facili	ties
Line				Combined Capacity	
No.	Туре		Number	(Gallons or Acre Feet)	Remarks
1	Collecting Reservoirs				"REFER TO ATTACHED SCHEDULE"
2	Concrete				
3	Earth				
4	Wood				
5	B. Distribution Reservoirs				
6	Concrete				
7	Earth				
8	Wood				
9	C. Tanks				
10	Concrete				
11	Earth				
12	Wood				
13	Steel				
		Total			

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.
³ Average depth to water surface below ground surface.

Plant Facility Index

Region: I District: Coastal CSA: Ojai System: 153 - Ojai

				2015		Wells				Pur	Pumps				Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре			~	Head (ft)	(MG)	Type	Material	Remarks
Casitas Intercon - Montana Casitas Connection Cuvama	Casitas Connection		514	7													Interconnection w/ Casitas MWD
Fairview	Booster A	2006							Subm	Elec	20	250	195				Booster to Running Ridge Zone
	Booster B	2006							Subm	Elec	20	250	195				Booster to Running Ridge Zone
	Reservoir		972											1.000	Elev Resv	Concrete	
Heidelberger	Booster A		1360						5	Elec	1	11	149				Pump through pressure tank to
Booster	Booster B		1360						₽	Elec	1.5	42	68				Heidelberger Booster Zone
	Hydropneumatic Tank						White and other second								Pressure	W. Steel	Back-up Generator
Heidelberger Resv	Reservoir	2010	1426											0.100	Elev Resv	B. Steel	Floats on Heidelberger Tank Zone
Mutual	Well No 4	1947	802	133	04N22W06K03S	296	20	450									Pumps to Mn filter and forebay
	Well 4 Pump								Subm	Elec	20	450	285		~~~		at San Antonio
	Well No 5	1951	803	130	04N22W06K11S	628	16 & 14	420									Pumps to Mn filter and forebay
	Well 5 Pump								DWT	Elec	20	200	285				at San Antonio
	Well No. 6	2012		365	04N22W06K15S	510	14										Pumps to Mn filter and forebay
	Well 6 Pump								Subm	Elec	100	200	200				at San Antonio
PRV Station 1- Saddle Ln E																	Main Zone to Saddle Lane Zone
PRV Station 2- Ventura N									<u> </u>					Î			Main Zone to Saddle Lane Zone
of Montgomery																	ייניין דיין כי מממני במוני בייני
PRV Station 3 - Libbey Ave																	Running Ridge Zone to Main Zone
S/ Del Oro																	
PRV Station 4 - Country																	Main Zone to Country Club Road
Running Ridge	Reservoir #1	nre-1964	1161								+			0.00	Floy Doey	C+OOl	Zone
5	Reservoir #2	pre-1964	1173											0.050	Elev Resv	Concrete	Concrete Floats on Running Ridge Zone
San Antonio	Well No 3	1956	802	95	04N22W06K10S	650	16	370	amon en conor								Pumps thru Mn filter to forebay.
	Well 3 Pump Well No 4	2005	908	205	04N22W06K14S	625	20	400	Subm	Elec	40	430	285				Pumos thru Ma filter to forebox
	Well 4 Pump								Subm	Elec		550	336				
	Gorham Well 1	1995	799	292	04N22W06K13S	670	16	450									Pumps thru Mn filter to forebay.
	Gorham Well								Subm	Elec	7.5	800	285				
	Pump Casitas Connection		908	474													Interconnection w/ Casitas MWD to
	Booster A					***************************************				Elec	150	1500	280				San Antonio Forebay Boosters from forebay to Main
	Booster B								5		150	1500	280				Zone
	Mn Filter		802														

Plant Facility Index

Region: I District: Coastal CSA: Ojai System: 153 - Ojai

				2015		Wells				Pur	Pumps				Tanks		
	Major	Year	Base	Base Prod		Depth	Casing Column Pump Energy Size	Column	Pump	Energy 5	ize	Design Design Volume	Design	Volume			
Plant	Facility	Built	Elev.	Elev. (AF)	Well No.	(ft)	Diam (in) Setting Type Type (HP) Flow (gpm) Head (ft) (MG)	Setting	Туре	Type (HP) FIC	mdg) w	Head (ft)	(MG)	Type Material	Material	Remarks
	Reservoir	2012	803											0.500	Forebay	W. Steel	0.500 Forebay W. Steel Emergency Generator
Sierra Cuyama	Booster A	1965	810	0					Υ	Elec	20	096	72				Pumps from Casitas to Main Zone
	Connection																Interconnection w/ Casitas MWD
Signal	Booster A		954						H.S.C Elec		10	009	20				Booster A to Main Zone
	Booster B		954						E.S.	Elec	7.5	100	130				Booster B to Signal Booster Zone.
	Reservoir		954											0.300	Forebay	B. Steel	B. Steel Tank on elevated ground. Fills by
										* has at 1970 1970							altitude valve from Main Zone.
																	Emergency Generator
Valley View	Booster A	2002	1088				an dial para para dia dia		E.S.	Elec	40	250	350				Boosters to Heidelberger Tank
	Booster B	2002	1088						F.S. Flec	Flor	40	324	341				Zone

	Γ)escripti	on of Tr		DULE D	-	tion Fac	ilities		
	A. Length							ous Capacit	ies	
Line		Capac	ities in Cubi	c Feet Per S	econd or Mi	ner's inches	(state which	1)		
	Description		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch									
2	Flume	***************************************								
3	Lined conduit	· · · · · · · · · · · · · · · · · · ·								
5		Total	<u> </u>							
-		Total								
	A. Length of Dit		mes and l						ontinued)	
Line		Capac	101 to	201 to	301 to	401 to	501 to	751 to	Over	Total
No.	Description		200	300	400	500	750	1.000	1,000	All Lengths
6	Ditch							.,,555	.,,,,,	7 th Longthe
7	Flume									
8	Lines conduit									
9		T .(.)								
10		Total								
	D Fooder	f D:	- h !	D:1	! I	N-4		0 : : : D:		
	B. Footag	jes of Pip	e by insid	e Diameti	ers in inci	ies - Not	ncluaing	Service Pip	ing	,
Line No.	Description		1	2	3	4	5	_	0	40
11	Cast Iron		- 1	2 659	-	4 21,649	-	6 35,203	<u>8</u>	10 4,151
12	Cement Lined Steel		-	-	_	21,043	-	- 35,205		4,131
13	Concrete		-	-	-	-		-	-	-
14	Copper		-		-	-	-	-	-	-
15	Steel		501	3,092	979	1,492	-	2,620	3,151	4,435
16	Asbestos Cement		-	-	-	3,514	-	41,858	43,570	-
17	Ductile Iron		-	-	-	50	-	127	19,363	21
18 19	HDPE PVC		-	404	-		-	- 2000	- 40.000	-
20	PVC		-	421	-	577	-	2,308	19,926	-
21				va						
22		Total	501	4,172	979	27,282	-	82,116	86,010	8,607
			***************************************			' '				
	B. Footages of	Pipe by In	side Dian	neters in I	nches - N	ot Includi	na Servic	e Pipina (Co	ontinued)	
						,		Other S		
Line										Total
No.	Description	12	14	16	18	20	24	22/30		All Sizes
23	Cast Iron	15,188	-	-	-	*		-		76,850
24	Cement Lined Steel	-	-	-	-	-	-	-		-
25	Concrete	-	*	-	-	-	-	-		-
26 27	Copper Steel	-	-	-	-	-				16,270
28	Asbestos Cement	-			-	-		-		88,942
29	Ductile Iron	1,509	-	2,159	-	-	-	-		23,229
30	HDPE		-	2,100	-	-	-	-		-
31	PVC	29	-	-	-	-		-		23,261
32										-
33										-
34	Total	16,726		2,159	-	- 1	-			228,552

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Numbe	SCHEDU r of Active Se	LE D-4 rvice Connec	tions	
	Metered -	Dec 31	Flat Rate -	Dec 31
Classification	Prior Year	Current Year *	Prior Year	Current Year *
Residential	2,468	2,468	-	
Commercial (including domestic)	333	329	-	-
Industrial	4	4	-	-
Public authorities	25	23	-	-
Irrigation	31	31	-	-
Other	-	-	-	-
Subtotal	2,861	2,855	=	•
Private fire connections	-	-	38	39
Public fire hydrants	-		-	
Total	2,861	2,855	38	39

^{*} data run as of 1/5/2016

į.	SCHEDUL per of Meters ar pe Systems at	nd Services on
Size	Meters	Services *
5/8 x 3/4 - in	1,987	
3/4 - in	297	1,327
1 - in	507	1,263
1 1/2 - in	58	22
2 - in	85	205
3 - in	7	1
4 - in	1	18
6 - in	1	15
8 - in	-	10
Other	-	33
Total	2,943	2,894

^{*} data run as of 1/5/2016

SCHEDULE D-6 Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
New, after being received	4
2. Used, before repair	4
3. Used, after repair	1
Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less	1,926
More than 10, but less than 15 years	796
3. More than 15 years	221

			SCHE	DULE D-7			CONTRACTOR CONTRACTOR	
Wate	er delivered to I	Wetered Custon	ners by Months	and Years in _	CCF_	(Unit	Chosen) ¹	
Classification						117.0		
of Service	January	February	March	April	May	June	July	Subtotal
Residential and Commercial	33,192	31,306	31,086	44,304	48,052	50,727	56,630	295,297
Industrial	28	-	65	-	60	-	121	274
Public authorities	788	723	754	1,014	1,235	1,606	1,017	7,137
Irrigation	644	854	837	2,899	3,515	2,140	3,708	14,597
Other	-	-	5,495	3,882	4,668	3,495	-	17,540
Contract	-	-	-	- 1	-	-	-	-
Total	34,652	32,883	38,237	52,099	57,530	57,968	61,476	334,845
Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
Residential and Commercial	48,836	53,095	57,475	55.539	49,787	264,732	560.029	769,838
Industrial	- 10,000	62		71	70,707	133	407	613
Public authorities	975	1.626	1,248	1,375	1,221	6.445	13,582	22,673
Irrigation	3.317	4.801	3.872	4,393	2,307	18,690	33,287	40,964
Other	10,824	6,172	3,194	603	-	20,793	38,333	33,604
Contract	-		-	-	-	_	-	
Total	63,952	65,756	65,789	61,981	53,315	310,793	645,638	867,692
1 Quantity units to be in hundreds of o	cubic feet, thousands of	gallons, acre-feet, or mir	ner's inch-days.					

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End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 53,342
100.3	Construction Work in Progress	\$ 283,076
241	Advances for Construction	\$ 454,129
265	Contributions in Aid of Construction	\$ 451,268

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) I, the undersigned Gladys Farrow Name of District Manager or Equivalent (Please Print) Ojai District Name of District Golden State Water Company Name of Utility 408 Bryant Circle Suite G, Ojai CA 93023 Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2015, through December 31, Vice President - Finance, Treasurer and Assistant Secretary Title (Please Print) Signature 909 394-3600 April 27, 2016 Telephone Number Date

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