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2015
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Simi Valley Location: Simi Valley, Ventura
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2015

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2016

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SCHEDULE A-1a
Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
		I. INTANGIBLE PLANT					
1	301	Organization	-	-	-	-	-
2	302	Franchises and Consents (Schedule A-1b)	96,097	-	-	-	96,097
3	303	Other Intangible Plant	743,293	-	-	-	743,293
4		Total intangible plant	839,390	-	-	-	839,390
		II. LANDED CAPITAL					
5	306	Land and Land Rights	152,578	-	-	-	152,578
		Total Landed Capital	152,578	-	-	-	152,578
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and Improvements	-	-	-	-	-
7	312	Collecting and Impounding Reservoirs	-	-	-	-	-
8	313	Lake, River and Other Intakes	-	-	-	-	-
9	314	Springs and Tunnels	-	-	-	-	-
10	315	Wells	374,462	-	-	-	374,462
11	316	Supply Mains	503,108	-	-	-	503,108
12	317	Other Source of Supply Plant	-	-	-	-	-
13		Total source of supply plant	877,570	-	-	-	877,570
		IV. PUMPING PLANT					
14	321	Structures and Improvements	273,955	-	-	-	273,955
15	322	Boiler Plant Equipment	-	-	-	-	-
16	323	Other Power Production Equipment	-	-	-	-	-
17	324	Pumping Equipment	4,046,965	232,305	(2,914)	-	4,276,356
18	325	Other Pumping Plant	528,872	49,738	(64,290)	-	514,320
19		Total pumping plant	4,849,792	282,043	(67,204)	-	5,064,631
		V. WATER TREATMENT PLANT					
20	331	Structures and Improvements	68,905	-	-	-	68,905
21	332	Water Treatment Equipment	27,444	-	-	-	27,444
22		Total water treatment plant	96,349	-	-	-	96,349

**SCHEDULE A-1a
Utility Plant in Service (Continued)**

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
		VI. TRANSMISSION AND DIST. PLANT					
23	341	Structures and improvements	-	-	-	-	-
24	342	Reservoirs and tanks	2,148,163	2,334	(889)	-	2,149,608
25	343	Transmission and distribution mains	10,832,605	50,965	(2,024)	-	10,881,546
26	344	Fire mains	103,104	15,839	-	-	118,943
27	345	Services	3,539,145	29,434	(2,402)	-	3,566,177
28	346	Meters	1,749,222	479,906	(213,070)	-	2,016,058
29	347	Meter installations	-	-	-	-	-
30	348	Hydrants	2,016,012	30,166	(1,263)	-	2,044,915
31	349	Other transmission and distribution plant	148,099	-	-	-	148,099
32		Total transmission and distribution plant	20,536,350	608,644	(219,648)	-	20,925,346
		VII. GENERAL PLANT					
33	371	Structures and improvements	89,336	-	-	-	89,336
34	372	Office furniture and equipment	113,499	4,039	(2,761)	-	114,777
35	373	Transportation equipment	346,115	-	-	-	346,115
36	374	Stores equipment	-	-	-	-	-
37	375	Laboratory equipment	21	-	-	-	21
38	376	Communication equipment	13,885	-	-	-	13,885
39	377	Power operated equipment	214,611	-	-	(29)	214,582
40	378	Tools, shop and garage equipment	72,637	883	-	29	73,549
41	379	Other general plant	7,043	27,167	-	-	34,210
42		Total general plant	857,147	32,089	(2,761)	-	886,475
		VIII. UNDISTRIBUTED ITEMS					
43	390	Other tangible property	2,247	-	-	-	2,247
44	391	Utility plant purchased	-	-	-	-	-
45	392	Utility plant sold	-	-	-	-	-
46		Total undistributed items	2,247	-	-	-	2,247
47		Total utility plant in service	28,211,423	922,776	(289,613)	-	28,844,586

**SCHEDULE A-1b
Account 302 - Franchises and Consents**

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
1					
2	Refer to Company Schedule A-1b				
3					
4					
5	Total				

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

**SCHEDULE A-1c
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2015 (c)	Balance 1/1/2015 (d)
RATE BASE				
1		Utility Plant		
2		Plant in Service	28,849,663	28,211,420
3		Construction Work in Progress	3,179,578	664,410
4		General Office Prorate		-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	32,029,240	28,875,830
6		Less Accumulated Depreciation		
7		Plant in Service	13,285,761	12,881,691
8		General Office Prorate		-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	13,285,761	12,881,691
10		Less Other Reserves		
11		Deferred Income Taxes	2,309,928	2,102,467
12		Deferred Investment Tax Credit	41,669	43,301
13		Other Reserves	12,402	7,801
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	2,363,999	2,153,569
15		Less Adjustments		
16		Contributions in Aid of Construction	1,374,165	1,386,859
17		Advances for Construction	5,034,708	5,072,113
18		Other		-
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	6,408,872	6,458,972
20		Add Materials and Supplies	123,211	115,239
21		Add Working Cash (=Line 34)	619,800	619,800
		Add General Office, Rgions, District office, CSA allocation	1,215,503	906,235
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	11,929,123	9,022,872



Working Cash				
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedule"	

* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

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GOLDEN STATE WATER COMPANY
Simi Valley Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b)		(c)	(d)
		2013 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	
	OPERATING EXPENSES:				
1	70400	PURCHASED WATER	8,800.5	44.5	391,340.2
2	72600	POWER FOR PUMPING	117.5	41.1	4,825.1
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	2.7	32.2	85.8
5	77300	COMMON CUSTOMER ACCOUNT	217.5	25.0	5,441.4
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	26.9	0.0	0.0
8	78000	OPERATION LABOR	319.0	12.5	3,988.0
9	78100	ALL OTHER OPERATION EXPENSES	140.5	63.3	8,900.3
10	78700	MAINTENANCE LABOR	91.9	12.5	1,148.9
11	78800	ALL OTHER MAINTENANCE EXPENSES	68.5	59.2	4,056.4
12	79200	OFFICE SUPPLIES AND EXPENSE	37.8	26.3	993.1
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	37.4	(165.1)	(6,180.2)
15	79500	PENSIONS AND BENEFITS	203.8	(1.8)	(366.8)
16	79600	BUSINESS MEALS	1.3	28.4	37.0
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	8.9	33.5	297.7
19	79900	MISCELLANEOUS	6.4	4.1	26.4
20	79910	ALLOCATED GENERAL OFFICE	846.3	8.0	6,747.6
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	4.8	32.2	154.6
22	81100	RENT	43.3	(17.6)	(764.1)
23	81500	A&G LABOR	77.1	12.5	963.3
24	50300	DEPRECIATION AND AMORTIZATION	622.8	0.0	0.0
25	50710	PROPERTY TAXES	127.8	40.0	5,112.4
26	50720	PAYROLL TAXES	40.1	4.0	160.2
27	50730	LOCAL TAXES	190.8	182.5	34,825.1
28		STATE INCOME TAX	117.6	96.0	11,292.1
29		FEDERAL INCOME TAX	426.4	106.0	45,195.5
30		TOTAL OPERATING EXPENSES	12,577.6		518,280.1
31		CPUC FEE (1.5% OF REVENUE)	219.3	58.4	12,802.3
32		TOTAL	12,796.9		531,082.4
33		AVERAGE LAG ----->			41.21

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)

34	(1) Average Lag in Collection of Revenues	58.88 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	41.21 days
36	(3) Excess of Collection Lag over Payment Lag	17.68 days
37	(4) Total of Expenses, Taxes and Depreciation	\$12,796.9
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$35.1
39	(6) Average Amount of Working Cash Capital Required as a Result of	
40	Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	<u>\$619.8</u>

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3
Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	12,315,999	565,696	-	-
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	627,184	28,175	-	-
4	(b) Charged to Account 265	42,213	-	-	-
5	(c) Charged to Clearing Accounts	33,815	-	-	-
6	(d) Salvage recovered	7,581	-	-	-
7	(e) All other credits ^{1/}	29	-	-	-
8	Total credits	710,822	28,175	-	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	289,613	-	-	-
11	(b) Cost of removal	45,286	-	-	-
12	(c) All other debits ^{1/}	29	-	-	-
13	Total debits	334,928	-	-	-
14	Balance in reserve at end of year	12,691,893	593,871	-	-
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	^{1/} General reclassifications and rate base adjustments				
20					
21					

SCHEDULE A-3a
Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
I. SOURCE OF SUPPLY PLANT							
1	311	Structures and improvements	-	-	-	-	-
2	312	Collecting and impounding reservoirs	-	-	-	-	-
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(191,843)	(12,133)	-	-	(203,976)
6	316	Supply mains	(192,458)	(9,559)	-	-	(202,017)
7	317	Other source of supply plant	-	-	-	-	-
8		Total source of supply plant	(384,301)	(21,692)	-	-	(405,993)
II. PUMPING PLANT							
9	321	Structures and improvements	(114,712)	(6,137)	-	-	(120,849)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(1,526,051)	(163,497)	2,914	44,851	(1,641,783)
13	325	Other pumping plant	(200,205)	(22,689)	64,290	-	(158,604)
14		Total pumping plant	(1,840,968)	(192,323)	67,204	44,851	(1,921,236)
III. WATER TREATMENT PLANT							
15	331	Structures and improvements	(4,295)	(1,371)	-	-	(5,666)
16	332	Water treatment equipment	(19,825)	(659)	-	-	(20,484)
17		Total water treatment plant	(24,120)	(2,030)	-	-	(26,150)
IV. TRANSMISSION AND DISTRIBUTION PLANT							
18	341	Structures and improvements	-	-	-	-	-
19	342	Reservoirs and tanks	(785,783)	(51,341)	889	-	(836,235)
20	343	Transmission and distribution mains	(4,286,860)	(191,737)	2,024	-	(4,476,573)
21	344	Fire mains	(8,657)	(3,485)	-	-	(12,142)
22	345	Services	(1,913,289)	(102,281)	2,402	-	(2,013,168)
23	346	Meters	(1,544,161)	(61,048)	213,070	(3,396)	(1,395,535)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(757,947)	(37,498)	1,263	-	(794,182)
26	349	Other transmission and distribution plant	(106,734)	(2,518)	-	-	(109,252)
27		Total trans. and distribution plant	(9,403,431)	(449,908)	219,648	(3,396)	(9,637,087)
V. GENERAL PLANT							
28	371	Structures and improvements	(48,138)	(1,331)	-	-	(49,469)
29	372	Office furniture and equipment	(59,421)	-	2,761	-	(56,660)
30	373	Transportation equipment	(273,963)	(33,815)	-	(3,750)	(311,528)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	(20)	-	-	-	(20)
33	376	Communication equipment	(13,885)	-	-	-	(13,885)
34	377	Power operated equipment	(214,290)	(321)	29	-	(214,582)
35	378	Tools, shop and garage equipment	(51,870)	(1,699)	(29)	-	(53,598)
36	379	Other general plant	-	-	-	-	-
37	390	Other tangible property	(1,592)	(93)	-	-	(1,685)
38	391	Water plant purchased	-	-	-	-	-
39		Total general plant	(663,179)	(37,259)	2,761	(3,750)	(701,427)
40		TOTAL	(12,315,999)	(703,212)	289,613	37,705	(12,691,893)

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	13,527,412	13,094,669	432,743
4		601.2 Industrial sales	73,513	83,865	(10,352)
5		601.3 Sales to public authorities	698,203	1,043,859	(345,657)
6		Sub-total	14,299,128	14,222,394	76,735
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	321,028	419,218	(98,190)
14		603.2 Unmetered sales	-	-	-
15		Sub-total	321,028	419,218	(98,190)
16	604	Private fire protection service	62,272	62,703	(431)
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	(22,183)	9,929	(32,112)
22		Sub-total	40,089	72,633	(32,543)
23		Total water service revenues	14,660,246	14,714,244	(53,998)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	17,448	21,753	(4,305)
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	19,860	7,564	12,296
29		Total other water revenues	37,308	29,317	7,991
30	501	Total operating revenues *	14,697,554	14,743,561	(46,007)

Amount excludes \$10,000 of 2015 WRAM under-collection, which is estimated to not be collected within 24 months as required for revenue recognition under the accounting guidance for alternative revenue programs. As a result, for 2015, Simi Valley did not record \$10,000 of the 2015 WRAM under-collection balance as revenue nor as a regulatory asset. However, this amount was included in Simi Valley's February 2016 filing to the CPUC for recovery.

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
I. SOURCE OF SUPPLY EXPENSE								
Operation								
1	701	Operation supervision and engineering	A	B		1,403	1,042	362
2	701	Operation supervision, labor and expenses			C			
3	702	Operation labor and expenses	A	B		302	(58)	361
4	703	Miscellaneous expenses	A			-	-	-
5	704	Purchased water including supply balancing acco	A	B	C	8,801,071	8,738,931	62,140
Maintenance								
6	706	Maintenance supervision and engineering	A	B		862	814	48
7	706	Maintenance of structures and facilities			C			
8	707	Maintenance of structures and improvements	A	B		1,680	675	1,005
9	708	Maintenance of collect and impound reservoirs	A			1,568	2,969	(1,401)
10	708	Maintenance of source of supply facilities		B				
11	709	Maintenance of lake, river and other intakes	A			142	(102)	244
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			610	6,916	(6,306)
14	712	Maintenance of supply mains	A			347	505	(158)
15	713	Maintenance of other source of supply plant	A	B		-	-	-
16		Total source of supply expense				8,807,986	8,751,692	56,294
II. PUMPING EXPENSES								
Operation								
17	721	Operation supervision and engineering	A	B		12,323	18,694	(6,371)
18	721	Operation supervision labor and expense			C			
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		B				
21	723	Fuel for power production	A			-	-	-
	724	Pumping labor and expenses	A	B		57,123	50,583	6,540
22	725	Miscellaneous expenses	A			13,641	8,450	5,190
23	726	Fuel or power purchased for pumping	A	B	C	116,856	178,966	(62,110)
Maintenance								
24	729	Maintenance supervision and engineering	A	B		239	96	143
25	729	Maintenance of structures and equipment			C			
26	730	Maintenance of structures and improvements	A	B		198	3,246	(3,048)
27	731	Maintenance of power production equipment	A	B		-	-	-
28	732	Maintenance of pumping equipment	A	B		23,749	34,145	(10,396)
29	733	Maintenance of other pumping plant	A	B		-	-	-
30		Total pumping expenses				224,129	294,180	(70,051)

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		III. WATER TREATMENT EXPENSES						
		Operation						
31	741	Operation supervision and engineering	A	B		5,871	8,853	(2,982)
32	741	Operation supervision, labor and expenses			C			
33	742	Operation labor and expenses	A			45,042	38,599	6,443
34	743	Miscellaneous expenses	A	B		2,122	3,301	(1,179)
35	744	Chemicals and filtering materials	A	B		-	1,692	(1,692)
		Maintenance						
36	746	Maintenance supervision and engineering	A	B		-	201	(201)
37	746	Maintenance of structures and equipment			C			
38	747	Maintenance of structures and improvements	A	B		429	225	204
39	748	Maintenance of water treatment equipment	A	B		1,503	2,370	(867)
40		Total water treatment expenses				54,968	55,242	(274)
		IV. TRANS. AND DIST. EXPENSES						
		Operation						
41	751	Operation supervision and engineering	A	B		6,173	11,200	(5,027)
42	751	Operation supervision, labor and expenses			C			
43	752	Storage facilities expenses	A			928	1,022	(94)
44	752	Operation labor and expenses		B				
45	753	Transmission and distribution lines expenses	A			8,940	8,062	878
46	754	Meter expenses	A			2,794	4,916	(2,122)
47	755	Customer installations expenses	A			13,632	7,819	5,814
48	756	Miscellaneous expenses	A			24,004	21,779	2,225
		Maintenance						
49	758	Maintenance supervision and engineering	A	B		5,970	8,993	(3,023)
50	758	Maintenance of structures and plant			C			
51	759	Maintenance of structures and improvements	A	B		-	-	-
52	760	Maintenance of reservoirs and tanks	A	B		13,653	5,272	8,381
53	761	Maintenance of trans. and distribution mains	A			37,304	4,658	32,647
54	761	Maintenance of mains		B				
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			60,124	38,593	21,531
57	763	Maintenance of other trans. and distribution plant		B				
58	764	Maintenance of meters	A			29,122	21,479	7,644
59	765	Maintenance of hydrants	A			21,626	25,798	(4,172)
60	766	Maintenance of miscellaneous plant	A				-	-
61		Total transmission and distribution expenses				224,271	159,591	64,681

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation						
	790	Transferred Customer Expenses			147,103	137,015	10,087	
62	771	Supervision	A	B	15,845	24,001	(8,156)	
63	771	Superv., meter read., other customer acct expenses						
64	772	Meter reading expenses	A	B	41,292	39,873	1,419	
65	773	Customer records and collection expenses	A		83,960	94,615	(10,655)	
66	773	Customer records and accounts expenses		B				
67	774	Miscellaneous customer accounts expenses	A		40,146	34,124	6,022	
68	775	Uncollectible accounts	A	B	27,982	15,425	12,557	
69		Total customer account expenses			356,328	345,052	11,275	
		VI. SALES EXPENSES						
		Operation						
70	781	Supervision	A	B	-	-	-	
71	781	Sales expenses						
72	782	Demonstrating and selling expenses	A		61,733	18,452	43,281	
73	783	Advertising expenses	A		200	-	200	
74	784	Miscellaneous sales expenses	A		-	-	-	
75	785	Merchandising, jobbing and contract work	A		-	-	-	
76		Total sales expenses			61,933	18,452	43,481	
		VII. ADMINISTRATIVE AND GENERAL EXPENSES						
		Operation						
	790	Allocation of A&G Expenses			1,977,586	2,014,449	(36,862)	
77	791	Administrative and general salaries	A	B	25,179	29,510	(4,331)	
78	792	Office supplies and other expenses	A	B	57,099	60,488	(3,389)	
79	793	Property insurance	A		-	-	-	
80	793	Property insurance, injuries and damages		B				
81	794	Injuries and damages	A		10,573	11,078	(504)	
82	795	Employees' pensions and benefits	A	B	242,441	197,463	44,978	
83	796	Franchise requirements	A	B	934	759	175	
84	797	Regulatory commission expenses	A	B	-	-	-	
85	798	Outside services employed	A		4,747	5,621	(874)	
86	798	Miscellaneous other general expenses		B				
87	798	Miscellaneous other general operation expenses						
88	799	Miscellaneous general expenses	A		5,260	5,583	(323)	
		Maintenance						
89	805	Maintenance of general plant	A	B	7,587	9,994	(2,406)	
90		Total administrative and general expenses			2,331,407	2,334,945	(3,537)	
		VIII. MISCELLANEOUS						
91	811	Rents	A	B	34,330	35,761	(1,430)	
92	812	Administrative expenses transferred - Credit	A	B	-	-	-	
93	813	Duplicate charges - Credit	A	B	-	-	-	
94		Total miscellaneous			34,330	35,761	(1,430)	
95		Total operating expenses			12,095,351	11,994,914	100,437	

SCHEDULE B-4
Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Deferred -water (Account 507) (e -i)	Capitalized (f)
1	Taxes on real and personal property	154,280	154,280			
2	State income taxes	126,873	85,727		41,146	
3	Payroll taxes	39,559	39,559			
4	Other state and local taxes	153,374	153,374			
5	Other federal taxes	-	-			
6	Federal income tax	401,815	249,251		152,564	
7	Groundwater assessments	100	100			
8						
	Total	876,000	682,290		193,710	

**SCHEDULE D-1
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max	Min		
1									
2									
3									
4									"None"
5									
6									
7									
8	WELLS					Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks	
9	At Plant (Name or Number)	Location	Number	Diversions in Water	³ Depth				
10									
11									
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS				FLOW IN (Unit) ²		Annual Quantities Used (Unit) ²	Remarks	
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from Calleguas MWD								
30	Annual quantities purchased		2,284,125	(Unit chosen) ²	CCF				
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			

Plant Facility Index

Region: I

District: Coastal

CSA: Simi Valley

System: 167 - Simi Valley

Plant	Major Facility	Year Built	Base Elev.	2015 Prod (AF)	Wells				Pumps					Tanks			Remarks
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	Material	
Alamo	Reservoir	1965	1100											1.500	Elev Resv	W. Steel	Floats on Alamo Zone w/ altitude valve
Appleton	Booster A		918						H.S.C.	Elec	20	500	120				Out of service
	Booster B								H.S.C.	Elec	40	900	120				Out of service
Aspen Booster	Booster A								VT	Elec	30	500	162				Pineview Booster Zone to Runkle Resv Zone
	Booster B								VT	Elec	30	500	162				
Crater																	No Facilities
Fitzgerald	CMWD Connection		895	1,457													CMWD connection to boosters or through PRV to Calleguas Zone Boosts CMWD water to Alamo Zone
	Booster A	1987	894						H.S.C.	Elec	20	600	95				
	Booster B	1987	894						H.S.C.	Elec	20	600	95				
Helm St Well Site																	No Facilities
Katherine	Booster A	2013	1042						VT	Elec	25	400	172				Boosts CMWD water to Katherine Zone
	Booster B	2013	1042						VT	Elec	25	400	172				
	Booster C	2013	1042						VT	Elec	25	400	172				
	Booster D	2013	1042						VT	Elec	25	400	172				
Katherine CMWD Connection	CMWD Connection		1061	724													CMWD to Katherine Plant
LA Ave W of Crater																	No Facilities
Lautenschlager	Reservoir No. 1	1966	1248											0.500	Elev Resv	W. Steel	Floats on Katherine Zone
	Reservoir No. 2	1990	1248											0.500	Elev Resv	W. Steel	Floats on Katherine Zone
Lautenschlager Pipeline ROW																	Transmission main ROW
Niles	Well No. 1	1997	915	97	02N18W18H03S	550	16	420									Pumps to forebay
	Well 1 Pump								VT	Elec	75	850	220				Boosts well water from Niles Tank Boosts well water from Niles Tank, VFD Boosts CMWD water to Alamo Zone
	Booster A	1998	915						VT	Elec	60	700	213				
	Booster B	1998	915						VT	Elec	100	1100	213				
	Booster D	1998	915						VT	Elec	10	750	24				Boosts CMWD water to Alamo Zone, VFD Boosts CMWD water to Alamo Zone, VFD Boosts CMWD water to Alamo Zone, VFD
	Booster E	1998	915						VT	Elec	20	2000	24				
	Booster F	1998	915						VT	Elec	20	2000	24				
Resv PRV Station 4	1998	917											0.040	Forebay	B. Steel	Alamo Zone to Calleguas Zone	

Plant Facility Index

Region: I

District: Coastal

CSA: Simi Valley

System: 167 - Simi Valley

Plant	Major Facility	Year Built	Base Elev.	2015 Prod (AF)	Wells				Pumps					Tanks			Remarks
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	Material	
Pineview	Booster A	2000	1100						VT	Elec	50	1000	144				Pumps from Resv to Pineview Booster Zone. VFD
	Booster B	2000	1100						VT	Elec	25	500	157				Pumps from Resv to Pineview Booster Zone. VFD
	Booster C	2000	1100						VT	Elec	25	500	155				Pumps from Resv to Pineview Booster Zone. VFD
	Booster D Resv	2000	1100						VT	Elec	25	500	157	2.000	Elev Resv	W. Steel	Floats on Alamo Zone
PRV Station 1 - Marvel & Cochran																	Alamo Zone to Calleguas Zone
PRV Station 2 - Larch & McDonald																	Alamo Zone to Calleguas Zone
PRV Station 3 - Bigelow & Larch																	Alamo Zone to Calleguas Zone
PRV Station 6 - Cochran W of Stow																	Katherine Zone to Alamo Zone
Rebecca	CMWD Connection			971													
	Booster A	2008	978						VT	Elec	30	1000	86				Boosts CMWD water to Alamo Zone.
	Booster B	2008	978						VT	Elec	30	1000	86				Boosts CMWD water to Alamo Zone.
	Booster C	2008	978						VT	Elec	30	1000	86				Boosts CMWD water to Alamo Zone.
Royal Ave Well Site																	No Facilities
Runkle Cyn Resv														2.000	Elev Resv	W. Steel	Floats on Runkle Reservoir Zone
Sycamore	CMWD Connection			1,125													CMWD to Niles Plant for blending
	Well No 2				02N18W10A01S												Out of service
	Well No 3	1962	920	0	02N18W10A02S	534	12	210									Pumps to Niles forebay
	Well 3 Pump								VT	Elec	40	700	166				
Tapo Boosters	CMWD Connection		955	966													
	Booster A	1994	958						H.S.C.	Elec	15	650	65				Boosts Tapo Connection water to Alamo Zone.
	Booster B	1994	958						H.S.C.	Elec	15	650	65				
Tapo Reservoir	Booster C		1071						H.S.C.	Elec	50	1100	72				Boosts Tapo Reservoir water to Alamo Zone.
	Booster D		1071						H.S.C.	Elec	50	1100	72				
	Booster E		1071						H.S.C.	Elec	50	1100	72				
	Resv	1963	1071											3.000	Weld	W. Steel	Gravity fill from CMWD

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities
Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)
Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1,000	Over 1,000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping

Line No.	Description	1	2	3	4	5	6	8	10
11	Cast Iron	-	-	-	-	-	-	277	-
12	Cement Lined Steel	-	-	-	-	-	-	-	-
13	Concrete	-	-	-	-	-	-	-	-
14	Copper	-	-	-	-	-	-	-	-
15	Steel	-	-	-	-	-	-	186	-
16	Asbestos Cement	-	7,580	-	21,364	-	278,327	171,549	62,402
17	Ductile Iron	-	-	-	-	-	7,357	43,397	12
18	HDPE	-	-	-	-	-	-	-	-
19	PVC	-	60	-	555	-	4,105	3,585	1,066
20									
21									
22	Total	-	7,640	-	21,919	-	289,789	218,994	63,480

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping (Continued)

Line No.	Description	12	14	16	18	20	24	Other Sizes		Total All Sizes
								22/30		
23	Cast Iron	440	-	-	-	-	-	-	-	717
24	Cement Lined Steel	-	-	-	-	-	-	-	-	-
25	Concrete	-	-	-	-	-	-	-	-	-
26	Copper	-	-	-	-	-	-	-	-	-
27	Steel	-	-	-	-	-	-	-	-	186
28	Asbestos Cement	27,114	2,157	11,431	1,270	-	-	-	-	583,194
29	Ductile Iron	15,181	-	-	-	-	-	-	-	65,947
30	HDPE	-	-	-	-	-	-	-	-	-
31	PVC	8,000	-	-	-	-	-	-	-	17,371
32										-
33										-
34	Total	50,735	2,157	11,431	1,270	-	-	-	-	667,415

SCHEDULE D-4				
Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year *	Prior Year	Current Year *
Residential	12,392	12,391	-	-
Commercial (including domestic)	618	614	-	-
Industrial	28	28	-	-
Public authorities	122	111	-	-
Irrigation	64	62	-	-
Other	1	-	-	-
Subtotal	13,225	13,206	-	-
Private fire connections	-	-	161	160
Public fire hydrants	-	-	-	-
Total	13,225	13,206	161	160

* data run as of 1/5/2016

SCHEDULE D-5		
Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Services *
5/8 x 3/4 - in	12,620	
3/4 - in	7	10,321
1 - in	257	1,727
1 1/2 - in	128	217
2 - in	425	357
3 - in	16	18
4 - in	5	30
6 - in	4	55
8 - in	3	56
Other	-	585
Total	13,465	13,366

* data run as of 1/5/2016

SCHEDULE D-6	
Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	13
2. Used, before repair	16
3. Used, after repair	3
4. Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less	8,063
2. More than 10, but less than 15 years	3,418
3. More than 15 years	1,984

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____ CCF _____ (Unit Chosen)¹

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Residential and Commercial	157,168	141,787	162,208	159,227	196,760	163,126	188,683
Industrial	513	620	633	848	778	790	740	4,922
Public authorities	8,562	8,577	10,275	18,060	18,640	14,559	15,076	93,749
Irrigation	4,063	3,857	3,962	6,167	6,897	6,207	6,801	37,954
Other	-	-	-	-	-	-	-	-
Contract	-	-	-	-	-	-	-	-
Total	170,306	154,841	177,078	184,302	223,075	184,682	211,300	1,305,584

Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	Residential and Commercial	170,848	192,701	156,188	170,372	144,707	834,816	2,003,775
Industrial	713	741	641	832	825	3,752	8,674	11,147
Public authorities	12,815	14,389	12,656	13,581	10,531	63,972	157,721	263,106
Irrigation	5,929	6,641	5,535	5,077	4,265	27,447	65,401	94,592
Other	-	-	-	-	-	-	-	2,657
Contract	-	-	-	-	-	-	-	-
Total	190,305	214,472	175,020	189,862	160,328	929,987	2,235,571	3,008,238

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 55,866 *

* Assumes 4.1797 per household.

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u><u>123,211</u></u>
100.3	Construction Work in Progress	\$	<u><u>3,179,578</u></u>
241	Advances for Construction	\$	<u><u>5,034,708</u></u>
265	Contributions in Aid of Construction	\$	<u><u>1,374,165</u></u>

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Gladys Farrow
Name of District Manager or Equivalent (Please Print)

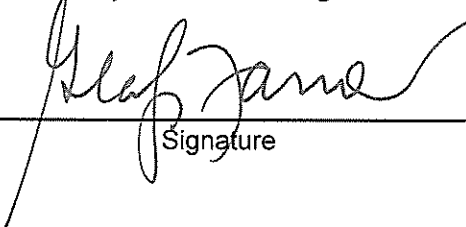
of Simi Valley District
Name of District

of Golden State Water Company
Name of Utility

at 4680 E. Los Angeles Avenue, Unit H, Simi Valley, CA 93063
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2015, through December 31,

Vice President - Finance, Treasurer and
Assistant Secretary
Title (Please Print)


Signature

909 394-3600
Telephone Number

April 27, 2016
Date

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