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2015  
ANNUAL REPORT  
OF  
DISTRICT WATER SYSTEM OPERATIONS  
OF

Golden State Water Company

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(NAME OF CORPORATION)

Name of District: Santa Maria Location: Santa Maria, San Luis Obispo  
(TOWN OR CITY) (COUNTY)

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE YEAR ENDED DECEMBER 31, 2015

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2016

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**SCHEDULE A-1a**  
**Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
<b>I. INTANGIBLE PLANT</b>							
1	301	Organization	5,105	-	-	-	5,105
2	302	Franchises and Consents (Schedule A-1b)	-	-	-	-	-
3	303	Other Intangible Plant	719,021	-	-	-	719,021
4		<b>Total intangible plant</b>	<b>724,126</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>724,126</b>
<b>II. LANDED CAPITAL</b>							
5	306	Land and Land Rights	3,647,850	88,455	-	-	3,736,305
		<b>Total Landed Capital</b>	<b>3,647,850</b>	<b>88,455</b>	<b>-</b>	<b>-</b>	<b>3,736,305</b>
<b>III. SOURCE OF SUPPLY PLANT</b>							
6	311	Structures and Improvements	28,142	-	-	-	28,142
7	312	Collecting and Impounding Reservoirs	4,105	-	-	-	4,105
8	313	Lake, River and Other Intakes	-	-	-	-	-
9	314	Springs and Tunnels	-	-	-	-	-
10	315	Wells	8,669,262	461,614	-	-	9,130,876
11	316	Supply Mains	423,199	-	-	-	423,199
12	317	Other Source of Supply Plant	5,513	-	-	-	5,513
13		<b>Total source of supply plant</b>	<b>9,130,221</b>	<b>461,614</b>	<b>-</b>	<b>-</b>	<b>9,591,835</b>
<b>IV. PUMPING PLANT</b>							
14	321	Structures and Improvements	1,056,177	-	-	-	1,056,177
15	322	Boiler Plant Equipment	-	-	-	-	-
16	323	Other Power Production Equipment	-	-	-	-	-
17	324	Pumping Equipment	9,827,659	845,803	(120,075)	-	10,553,387
18	325	Other Pumping Plant	697,436	194,961	(26,004)	-	866,393
19		<b>Total pumping plant</b>	<b>11,581,272</b>	<b>1,040,764</b>	<b>(146,079)</b>	<b>-</b>	<b>12,475,957</b>
<b>V. WATER TREATMENT PLANT</b>							
20	331	Structures and Improvements	287,002	18,589	-	-	305,591
21	332	Water Treatment Equipment	1,112,505	88,937	(24,336)	-	1,177,106
22		<b>Total water treatment plant</b>	<b>1,399,507</b>	<b>107,526</b>	<b>(24,336)</b>	<b>-</b>	<b>1,482,697</b>

**SCHEDULE A-1a  
Utility Plant in Service (Continued)**

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
<b>VI. TRANSMISSION AND DIST. PLANT</b>							
23	341	Structures and improvements	87,910	-	-	-	87,910
24	342	Reservoirs and tanks	1,488,623	1,700,183	-	-	3,188,806
25	343	Transmission and distribution mains	15,580,842	2,117,528	(14,132)	-	17,684,238
26	344	Fire mains	125,853	-	-	-	125,853
27	345	Services	8,181,626	499,966	(33,549)	-	8,648,043
28	346	Meters	2,493,478	89,919	(36,074)	-	2,547,323
29	347	Meter installations	-	-	-	-	-
30	348	Hydrants	2,533,008	403,983	(23,234)	-	2,913,757
31	349	Other transmission and distribution plant	107,582	-	-	-	107,582
32		<b>Total transmission and distribution plant</b>	<b>30,598,922</b>	<b>4,811,579</b>	<b>(106,989)</b>	-	<b>35,303,512</b>
<b>VII. GENERAL PLANT</b>							
33	371	Structures and improvements	526,653	3,709	-	-	530,362
34	372	Office furniture and equipment	171,596	23,279	(13,975)	-	180,900
35	373	Transportation equipment	592,728	-	-	-	592,728
36	374	Stores equipment	-	-	-	-	-
37	375	Laboratory equipment	683	-	-	-	683
38	376	Communication equipment	29,059	-	-	-	29,059
39	377	Power operated equipment	296,078	1,711	-	-	297,789
40	378	Tools, shop and garage equipment	176,939	1,651	(1,250)	-	177,340
41	379	Other general plant	26,874	25,325	-	-	52,199
42		<b>Total general plant</b>	<b>1,820,610</b>	<b>55,675</b>	<b>(15,225)</b>	-	<b>1,861,060</b>
<b>VIII. UNDISTRIBUTED ITEMS</b>							
43	390	Other tangible property	5,831	-	-	-	5,831
44	391	Utility plant purchased	-	-	-	-	-
45	392	Utility plant sold	-	-	-	-	-
46		<b>Total undistributed items</b>	<b>5,831</b>	-	-	-	<b>5,831</b>
47		<b>Total utility plant in service</b>	<b>58,908,339</b>	<b>6,565,613</b>	<b>(292,629)</b>	-	<b>65,181,323</b>

**SCHEDULE A-1b  
Account 302 - Franchises and Consents**

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account <sup>1</sup> (e)
1					
2	Refer to Company Schedule A-1b				
3					
4					
5	<b>Total</b>				

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

**SCHEDULE A-1c  
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2015 (c)	Balance 1/1/2015 (d)
<b>RATE BASE</b>				
1		Utility Plant		
2		Plant in Service	65,184,356	58,908,339
3		Construction Work in Progress	3,187,141	2,455,710
4		General Office Prorate	971,181	-
5		<b>Total Gross Plant (=Line 2 + Line 3 + Line 4)</b>	<b>69,342,677</b>	<b>61,364,049</b>
6		Less Accumulated Depreciation		
7		Plant in Service	20,782,941	19,351,088
8		General Office Prorate		-
9		<b>Total Accumulated Depreciation (=Line 7 + Line 8)</b>	<b>20,782,941</b>	<b>19,351,088</b>
10		Less Other Reserves		
11		Deferred Income Taxes	4,977,910	4,067,395
12		Deferred Investment Tax Credit	141,306	151,590
13		Other Reserves	42,394	42,419
14		<b>Total Other Reserves (=Line 11 + Line 12 + Line 13)</b>	<b>5,161,611</b>	<b>4,261,404</b>
15		Less Adjustments		
16		Contributions in Aid of Construction	3,669,505	2,035,229
17		Advances for Construction	7,282,277	6,742,183
18		Other		-
19		<b>Total Adjustments (=Line 16 + Line 17 + Line 18)</b>	<b>10,951,783</b>	<b>8,777,412</b>
20		<b>Add Materials and Supplies</b>	266,439	131,568
21		<b>Add Working Cash (=Line 34)</b>	584,400	584,400
		<b>Add General Office, Rgions, District office, CSA allocation</b>	1,032,352	836,749
22		<b>TOTAL DISTRICT RATE BASE</b>		
23		<b>(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)</b>	<b>34,329,533</b>	<b>30,526,863</b>
<b>Working Cash</b>				
24		<b>Determination of Operational Cash Requirement</b>		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)		"See attached schedule"
<p>* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).</p>				

EO  
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**GOLDEN STATE WATER COMPANY**  
**Santa Maria Customer Service Area**

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND  
TAXES AND ACCRUING DEPRECIATION**

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b)		(c)	(d)
		2013 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:				
1	70400	PURCHASED WATER	67.7	0.0	0.0
2	72600	POWER FOR PUMPING	1,195.2	54.3	64,885.2
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	60.9	31.4	1,910.5
5	77300	COMMON CUSTOMER ACCOUNT	199.9	25.0	5,001.0
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	9.4	0.0	0.0
8	78000	OPERATION LABOR	595.8	12.5	7,446.9
9	78100	ALL OTHER OPERATION EXPENSES	595.0	42.2	25,126.9
10	78700	MAINTENANCE LABOR	165.2	12.5	2,064.8
11	78800	ALL OTHER MAINTENANCE EXPENSES	400.3	58.7	23,509.2
12	79200	OFFICE SUPPLIES AND EXPENSE	100.0	48.1	4,807.8
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	59.6	(165.1)	(9,835.3)
15	79500	PENSIONS AND BENEFITS	327.6	(1.8)	(589.7)
16	79600	BUSINESS MEALS	1.6	28.4	45.1
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	9.0	46.5	418.7
19	79900	MISCELLANEOUS	0.9	17.0	15.3
20	79910	ALLOCATED GENERAL OFFICE	778.7	8.0	6,208.6
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	8.0	28.1	225.1
22	81100	RENT	101.0	(20.4)	(2,058.6)
23	81500	A&G LABOR	63.2	12.5	790.1
24	50300	DEPRECIATION AND AMORTIZATION	1,126.4	0.0	0.0
25	50710	PROPERTY TAXES	166.6	40.0	6,663.4
26	50720	PAYROLL TAXES	67.6	4.0	270.6
27	50730	LOCAL TAXES	0.0	182.5	0.0
28		STATE INCOME TAX	220.9	96.0	21,205.0
29		FEDERAL INCOME TAX	828.8	106.0	87,849.2
30		TOTAL OPERATING EXPENSES	7,149.1		245,959.8
31		CPUC FEE ( 1.5% OF REVENUE)	153.3	58.4	8,949.1
32		TOTAL	7,302.4		254,908.8
33		AVERAGE LAG ----->			34.40

**AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF  
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION  
IN ADVANCE OF COLLECTING REVENUES**  
( \$ in Thousands )

34	(1) Average Lag in Collection of Revenues	63.61 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	34.40 days
36	(3) Excess of Collection Lag over Payment Lag	29.21 days
37	(4) Total of Expenses, Taxes and Depreciation	\$7,302.4
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$20.0
39	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	<u>\$584.4</u>

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

**SCHEDULE A-3**  
**Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	18,858,715	492,365	-	-
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,580,723	40,205	-	-
4	(b) Charged to Account 265	60,162	-	-	-
5	(c) Charged to Clearing Accounts	45,166	-	-	-
6	(d) Salvage recovered	5,380	-	-	-
7	(e) All other credits <sup>1/</sup>	-	-	-	-
8	<b>Total credits</b>	1,691,431	40,205	-	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	292,629	-	-	-
11	(b) Cost of removal	7,154	-	-	-
12	(c) All other debits <sup>1/</sup>	-	-	-	-
13	<b>Total debits</b>	299,783	-	-	-
14	Balance in reserve at end of year	20,250,363	532,570	-	-
15	State method of determining depreciation charges.	<b>Composite Rate</b>			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	<b>NOT AVAILABLE BY DISTRICT</b>			
19	<sup>1/</sup> General reclassifications and rate base adjustments				
20					
21					

**SCHEDULE A-3a**  
**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
		<b>I. SOURCE OF SUPPLY PLANT</b>					
1	311	Structures and improvements	(27,621)	(42)	-	-	(27,663)
2	312	Collecting and impounding reservoirs	(2,361)	(85)	-	-	(2,446)
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(2,375,745)	(266,146)	-	-	(2,641,891)
6	316	Supply mains	(118,506)	(8,168)	-	-	(126,674)
7	317	Other source of supply plant	(5,512)	-	-	-	(5,512)
8		<b>Total source of supply plant</b>	<b>(2,529,745)</b>	<b>(274,441)</b>	<b>-</b>	<b>-</b>	<b>(2,804,186)</b>
		<b>II. PUMPING PLANT</b>					
9	321	Structures and improvements	(287,813)	(24,292)	-	-	(312,105)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(2,983,093)	(399,003)	120,075	3,407	(3,258,614)
13	325	Other pumping plant	(76,391)	(32,082)	26,004	-	(82,469)
14		<b>Total pumping plant</b>	<b>(3,347,297)</b>	<b>(455,377)</b>	<b>146,079</b>	<b>3,407</b>	<b>(3,653,188)</b>
		<b>III. WATER TREATMENT PLANT</b>					
15	331	Structures and improvements	(55,289)	(5,883)	-	-	(61,172)
16	332	Water treatment equipment	(700,371)	(44,945)	24,336	-	(720,980)
17		<b>Total water treatment plant</b>	<b>(755,660)</b>	<b>(50,828)</b>	<b>24,336</b>	<b>-</b>	<b>(782,152)</b>
		<b>IV. TRANSMISSION AND DISTRIBUTION PLANT</b>					
18	341	Structures and improvements	(959)	(237)	-	-	(1,196)
19	342	Reservoirs and tanks	(505,141)	(38,258)	-	-	(543,399)
20	343	Transmission and distribution mains	(4,792,057)	(278,897)	14,132	1,653	(5,055,169)
21	344	Fire mains	(8,980)	(4,254)	-	-	(13,234)
22	345	Services	(2,706,243)	(276,539)	33,549	2,057	(2,947,176)
23	346	Meters	(2,112,875)	(177,037)	36,074	(2,112)	(2,255,950)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(834,390)	(47,621)	23,234	(32)	(858,809)
26	349	Other transmission and distribution plant	(48,026)	(2,528)	-	-	(50,554)
27		<b>Total trans. and distribution plant</b>	<b>(11,008,671)</b>	<b>(825,371)</b>	<b>106,989</b>	<b>1,566</b>	<b>(11,725,487)</b>
		<b>V. GENERAL PLANT</b>					
28	371	Structures and improvements	(131,537)	(13,324)	-	-	(144,861)
29	372	Office furniture and equipment	(115,613)	-	13,975	-	(101,638)
30	373	Transportation equipment	(497,489)	(45,166)	-	(3,199)	(545,854)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	(682)	-	-	-	(682)
33	376	Communication equipment	(25,334)	(2,877)	-	-	(28,211)
34	377	Power operated equipment	(252,178)	(17,084)	-	-	(269,262)
35	378	Tools, shop and garage equipment	(175,355)	(1,583)	1,250	-	(175,688)
36	379	Other general plant	(13,323)	-	-	-	(13,323)
37	390	Other tangible property	(5,831)	-	-	-	(5,831)
38	391	Water plant purchased	-	-	-	-	-
39		<b>Total general plant</b>	<b>(1,217,342)</b>	<b>(80,034)</b>	<b>15,225</b>	<b>(3,199)</b>	<b>(1,285,350)</b>
40		<b>TOTAL</b>	<b>(18,858,715)</b>	<b>(1,686,051)</b>	<b>292,629</b>	<b>1,774</b>	<b>(20,250,363)</b>



## SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	11,886,576	10,610,577	1,275,999
4		601.2 Industrial sales	2,523	2,349	174
5		601.3 Sales to public authorities	119,514	178,232	(58,719)
6		Sub-total	<b>12,008,612</b>	<b>10,791,158</b>	<b>1,217,454</b>
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	240,673	265,960	(25,287)
14		603.2 Unmetered sales	-	-	-
15		Sub-total	<b>240,673</b>	<b>265,960</b>	<b>(25,287)</b>
16	604	Private fire protection service	25,247	24,291	956
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	(17,028)	9,292	(26,320)
22		Sub-total	<b>8,219</b>	<b>33,583</b>	<b>(25,364)</b>
23		Total water service revenues	<b>12,257,505</b>	<b>11,090,702</b>	<b>1,166,803</b>
24		<b>II. OTHER WATER REVENUES</b>			
25	611	Miscellaneous service revenues	43,967	25,646	18,321
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	15,206	38,862	(23,656)
29		Total other water revenues	<b>59,173</b>	<b>64,508</b>	<b>(5,335)</b>
30	501	Total operating revenues (1) (2)	<b>12,316,678</b>	<b>11,155,209</b>	<b>1,161,469</b>

(1) Amount excludes \$400,000 of 2015 WRAM under-collection, which is estimated to not be collected within 24 months as required for revenue recognition under the accounting guidance for alternative revenue programs. As a result, for 2015, Santa Maria did not record \$400,000 of the 2015 WRAM under-collection balance as revenue nor as a regulatory asset. However, this amount was included in Santa Maria's February 2016 filing to the CPUC for recovery.

(2) Amount includes 3 months of Rural customers billed water revenues ( Rural Acquisition completed Oct 14, 2015)

**SCHEDULE B-2**  
**Operating Expenses - Class A, B, and C Water Utilities**

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
<b>I. SOURCE OF SUPPLY EXPENSE</b>								
<b>Operation</b>								
1	701	Operation supervision and engineering	A	B		661	-	661
2	701	Operation supervision, labor and expenses			C			
3	702	Operation labor and expenses	A	B		221,051	219,740	1,311
4	703	Miscellaneous expenses	A			197	450	(253)
5	704	Purchased water including supply balancing acco	A	B	C	(41,648)	(302,582)	260,934
<b>Maintenance</b>								
6	706	Maintenance supervision and engineering	A	B		-	-	-
7	706	Maintenance of structures and facilities			C			
8	707	Maintenance of structures and improvements	A	B		259	-	259
9	708	Maintenance of collect and impound reservoirs	A			283	22	262
10	708	Maintenance of source of supply facilities		B				
11	709	Maintenance of lake, river and other intakes	A			-	-	-
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			100,235	56,553	43,682
14	712	Maintenance of supply mains	A			-	-	-
15	713	Maintenance of other source of supply plant	A	B		-	1,180	(1,180)
16		<b>Total source of supply expense</b>				<b>281,039</b>	<b>(24,637)</b>	<b>305,675</b>
<b>II. PUMPING EXPENSES</b>								
<b>Operation</b>								
17	721	Operation supervision and engineering	A	B		18,659	20,152	(1,494)
18	721	Operation supervision labor and expense			C			
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		B				
21	723	Fuel for power production	A			-	-	-
	724	<b>Pumping labor and expenses</b>	A	B		181,882	203,613	(21,731)
22	725	Miscellaneous expenses	A			33,813	35,497	(1,684)
23	726	Fuel or power purchased for pumping	A	B	C	1,454,497	1,573,767	(119,270)
<b>Maintenance</b>								
24	729	Maintenance supervision and engineering	A	B		-	-	-
25	729	Maintenance of structures and equipment			C			
26	730	Maintenance of structures and improvements	A	B		1,943	16,647	(14,704)
27	731	Maintenance of power production equipment	A	B		-	-	-
28	732	Maintenance of pumping equipment	A	B		151,645	108,592	43,053
29	733	Maintenance of other pumping plant	A	B		-	-	-
30		<b>Total pumping expenses</b>				<b>1,842,438</b>	<b>1,958,268</b>	<b>(115,830)</b>

**SCHEDULE B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>III. WATER TREATMENT EXPENSES</b>						
		<b>Operation</b>						
31	741	Operation supervision and engineering	A	B		8,885	9,596	(711)
32	741	Operation supervision, labor and expenses			C			
33	742	Operation labor and expenses	A			167,648	163,506	4,142
34	743	Miscellaneous expenses	A	B		3,474	1,707	1,767
35	744	Chemicals and filtering materials	A	B		42,593	58,526	(15,933)
		<b>Maintenance</b>						
36	746	Maintenance supervision and engineering	A	B		-	-	-
37	746	Maintenance of structures and equipment			C			
38	747	Maintenance of structures and improvements	A	B		13,381	3,007	10,374
39	748	Maintenance of water treatment equipment	A	B		20,576	11,845	8,731
40		<b>Total water treatment expenses</b>				<b>256,556</b>	<b>248,186</b>	<b>8,370</b>
		<b>IV. TRANS. AND DIST. EXPENSES</b>						
		<b>Operation</b>						
41	751	Operation supervision and engineering	A	B		9,022	31,091	(22,068)
42	751	Operation supervision, labor and expenses			C			
43	752	Storage facilities expenses	A			807	491	316
44	752	Operation labor and expenses		B				
45	753	Transmission and distribution lines expenses	A			49,580	50,344	(764)
46	754	Meter expenses	A			66,549	79,851	(13,302)
47	755	Customer installations expenses	A			8,170	2,578	5,592
48	756	Miscellaneous expenses	A			90,831	113,793	(22,962)
		<b>Maintenance</b>						
49	758	Maintenance supervision and engineering	A	B		8,885	9,596	(711)
50	758	Maintenance of structures and plant			C			
51	759	Maintenance of structures and improvements	A	B		-	-	-
52	760	Maintenance of reservoirs and tanks	A	B		10,645	-	10,645
53	761	Maintenance of trans. and distribution mains	A			153,034	90,684	62,350
54	761	Maintenance of mains		B				
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			51,837	61,208	(9,371)
57	763	Maintenance of other trans. and distribution plant		B				
58	764	Maintenance of meters	A			15,322	19,162	(3,840)
59	765	Maintenance of hydrants	A			27,101	9,325	17,776
60	766	Maintenance of miscellaneous plant	A				-	-
61		<b>Total transmission and distribution expenses</b>				<b>491,782</b>	<b>468,122</b>	<b>23,661</b>

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
		<b>Operation</b>						
	790	Transferred Customer Expenses				135,450	126,162	9,288
62	771	Supervision	A	B		20,353	23,684	(3,331)
63	771	Superv., meter read., other customer acct expenses			C			
64	772	Meter reading expenses	A	B		116,358	101,117	15,241
65	773	Customer records and collection expenses	A			71,167	70,692	475
66	773	Customer records and accounts expenses		B				
67	774	Miscellaneous customer accounts expenses	A			32,604	29,680	2,925
68	775	Uncollectible accounts	A	B	C	5,615	(5,470)	11,085
69		<b>Total customer account expenses</b>				<b>381,547</b>	<b>345,864</b>	<b>35,684</b>
		<b>VI. SALES EXPENSES</b>						
		<b>Operation</b>						
70	781	Supervision	A	B		-	-	-
71	781	Sales expenses			C			
72	782	Demonstrating and selling expenses	A			116,893	28,819	88,074
73	783	Advertising expenses	A			69	294	(226)
74	784	Miscellaneous sales expenses	A			-	-	-
75	785	Merchandising, jobbing and contract work	A			-	-	-
76		<b>Total sales expenses</b>				<b>116,962</b>	<b>29,113</b>	<b>87,848</b>
		<b>VII. ADMINISTRATIVE AND GENERAL EXPENSES</b>						
		<b>Operation</b>						
	790	Allocation of A&G Expenses				1,820,936	1,854,879	(33,942)
77	791	Administrative and general salaries	A	B	C	44,668	24,909	19,759
78	792	Office supplies and other expenses	A	B	C	112,168	132,709	(20,542)
79	793	Property insurance	A			-	-	-
80	793	Property insurance, injuries and damages		B	C			
81	794	Injuries and damages	A			20,497	22,136	(1,639)
82	795	Employees' pensions and benefits	A	B	C	449,407	456,538	(7,131)
83	796	Franchise requirements	A	B	C	1,131	1,000	132
84	797	Regulatory commission expenses	A	B	C	-	-	-
85	798	Outside services employed	A			162,104	63,699	98,405
86	798	Miscellaneous other general expenses		B				
87	798	Miscellaneous other general operation expenses			C			
88	799	Miscellaneous general expenses	A			(73,226)	930	(74,156)
		<b>Maintenance</b>						
89	805	Maintenance of general plant	A	B	C	35,831	12,747	23,084
90		<b>Total administrative and general expenses</b>				<b>2,573,515</b>	<b>2,569,545</b>	<b>3,970</b>
		<b>VIII. MISCELLANEOUS</b>						
91	811	Rents	A	B	C	119,820	126,433	(6,612)
92	812	Administrative expenses transferred - Credit	A	B	C	-	-	-
93	813	Duplicate charges - Credit	A	B	C	-	-	-
94		<b>Total miscellaneous</b>				<b>119,820</b>	<b>126,433</b>	<b>(6,612)</b>
95		<b>Total operating expenses</b>				<b>6,063,659</b>	<b>5,720,894</b>	<b>342,765</b>

**SCHEDULE B-4  
Taxes Charged During Year**

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Deferred -water (Account 507) (e -i)	Capitalized (f)
1	Taxes on real and personal property	261,282	261,282			
2	State income taxes	347,852	235,040		112,812	
3	Payroll taxes	71,118	71,118			
4	Other state and local taxes	100	100			
5	Other federal taxes	-	-			
6	Federal income tax	1,101,673	683,381		418,292	
7	Groundwater assessments	-	-			
8						
	Total	1,782,026	1,250,922		531,104	

**SCHEDULE D-1  
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) <sup>2</sup>				Annual Quantities Diverted  ____ (Unit) <sup>2</sup>	Remarks
	Diverted Into <sup>1</sup>	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4								"None"	
5									
6									
7									
8	WELLS					Pumping Capacity  ____ (Unit) <sup>2</sup>	Annual Quantities Pumped  ____ (Unit) <sup>2</sup>	Remarks	
9	At Plant (Name or Number)	Location	Number	Diversions in Water	<sup>3</sup> Depth				
10									
11									
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN ____ (Unit) <sup>2</sup>		Annual Quantities Used  ____ (Unit) <sup>2</sup>	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased			(Unit chosen) <sup>2</sup>	"REFER TO ATTACHED SCHEDULE"				
31									
32									

<sup>1</sup> State ditch, pipe line, reservoir, etc., with name, if any.  
<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.  
<sup>3</sup> Average depth to water surface below ground surface.

**SCHEDULE D-2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			



Plant Facility Index

Region: I  
 District: Coastal  
 CSA: Santa Maria  
 System: 159 - Orcutt

Plant	Major Facility	Year Built	Base Elev.	2015 Prod (AF)	Wells			Pumps				Tanks			Remarks
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	
Crescent	Well No. 1	1982	493	970	09N34W14G01S	795	16	438	DWT	Elec	200	800	640		Pumps thru PRV to Orcutt Booster Zone.
Dartmouth	Well 1 Pump Booster PRV Station 5		344						Vert. In-Line	Elec	20	400	115		Out of Service
Evergreen # 1	Booster A Booster B Booster C Reservoir		324 324 324 324						VT VT VT	Elec Elec Elec	40 40 40	675 675 675	185 185 185		Patterson Zone to Patterson Subzone Boosters to Evergreen Gradient. Boosters to Evergreen Gradient. Boosters to Evergreen Gradient. Fills off Altitude Valve
Evergreen # 2														0.140	No Facilities
Hummel Dr Site															No Facilities
Kenneth	Well No. 1 Well 1 Pump	1981	483	1,096	09N34W12L01S	875	16	500	DWT	Elec	200	1000	617		To Patterson Zone through PRV
Mesa Verde	Booster A Booster B Booster C		585						H.E.S H.E.S H.E.S	Elec Elec Elec	5 5 75	135 135 1250	75 75 140		Pump from Orcutt Hill Zone to Mesa Verde Zone. Emergency Generator
Mira Flores No. 1	Well No. 1 Well 1 Pump Booster A Booster B Booster C Reservoir	1958	320	202	09N34W02E02S	495	14	300	Subm VT VT VT	Elec Elec Elec Elec	40 40 30 40	380 550 550 407	300 175 175 200		Pumps to Mira Flores #1 Reservoir Boosters to Evergreen Zone. Boosters to Evergreen Zone. Boosters to Evergreen Zone.
Mira Flores No. 2	Well No. 2 Well 2 Pump	1958	523	179	09N34W12P03S	780	16	540	DWT	Elec	250	850	744		Well to Orcutt Hill Zone.
Mira Flores No. 3	Well No. 3 Well 3 Pump	1960	526	0	09N34W12Q01S	788	14	550	Subm	Elec	150	500	752		Well to Orcutt Hill Zone. Inactive
Mira Flores No. 4 & 7	Well No. 4 Well 4 Pump Well No. 7	1964 2004	531 531	224 677	09N34W13B01S 09N34W13B02S	830 1000	16 18	570	DWT	Elec	200	700	735		Well to Orcutt Hill Zone. Well to Orcutt Hill Zone. VFD. Backup Generator
Mira Flores No. 5 & 6	Mira Flores Well No. 5 Well 5 Pump Mira Flores Well No. 6 Well 6 Pump	1966 1978	493 498	137 425	09N34W13F01S 09N34W13F02S	802 768	14 16	540 605	DWT DWT	Elec Elec	200 250	900 1000	700 795		Pumps thru sand trap to Orcutt Hill Zone Well to Orcutt Hill Zone.



Plant Facility Index

Region: I  
 District: Coastal  
 CSA: Santa Maria  
 System: 159 - Orcutt

Plant	Major Facility	Year Built	Base Elev.	2015 Prod (AF)	Wells			Pumps				Tanks			Remarks
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	
Oak	Well No. 1	1989	375	152	09N34W15A01S	1000	16	390	DWT	Elec	200	1000	510		Well thru PRV to Foxenwood Zone.
	Well 1 Pump														
Olive Hill	Olive Hill Well # 1	2008			09N34W13F001S	905	18								Under Construction
Orcutt Hill Resv	Reservoir No. 1		712												Floats on Orcutt Hill Zone.
	Reservoir No. 2	2006	712												Floats on Orcutt Hill Zone.
Orcutt Well	Well No. 1	1959	438	362	9N34W14C01S	790	10	460	Subm	Elec	100	600	430		Pumps into Orcutt Tank (forebay)
	Well 1 Pump														
	Booster A		438						H.E.S	Elec	25	225	220		Boosts through hydropneumatic tank to Orcutt Zone
	Booster B		438						H.E.S	Elec	40	450	220		
	Booster C		438						H.E.S	Elec	40	450	220		
	Hydropneumatic Tank		438												
	Reservoir		438												
PRV Station 1 - Lancaster N of Fleeming															Evergreen Zone to Country Club Zone
PRV Station 2 - Del Lago & Bradley															Patterson Zone to Evergreen Zone
PRV Station 3 - Hillview & Stratford															Patterson Zone to Evergreen Zone
PRV Station 4 - Silver Leaf S of Shirley															Patterson Zone to Evergreen Zone
PRV Station 6 - Woodmere N of Genoa															Clark Ave Zone to Patterson Zone
PRV Station 7 - Harmony & Bathurst															Clark Ave Zone to Patterson Zone
PRV Station 8 - Stansbury & Foxenwood Ln															Patterson Zone to Foxenwood Zone
PRV Station 9 - Via Santa Maria S of Shady Glen															Oak Knoll Zone to Patterson Zone
PRV Station 10 - Patterson W of Bradley															Orcutt Hill Zone to Patterson Zone
PRV Station 11 - Karnes N of Bauer															Orcutt Hill Zone to Oak Knoll Zone
PRV Station 12 - Pinal & Oak															Orcutt Zone to Foxenwood Zone
PRV Station 13 - Clark & Harmony															Orcutt Hill Zone to Clark Ave Zone
PRV Station 14 - Bauer E of Karnes															Orcutt Hill Zone to Clark Ave Zone
PRV Station 15 - Clark E of Stillwell															Orcutt Hill Zone to Clark Ave Zone

Plant Facility Index

Region: I  
 District: Coastal  
 CSA: Santa Maria  
 System: 159 - Orcutt

Plant	Major Facility	Year Built	Base Elev.	2015 Prod (AF)	Wells			Pumps				Tanks		Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
PRV Station 16 - Rice Ranch E of Domino															Orcutt Hill Zone to Orcutt Zone
PRV Station 18 - Foxenwood S of Wellington															Patterson Zone to Foxenwood Zone
PRV Station 19 - Foster & Orcutt Exwy															Patterson Zone to Patterson Subzone
PRV Station 20 - Stillwell N of Black Oak															Mesa Verde Zone to Orcutt Hill Zone
PRV Station 21 - Bradley N of Patterson															Orcutt Hill Zone to Patterson Zone
PRV Station 22 - Clark W of Bradley															Orcutt Hill Zone to Patterson Zone
PRV Station 23 - Sage Crest E of Oak Pass															Orcutt Hill Zone to Rice Ranch Zone
PRV Station 24 - Yarrow Dr															Orcutt Hill Zone to Rice Ranch Zone
PRV Station 25 - Stuart N of Bauer															Orcutt Hill Zone to Oak Knoll Zone
Santa Maria Connection - Cal Blvd	Connection		296	0											Emergency Connection with City of Santa Maria
Santa Maria Connection - Miller St	Connection		246	16											Connection with City of Santa Maria
Sunrise	Well No. 1 Well 1 Pump Booster A	1987 2000	263	0	10N34W35C01S	463	16	362		DWT VT	Elec Elec	125 40	600 1000	440 108	Off due to nitrates. Pumps from City of SM connection to Evergreen zone.
Woodmere	Well No. 1 Well 1 Pump Well No. 2 Well 2 Pump	1986 1991	407 409	342 809	09N34W11B01S 09N34W11B02S	880 830	16 16	442 440		DWT DWT	Elec Elec	200 200	1100 980	575 612	Well thru PRV to Patterson Zone. Well thru PRV to Patterson Zone.



Plant Facility Index

Region: I  
 District: Coastal  
 CSA: Santa Maria  
 System: 161 - Tanglewood

Plant	Major Facility	Year Built	Base Elev.	2015 Prod (AF)	Wells			Pumps				Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type
Black Rd Intercon	Connection			13												
Willowood	Well No. 1 Well 1 Pump	1959	183	0	10N34W32L015	308	14	220	DWT	Elec	75	450	320			SWP water to system Out of service
Pinewood	Well No 3 Well 3 Pump	2012		157	Not assigned	875	12		Subm	Elec	60	386	337			Well to system. VFD
Relief Valve - Ironwood E of Pinewood																Relief valve to waste



Plant Facility Index

Region: I  
 District: Coastal  
 CSA: Santa Maria  
 System: 162 - Nipomo

Plant	Major Facility	Year Built	Base Elev. (AF)	2015 Prod (AF)	Wells			Pumps				Tanks			Remarks		
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type	Material
Vista Resv	Booster A		309							E.S.	Elec	20	300	150			Out of service
	Booster B		309							E.S.	Elec	20	300	150			Out of service
	Booster C		309							E.S.	Elec	20	300	150			Out of service







GOLDEN STATE WATER COMPANY  
SCHEDULE D-1  
SOURCE OF SUPPLY PURCHASED WATER  
2015

<b>DISTRICT</b>	<b>Purchased from</b>	<b>Quantity in CCF</b>
Santa Maria	SWI	5,645
	City of Santa Maria (Miller St Conn)	6,846
	Nipomo Community Service District	-
		12,491

**SCHEDULE D-3**  
**Description of Transmission and Distribution Facilities**

**A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities**  
Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

**A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)**  
Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1,000	Over 1,000	Total All Lengths
6	Ditch								
7	Flume								
8	Lines conduit								
9									
10	Total								

**B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping**

Line No.	Description	1	2	3	4	5	6	8	10
11	Cast Iron	-	-	-	-	-	-	-	-
12	Cement Lined Steel	-	-	-	-	-	-	-	-
13	Concrete	-	-	-	-	-	-	-	-
14	Copper	-	-	-	-	-	-	-	-
15	Steel	-	215	13,337	2,293	-	7,751	5,418	1,590
16	Asbestos Cement	-	383	1,390	47,223	-	315,761	242,972	78,141
17	Ductile Iron	-	-	-	333	-	2,483	77,198	566
18	HDPE	-	482	-	-	-	-	-	-
19	PVC	-	798	-	11,045	-	54,742	173,219	6,179
20									
21									
22	Total	-	1,878	14,727	60,894	-	380,737	498,807	86,476

**B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping (Continued)**

Line No.	Description	12	14	16	18	20	24	Other Sizes		Total All Sizes
								22/30		
23	Cast Iron	-	1,630	-	-	-	-	-	-	1,630
24	Cement Lined Steel	-	-	-	-	-	-	-	-	-
25	Concrete	-	-	-	-	-	-	-	-	-
26	Copper	-	-	-	-	-	-	-	-	-
27	Steel	-	-	-	-	-	-	-	-	30,604
28	Asbestos Cement	8,942	-	2,705	-	-	-	-	-	697,517
29	Ductile Iron	7,948	-	6,075	-	-	-	-	-	94,603
30	HDPE	-	-	-	-	-	-	-	-	482
31	PVC	662	-	-	-	-	-	-	-	246,645
32										-
33										-
34	Total	17,552	1,630	8,780	-	-	-	-	-	1,071,481

<b>SCHEDULE D-4</b>				
<b>Number of Active Service Connections</b>				
<b>Classification</b>	<b>Metered - Dec 31</b>		<b>Flat Rate - Dec 31</b>	
	<b>Prior Year</b>	<b>Current Year **</b>	<b>Prior Year</b>	<b>Current Year **</b>
Residential	12,947	13,929	-	-
Commercial (including domestic)	553	541	-	-
Industrial	5	5	-	-
Public authorities	13	13	-	-
Irrigation	61	62	-	-
Other	2	2	-	-
Subtotal	<b>13,581</b>	<b>14,552</b>	-	-
Private fire connections	-	-	69	71
Public fire hydrants	-	-	-	-
<b>Total *</b>	<b>13,581</b>	<b>14,552</b>	<b>69</b>	<b>71</b>

\*\*data run as of 1/5/2016

<b>SCHEDULE D-5</b>		
<b>Number of Meters and Services on Pipe Systems at End of Year</b>		
<b>Size</b>	<b>Meters</b>	<b>Services **</b>
5/8 x 3/4 - in	11,850	
3/4 - in	1,386	7,273
1 - in	1,263	6,988
1 1/2 - in	62	26
2 - in	182	243
3 - in	12	16
4 - in	3	31
6 - in	3	32
8 - in	3	14
Other	-	-
<b>Total *</b>	<b>14,764</b>	<b>14,623</b>

\*\*data run as of 1/5/2016

<b>SCHEDULE D-6</b>	
<b>Meter Testing Data</b>	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	-
2. Used, before repair	33
3. Used, after repair	-
4. Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less *	8,344
2. More than 10, but less than 15 years	5,234
3. More than 15 years	1,186

\* Including 953 new customers (Rural Acquisition completed Oct 14, 2015)

**SCHEDULE D-7**

Water delivered to Metered Customers by Months and Years in \_\_\_\_\_ CCF \_\_\_\_\_ (Unit Chosen)<sup>1</sup>

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Residential and Commercial	175,791	185,553	177,137	256,382	250,377	227,075	248,595
Industrial	43	37	32	40	34	30	33	249
Public authorities	1,369	2,524	2,977	3,444	4,591	4,391	3,722	23,018
Irrigation	2,530	4,658	4,415	7,564	8,054	7,993	8,272	43,486
Other	8,648	299	217	779	1,508	2,604	(724)	13,331
Contract	-	-	-	-	-	-	-	-
<b>Total</b>	<b>188,381</b>	<b>193,071</b>	<b>184,778</b>	<b>268,209</b>	<b>264,564</b>	<b>242,093</b>	<b>259,898</b>	<b>1,600,994</b>

Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	Residential and Commercial	231,019	236,452	245,082	216,255	172,102	1,100,910	2,621,820
Industrial	98	43	40	49	27	257	506	551
Public authorities	3,686	2,609	5,826	3,807	2,411	18,339	41,357	79,204
Irrigation	8,187	8,505	7,940	6,484	3,915	35,031	78,517	106,609
Other	496	846	590	417	116	2,465	15,796	17,761
Contract	-	-	-	-	-	-	-	-
<b>Total **</b>	<b>243,486</b>	<b>248,455</b>	<b>259,478</b>	<b>227,012</b>	<b>178,571</b>	<b>1,157,002</b>	<b>2,757,996</b>	<b>3,495,516</b>

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_

Total population served \_\_\_\_\_ 61,120 \*

\* Assumes 4.1797 per household.

\*\* Including 3 months of Rural customers billed water consumption (Rural Acquisition completed Oct 14, 2015)

## End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u><u>266,439</u></u>
100.3	Construction Work in Progress	\$	<u><u>3,187,141</u></u>
241	Advances for Construction	\$	<u><u>7,282,277</u></u>
265	Contributions in Aid of Construction	\$	<u><u>3,669,505</u></u>

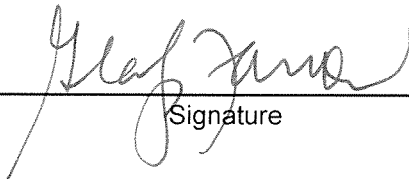
**DECLARATION**

**(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)**

I, the undersigned Gladys Farrow  
Name of District Manager or Equivalent (Please Print)  
of Santa Maria District  
Name of District  
of Golden State Water Company  
Name of Utility  
at 2330 A Street, #A, Santa Maria, CA 93455  
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2015, through December 31,

Vice President - Finance, Treasurer and  
Assistant Secretary  
Title (Please Print)

  
Signature

909 394-3600  
Telephone Number

April 27, 2016  
Date

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