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2015  
ANNUAL REPORT  
OF  
DISTRICT WATER SYSTEM OPERATIONS  
OF

Golden State Water Company

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(NAME OF CORPORATION)

Name of District: Wrightwood Location: Wrightwood, San Bernardino  
(TOWN OR CITY) (COUNTY)

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE YEAR ENDED DECEMBER 31, 2015

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2016

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**SCHEDULE A-1a**  
**Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
		<b>I. INTANGIBLE PLANT</b>					
1	301	Organization	-	-	-	-	-
2	302	Franchises and Consents (Schedule A-1b)	-	-	-	-	-
3	303	Other Intangible Plant	655,880	259,010	-	-	914,890
4		<b>Total intangible plant</b>	<b>655,880</b>	<b>259,010</b>	<b>-</b>	<b>-</b>	<b>914,890</b>
		<b>II. LANDED CAPITAL</b>					
5	306	Land and Land Rights	400,609	-	-	-	400,609
		<b>Total Landed Capital</b>	<b>400,609</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>400,609</b>
		<b>III. SOURCE OF SUPPLY PLANT</b>					
6	311	Structures and Improvements	667	-	-	-	667
7	312	Collecting and Impounding Reservoirs	3,258	-	-	-	3,258
8	313	Lake, River and Other Intakes	-	-	-	-	-
9	314	Springs and Tunnels	-	-	-	-	-
10	315	Wells	2,564,030	31,495	-	-	2,595,525
11	316	Supply Mains	30,024	-	-	-	30,024
12	317	Other Source of Supply Plant	-	-	-	-	-
13		<b>Total source of supply plant</b>	<b>2,597,979</b>	<b>31,495</b>	<b>-</b>	<b>-</b>	<b>2,629,474</b>
		<b>IV. PUMPING PLANT</b>					
14	321	Structures and Improvements	453,806	-	-	-	453,806
15	322	Boiler Plant Equipment	-	-	-	-	-
16	323	Other Power Production Equipment	-	-	-	-	-
17	324	Pumping Equipment	1,980,884	155,496	(29,183)	-	2,107,197
18	325	Other Pumping Plant	312,736	-	-	-	312,736
19		<b>Total pumping plant</b>	<b>2,747,426</b>	<b>155,496</b>	<b>(29,183)</b>	<b>-</b>	<b>2,873,739</b>
		<b>V. WATER TREATMENT PLANT</b>					
20	331	Structures and Improvements	116,295	-	-	-	116,295
21	332	Water Treatment Equipment	113,343	-	-	-	113,343
22		<b>Total water treatment plant</b>	<b>229,638</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>229,638</b>

**SCHEDULE A-1a  
Utility Plant in Service (Continued)**

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
		<b>VI. TRANSMISSION AND DIST. PLANT</b>					
23	341	Structures and improvements	164,605	-	-	-	164,605
24	342	Reservoirs and tanks	1,909,880	-	-	-	1,909,880
25	343	Transmission and distribution mains	9,589,045	957,305	(500)	-	10,545,850
26	344	Fire mains	-	-	-	-	-
27	345	Services	2,860,780	650,022	(5,689)	-	3,505,113
28	346	Meters	440,055	52,759	(13,291)	-	479,523
29	347	Meter installations	-	-	-	-	-
30	348	Hydrants	1,095,336	103,253	(1,932)	-	1,196,657
31	349	Other transmission and distribution plant	-	-	-	-	-
32		<b>Total transmission and distribution plant</b>	<b>16,059,701</b>	<b>1,763,339</b>	<b>(21,412)</b>	<b>-</b>	<b>17,801,628</b>
		<b>VII. GENERAL PLANT</b>					
33	371	Structures and improvements	25,968	-	-	-	25,968
34	372	Office furniture and equipment	59,084	3,343	(6,147)	-	56,280
35	373	Transportation equipment	301,028	-	-	-	301,028
36	374	Stores equipment	-	-	-	-	-
37	375	Laboratory equipment	2,001	-	-	-	2,001
38	376	Communication equipment	14,034	-	-	-	14,034
39	377	Power operated equipment	96,298	-	-	-	96,298
40	378	Tools, shop and garage equipment	44,675	1,898	-	-	46,573
41	379	Other general plant	8,278	-	-	-	8,278
42		<b>Total general plant</b>	<b>551,366</b>	<b>5,241</b>	<b>(6,147)</b>	<b>-</b>	<b>550,460</b>
		<b>VIII. UNDISTRIBUTED ITEMS</b>					
43	390	Other tangible property	660	-	-	-	660
44	391	Utility plant purchased	-	-	-	-	-
45	392	Utility plant sold	-	-	-	-	-
46		<b>Total undistributed items</b>	<b>660</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>660</b>
47		<b>Total utility plant in service</b>	<b>23,243,259</b>	<b>2,214,581</b>	<b>(56,742)</b>	<b>-</b>	<b>25,401,098</b>

**SCHEDULE A-1b  
Account 302 - Franchises and Consents**

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account <sup>1</sup> (e)
1					
2	Refer to Company Schedule A-1b				
3					
4					
5	<b>Total</b>				

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

**SCHEDULE A-1c  
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2015 (c)	Balance 1/1/2015 (d)
		<b>RATE BASE</b>		
1		Utility Plant		
2		Plant in Service	25,401,099	23,386,908
3		Construction Work in Progress	479,121	599,614
4		General Office Prorate		-
5		<b>Total Gross Plant (=Line 2 + Line 3 + Line 4)</b>	<b>25,880,220</b>	<b>23,986,522</b>
6		Less Accumulated Depreciation		
7		Plant in Service	6,177,468	5,602,865
8		General Office Prorate		-
9		<b>Total Accumulated Depreciation (=Line 7 + Line 8)</b>	<b>6,177,468</b>	<b>5,602,865</b>
10		Less Other Reserves		
11		Deferred Income Taxes	3,368,675	2,919,043
12		Deferred Investment Tax Credit	20,503	22,051
13		Other Reserves	(4,236)	(4,227)
*14		<b>Total Other Reserves (=Line 11 + Line 12 + Line 13)</b>	<b>3,384,942</b>	<b>2,936,867</b>
15		Less Adjustments		
16		Contributions in Aid of Construction	132,131	135,075
17		Advances for Construction	232,033	240,804
18		Other		-
19		<b>Total Adjustments (=Line 16 + Line 17 + Line 18)</b>	<b>364,164</b>	<b>375,879</b>
20		<b>Add Materials and Supplies</b>	<b>31,343</b>	<b>35,163</b>
21		<b>Add Working Cash (=Line 34)</b>	<b>88,868</b>	<b>88,868</b>
		<b>Add General Office, Rgions, District office, CSA allocation</b>	<b>204,095</b>	<b>147,454</b>
22		<b>TOTAL DISTRICT RATE BASE</b>		
23		<b>(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)</b>	<b>16,277,952</b>	<b>15,342,398</b>



<b>Working Cash</b>				
24		<b>Determination of Operational Cash Requirement</b>		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedule"	

\* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

EO  
27-Feb-14

GOLDEN STATE WATER COMPANY  
Region 3 Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND  
TAXES AND ACCRUING DEPRECIATION

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b)	(c)	(d)
		2013 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1	70400	17,711.3	69.3	1,226,831.4
2	72600	3,035.3	45.7	138,602.2
3	73500	7,289.1	109.4	797,615.2
4	74400	2,009.9	56.8	114,257.7
5	77300	2,002.5	25.0	50,095.4
6	77325	0.0	0.0	0.0
7	77500	227.6	0.0	0.0
8	78000	4,018.2	12.5	50,227.0
9	78100	2,514.1	55.4	139,290.1
10	78700	1,822.2	12.5	22,777.7
11	78800	6,900.0	65.6	452,533.8
12	79200	650.2	38.2	24,821.9
13	79300	0.0	0.0	0.0
14	79400	544.1	(165.1)	(89,822.1)
15	79500	2,704.7	(1.8)	(4,868.5)
16	79600	6.6	28.4	187.6
17	79700	0.0	7.5	0.0
18	79800	252.0	52.7	13,276.2
19	79900	14.1	13.7	192.5
20	79910	7,784.1	3.0	62,066.3
21	80500	80.4	62.4	5,018.7
22	81100	216.8	(17.8)	(3,868.2)
23	81500	1,045.1	12.5	13,063.2
24	50300	13,098.6	0.0	0.0
25	50710	2,770.2	40.0	110,807.9
26	50720	565.1	4.0	2,260.5
27	50730	1,198.3	192.5	218,683.7
28		2,435.6	96.0	233,819.6
29		8,756.7	106.0	928,210.7
30	TOTAL OPERATING EXPENSES	89,652.8		4,506,080.6
31	CPUC FEE ( 1.5% OF REVENUE)	1,673.9	58.4	109,404.2
32	TOTAL	91,526.7		4,615,484.8
33	AVERAGE LAG ----->			50.26

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF  
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION  
IN ADVANCE OF COLLECTING REVENUES  
(\$ in Thousands )

34	(1) Average Lag in Collection of Revenues	73.58 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	50.26 days
36	(3) Excess of Collection Lag over Payment Lag	23.32 days
37	(4) Total of Expenses, Taxes and Depreciation	\$91,526.7
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$250.8
39	(6) Average Amount of Working Cash Capital Required as a Result of	
40	Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	<u>\$5,846.6</u>

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

DISTRICT ALLOCATION

Orange County	Claremont	San Dimas	San Gabriel Valley	Barstow	Calipatria	Desert	Wrightwood	Total Region III
2,561	856	995	806	519	75	146	89	5,847

**SCHEDULE A-3**  
**Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	5,214,149	388,718	-	-
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	596,192	45,507	-	-
4	(b) Charged to Account 265	2,943	-	-	-
5	(c) Charged to Clearing Accounts	-	-	-	-
6	(d) Salvage recovered	-	-	-	-
7	(e) All other credits <sup>1/</sup>	2,720	-	-	-
8	<b>Total credits</b>	601,855	45,507	-	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	56,741	-	-	-
11	(b) Cost of removal	13,299	-	-	-
12	(c) All other debits <sup>1/</sup>	2,720	-	-	-
13	<b>Total debits</b>	72,760	-	-	-
14	Balance in reserve at end of year	5,743,244	434,225	-	-
15	State method of determining depreciation charges.	<b>Composite Rate</b>			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	<b>NOT AVAILABLE BY DISTRICT</b>			
19	<sup>1/</sup> General reclassifications and rate base adjustments				
20					
21					

**SCHEDULE A-3a**

**Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
<b>I. SOURCE OF SUPPLY PLANT</b>							
1	311	Structures and improvements	(667)	-	-	-	(667)
2	312	Collecting and impounding reservoirs	(2,590)	(33)	-	-	(2,623)
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(928,678)	(91,792)	-	-	(1,020,470)
6	316	Supply mains	(5,147)	(582)	-	-	(5,729)
7	317	Other source of supply plant	-	-	-	-	-
8		<b>Total source of supply plant</b>	<b>(937,082)</b>	<b>(92,407)</b>	<b>-</b>	<b>-</b>	<b>(1,029,489)</b>
<b>II. PUMPING PLANT</b>							
9	321	Structures and improvements	(72,106)	(11,481)	-	-	(83,587)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(361,194)	(80,622)	29,183	600	(412,033)
13	325	Other pumping plant	(28,221)	(13,541)	-	-	(41,762)
14		<b>Total pumping plant</b>	<b>(461,521)</b>	<b>(105,644)</b>	<b>29,183</b>	<b>600</b>	<b>(537,382)</b>
<b>III. WATER TREATMENT PLANT</b>							
15	331	Structures and improvements	(49,306)	(2,826)	-	-	(52,132)
16	332	Water treatment equipment	(87,863)	(5,440)	-	-	(93,303)
17		<b>Total water treatment plant</b>	<b>(137,169)</b>	<b>(8,266)</b>	<b>-</b>	<b>-</b>	<b>(145,435)</b>
<b>IV. TRANSMISSION AND DISTRIBUTION PLANT</b>							
18	341	Structures and improvements	(2,720)	(3,259)	2,720	-	(3,259)
19	342	Reservoirs and tanks	(474,571)	(47,365)	(2,720)	-	(524,656)
20	343	Transmission and distribution mains	(1,889,459)	(182,192)	500	500	(2,070,651)
21	344	Fire mains	-	-	-	-	-
22	345	Services	(383,116)	(93,834)	5,689	7,389	(463,872)
23	346	Meters	(284,873)	(36,569)	13,290	3,810	(304,342)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(150,922)	(21,797)	1,932	1,000	(169,787)
26	349	Other transmission and distribution plant	-	-	-	-	-
27		<b>Total trans. and distribution plant</b>	<b>(3,185,661)</b>	<b>(385,016)</b>	<b>21,411</b>	<b>12,699</b>	<b>(3,536,567)</b>
<b>V. GENERAL PLANT</b>							
28	371	Structures and improvements	(6,853)	(605)	-	-	(7,458)
29	372	Office furniture and equipment	(30,796)	(3,581)	6,147	-	(28,230)
30	373	Transportation equipment	(301,027)	-	-	-	(301,027)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	(944)	(207)	-	-	(1,151)
33	376	Communication equipment	(15,280)	-	-	-	(15,280)
34	377	Power operated equipment	(96,299)	-	-	-	(96,299)
35	378	Tools, shop and garage equipment	(34,470)	(3,203)	-	-	(37,673)
36	379	Other general plant	(6,701)	(197)	-	-	(6,898)
37	390	Other tangible property	(346)	(9)	-	-	(355)
38	391	Water plant purchased	-	-	-	-	-
39		<b>Total general plant</b>	<b>(492,716)</b>	<b>(7,802)</b>	<b>6,147</b>	<b>-</b>	<b>(494,371)</b>
40		<b>TOTAL</b>	<b>(5,214,149)</b>	<b>(599,135)</b>	<b>56,741</b>	<b>13,299</b>	<b>(5,743,244)</b>



**SCHEDULE B-1  
Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	1,162,003	1,313,795	(151,792)
4		601.2 Industrial sales	-	-	-
5		601.3 Sales to public authorities	2,080	2,076	3
6		Sub-total	<b>1,164,083</b>	<b>1,315,871</b>	<b>(151,789)</b>
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	3,091	2,722	368
14		603.2 Unmetered sales	-	-	-
15		Sub-total	<b>3,091</b>	<b>2,722</b>	<b>368</b>
16	604	Private fire protection service	815	771	44
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	(6,335)	(2,589)	(3,747)
22		Sub-total	<b>(5,521)</b>	<b>(1,818)</b>	<b>(3,703)</b>
23		Total water service revenues	<b>1,161,653</b>	<b>1,316,776</b>	<b>(155,123)</b>
24		<b>II. OTHER WATER REVENUES</b>			
25	611	Miscellaneous service revenues	3,548	3,880	(333)
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	(320)	(11,179)	10,859
29		Total other water revenues	<b>3,227</b>	<b>(7,299)</b>	<b>10,526</b>
30	501	Total operating revenues *	<b>1,164,880</b>	<b>1,309,477</b>	<b>(144,597)</b>

\* Region III WRAM, in it's entirety, is included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

**SCHEDULE B-2**  
**Operating Expenses - Class A, B, and C Water Utilities**  
 (Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
<b>I. SOURCE OF SUPPLY EXPENSE</b>								
<b>Operation</b>								
1	701	Operation supervision and engineering	A	B		11,523	12,355	(832)
2	701	Operation supervision, labor and expenses			C			
3	702	Operation labor and expenses	A	B		-	-	-
4	703	Miscellaneous expenses	A			-	-	-
5	704	Purchased water including supply balancing acco	A	B	C	-	-	-
<b>Maintenance</b>								
6	706	Maintenance supervision and engineering	A	B		-	-	-
7	706	Maintenance of structures and facilities			C			
8	707	Maintenance of structures and improvements	A	B		-	-	-
9	708	Maintenance of collect and impound reservoirs	A			-	98	(98)
10	708	Maintenance of source of supply facilities		B				
11	709	Maintenance of lake, river and other intakes	A			-	-	-
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			-	-	-
14	712	Maintenance of supply mains	A			84	81	3
15	713	Maintenance of other source of supply plant	A	B		-	-	-
16		<b>Total source of supply expense</b>				<b>11,607</b>	<b>12,534</b>	<b>(927)</b>
<b>II. PUMPING EXPENSES</b>								
<b>Operation</b>								
17	721	Operation supervision and engineering	A	B		11,465	11,658	(193)
18	721	Operation supervision labor and expense			C			
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		B				
21	723	Fuel for power production	A			-	-	-
	724	<b>Pumping labor and expenses</b>	A	B		<b>80,373</b>	<b>110,176</b>	<b>(29,803)</b>
22	725	Miscellaneous expenses	A			28,765	29,529	(765)
23	726	Fuel or power purchased for pumping	A	B	C	72,949	81,755	(8,806)
<b>Maintenance</b>								
24	729	Maintenance supervision and engineering	A	B		-	-	-
25	729	Maintenance of structures and equipment			C			
26	730	Maintenance of structures and improvements	A	B		2,484	2,502	(18)
27	731	Maintenance of power production equipment	A	B		-	-	-
28	732	Maintenance of pumping equipment	A	B		18,902	16,784	2,118
29	733	Maintenance of other pumping plant	A	B		-	-	-
30		<b>Total pumping expenses</b>				<b>214,937</b>	<b>252,403</b>	<b>(37,466)</b>

**SCHEDULE B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>III. WATER TREATMENT EXPENSES</b>						
		<b>Operation</b>						
31	741	Operation supervision and engineering	A	B		11,465	11,658	(193)
32	741	Operation supervision, labor and expenses			C			
33	742	Operation labor and expenses	A			14,235	23,248	(9,012)
34	743	Miscellaneous expenses	A	B		440	1,131	(691)
35	744	Chemicals and filtering materials	A	B		3,497	3,700	(203)
		<b>Maintenance</b>						
36	746	Maintenance supervision and engineering	A	B		-	-	-
37	746	Maintenance of structures and equipment			C			
38	747	Maintenance of structures and improvements	A	B		-	2,562	(2,562)
39	748	Maintenance of water treatment equipment	A	B		3,182	3,813	(630)
40		<b>Total water treatment expenses</b>				<b>32,820</b>	<b>46,112</b>	<b>(13,292)</b>
		<b>IV. TRANS. AND DIST. EXPENSES</b>						
		<b>Operation</b>						
41	751	Operation supervision and engineering	A	B		12,576	14,769	(2,193)
42	751	Operation supervision, labor and expenses			C			
43	752	Storage facilities expenses	A			-	13	(13)
44	752	Operation labor and expenses		B				
45	753	Transmission and distribution lines expenses	A			-	64	(64)
46	754	Meter expenses	A			-	-	-
47	755	Customer installations expenses	A			762	1,047	(285)
48	756	Miscellaneous expenses	A			16,999	17,366	(367)
		<b>Maintenance</b>						
49	758	Maintenance supervision and engineering	A	B		2,934	2,549	386
50	758	Maintenance of structures and plant			C			
51	759	Maintenance of structures and improvements	A	B		-	-	-
52	760	Maintenance of reservoirs and tanks	A	B		7,493	2,344	5,149
53	761	Maintenance of trans. and distribution mains	A			52,148	80,105	(27,957)
54	761	Maintenance of mains		B				
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			80,710	69,854	10,856
57	763	Maintenance of other trans. and distribution plant		B				
58	764	Maintenance of meters	A			1,663	1,678	(15)
59	765	Maintenance of hydrants	A			1,920	1,254	667
60	766	Maintenance of miscellaneous plant	A				-	-
61		<b>Total transmission and distribution expenses</b>				<b>177,205</b>	<b>191,042</b>	<b>(13,838)</b>

**SCHEDULED B-2**  
**Operating Expenses - Class A, B, and C Water Utilities (Continued)**

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
		<b>Operation</b>						
	790	Transferred Customer Expenses				21,115	19,671	1,444
62	771	Supervision	A	B		-	-	-
63	771	Superv., meter read., other customer acct expenses			C			
64	772	Meter reading expenses	A	B		51,933	51,459	474
65	773	Customer records and collection expenses	A			83,904	82,609	1,295
66	773	Customer records and accounts expenses		B				
67	774	Miscellaneous customer accounts expenses	A			2,853	1,581	1,272
68	775	Uncollectible accounts	A	B	C	2,347	3,350	(1,003)
69		<b>Total customer account expenses</b>				<b>162,152</b>	<b>158,670</b>	<b>3,482</b>
		<b>VI. SALES EXPENSES</b>						
		<b>Operation</b>						
70	781	Supervision	A	B		-	-	-
71	781	Sales expenses			C			
72	782	Demonstrating and selling expenses	A			1,704	-	1,704
73	783	Advertising expenses	A			380	-	380
74	784	Miscellaneous sales expenses	A			-	-	-
75	785	Merchandising, jobbing and contract work	A			-	-	-
76		<b>Total sales expenses</b>				<b>2,084</b>	<b>-</b>	<b>2,084</b>
		<b>VII. ADMINISTRATIVE AND GENERAL EXPENSES</b>						
		<b>Operation</b>						
	790	Allocation of A&G Expenses				323,196	331,679	(8,483)
77	791	Administrative and general salaries	A	B	C	38,521	32,658	5,863
78	792	Office supplies and other expenses	A	B	C	39,161	49,668	(10,507)
79	793	Property insurance	A			-	-	-
80	793	Property insurance, injuries and damages		B	C			
81	794	Injuries and damages	A			9,167	11,793	(2,626)
82	795	Employees' pensions and benefits	A	B	C	231,732	210,951	20,781
83	796	Franchise requirements	A	B	C	415	391	23
84	797	Regulatory commission expenses	A	B	C	-	-	-
85	798	Outside services employed	A			1,748	2,092	(343)
86	798	Miscellaneous other general expenses		B				
87	798	Miscellaneous other general operation expenses			C			
88	799	Miscellaneous general expenses	A			-	-	-
		<b>Maintenance</b>						
89	805	Maintenance of general plant	A	B	C	378	1,390	(1,013)
90		<b>Total administrative and general expenses</b>				<b>644,318</b>	<b>640,622</b>	<b>3,696</b>
		<b>VIII. MISCELLANEOUS</b>						
91	811	Rents	A	B	C	20,033	19,765	268
92	812	Administrative expenses transferred - Credit	A	B	C	-	-	-
93	813	Duplicate charges - Credit	A	B	C	-	-	-
94		<b>Total miscellaneous</b>				<b>20,033</b>	<b>19,765</b>	<b>268</b>
95		<b>Total operating expenses *</b>				<b>1,265,155</b>	<b>1,321,148</b>	<b>(55,993)</b>

\* Region III MCBA, in its entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

**SCHEDULE B-4**  
**Taxes Charged During Year**

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Deferred -water (Account 507) (e -i)	Capitalized (f)
1	Taxes on real and personal property	111,765	111,765			
2	State income taxes	(134,087)	(90,601)		(43,486)	
3	Payroll taxes	33,696	33,696			
4	Other state and local taxes	11,953	11,953			
5	Other federal taxes	-	-			
6	Federal income tax	(424,662)	(263,423)		(161,239)	
7	Groundwater assessments	356	356			
8						
	Total	(400,979)	(196,254)		(204,725)	

**SCHEDULE D-1  
Sources of Supply and Water Developed**

Line No.	STREAMS			FLOW IN ... (Unit) <sup>2</sup>				Annual Quantities Diverted (Unit) <sup>2</sup>	Remarks
	Diverted Into <sup>1</sup>	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max	Min		
1									
2									
3									
4									"None"
5									
6									
7									
8	WELLS					Pumping Capacity (Unit) <sup>2</sup>	Annual Quantities Pumped (Unit) <sup>2</sup>	Remarks	
9	At Plant (Name or Number)	Location	Number	Diversions in Water	<sup>3</sup> Depth				
10									
11									
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN (Unit) <sup>2</sup>		Annual Quantities Used (Unit) <sup>2</sup>	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	<b>Purchased Water for Resale</b>								
27									
28									
29	Purchased from								
30	Annual quantities purchased				(Unit chosen) <sup>2</sup>		"None"		
31									
32									

<sup>1</sup> State ditch, pipe line, reservoir, etc., with name, if any.  
<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.  
<sup>3</sup> Average depth to water surface below ground surface.

**SCHEDULE D-2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			

Plant Facility Index

Region: III  
District: Mountain-Desert  
CSA: Wrightwood  
System: 372 - Wrightwood

Plant	Major Facility	Year Built	Base Elev.	2015 Prod (AF)	Wells			Pumps					Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type		Material
Acorn	Reservoir	1986	6676											0.083	Elev. Resv	B. Steel	Floats on Acorn Zone
Blue Bird Resv Site																	No Facilities
Bobolink	Well 1 Well 1 Pump	1987	6170	6	03N08W34Q01S	310	12	280	DWT	Elec.	60	350	520				Well to Gov't Tank Zone
Buford / Gov't Cyn	Buford Well 2	1934	6301	0	03N08W12A01S	143	20	130	DWT	Elec.	7.5	62	150				Out of Service
	Well 2 Pump								DWT	Elec.	30	150	600				Well to Gov't Tank Zone
	Buford Well 5	1976	6290	34	03N08W12A02S	700	14	481	DWT	Elec.	30	150	600				Well to Gov't Tank Zone
	Well 5 Pump								DWT	Elec.	30	330	274	0.050	Forebay	W. Steel	Pumps from Forebay to Gov't Tank Zone
	Gov't Cyn Well 3	1960	6465	78	03N08W01P01S	224	14	180	DWT	Elec.	30	330	274	0.050	Forebay	W. Steel	Floats on Gov't Tank Zone
	Well 3 Pump								DWT	Elec.	30	330	274	0.050	Forebay	W. Steel	Floats on Gov't Tank Zone
	Buford Forebay		6301						H.S.C.	Elec.	40	425		0.156	Elev. Resv	W. Steel	Floats on Gov't Tank Zone
	Booster A		6301														
	North Reservoir		6540														
	South Reservoir	1989	6540											1.000	Elev. Resv	W. Steel	Floats on Gov't Tank Zone
Cardinal	Booster A	1979	6153						E.S.	Elec.	20	60	390				Pumps from Town Zone to Gov't Tank Zone
Cedar	Well 1		6095	49	03N07W08P01S	238	8	200									Well to Town Zone
	Well 1 Pump								Subm.	Elec.	30	350	240				
Evergreen	Well 1 Well 1 Pump	2004	5969	230	Unknown	415	10	350	DWT	Elec.	40	225	390				Well to Town Zone
Finch	Forebay		6321											0.024	Forebay	B. Steel	
	Booster A		6321						V.T.	Elec.	25	110	430				Pump from Forebay to Acorn Zone
	Booster B	1978	6321						V.T.	Elec.	25	110	430				
Heath Creek	Well 4	1964	5990	62	03N07W17A01S	217	14	147									Well thru Mn Filter to Town Zone
	Well 4 Pump								Subm.	Elec.	20	150	500				
	Mn Filter																
	Backwash Tank																
	Well 7	2003	5969	0	Unknown	305	16	241									Well thru Mn Filter to Town Zone
	Well 7 Pump								Subm.	Elec.	30	100	560				
	Mn Filter																
	Backwash Tank																
Linnet	Reservoir	2013												0.288	Elev. Resv	B. Steel	Floats on Town Zone
Lone Pine	Reservoir													0.210	Elev. Resv	B. Steel	Out of Service
Orchard	Well 1 Well 1 Pump	1988	6040	58	03N07W16K01S	300	12	280	DWT	Elec.	40	325	300				Well to Town Zone
PRV Station WW1 - Heath Creek N of Thrush																	Heath Creek South Zone to Heath Creek North Zone
PRV Station WW2 - Hwy 2 & Elm																	Town Zone to Lone Pine Zone
PRV Station WW3 - Hwy 2 E of Cardinal																	Gov't Cyn Zone to Town Zone West
PRV Station WW4 - Lone Pine & Irene																	Town Zone to Lone Pine Zone
PRV Station WW5 - Lark N of Timberline																	Gov't Cyn Zone to Oriole Zone

Plant Facility Index

Region: III  
District: Mountain-Desert  
CSA: Wrightwood  
System: 372 - Wrightwood

Plant	Major Facility	Year Built	Base Elev.	2015 Prod (AF)	Wells			Pumps					Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type		Material
PRV Station WW6 - Lodgepole & Dogwood																	Heath Creek South Zone to Heath Creek North Zone
PRV Station WW7 - Dogwood & Lone Pine																	Town Zone to Heath Creek South Zone
PRV Station WW8 - East Canyon & Lone Pine																	Town Zone to Pinon Mesa Zone
PRV Station WW9 - Heath Creek & Lone Pine																	Town Zone to Heath Creek South Zone
PRV Station WW10 - Juniper & Lone Pine																	Town Zone to Heath Creek South Zone
PRV Station WW11 - Lodgepole & Lone Pine																	Town Zone to Heath Creek South Zone
PRV Station WW12 - Orchard & Lone Pine																	Town Zone to Pinon Mesa Zone
PRV Station WW13 - Sheep Creek & Lone Pine																	Town Zone to Heath Creek South Zone
PRV Station WW14 - Summit & Lone Pine																	Town Zone to Pinon Mesa Zone
PRV Station WW15 - Spruce & Mockingbird																	Oriole Zone to Towne Zone
PRV Station WW16 - Sheep Creek N of Thrush																	Heath Creek South Zone to Heath Creek North Zone
PRV Station WW17 - Slippery Elm W of East Canyon																	Sheep Creek Zone to Sheep Creek Regulator Zone
PRV Station WW18 - Thrush E of Victorville																	Town Zone to Heath Creek South Zone
PRV Station WW19 - Zermatt & Locarno																	Pinon Mesa Zone to Pinon Mesa Regulator Zone
PRV Station WW20 - Pacific Crest S of Zermatt																	Pinon Mesa Zone to Pinon Mesa Regulator Zone
Rapture Rd Well Site																	No Facilities
Sheep Creek Booster	Booster A Booster B	1993 2011	6137						Subm. Subm.	Elec. Elec.	7.5 7.5	135 80	150				Pumps from Town Zone to Sheep Creek Zone
Sheep Creek Resv	Reservoir		6400											0.025	Elev. Resv	W. Steel	Floats on Sheep Creek Zone



**SCHEDULE D-3**  
**Description of Transmission and Distribution Facilities**

**A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities**  
 Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

**A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)**  
 Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1,000	Over 1,000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Total								

**B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping**

Line No.	Description	1	2	3	4	5	6	8	10
11	Cast Iron	-	-	-	-	-	-	-	-
12	Cement Lined Steel	-	-	-	-	-	-	-	-
13	Concrete	-	-	-	-	-	-	-	-
14	Copper	-	-	-	-	-	-	-	-
15	Steel	970	37,975	6,119	5,610	1,258	6,193	9,679	-
16	Asbestos Cement	-	-	-	2,595	-	25,119	26,061	760
17	Ductile Iron	-	-	-	7	-	4	5,518	-
18	HDPE	-	-	-	-	-	-	-	-
19	PVC	-	24	-	473	27	11,495	60,475	-
20									
21									
22	Total	970	37,999	6,119	8,685	1,285	42,811	101,733	760

**B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping (Continued)**

Line No.	Description	12	14	16	18	20	24	Other Sizes		Total All Sizes
								22/30		
23	Cast Iron	-	-	-	-	-	-	-	-	-
24	Cement Lined Steel	-	-	-	-	-	-	-	-	-
25	Concrete	-	-	-	-	-	-	-	-	-
26	Copper	-	-	-	-	-	-	-	-	-
27	Steel	-	-	-	-	-	-	-	-	67,804
28	Asbestos Cement	-	-	-	-	-	-	-	-	54,535
29	Ductile Iron	-	-	-	-	-	-	-	-	5,529
30	HDPE	-	-	-	-	-	-	-	-	-
31	PVC	-	-	-	-	-	-	-	-	72,494
32										-
33										-
34	Total	-	-	-	-	-	-	-	-	200,362

<b>SCHEDULE D-4</b>				
<b>Number of Active Service Connections</b>				
<b>Classification</b>	<b>Metered - Dec 31</b>		<b>Flat Rate - Dec 31</b>	
	<b>Prior Year</b>	<b>Current Year *</b>	<b>Prior Year</b>	<b>Current Year *</b>
Residential	2,648	2,662	-	-
Commercial (including domestic)	77	76	-	-
Industrial	-	-	-	-
Public authorities	2	2	-	-
Irrigation	2	2	-	-
Other	-	-	-	-
Subtotal	<b>2,729</b>	<b>2,742</b>	-	-
Private fire connections	-	-	5	4
Public fire hydrants	-	-	-	-
<b>Total</b>	<b>2,729</b>	<b>2,742</b>	<b>5</b>	<b>4</b>

\* data run as of 1/5/2016

<b>SCHEDULE D-5</b>		
<b>Number of Meters and Services on Pipe Systems at End of Year</b>		
<b>Size</b>	<b>Meters</b>	<b>Services *</b>
5/8 x 3/4 - in	2,318	
3/4 - in	169	1,882
1 - in	308	834
1 1/2 - in	15	19
2 - in	4	6
3 - in	2	1
4 - in	-	4
6 - in	-	-
8 - in	-	-
Other	-	-
<b>Total</b>	<b>2,816</b>	<b>2,746</b>

\* data run as of 1/5/2016

<b>SCHEDULE D-6</b>	
<b>Meter Testing Data</b>	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	77
2. Used, before repair	256
3. Used, after repair	8
4. Found fast, requiring billing adjustment	1
B. Number of Meters in Service Since Last Test	
1. Ten years or less	1,935
2. More than 10, but less than 15 years	176
3. More than 15 years	705

**SCHEDULE D-7**

Water delivered to Metered Customers by Months and Years in \_\_\_\_\_ CCF \_\_\_\_\_ (Unit Chosen)<sup>1</sup>

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Residential and Commercial	12,563	10,641	10,434	14,751	15,566	16,847	18,378
Industrial	-	-	-	-	-	-	-	-
Public authorities	12	14	10	12	13	13	13	87
Irrigation	21	13	22	27	66	95	133	377
Other	-	-	-	-	-	-	-	-
Contract	-	-	-	-	-	-	-	-
<b>Total</b>	<b>12,596</b>	<b>10,668</b>	<b>10,466</b>	<b>14,790</b>	<b>16,645</b>	<b>16,955</b>	<b>18,524</b>	<b>99,644</b>

Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	Residential and Commercial	17,207	18,539	14,465	12,191	10,409	72,811	171,991
Industrial	-	-	-	-	-	-	-	-
Public authorities	11	13	9	11	10	54	141	142
Irrigation	52	107	79	52	-	290	667	627
Other	34	99	17	9	6	165	165	447
Contract	-	-	-	-	-	-	-	-
<b>Total</b>	<b>17,304</b>	<b>18,758</b>	<b>14,570</b>	<b>12,263</b>	<b>10,425</b>	<b>73,320</b>	<b>172,964</b>	<b>216,587</b>

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_

Total population served \_\_\_\_\_ 11,477 \*  
 \* Assumes 4.1797 per household.

## End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u><u>31,343</u></u>
100.3	Construction Work in Progress	\$	<u><u>479,121</u></u>
241	Advances for Construction	\$	<u><u>232,033</u></u>
265	Contributions in Aid of Construction	\$	<u><u>132,131</u></u>

**DECLARATION**

**(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)**

I, the undersigned Gladys Farrow  
Name of District Manager or Equivalent (Please Print)

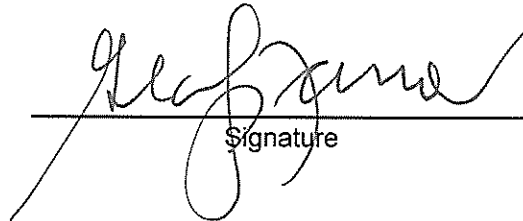
of Wrightwood District  
Name of District

of Golden State Water Company  
Name of Utility

at 1500 State Highway #2, Wrightwood, CA 92397  
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2015, through December 31,

Vice President - Finance, Treasurer and Assistant Secretary  
Title (Please Print)

  
Signature

909 394-3600  
Telephone Number

April 27, 2016  
Date

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