Received         CLASS A           Examined         WATER UTILITIES           U#	
2015 ANNUAL REPORT OF	
PARK WATER COMPANY (NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)	-
P.O. BOX 7002 Downey, CA 90241 (OFFICIAL MAILING ADDRESS) ZIP	-
TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2015	
REPORT MUST BE FILED NOT LATER THAN March 31, 2016 (FILE TWO COPIES IF THREE RECEIVED)	

# TABLE OF CONTENTS

	Page
General Instructions	4
Instructions for Preparation of Selected Financial Data Sheet for All Water Utilities	5
Balance Sheet Data and Capitalization	6
Income Statement and Other Related Data	7
Balance Sheet Data and Capitalization - Excluding Non-Regulated Activities	8
Income Statement and Other Related Data - Excluding Non-Regulated Activities	9
Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities	10
Excess Capacity and Non-Tariffed Services	11
General Information	12
Schedule A - Comparative Balance Sheets - Assets and Other Debits	13
Schedule A - Comparative Balance Sheets - Liabilities and Other Credits	14
Schedule B - Income Account for the Year	15
Schedule A-1 - Account 100 - Utility Plant	16
Schedule A-1a - Account 100.1 - Utility Plant in Service	16 - 17
Schedule A-1b - Account 302 - Franchises and Consents	17
Schedule A-1c - Account 100.4 - Utility Plant Held for Future Use	18
Schedule A-2 - Account 110 - Other Physical Property	18
Schedule A-1d - Rate Base and Working Cash	19
Schedule A-3 - Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves	20
Schedule A-3a - Account 250 - Analysis of Entries in Depreciation Reserve	21
Schedule A-4 - Account 111 - Investment in Associated companies	22
Schedule A-5 - Account 112 - Other Investments	22
Schedule A-6 - Account 113 - Sinking Funds	22
Schedule A-7 - Account 114 - Miscellaneous Special Funds	23
Schedule A-8 - Account 121 - Special Deposits	23
Schedule A-9 - Account 124 - Notes Receivable	23
Schedule A-10 - Account 126 - Receivables for Associated Companies	24
Schedule A-11 - Account 132 - Prepayments	24
Schedule A-12 - Account 133 - Other Current and Accrued Assets	24
Schedule A-13 - Accounts 140 and 240 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt	25
Schedule A-14 - Account 141 - Extraordinary Property Losses	26
Schedule A-15 - Account 146 - Other Deferred Debits	26

# TABLE OF CONTENTS

-	Page
Schedule A-16 - Account 150 - Discount on Capital Stock	26
Schedule A-17 - Account 151 - Capital Stock Expense	26
Schedule A-18 - Accounts 200 and 201 - Capital Stock	27
Schedule A-18a - Record of Stockholders at End of Year	27
Schedule A-19 - Account 203 - Premiums and Assessments on Capital Stock	27
Schedule A-20 - Account 270 - Capital Surplus (For Use by Corporations Only)	28
Schedule A-21 - Account 271 - Earned Surplus (For Use by Corporations Only)	28
Schedule A-22 - Account 204 - Propriety Capital (Sole Proprietor or Partnership)	29
Schedule A-23 - Account 205 - Undistributed Profits of Proprietorship or Partnership)	29
Schedule A-24 - Account 210 - Bonds	30
Schedule A-24 (a) - Class A Water Companies - Safe Drinking Water Bond Act Data	31
Schedule A-25 - Account 212 - Advances from Associated Companies	32
Schedule A-26 - Account 213 - Miscellaneous Long Term Debt	32
Schedule A-27 - Securities Issued or Assumed During Year	32
Schedule A-28 - Account 220 - Notes Payable	33
Schedule A-29 - Account 223 - Payables to Associated Companies	33
Schedule A-30 - Account 230 - Other Current and Accrued Liabilities	33
Schedule A-31 - Account 228 - Accrued and Prepaid Taxes	34
Schedule A-32 - Account 241 - Advances for Construction	35
Schedule A-33 - Account 242 - Other Deferred Credits	36
Schedule A-34 - Accounts 254 to 258, Inclusive - Miscellaneous Reserves	36
Schedule A-35 - Account 265 - Contributions in Aid of Construction	37
Schedule B-1 - Account 501 - Operating Revenues	38
Schedule B-1a - Operating Revenues Apportioned to Cities and Towns	38
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	39-41
Schedule B-3 - Account 506 - Property Losses Chargeable to Operations	42
Schedule B-4 - Account 507 - Taxes Charged During Year	42
Schedule B-5 - Reconciliation of Reported Net Income with Taxable Income for Federal Taxes	43
Schedule B-6 - Account 521 - Income from Non-utility Operations	44
Schedule B-7 - Account 526 - Miscellaneous Non-operating Revenue	44
Schedule B-8 - Account 527 - Non-operating Revenue Deductions (Dr.)	44
Schedule B-9 - Account 535 - Other Interest Charges	44

# TABLE OF CONTENTS

	Page
Schedule B-10 - Miscellaneous Income Deductions	44
Schedule C-1 - Engineering and Management Fees and Expenses, etc., During Year	45
Schedule C-2 - Compensation of Individual Proprietor or Partner	46
Schedule C-3 - Employees and Their Compensation	46
Schedule C-4 - Record of Accidents During Year	46
Schedule C-5 - Expenditures for Political Purposes	47
Schedule C-6 - Loans to Directors, or Officers, or Shareholders	47
Schedule C-7 - Bonuses Paid to Executives & Officers	47
Schedule D-1 - Sources of Supply and Water Developed	48
Schedule D-2 - Description of Storage Facilities	48
Schedule D-3 - Description of Transmission and Distribution Facilities	49
Schedule D-4 - Number of Active Service Connections	50
Schedule D-5 - Number of Meters and Services on Pipe System at End of Year	50
Schedule D-6 - Meter Testing Data	50
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	51
Schedule D-8 - Status with State Board of Public Health	52
Schedule D-9 - Statement of Material Financial Interest	52
Schedule E-1 - Balancing & Memorandum Accounts	53
Schedule E-2 - Description of Low-Income Rate Assistance Program(s)	54
Schedule E-3 - Description of Water Conservation Program(s)	54
Schedule E-4 - Report on Affiliated Transactions	55
All Water Utilities - Safe Drinking Water Bond Act / State Revolving Fund Data	56-57
Facilities Fees Data	58
Supplemental Conservation Schedules	59
Declaration	60
Index	61

# INSTRUCTIONS

1. Two completed copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2016** with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath, on the last page, must be signed by an officer, partner or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover a calander year, from Janauary 1, 2015 through December 31, 2015. Fiscal year reports will not be accepted.
- 10 Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 12, Item 12, of this report.

# <u>INSTRUCTIONS</u>

## FOR PREPARATION OF

## SELECTED FINANCIAL DATA SHEET

## FOR CLASS ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

#### Calendar Year 2015

Christopher Alario

#### NAME OF UTILITY Park Water Company

PHONE (562)299-5108

PERSON RESPONSIBLE FOR THIS REPORT (Prepared from Information in the 2015 Annual Report)

			1/1/2015	12/31/2015	Average
	BALANCE SHEET DATA				
1	Intangible Plant		38,187	38,187	38,187
2	Land and Land Rights	(C)	9,703,754	11,996,290	10,850,022
3	Depreciable Plant	(C)	84,806,425	92,118,866	88,462,645
4	Gross Plant in Service		94,548,366	104,153,343	99,350,855
5	Less: Accumulated Depreciation	(C)	(25,007,742)	(26,495,825)	(25,751,784)
6	Net Water Plant in Service		69,540,624	77,657,518	73,599,071
7	Water Plant Held for Future Use		0	0	0
8	Construction Work in Progress		1,264,306	3,088,992	2,176,649
9	Materials and Supplies		185,804	182,390	184,097
10	Less: Advances for Construction		(1,146,617)	(1,152,845)	(1,149,731)
11	Less: Contributions in Aid of Construction		(6,851,513)	(6,685,025)	(6,768,269)
12	Less: Accumulated Deferred Income and Investment T	ax Credits	(9,712,889)	(9,693,451)	(9,703,170)
13	Net Plant Investment		53,279,715	63,397,579	58,338,647
	CAPITALIZATION Common Stock		10	10	10
14 15			10	10	10
16	Proprietary Capital (Individual or Partnership)		2,085,228	2 454 274	0.000.054
	Paid-in Capital	( • )	2,985,328	3,154,374	3,069,851
17	Retained Earnings	(A)	(21,442,501)	(19,552,648)	(20,497,575)
18	Common Stock and Equity (Lines 14 through 17)		(18,457,163)	(16,398,264)	(17,427,714)
19	Preferred Stock		00.450.444	400 700 450	
20	Long-Term Debt	(B)	99,453,441	108,708,459	104,080,950
21	Notes Payable		3,000,000	3,550,000	3,275,000
22	Total Capitalization (Lines 18 through 21)		83,996,278	95,860,195	89,928,237

(A) Includes Nonutility Retained Earnings

(B) 2014 balance includes Associated Companies' intercompany balances of \$18,453,441 and 2015 balance includes Associated Companies' intercompany balances of \$21,208,459.

(C) 1/1/2015 and 12/31/2015 balances include Nonutility amounts.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

# **INCOME STATEMENT AND OTHER DATA**

Calendar Year 2015

				Annual
	INCOME STATEMENT			Amount
23	Unmetered Water Revenue		_	0
24	Fire Protection Revenue		_	208,327
25	Irrigation Revenue		_	
26	Metered Water Revenue			31,563,913
27	Total Operating Revenue			31,772,240
28	Operating Expenses			19,459,409
29	Depreciation Expense (Composite Rate 2.7%)			2,134,233
30	Amortization and Property Losses		_	
31	Property Taxes			636,016
32	Taxes Other Than Income Taxes			442,256
33	Total Operating Revenue Deduction Before Taxes			22,671,914
34	California Corp. Franchise Tax			366,187
35	Federal Corporate Income Tax			1,287,011
36	Total Operating Revenue Deduction After Taxes			24,325,112
37	Net Operating Income (Loss) - California Water Operations		-	7,447,128
38	Other Operating and Nonoper. Income and Exp Net (Exclude Interest	t Expense)	-	(615,445)
39	Income Available for Fixed Charges		-	6,831,682
40	Interest Expense		-	5,168,589
41	Net Income (Loss) Before Dividends		-	1,663,093
42	Preferred Stock Dividends		-	
43	Net Income (Loss) Available for Common Stock		-	1,663,093
	OTHER DATA			
44	Refunds of Advances for Construction			53,196
45	Total Payroll Charged to Operating Expenses			4,327,053
46	Purchased Water			6,757,976
47	Power			345,934
48	Class A Water Companies Only:			
	a. Pre-TRA 1986 Contributions in Aid of Construction		_	0
	<ul> <li>b. Pre-TRA 1986 Advances for Construction</li> </ul>		_	118,952
	c. Post TRA 1986 Contributions in Aid of Construction		_	6,685,020
	d. Post TRA 1986 Advances for Construction		-	1,033,893
				Annual
-	Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
49	Metered Service Connections	27,122	27,162	27,142
		· · · ·	<u> </u>	,

- 50 Flat Rate Service Connections
- 51 Total Active Service Connections

7

0

27,122

0

27,162

0

27,142

#### BALANCE SHEET AND CAPITALIZATION DATA Adjusted to Exclude Non-Regulated Activity

Calendar Year 2015 NAME OF UTILITY Park Water Company

PHONE (562)299-5108

PERSON RESPONSIBLE FOR THIS REPORT Christopher Alario

PERSON RESP	ONSIBLE FOR	THIS REPORT	Christopher Alario

			1/1/2015	12/31/2015	Average
	BALANCE SHEET DATA				
1	Intangible Plant		38,187	38,187	38,187
2	Land and Land Rights	-	9,694,292	11,986,828	10,840,560
3	Depreciable Plant		84,740,560	92,062,505	88,401,533
4	Gross Plant in Service		94,473,039	104,087,520	99,280,280
5	Less: Accumulated Depreciation	_	(24,989,785)	(26,476,692)	(25,733,239)
6	Net Water Plant in Service	_	69,483,254	77,610,828	73,547,041
7	Water Plant Held for Future Use	-	0	0	0
8	Construction Work in Progress		1,264,263	3,088,992	2,176,628
9	Materials and Supplies	_	185,804	182,390	184,097
10	Less: Advances for Construction	_	(1,146,617)	(1,152,845)	(1,149,731)
11	Less: Contributions in Aid of Construction	-	(6,851,513)	(6,685,025)	(6,768,269)
12	Less: Accumulated Deferred Income and Investment Tax Credits		(9,712,889)	(9,693,451)	(9,703,170)
13	Net Plant Investment	-	53,222,302	63,350,889	58,286,595
	CAPITALIZATION				
14	Common Stock	_	10	10	10
15	Proprietary Capital (Individual or Partnership)	_			0
16	Paid-in Capital		2,985,328	3,154,374	3,069,851
17	Retained Earnings	(A)	(21,442,501)	(19,552,648)	(20,497,575)
18	Common Stock and Equity (Lines 14 through 17)	_	(18,457,163)	(16,398,264)	(17,427,714)
19	Preferred Stock	_			
20	Long-Term Debt	(B)	99,453,441	108,708,459	104,080,950
21	Notes Payable	_	3,000,000	3,550,000	3,275,000
22	Total Capitalization (Lines 18 through 21)	_	83,996,278	95,860,195	89,928,237
		-			

#### Note:

(A) Includes Nonutility Retained Earnings

(B) 2014 balance includes Associated Companies' intercompany balances of \$18,453,441 and 2015 balance includes Associated Companies' intercompany balances of \$21,208,459.

# **INCOME STATEMENT AND OTHER DATA** Adjusted to Exclude Non-Regulated Activity Calendar Year 2015

NAME OF UTILITY Park Water Company

PHONE

(562)299-5108

		Annual
	NCOME STATEMENT	Amount
23	Unmetered Water Revenue	0
24	Fire Protection Revenue	208,327
25	Irrigation Revenue	
26	Metered Water Revenue	31,563,913
27	Total Operating Revenue	31,772,240
28	Operating Expenses	19,459,409
29	Depreciation Expense (Composite Rate 2.7%)	2,134,233
30	Amortization and Property Losses	
31	Property Taxes	636,016
32	Taxes Other Than Income Taxes	442,256
33	Total Operating Revenue Deduction Before Taxes	22,671,914
34	California Corp. Franchise Tax	366,187
35	Federal Corporate Income Tax	1,287,011
36	Total Operating Revenue Deduction After Taxes	24,325,112
37	Net Operating Income (Loss) - California Water Operations	7,447,128
38	Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense)	0
39	Income Available for Fixed Charges	7,447,128
40	Interest Expense	5,168,590
41	Net Income (Loss) Before Dividends	2,278,538
42	Preferred Stock Dividends	
43	Net Income (Loss) Available for Common Stock	2,278,538
(	OTHER DATA	
44	Refunds of Advances for Construction	53,196
45	Total Payroll Charged to Operating Expenses	4,327,053
46	Purchased Water	6,757,976
47	Power	345,934
48	Class A Water Companies Only:	
	<ul> <li>Pre-TRA 1986 Contributions in Aid of Construction</li> </ul>	0
	b. Pre-TRA 1986 Advances for Construction	118,952 `
	<ul> <li>Post TRA 1986 Contributions in Aid of Construction</li> </ul>	6,685,020
	d. Post TRA 1986 Advances for Construction	1,033,893
		Annual
4	Active Service Connections (Exc. Fire Protect.) Jan. 1 Dec. 31	Average
40		07.4.40
49 50	Metered Service Connections 27,122 27,162	27,142
50	Flat Rate Service Connections 0 0	0
51	Total Active Service Connections27,12227,162	27,142

#### Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

- 1 Line 38 Payroll
- 2 Line 38 Payroll Related
- 3 Line 38 Miscellaneous Operating Expenses
- 4 Line 38 Investment Income
- 5 Line 38 Charitable Contributions
- 6 Line 38 Unregulated Transactions
- \$313,252 Ratemaking disallowances & non-utility employees
- 130,378 Ratemaking disallowances & non-utility employees
- 763,818 Ratemaking disallowances & non-utility employees (64,883) Non-utility Revenue
- 55,036 Non-utility expense

(582,155) Portion of Excess Capacity activities attributable to shareholders; portion attributable to customers is included in operating revenues.

#### Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, D.04-12-023, D.10-10-019, and D.11-10-034 the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity.
hese decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report
o the Commission.

Based on the information and filings required in D.10-10-019 and D.11-10-034 provide the following information by each individual non-tariffed good and service provided in 2015:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

		Total Revenue derived from Non-Tariffed	Revenue	Total Expenses incurred to provide Non- Tariffed	Expense	Advice Letter and/or Resolution Number approving Non-		Income Tax Liability	Gross Value of Regulated Assets used in the provision of a Non- Tariffed	Regulated Asset
	Active or	Good/Service	Account	Good/Service	Account	Tariffed	Good/Service	Account	Good/Service	Account
Description of Non-Tariffed Good/Service	Passive	(by account)	Number	(by Account)	Number	Good/Service	(by Account)	Number	(by account).	Number
										ĺ
Reclaimed Water Operations Contract-Century system	Active	64,369	5804	0	N/A	(A)	21,885	1002.9910	(B)	N/A
Reclaimed Water Operations Contract-Century system	Active	189,011	9050	9,984	9050	(A)	60,869	1002.9910	(B)	N/A
Reclaimed Water Operations Contract-Rio Hondo system	Active	80,275	5804	0	N/A	(A)	27,294	1002.9910	(B)	N/A
Reclaimed Water Operations Contract-Rio Hondo system	Active	289,692	9050	49,789	9050	(A)	81,567	1002.9910	(B)	N/A
City of Bell Gardens operating contract	Active	40,510	5804	0	N/A	(A)	13,773	1002.9910	(B)	N/A
City of Bell Gardens operating contract	Active	238,643	9050	127,246	9050	(A)	37,875	1002.9910	(B)	N/A
HomeServe Contract	Active	8,414	5804	0	N/A		2,861	1002.9910		l
HomeServe Contract	Active	45,918	9050	0	N/A		15,612	1002.9910		l
HomeServe Contract - Deferred portion	Passive	2,859	5804	0	N/A		972	1002.9910		
HomeServe Contract - Deferred portion	Passive	5,181	9050	0	9050		1,762	1002.9910		
(A) Approval by Advice Letter was not required by CPUC.										l
(B) No assets are exclusively involved in this activity.										

GENERAL INFORMATIO	N
1 Name under which utility is doing business: Park Water Compar	
	.,
2 Official mailing address: P.O. Box 7002	
Downey, CA 90241-7002	ZIP 90241
3 Name and title of person to whom correspondence should be ad	ldressed:
Douglas K. Martinet, Senior Vice President/C.F.O.	Telephone: (562) 923-0711
4 Address where accounting records are maintained:9750 Washb	urn Road, Downey, CA 90241
5 Service Area (Refer to district reports if applicable):	
Portions of Los Angeles County 6 Service Manager (If located in or near Service Area.) (Refer to o	district reports if applicable )
Name:Jeanne-Marie Bruno	
Address:Same as above.	Telephone: (562) 923-0711
7 OWNERSHIP. Check and fill in appropriate line:	
Individual (name of owner)	
Partnership (name of partner)	
Partnership (name of partner)	
Partnership (name of partner)	
X Corporation (corporate name)We	
Organized under laws of (state) California	-
Principal Officers:	
(Name) Christopher Schilling	(Title) President / CEO
(Name) Leigh K Jordan	(Title) Executive Vice President
(Name) Douglas K. Martinet	(Title) Senior Vice President/CFC
(Name) Mary A. Young	(Title) Senior Vice President
(Name) Jeanne-Marie Bruno	(Title) Senior Vice President
(Name) Christopher Alario	(Title) Senior Vice President
<sup>9</sup> Names of accordiated companies: Mountain Water Company, An	Nole Valley Papehas Water
8 Names of associated companies: Mountain Water Company, Ap	ople Valley Ranchos Water
8 Names of associated companies: Mountain Water Company, Ap Company, Western Water Holdings, LLC	ople Valley Ranchos Water
Company, Western Water Holdings, LLC	
Company, Western Water Holdings, LLC 9 Names of corporations, firms or individuals whose property or po	ortion of property have been
Company, Western Water Holdings, LLC	ortion of property have been
Company, Western Water Holdings, LLC 9 Names of corporations, firms or individuals whose property or po	ortion of property have been
Company, Western Water Holdings, LLC 9 Names of corporations, firms or individuals whose property or po	ortion of property have been Date:
Company, Western Water Holdings, LLC         9 Names of corporations, firms or individuals whose property or por acquired during the year, together with date of each acquisition:	ortion of property have been Date: Date: Date: Date: Date:
Company, Western Water Holdings, LLC 9 Names of corporations, firms or individuals whose property or po	ortion of property have been Date: Date: Date: Date: Date:
Company, Western Water Holdings, LLC         9 Names of corporations, firms or individuals whose property or por acquired during the year, together with date of each acquisition:	ortion of property have been Date: Date: Date: Date: Date:
Company, Western Water Holdings, LLC         9 Names of corporations, firms or individuals whose property or por acquired during the year, together with date of each acquisition:	ortion of property have been Date: Date: Date: Date: Date:
Company, Western Water Holdings, LLC         9 Names of corporations, firms or individuals whose property or por acquired during the year, together with date of each acquisition:         10 Use the space below for supplementary information or explanation	Date: Date: Date: Date: Date: Date: Date: Tons concerning this report:
Company, Western Water Holdings, LLC         9 Names of corporations, firms or individuals whose property or por acquired during the year, together with date of each acquisition:	Date: Date: Date: Date: Date: Date: Date: Tons concerning this report:
Company, Western Water Holdings, LLC         9 Names of corporations, firms or individuals whose property or por acquired during the year, together with date of each acquisition:         10 Use the space below for supplementary information or explanation	Date: Date: Date: Date: Date: Date: Date: Tons concerning this report:
Company, Western Water Holdings, LLC         9 Names of corporations, firms or individuals whose property or por acquired during the year, together with date of each acquisition:         10 Use the space below for supplementary information or explanation	Date: Date: Date: Date: Date: Date: Date: Tons concerning this report:
Company, Western Water Holdings, LLC         9 Names of corporations, firms or individuals whose property or por acquired during the year, together with date of each acquisition:         10 Use the space below for supplementary information or explanation	Date: Date: Date: Date: Date: Date: Date: Tons concerning this report:
Company, Western Water Holdings, LLC         9 Names of corporations, firms or individuals whose property or por acquired during the year, together with date of each acquisition:         10 Use the space below for supplementary information or explanation         11. List Name, Grade, and License Number of all Licensed Operato	Date: Date: Date: Date: Date: Date: Tons concerning this report: rs: See attached
Company, Western Water Holdings, LLC         9 Names of corporations, firms or individuals whose property or por acquired during the year, together with date of each acquisition:         10 Use the space below for supplementary information or explanation	Date: Date: Date: Date: Date: Date: Tons concerning this report: rs: See attached

#### List of Shared Directors and Officers Requirement of Decision 10-10-019

	Western Water <u>Holdings, LLC</u>	Park Water <u>Company</u>	Mountain Water <u>Company</u>	Apple Valley Ranchos <u>Company</u>
Robert Dove	Director	Director	N/A	N/A
Bryan Lin	Director	Director	N/A	N/A
Jamie Anderson	Director	Director	N/A	N/A
			Chariman of the	
		Chief Executive	Board and	President and
Christopher Schilling	President	Officer	Director	Director
			Executive V.P.	Executive V.P.
Leigh Jordan	N/A	Executive V.P.	and Director	and Director
		Senior V.P. & Chief Financial	Chief Financial Officer and	Chief Financial Officer and
Doug Martinet	N/A	Officer	Director	Director

Note: Only officers and directors shared by the companies are included.

# GENERAL INFORMATION (CONTINUED) OPERATOR CERTIFICATION 2015

DISTRIB	DISTRIBUTION OPERATORS						
NAME	OPERATOR	CERT.	RENEWAL				
	#	GRADE	DATE				
Aaron Gutierrez	39523	2	1/17-5/17				
Aaron Seja	30001	1	8/17-12/17				
Armando Gonzalez	31993	3	8/18-12/18				
Brian Mayfield	23631	3	1/19-5/19				
Charles Moss	6507	3	12/17-4/17				
Darith Kim	14449	3	6/16-10/16				
Dennis Brooks	14440	3	1/18-5/18				
Ed Jackson	18966	2	12/16-4/17				
Frank Valverde	14443	3	4/17-8/17				
Gary Akopyan	29916	2	3/18-7/18				
Harold Christiancy	3213	5	3/17-7/17				
Janelle Rellosa	18921	2	12/16-4/17				
Jeanne-Marie Bruno	17499	5	7/17-11/17				
Jim Elliott	14196	2	11/17-3/18				
Jonathan Garcia	43124	1	7/16-11/16				
Jose Lacomba	18976	2	8/16-12/16				
Leonard Tinoco	34539	1	12/16-4/17				
Lorenzo Mendoza	6508	4	3/18-7/18				
Luis Jauregui	38918	1	11/16-3/17				
Marc Flores	38763	1	11/16-3/17				
Marc Sanchez	14446	3	4/17-8/17				
Matt Contreras	38759	1	11/16-3/17				
Michael Vasquez	31289	4	10/17-2/18				
Norm Cluck	14451	3	3/19-7/19				
Saul Smith	33122	3	3/18-7/18				
Victor Ortiz	28224	3	6/16-10/16				
Victor Seanez	14445	4	1/18-5/18				
Zeke Perez	40202	2	7/17-11/17				

TREATMENT OPERATORS							
NAME	OPERATOR #	CERT. GRADE	RENEWAL DATE				
Brian Mayfield	18878	2	3/17-7/17				
Charles Moss	18878	3	1/19-5/19				
Darith Kim	27707	2	3/18-7/18				
Dennis Brooks	9087	3	0/16-2/17				
Frank Valverde	27291	2	3/18-7/18				
Gary Akopyan	28837	1	3/16-7/16				
Harold Christiancy	11643	5	2/18-4/19				
Jeanne-Marie Bruno	11428	5	2/18-4/19				
Lorenzo Mendoza	19521	2	/16-12/16				
Michael Vasquez	29369	1	9/16-1/17				
Saul Smith	33305	2	3/17-7/17				
Victor Ortiz	27293	2	3/16-7/16				
Victor Seanez	14445	2	3/18-7/18				

# SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

			Schedule	Balance	Balance
Line		Title of Account	Page No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1		I. UTILITY PLANT			
2	100	Utility plant	A-1	107,196,064	95,758,448
3	107	Utility plant adjustments			
4		Total utility plant		107,196,064	95,758,448
5	250	Reserve for depreciation of utility plant	A-3	(26,476,692)	(24,989,785)
6	251	Reserve for amortization of limited term utility investments	A-3	(15,146)	(13,473)
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3		
8		Total utility plant reserves		(26,491,838)	(25,003,258)
9		Total utility plant less reserves		80,704,226	70,755,190
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	65,822	65,865
13	253	Reserve for depreciation and amortization of other property	A-3	(19,133)	(17,957)
14		Other physical property less reserve		46,689	47,908
15	111	Investments in associated companies	A-4	26,830,276	15,515,663
16	112	Other investments	A-5	0	0
17	113	Sinking funds	A-6	0	0
18	114	Miscellaneous special funds	A-7	0	0
19		Total investments and fund accounts		26,876,965	15,563,571
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash		381,404	982,305
23	121	Special deposits	A-8	0	0
24	122	Working funds		10,380	10,380
25	123	Temporary cash investments		0	4,999,678
26	124	Notes receivable	A-9	1,052,430	1,101,853
27	125	Accounts receivable		4,446,042	4,553,253
28	126	Receivables from associated companies	A-10	0	0
29	131	Materials and supplies		182,390	185,804
30	132	Prepayments	A-11	913,202	1,033,308
31	133	Other current and accrued assets	A-12	0	0
32		Total current and accrued assets		6,985,848	12,866,581
33					
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	A-13	3,726,097	3,929,445
36	141	Extraordinary property losses	A-14	0	0
37	142	Preliminary survey and investigation charges		0	0
38	143	Clearing accounts		0	0
39	145	Other work in progress		45,931	113,171
40	146	Other deferred debits	A-15	10,542,381	10,102,600
41		Total deferred debits		14,314,409	14,145,216
42		Total assets and other debits		128,881,448	113,330,558

#### SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

Π			Schedule	Balance	Balance
Line		Title of Account	Page No.	End-of-Year	Beginning of Year
	Acct.	(a)	(b)	(c)	(d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	A-18	10	10
3	201	Preferred capital stock	A-18		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19		
6	150	Discount on capital stock	A-16		
7	151	Capital stock expense	A-17		
8	270	Capital surplus	A-20	3,154,374	2,985,328
9	271	Earned surplus	A-21	(19,552,648)	(21,442,501)
10		Total corporate capital and surplus		(16,398,264)	(18,457,163)
11					
12	004		1 00		
13	204	Proprietary capital (Individual or partnership)	A-22	0	0
14 15	205	Undistributed profits of proprietorship or partnership	A-23	0	0
15		Total proprietary capital		0	0
17		III. LONG-TERM DEBT			
18	210	Bonds	A-24	97 500 000	91 000 000
19	210	Receivers' certificates	A-24	87,500,000	81,000,000
20	212	Advances from associated companies	A-25	21,208,459	18,453,441
20	212	Miscellaneous long-term debt	A-26	0	0
22	210	Total long-term debt	N 20	108,708,459	99,453,441
23		Total long total dobt		100,100,100	00,100,111
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	A-28	3,550,000	3,000,000
26	221	Notes receivable discounted		0,000,000	0,000,000
27	222	Accounts payable		3,738,312	3,172,847
28	223	Payables to associated companies	A-29	, ,	, ,
29	224	Dividends declared			
30	225	Matured long-term debt		0	0
31	226	Matured interest			
32	227	Customers' deposits		162,340	223,202
33	228	Taxes accrued	A-31	(1,052,228)	(3,640,200)
34	229	Interest accrued		1,156,290	1,131,950
35	230	Other current and accrued liabilities	A-30	(95,995)	135,722
36		Total current and accrued liabilities		7,458,719	4,023,521
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	A-13	0	0
40	241	Advances for construction	A-32	1,152,845	1,146,617
41	242	Other deferred credits	A-33	21,274,664	20,312,629
42		Total deferred credits		22,427,509	21,459,246
43					
44	0E 4	VI. RESERVES	A 04	<u>^</u>	
45	254	Reserve for uncollectible accounts	A-34	0	0
46	255	Insurance reserve Injuries and damages reserve	A-34	0	0
47 48	256 257	Employees' provident reserve	A-34 A-34	0	0
48 49	257			0	0
49 50	200	Other reserves Total reserves	A-34	0	0
50		10(0116361763		0	0
51		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
52	265	Contributions in aid of construction	A-35	6,685,025	6,851,513
0.0				5,000,020	0,001,010

Line		Account	Schedule Page No.	Amount
No.	Acct.	(a)	(b)	(c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	B-1	31,772,24
3				, ,
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	19,459,40
6	503	Depreciation	A-3	2,134,23
7	504	Amortization of limited-term utility investments	A-3	
8	505	Amortization of utility plant acquisition adjustments	A-3	
9	506	Property losses chargeable to operations	B-3	
10	507	Taxes	B-4	2,731,47
11		Total operating revenue deductions		24,325,11
12		Net operating revenues		7,447,12
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		7,447,12
16				
17		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	B-6	(463,92
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		7,61
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	592,23
24	527	Nonoperating revenue deductions - Dr.	B-8	
25		Total other income		135,92
26		Net income before income deductions		7,583,05
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		4,560,02
30	531	Amortization of debt discount and expense		220,92
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		308,46
34	535	Other interest charges	B-9	79,17
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	751,37
38		Total income deductions		5,919,95
39		Net income		1,663,09
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		
45		Proprietary Accounts scheduled on page 21		1,663,09

# SCHEDULE B Income Account for the Year

# SCHEDULE A-1 Account 100 - Utility Plant

			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	100 - 1	Utility plant in service (Schedule A-1a)	94,473,038	10,821,380	1,206,897	0	104,087,521
2	100 - 2	Utility plant leased to others					
3	100 - 3	Construction work in progress	1,264,263		XXXXXXXXXX	1,824,729	3,088,992
4	100 - 4	Utility plant held for future use (Sch A-1c)					
5	100 - 5	Utility plant acquisition adjustments	21,147		XXXXXXXXXX	(1,596)	19,551
6	100 - 6	Utility plant in process of reclassification					
7		Total utility plant	95,758,448	10,821,380	1,206,897	1,823,133	107,196,064

# SCHEDULE A-1a Account 100.1 - Utility Plant in Service

			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(f)	(c)	(d)	(e)	(f)
8		I. INTANGIBLE PLANT					
9	301	Organization	5,517				5,517
10	302	Franchises and consents (Schedule A-1b)	23,376				23,376
11	303	Other intangible plant	9,294				9,294
12		Total intangible plant	38,187	0	0	0	38,187
13							
14		II. LANDED CAPITAL					
15	306	Land and land rights	9,694,292	2,292,536			11,986,828
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements					
19	312	Collecting and impounding reservoirs					
20	313	Lake, river and other intakes					
21	314	Springs and tunnels					
22	315	Wells	1,461,448				1,461,448
23	316	Supply mains	0				0
24	317	Other source of supply plant	1,953,159				1,953,159
25		Total source of supply plant	3,414,607	0	0	0	3,414,607
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	2,408,318	19,487	12,993		2,414,812
29	322	Boiler plant equipment	0				0
30	323	Other power production equipment	0				0
31	324	Pumping equipment	2,991,076	72,109	30,211		3,032,974
32	325	Other pumping plant	0				0
33		Total pumping plant	5,399,394	91,596	43,204	0	5,447,786
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements	0				0
37	332	Water treatment equipment	3,741,462	69,059	40,929		3,769,592
38		Total water treatment plant	3,741,462	69,059	40,929	0	3,769,592

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service - Concluded

· · · · ·			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account					End of Year
No.			Beg of Year	During Year	During Year	or (Credits)	
_	Acct		(b)	(c)	(d)	(e)	(f)
1	341	VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements Reservoirs and tanks	4 400 475				1 400 475
3	342	Transmission and distribution mains	1,493,475	4,104,325	27.075		1,493,475
4	343		31,775,229	4,104,325	37,675		35,841,879
5 6	344	Fire mains Services	0	1 44 4 5 2 0	48.373		0
-		Meters	10,190,373	1,414,539			11,556,539
7	346 347	Meter installations	4,892,500	654,725	197,550		5,349,675
8	-		0	500 750	20.400		0
9	348	Hydrants	4,532,699	560,753	28,169		5,065,283
10	349	Other transmission and distribution plant	0	0.704.040	044 707	0	0
11 12		Total transmission and distribution plant	52,884,276	6,734,342	311,767	0	59,306,851
12		VII. GENERAL PLANT					
13	371	Structures and improvements	3,932,648	790,419	106,287		4,616,780
14	371	Office furniture and equipment	8,859,131	405,503	604,712		8,659,922
16	372	Transportation equipment	979,029	119,367	41,131		1,057,265
17	373	Stores equipment	68,419	119,307	41,131		68,419
17	374	Laboratory equipment	12,837				12,837
19	375	Communication equipment	3,827,196	185,506	56,846		3,955,856
20	377	Power operated equipment	857,206	78,583	265		935,524
20	378	Tools, shop and garage equipment	348,342	54,469	1,756		401,055
21	379	Other general plant	0	34,409	1,750		401,033
22	319	Total general plant	18,884,808	1,633,847	810,997	0	19,707,658
23		Total general plant	10,004,000	1,033,047	010,997	0	19,707,030
24		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	416,012				416,012
20	390	Utility plant purchased	410,012	┣─────┣			410,012
28	392	Utility plant sold		┣─────┣			
20	392	Total undistributed items	416,012	┣────┨⊦			416,012
30		Total utility plant in service	,	10,821,380	1,206,897	0	,
30		rotar utility plant in service	34,413,030	10,021,300	1,200,097	0	104,007,021

## SCHEDULE A-1b Account 302 - Franchises and Consents

		Date of	Term in	Date of Acquisition by	Amount at which Carried
Line	Name of Original Grantor	Grant	Years	Utility	in Account <sup>1</sup>
No.	(a)	(b)	(c)	(d)	(e)
31					
32	L.A. County Franchise Ordinance #12251	11/14/05	15		20,585
33	Santa Fe Springs City Ordinance #1014	08/06/10	10		2,791
34					
35	Total	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			23,376

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

#### SCHEDULE A-1c Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9	Total	XXXXXXXXXXXX	XXXXXXXXXXXXXXXXX	

#### SCHEDULE A-2 Account 110 - Other Physical Property

Line	Name and Description of Property	Book Value End of Year
No	(a)	(b)
1	Land	9,462
5	Structures and Improvements	56,360
6		
7		
8		
9		
10		
11		
12		
13		
14	Total	65,822

# SCHEDULE A-1d RATE BASE AND WORKING CASH

			Balance	Balance
Line		Title of Account	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	104,107,072	(A) 94,494,185
3		Construction Work in Progress	3,088,992	1,264,263
4		General Office Prorate	(5,905,693)	(5,701,170)
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	101,290,371	90,057,278
6		Less Accumulated Depreciation		
7		Plant in Service	26,476,692	24,989,785
8		General Office Prorate	(3,598,147)	(3,791,737)
9		Total Accumulated Depreciation (=Line 7 + Line 8)	22,878,545	21,198,048
10		Less Other Reserves		
11		Deferred Income Taxes	9,584,200	9,544,472
12		Deferred Investment Tax Credit	0	2,751
13		Other Reserves		, -
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	9,584,200	9,547,223
15		Less Adjustments		
16		Contributions in Aid of Construction	6,685,026	6,851,513
17		Advances for Construction	1,152,845	1,146,617
18		Other	, , ,	
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	7,837,871	7,998,130
20		Add Materials and Supplies	182,390	185,804
21		Add Working Cash (=Line 34)	3,383,828	3,410,529
22		TOTAL RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	64,555,973	54,910,210
		Working Cash		
24		Determination of Operational Cash Requirement		
25		1.Operating Expenses, Excl Taxes, Depr. & Uncoll.	19,361,943	20,051,554
26		2.Purchased Power & Commodity for Resale*	7,103,910	
27		3.Meter Revenues: Bimonthly Billing	28,313,105	
28		4.Other Revenues: Flat Rate Monthly Billing	517,447	489,786
29		5.Total Revenues (3 + 4)	28,830,552	28,179,495
30		6.Ratio - Flat Rate to Total Revenues (4 / 5)	0.02	
31		7. 5/24 x Line 1 x (100% - Line 6)	3,961,341	4,104,800
32		8. 1/24 x Line 1 x Line 6	14,479	14,522
33		9. 1/12 x Line 2	591,993	
34		10.Operational Cash Requirement (7 + 8 - 9)	3,383,828	3,410,529
		* Electric power, gas, or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

SCHEDULE A-3
Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
			Limited-Term	Utility Plant	
		Utility	Utility	Acquisition	Other
Line	Item	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(C)	(d)	(e)
1	Balance in reserves at beginning of year	24,989,785	13,473	0	17,957
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 <sup>(1)</sup>	2,132,559	1,674		1,415
4	(b) Charged to Account 265	313,412	,		
5	(c) Charged to clearing accounts	158,433			
6	(d) Salvage recovered	12,796			
	(e) Main Office Depreciation Allocation (4)	(121,890)			
7	(f) All other credits <sup>(2)</sup>	282,831	1		
8	Total credits	2,778,141	1,673	0	1,415
9	Deduct: Debits to reserves during year	2,110,111	1,010		1,110
10	(a) Book cost of property retired	1,206,900	0		
11	(b) Cost of removal	84,334	Ŭ		
12	(c) All other debits <sup>(3)</sup>	0.,004			239
13	Total debits	1,291,234	0	0	239
14	Balance in reserve at end of year	26,476,692	15,146	0	19,133
15		,,	,		
16	(1) COMPOSITE DEPRECIATION RATE USED FOR S	STRAIGHT LINE REMAINING LI	FE: 2.7 %		
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
19					
20	Main Office allocated to others			282,592	
21	Depreciation charged to nonutility	operations		239	
24	Transfer assets from non utility				
25				282,831	
26					
27	(3) EXPLANATION OF ALL OTHER DEBITS:				
28	Descention showed from stilling			000	
29	Depreciation charged from utility o	perations		239 239	
30				239	
35					
36					
37					
38					
00	(4) ALLOCATION OF DEPRECIATION FROM MA	AIN OFFICE TO CENTRAL B	ASIN	121,890	
				,	
39	METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION:			
40	(a) Straight Line	()			
41	(b) Liberalized	()			
42	(1) Double declining balance	()			
43	(2) ACRS	()			
44	(3) MACRS	()			
45	(4) Others	()			
46	(c) Both straight line and liberalized	(X)			

### SCHEDULE A-3a Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

<b></b>						r	ľ
					Debits to		
				Credits to	Reserves	Salvage and	
			Balance	Reserve	During Year	Cost of	
			Beginning	During Year	Excl. Cost	Removal Net	Balance
Line		DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
No.	Acct.	(a)	(b)	(C)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements					
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells	91,577	54,220			145,797
7	316	Supply mains	01,011	0.,220			,
8	317	Other source of supply plant	684,520	42,188			726,708
9	017	Total source of supply plant	776,097	96,408	0	0	872,505
10			110,001	30,400	0		072,000
11		II. PUMPING PLANT					
12	321	Structures and improvements	211,569	95,723	12,993		294,299
13	322	Boiler plant equipment	211,000	00,720	12,000		201,200
14	323	Other power production equipment	1				
15	324	Pumping equipment	376,765	124,138	30,211	(5,490)	465,202
16	325	Other pumping plant	570,705	124,130	50,211	(3,+30)	400,202
17	325		E00 224	210.961	43,204	(5.400)	759,501
17		Total pumping plant	588,334	219,861	43,204	(5,490)	759,501
18		III. WATER TREATMENT PLANT					
	224						
20	331	Structures and improvements	477 544	400.000	40.000		000.010
21	332	Water treatment equipment	477,511	190,030	40,929		626,612
22		Total water treatment plant	477,511	190,030	40,929	0	626,612
23			∦				
24	0.44	IV. TRANS. AND DIST. PLANT	∦				
25	341	Structures and improvements	707 500	00.500			754.440
26	342	Reservoirs and tanks	727,598	26,520		(10.075)	754,118
27	343	Transmission and distribution mains	6,517,973	770,836	37,675	(49,855)	7,201,279
28	344	Fire mains				(	
29	345	Services	2,749,748	276,200	48,373	(4,573)	2,973,002
=	346	Meters	656,666	145,431	197,550	7,609	612,156
31	347	Meter installations					
32	348	Hydrants	1,062,424	109,417	28,169	(1,086)	1,142,586
33	349	Other transmission and distribution plant					
34		Total trans. and distrubtion plant	11,714,409	1,328,404	311,767	(47,905)	12,683,141
35			∥				
36		V. GENERAL PLANT					
37	371	Structures and improvements	884,706	109,861	106,287	(23,191)	865,089
38	372	Office furniture and equipment	6,787,045	326,608	604,715	324	6,509,262
39	373	Transportation equipment	793,764	76,014	41,131	4,714	833,361
40	374	Stores equipment	50,860	2,744			53,604
41	375	Laboratory equipment	12,899				12,899
42	376	Communication equipment	2,060,106	318,878	56,846	10	2,322,148
43	377	Power operated equipment	367,415	59,250	265		426,400
44	378	Tools, shop and garage equipment	235,357	20,647	1,756		254,248
45	379	Other general plant					
46	390	Other tangible property	241,283	16,640			257,923
47	391	Water plant purchased					
48		Total general plant	11,433,435	930,642	811,000	(18,143)	11,534,934
49		Total	24,989,785	2,765,345	1,206,900	(71,538)	

SCHEDULE A-4 Account 111 - Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	Common Stock	Mountain Water Company	500	12,502,631			
2	Common Stock	Apple Valley Ranchos Water	3,750	5,881,711			
3	Advance	Mountain Water Company		4,730,229	Variable	298,889	
4	Advance	Apple Valley Ranchos Water		3,715,705	Variable	10,822	
5							
6							
7		Totals <sup>1</sup>		26,830,276		309,711	

1 The total should agree with the balance at the end of the year in Account 111 on page 5.

#### SCHEDULE A-5 Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
9	NONE	
10		
11		
12		
13		
14		
15		
16		
17	Total	

	SCHEDULE A-6 Account 113 - Sinking Funds								
			Balance	Additions E	During Year	Deductions	Balance		
Line	Name of Fund		Beginning of Year	Principal	Income	During Year	End of Year		
No.	(a)		(b)	(c)	(d)	(e)	(f)		
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9		Total							

	SCHEDULE A-7 Account 114 - Miscellaneous Special Funds								
		Balance	Additions	During Year	Deductions	Balance			
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
10	NONE								
11									
12									
13									
14									
15									
16									
17									
18	Totals								

	SCHEDULE A-8 Account 121 - Special Deposits							
Line No.	Name of Depositary (a)	Purpose of Deposit (b)	Balance End of Year (c)					
1	NONE							
2								
3								
4								
5								
6								

	SCHEDULE A-9 Account 124 - Notes Receivable								
		Date		Balance		Interest	Interest		
		of		End of	Interest	Accrued	Received		
Line	Maker	Issue	Date Payable	Year	Rate	During Year	During Year		
No.	(a)	(b)	(C)	(d)	(e)	(g)	(g)		
1	Advance Refund-Jess Ranch			88,575					
2	Water rights - Santa Paula			742,855					
3	Western Water LLC			221,000					
4									
5	Total			1,052,430					

#### SCHEDULE A-10 Account 126 - Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
Included with Investments in Associated Companies				
Totals				

#### SCHEDULE A-11 Account 132 - Prepayments

ltem	Amount
(a)	(b)
Insurance	296,306
Property Taxes	42,626
Postage	37,969
Leased Water Rights	314,024
Other	222,277
Totals	913,202

## SCHEDULE A-12 Account 133 - Other Current and Accrued Assets

Item (a)	Amount (b)
NONE	
Totals	

#### **SCHEDULE A-13**

#### Accounts 140 and 240 - Unamortized debt discount and expense and unamortized premium on debt

1.Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt. 2.Show premium amounts in red or by enclosure in

parentheses.

3.In column (b) show the principal amount of bonds or other long-term debt originally issued.

4.In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5.Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6.Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years. 7.Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

		Principal amount of							
		securities to which		AMORTIZATIO	ON PERIOD				
		discount and expense,	Total discount			Balance	Debits	Credits	
		or premium minus	and expense or			beginning	during	during	Balance end
Line	Designation of long-term debt	expense, relates	net Premium	From-	To-	of year	year	year	of year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Nationwide Life	10,000,000	202,960	1995	2025	72,010		6,756	65,254
2	American United	6,000,000	277,385	2000	2020	85,159		15,464	69,695
3	State Life Insurance	500,000	9,585	2000	2020	2,638		479	2,159
4	Pioneer Mutual	500,000	9,585	2000	2020	2,638		479	2,159
5	Pacific Life	15,000,000	1,249,641	2006	2036	874,749		41,656	833,093
6	American United	8,000,000	1,003,836	2008	2033	753,292		40,088	713,204
7	State Life Insurance	1,500,000	188,210	2008	2033	141,233		7,516	133,717
8	Pioneer Mutual	500,000	62,637	2008	2033	47,078		2,506	44,572
9	Pacific Life Insurance	7,000,000	1,285,532	2008	2038	1,018,016		42,804	975,212
10	Pacific Life Annuity	3,000,000	550,921	2008	2038	436,269		18,345	417,924
11	American United	5,500,000	132,672	2013	2043	125,662		4,423	121,239
12	State Life Insurance	1,000,000	25,981	2013	2043	24,610		866	23,744
13	Pioneer Mutual	1,000,000	25,981	2013	2043	24,610		866	23,744
14	Pacific Life Insurance	7,500,000	185,577	2013	2043	175,782		6,186	169,596
15	CoBank	22,500,000	173,586	2014	2019	145,699	17,574	32,488	130,785
16	Total	89,500,000	5,384,089			3,929,445	17,574	220,922	3,726,097
17									

#### SCHEDULE A-14 Account 141 - Extraordinary Property Losses

				WRITTEN OFF DURING YEAR		
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)		Amount (e)	Balance End of year (f)
1	None					
2						
3						
4	Total			XXXXXXXXXXXX		

### SCHEDULE A-15 Account 146 - Other Deferred Debits

Line No.	ltem (a)	Balance End of year (b)
5	Balancing/Memorandum/Regulatory Accounts	5,739,740
6	Rate Case Costs	223,698
7	Paid Time Off	897,702
8	Pension Fund Disclosure	3,029,559
9	Split Dollar Life	109,845
10	Other	541,837
11	Total	10,542,381

#### SCHEDULE A-16 Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.

If any change occurred during the year in the balance with

respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

		Balance
Line	Class and Series of Stock	End of year
No.	(a)	(b)
12	None	
13		
14	Total	

#### SCHEDULE A-17 Account 151- Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.

2. If any change occurred during the year in the balance with

respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
15	None	
16		
17	Total	

## SCHEDULE A-18 Accounts 200 and 201- Capital Stock

		Number of Shares Authorized by	Par Value of Stock Authorized by	Number	Total Par Value <sup>2</sup>		ds Declared ng Year
		Articles of	Articles of	of Shares	Outstanding		
Line	Class of Stock	Incorporation	Incorporation	Outstanding <sup>1</sup>	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Common Stock	25,000	\$0.01	1,000.00	10		
2							
3							
4							
5							
6	Totals	25,000	\$0.01	1,000.00	10		

<sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

<sup>2</sup> If shares of stock have no par value, show value assigned to stock outsanding.

### SCHEDULE A-18a Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
7	Western Water Holdings, LLC	1,000.00		
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	Total number of shares	1,000.00	Total number of shares	

## SCHEDULE A-19 Account 203 - Premiums and Assessments on Capital Stock

		Balance
Line	Class of Stock	End of Year
No.	(a)	(b)
19		
20	NONE	
21		
22		
23		
24		
25		
26		
27	Total	

# SCHEDULE A-20 Account 270 - Capital Surplus (For use by Corporations only)

Line No.	ltem (a)	Amount (b)
1	Balance beginning of year	2,985,328
2	CREDITS (Give nature of each credit and state account charged)	
3	Vested portion of executive compensation plan	169,046
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	3,154,374

# SCHEDULE A-21 Account 271 - Earned Surplus (For use by Corporations only)

Line		Account	Amount
No.	Acct	(a)	(b)
12		Balance beginning of year	(21,442,501)
13		CREDITS	
14	400	Credit balance transferred from income account	1,663,093
		Close 2014 retained earnings from Santa Paula	189,443
15	401	Miscellaneous credits to surplus (detail) Adjust Market Value Investments	52
16	403	Miscellaneous reservations of surplus	37,265
17			
18		Total credits	1,889,853
19		DEBITS	
20			
21			
22			
23			
24		Total debits	0
25		Balance end of year	(19,552,648)

# SCHEDULE A-22 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)

Line	Item	Amount
No.	(a)	(b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	NONE

# SCHEDULE A-23 Account 205 - Undistributed Profits of Prioprietorship or Parnership

(The use of this account is optional)

Line	Item		Amount
No.	(a)	(b)	
15	Balance Beginning of year		
16	CREDITS		
17	Net income for year		
18	Other credits (detail)		
19			
20	Total credits		
21	DEBITS		
22	Net loss for year		
23	Withdrawals during year		
24	Other debits (detail)		
25			
26			
27	Total debits		
28	Balance end of year		NONE

# SCHEDULE A-24 Account 210 - Bonds

		Date of	Date of	Principal Amount	Outstanding <sup>1</sup> Per	Rate of	Sinking	Cost	Interest Accrued	Interest Paid
Line	Class of Bond	Issue	Maturity	Authorized	Balance Sheet	Interest	Fund Added	of	During Year	During Year
							in Current Year	Issuance		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1										
2	First Mortgage	1995	2025	10,000,000	10,000,000	7.59%		202,960	759,000	759,000
3	First Mortgage	2000	2020	6,000,000	4,285,716	8.82%		277,385	409,500	415,800
4	First Mortgage	2000	2020	500,000	357,142	8.82%		9,585	34,125	34,650
5	First Mortgage	2000	2020	500,000	357,142	8.82%		9,585	34,125	34,650
6	First Mortgage	2006	2036	15,000,000	15,000,000	5.99%		1,249,641	898,500	898,500
7	First Mortgage	2008	2033	8,000,000	8,000,000	7.56%		1,003,836	604,800	604,800
8	First Mortgage	2008	2033	1,500,000	1,500,000	7.56%		188,210	113,400	113,400
9	First Mortgage	2008	2033	500,000	500,000	7.56%		62,637	37,800	37,800
10	First Mortgage	2008	2038	7,000,000	7,000,000	7.65%		1,285,532	535,500	535,500
11	First Mortgage	2008	2038	3,000,000	3,000,000	7.65%		550,921	229,500	229,500
12	First Mortgage	2013	2043	5,500,000	5,500,000	4.53%		132,672	249,150	249,150
13	First Mortgage	2013	2043	1,000,000	1,000,000	4.53%		25,981	45,300	45,300
14	First Mortgage	2013	2043	1,000,000	1,000,000	4.53%		25,981	45,300	45,300
15	First Mortgage	2013	2043	7,500,000	7,500,000	4.53%		185,577	339,750	339,750
16	First Mortgage	2014	2019	22,500,000	22,500,000	Var		173,586	224,277	192,587
17	Totals				87,500,000			5,384,089	4,560,027	4,535,687

<sup>1</sup> After deduction for amount of reacquired bonds held by or for the respondent.

#### SCHEDULE A-24 (a) CLASS A WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

1. Current Fiscal Agent:

Name: None Address:	
Phone Number:	
Date Hired:	

2. Total surcharge collected from customers during the 12 month reporting period:

\$ 	

3. Summary of the trust bank account activities showing:

	Balance at beginning of year Deposits during the year Withdrawals made for loan payments Other withdrawals from this account Balance at end of year	\$
4.	Account information: Bank Name:	
	Account Number:	
	Date Opened:	

5. Plant amounts included in Schedule A-1a, Account No. 101 -- Water Plant in Service which were funded using SDWBA funds:

			Balance	Plant	Plant	Other	Balance
			Beginning		Retirements		End of
Line	Acct.	Title of Account		-	During Year		Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT	None				
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	311	Pumping equipment					
9	317	Other water source plant					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

# SCHEDULE A-25 Account 212 - Advances from Associated Companies

		Amount of	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	Obligation	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
9	Mountain Water-Nonutility	21,145,573	Varies	Incl with Mountain V	Vater's advance
10	Western Water Utilities	62,886	Varies	764	
11					
12					
13	Totals	21,208,459			

# SCHEDULE A-26 Account 213 - Miscellaneous Long Term Debt

		Date of		Principal Amount	Outstanding <sup>1</sup> Per	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	Issue	Maturity	Authorized	Balance Sheet	Interest	During Year	During Year
No.	(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)
14	NONE							
15								
16								
17								
18								
19								
20								
21								
22								
23	Totals							

<sup>1</sup> After deduction for amount of reacquired debt held by or for the respondent.

# SCHEDULE A-27 Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
24	NONE				
25					
26					
27					
28	Totals	5			

## SCHEDULE A-28 Account 220 - Notes Payable

		Date of	Date of	Balance	Rate of	Interest Accrued	Interest Paid
Line	In Favor of	Issue	Maturity	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Bank of America	2009	2016	1,650,000	Varies	34,072	33,612
2	Wells Fargo	2014	2016	1,900,000	Varies	44,710	36,931
3							
4							
5							
6							
7							
8							
9	Totals			3,550,000		78,782	70,543

## SCHEDULE A-29 Account 223 - Payables to Associated Companies

		Balance	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
10	NONE				
11					
12					
13					
14	Totals				

## SCHEDULE A-30 Account 230 - Other Current and Accrued Liabilities

		Balance
Line	Description	End of Year
No.	(a)	(c)
15	Accrued Payroll	122,205
16	Paid Time Off	897,702
17	Accrued Pension Plan	(1,367,972)
18	Accrued Post Retirement Benefits Other Than Pension	(578,999)
19	California PUC Charge	117,978
20	Replenishment Charges	210,197
21	City Water Tax	31,446
22	Accounting Fees	144,255
23	Franchise Fees	128,038
24	Miscellaneous	199,155
25		
26		
27	Total	(95,995)

### Account 228 - Accrued and Prepaid Taxes

 This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.
 Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes. 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

 If any tax covers more than 1 year, the required information of all columns should be show separately for each year.  5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment.
 Designate debit adjustments by parentheses.
 6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.
 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGIN	NING OF YEAR	Taxes	Paid		BALANCE ENI	D OF YEAR
	Kind of Tax	Taxes	Prepaid	Charged	During		Taxes Accrued	Prepaid Taxes
Line	(See instruction5)	Accrued	Taxes	During Year	Year	Adjustments	(Account 228)	(Incl. in Acct. 132)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Taxes on real and personal property	25,014	39,561	636,016	661,030			42,626
2	State corporation franchise tax	(899,613)		366,187	(298,847)		(234,579)	
3	State unemployment insurance tax	13,378		8,857	22,119		116	
4	Other state and local taxes			55,646	55,646			
5	Federal unemployment insurance tax	2,167		12,497	14,645		19	
6	Fed. ins. contr. act (old age retire.)	31,485		365,256	377,839		18,902	
7	Other federal taxes			0	0			
8	Federal income taxes	(2,812,631)		1,287,011	(688,934)		(836,686)	
9								
10								
11								
12								
13								
14	Totals	(3,640,200)	39,561	2,731,470	143,498	0	(1,052,228)	42,626

(1) Fed. & State income tax on CIAC & Advances

## SCHEDULE A-32 Account 241 - Advances for Construction

Line			Amount
No.	(a)	(b)	(C)
1	Balance beginning of year	****	1,146,617
2	Additions during year	****	59,424
3	Subtotal - Beginning balance plus additions during year	****	1,206,041
4	Charges during year	****	****
5	Refunds	****	*****
6	Percentage of revenue basis		xxxxxxxxxxxxxxxx
7	Proportionate cost basis	53,196	****
8	Balance adjustment	0	****
9	Total refunds	*****	53,196
10	Transfers to Acct 265 - Contributions in Aid of Construction	****	****
11	Due to expiration of contracts		****
12	Due to present worth discount		****
13	Total transfers to Acct. 265	*****	0
14	Securities Exchanged for Contracts (enter detail below)		****
15	Subtotal - Charges during year	****	0
16	Balance end of year	*****	1,152,845

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

## SCHEDULE A-33 Account 242 - Other Deferred Credits

		Balance
Line	Item	End of Year
No.	(a)	(b)
1	Advances for discontinued operations	43,398
2	Regulatory Liabilities	1,659,654
3	Deferred Income Taxes & I.T.C.	9,693,451
4	Pension Fund Disclosure	9,833,316
5	Miscellaneous	44,845
6		
7	Total	21,274,664

## SCHEDULE A-34

## Accounts 254 to 258, Inclusive - Miscellaneous Reserves

		Balance	DEB	ITS	CRE		
		Beginning			Account		Balance
Line	Account	of Year	Nature of Items	Amount	Charged	Amount	End of Year
No.	(a)	(b)	(C)	(d)	(e)	(f)	(g)
7							
8							
9							
10							
11							
12							
13	Totals						NONE

## SCHEDULE A-35 Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

<sup>1</sup> The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1995 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250, If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

<sup>2</sup> That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

<sup>3</sup> That portion of the balance representing donations on property retired prior to Janaury 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to A	ect to Amortization		ect to Amortization
					(	Depreciation
			Property	in Service		Accrued through
			After Dec	. 31, 1954	Property	Dec. 31, 1954
					Retired	on Property
		Total		Non-	Before	in Service at
Line	Item	All Columns	Depreciable	Depreciable	Jan. 1, 1955	Dec. 31, 1954
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	6,851,513	6,851,513			
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXX XX	XXXXXXX XX
3	Contributions received during year	146,924	146,924		XXXXX XX	XXXXXXX XX
4	Other credits*					
5	Total credits	146,924	146,924			
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXX XX	XXXXXXX XX
7	Depreciation charges for year	313,412	313,412	XXXXXX XX	XXXXX XX	XXXXXXX XX
8	Nondepreciable donated property retired				XXXXX XX	XXXXXXX XX
9	Other debits*					
10	Total debits	313,412	313,412			
11	Balance end of year	6,685,025	6,685,025			

\*Indicate nature of these items and show the accounts affected by the contra entries.

## SCHEDULE B-1 Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	28,597,962	27,928,171	669,791
4		601.2 Industrial sales	215,520	209,280	6,240
5		601.3 Sales to public authorities	1,591,355	1,895,884	(304,529)
6		Sub-total	30,404,837	30,033,335	371,502
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	0	0	0
9		602.2 Industrial sales	0	0	0
10		602.3 Sales to public authorities	0	0	0
11		Sub-total	0	0	0
12	603	Sales to irrigation customers			
13		603.1 Metered sales	0	0	0
14		603.2 Unmetered sales	0	0	0
15		Sub-total	0	0	0
16	604	Private fire protection service	208,327	165,031	43,296
17	605	Public fire protection service			0
18	606	Sales to other water utilities for resale		6,154	(6,154)
19	607	Sales to governmental agencies by contracts			0
20	608	Interdepartmental sales			0
21	609	Regulatory Balancing Account	115,777	(2,968,792)	3,084,569
22		Sub-total	324,104	(2,797,607)	3,121,711
23		Total water service revenues	30,728,941	27,235,728	3,493,213
24		II. OTHER WATER REVENUES	, ,	, ,	, ,
25	611	Miscellaneous service revenues	309,120	324,755	(15,635)
26	612	Rent from water property	,		0
27	613	Interdepartmental rents			0
28	614	Other water revenues	734,179	3,291,703	(2,557,524)
29		Total other water revenues	1,043,299	3,616,458	(2,573,159)
30	501	Total operating revenues	31,772,240	30,852,186	920,054

## SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Operating Revenues
No.	(a)	(b)
31	Operations not within incorporated cities	
32		
33		
34		
35	Operations within incorporated territory	
36	City or town of Artesia	155,522
37	City or town of Bellflower	5,109,652
38	City or town of Compton	7,848,448
39	City or town of Los Angeles	3,086,719
40	City or town of Lynwood	1,563,341
41	City or town of Norwalk	13,577,078
42	City or town of Santa Fe Springs	315,703
43	Balancing Account Revenue	115,777
44		
45		31,772,240

<sup>1</sup> Should be segregated to operating districts.

# Account 502 - Operating Expenses - Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			С	las	s	Amount	Amount	Net Change During Year Show Decrease
Line		Account				Current Year	Preceding Year	in [Brackets]
No.	Acct.	(a)	А	В	С	(b)	(C)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3		Operation supervision and engineering	А	В		53,935	99,716	(45,781)
4		Operation supervision, labor and expenses			С			
5		Operation labor and expenses	А	В		310,644	188,183	122,461
6	703	Miscellaneous expenses	А			1,359,674	1,185,502	174,172
7	704	Purchased water	А	В	С	6,757,976	8,140,309	(1,382,333)
8		Maintenance						
9		Maintenance supervision and engineering	А	В				
10	706	Maintenance of structures and facilities			С			
11	707	Maintenance of structures and improvements	А	В				
12	708	Maintenance of collect and impound reservoirs	А					
13	708	Maintenance of source of supply facilities		В				
14	709	Maintenance of lake, river and other intakes	А					
15	710	Maintenance of springs and tunnels	А					
16	711	Maintenance of wells	А					0
17	712	Maintenance of supply mains	А					
18	713	Maintenance of other source of supply plant	А	В		35,654	17,014	18,640
19		Total source of supply expense				8,517,883	9,630,724	(1,112,841)
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	А	В				0
23	721	Operation supervision labor and expense			С			
24	722	Power production labor and expense	А					0
25	722	Power production labor, expenses and fuel		В		540		540
26	723	Fuel for power production	А					
27	724	Pumping labor and expenses	А	В		278,408	222,723	55,685
28	725	Miscellaneous expenses	А			20,279	17,752	2,527
29	726	Fuel or power purchased for pumping	А	В	С	345,934	365,201	(19,267)
30		Maintenance						
31	729	Maintenance supervision and engineering	А	В				0
32		Maintenance of structures and equipment			С			
33		Maintenance of structures and improvements	А	В		59,861	46,708	13,153
34	731	Maintenance of power production equipment	А	В		99		99
35		Maintenance of pumping equipment	А	В		108,239	102,632	5,607
36		Maintenance of other pumping plant	А	В				
37		Total pumping expenses				813,360	755,016	58,344

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount	Amount	Net Change During Year Show Decrease
Line		Account				Current Year	Preceding Year	in [Brackets]
No.	Acct.	(a)	Α	в	С	(b)	(c)	(d)
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3		Operation supervision and engineering	Α	В				0
4	741	Operation supervision, labor and expenses			С			
5		Operation labor and expenses	Α			230,225	215,257	14,968
6	743	Miscellaneous expenses	Α	В		10,950	14,841	(3,891)
7	744	Chemicals and filtering materials	Α	В		45,226	67,509	(22,283)
8		Maintenance						
9	746	Maintenance supervision and engineering	Α	В		0	0	0
10	746	Maintenance of structures and equipment			С			
11	747	Maintenance of structures and improvements	Α	В		0	0	0
12	748	Maintenance of water treatment equipment	Α	В		9,780	28,414	(18,634)
13		Total water treatment expenses				296,181	326,021	(29,840)
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16	751	Operation supervision and engineering	Α	В		127,078	100,945	26,133
17	751	Operation supervision, labor and expenses			С			
18	752	Storage facilities expenses	Α					0
19		Operation labor and expenses		В				
20	753	Transmission and distribution lines expenses	Α			130,167	124,510	5,657
21	754	Meter expenses	Α			134,843	128,318	6,525
22	755	Customer installations expenses	Α			90,277	73,102	17,175
23	756	Miscellaneous expenses	Α			12,908	22,893	(9,985)
24		Maintenance						
25	758	Maintenance supervision and engineering	Α	В		12,089	11,382	707
26		Maintenance of structures and plant			С			
27	759	Maintenance of structures and improvements	Α	В				0
28	760	Maintenance of reservoirs and tanks	Α	В		82,909	82,715	194
29	761	Maintenance of trans. and distribution mains	А			208,769	190,345	18,424
30	-	Maintenance of mains		В				
31	762	Maintenance of fire mains	Α					
32	763	Maintenance of services	Α			100,321	83,260	17,061
33	763	Maintenance of other trans. and distribution plant		В				
34	764	Maintenance of meters	Α			32,723	16,531	16,192
35	765	Maintenance of hydrants	Α			65,566	54,898	10,668
36		Maintenance of miscellaneous plant	Α			3,160	6,047	(2,887)
37		Total transmission and distribution expenses		1		1,000,810	894,946	105,864

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded) Respondent should use the group of accounts applicable to its class

			c	Clas	ss			Net Change During Year
				1	-	Amount	Amount	Show Decrease
Line		Account		_	_	Current Year	Preceding Year	in [Brackets]
_	Acct.	(a)	А	В	С	(b)	(c)	(d)
1		V. CUSTOMER ACCOUNT EXPENSES	_					
2	774	Operation		_			4 405	(4, 405)
3		Supervision	А	В	_	0	1,425	(1,425)
4		Superv., meter read., other customer acct expenses		_	С	150 710	405.000	(00.050)
5		Meter reading expenses	_	В		158,716	195,368	(36,652)
6		Customer records and collection expenses	А	<b>_</b>		818,034	815,837	2,197
7		Customer records and accounts expenses		В		40 705	7.440	0.500
8		Miscellaneous customer accounts expenses	A	_	_	10,705	7,116	3,589
9	775	Uncollectible accounts	А	В	C	132,389	111,698	20,691
10		Total customer account expenses				1,119,844	1,131,444	(11,600)
11 12		VI. SALES EXPENSES	-					
	704	Operation	^	В				
13		Supervision	А	в	~			
14		Sales expenses	^		С	404 444	445 004	(11 740)
15 16		Demonstrating and selling expenses	A			401,141	415,881	(14,740)
		Advertising expenses	A					
17	784	Miscellaneous sales expenses	A					
18 19	785	Merchandising, jobbing and contract work	А			401,141	445 004	(14,740)
20		Total sales expenses VII. ADMIN. AND GENERAL EXPENSES		-		401,141	415,881	(14,740)
20		Operation	-					
22	791	Administrative and general salaries	^	В	С	1,327,462	1,240,090	87,372
23		Office supplies and other expenses	Ā	_	C	358,047	389,576	(31,529)
23		Property insurance	Ā	Б	C	550,047	309,570	(31,329)
24		Property insurance, injuries and damages	<u> </u>	R	С	3,700		0
26		Injuries and damages	A		C	654,333	683,878	(29,545)
27		Employees' pensions and benefits	A	В	С	1,840,751	1,774,339	66,412
28		Franchise requirements	A	_	C	128,968	133,407	(4,439)
29		Regulatory commission expenses	A	_		89,556	90,458	(902)
30		Outside services employed	A		Ŭ	250,808	193,894	56,914
31		Miscellaneous other general expenses	- ^ ·	В		200,000	100,001	00,011
32		Miscellaneous other general operation expenses	+	F	С			
33		Miscellaneous general expenses	A			117,997	82,699	35,298
		Main Office Allocation	1			2,520,644	2,440,585	80,059
34		Maintenance		ŀ		_,0_0,0 : :	_,,	00,000
35	805	Maintenance of general plant	A	В	С	127,590	124,696	2,894
36		Total administrative and general expenses	1	É		7,419,856	7,153,622	266,234
37		VIII. MISCELLANEOUS	+			.,,	.,,	
38	811	Rents	А	В	С			
39		Administrative expenses transferred - Cr.		В		(591,656)	(674,708)	83,052
40		Miscellaneous-Clearings		В		481,990	515,100	(33,110)
41	57.01	Total miscellaneous	1	F		(109,666)	(159,608)	49,942
42		Total operating expenses	1	1		19,459,409	20,148,046	(688,637)

## SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	NONE	
2		
3		
4		
5		
6		
7		
8	Total	

## SCHEDULE B-4 Account 507 - Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2.Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

# 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4.For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.

6.Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBUTION OF TAXES CHARGED			
			(Show utility department where applicable and account charged)			
		Total Taxes				
		Charged	Water	Nonutility	Other	Capitalized
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)
No.	(a)	(b)	(C)	(d)	(e)	(f)
9	Taxes on real and personal property	641,029	636,016	5,013		
10	State corp. franchise tax	366,187	366,187			
11	State unemployment insurance tax	10,545	8,857	444	430	814
12	Other state and local taxes	55,646	55,646			
13	Federal unemployment insurance tax	13,150	12,497	181	172	300
14	Federal insurance contributions act	398,809	365,256	9,171	7,989	16,393
15	Other federal taxes	0	0			
16	Federal income tax	1,287,011	1,287,011			
17						
18						
19						
20						
21						
22	Totals	2,772,377	2,731,470	14,809	8,591	17,507

## **Reconciliation of Reported Net Income With Taxable Income for Federal Taxes**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members

3. Show taxable year if other than calendar year from-----to-----

Line	Particulars	Amount
No.	(a)	(b)
	Net income for the year per Schedule B, page 15	
	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5		
6		
7		
8		
9	Not available at this time.	
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
	Federal tax net income	
	Computation of tax:	
32		
33		
34		
35	Tax per return	

## SCHEDULE B-6 Account 521 - Income fron Nonutility Operations

Line	Description	Revenue	Expenses	Net Income
No.	(a)	(b)	(c)	(d)
1	Interest Income	57,274		
2	Rental income			
3	Payroll and Payroll Related		443,631	
4	Office Supplies, Maintenance, Depreciation, Clearings & Misc.		53,039	
5	Outside Services Employed		24,524	
6	Income Taxes			
7				
8		57,274	521,194	(463,920)

## SCHEDULE B-7 Account 526 - Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
8	Revenue from Other Activities	582,155
9	Market Growth on 401K Forfeiture Account	13,869
10	Split Dollar Life Insurance	(3,790)
11	Misc.	1
12		
13		
14		
15	Totals	592,235

## SCHEDULE B-8 Account 527 - Nonoperating Revenue Deductions (Dr.)

Line	Description	Amount
No.	(a)	(b)
16	None	
17		
18		
19		
20	Total	

## SCHEDULE B-9 Account 535 - Other Interest Charges

Line	Description	Amount
No.	(a)	(b)
21	Customer Deposit Interest	372
22	Credit Line Interest	78,782
23	Miscellaneous	19
24	Total	79,173

## SCHEDULE B-10

## Account 538 - Miscellaneous Income Deductions

Line	Description	Amount
No.	(a)	(b)
27	Charitable Contributions	55,036
28	Miscellaneous	25,439
29	Costs Related to Sale of Company	670,895
30		
31	Total	751,370

## SCHEDULE C-1 Engineering and Management Fees and Expenses, etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the
	year between the respondent and any corporation, association, partnership or person covering
	supervision and/or management of any department of the respondents affairs such as
	accounting, engineering, financing, construction or operation, and show the payments under
	such agreements and also the payments for advice and services to a corporation or
	corporations which directly or indirectly control respondent through stock ownership
No.	
1	1 Did the respondent have a contract or other agreement with any organization or person
2	covering supervision and/or management of its own affairs during the year?
3	Answer (Yes or No) No
4	2 Name of each organization or person that was a party to such a contract or agreement
5	
6	3 Date of original contract or agreement.
7	4 Date of each supplement or agreement.
8	Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above
9	unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10	of the respondent relative to which it was furnished will suffice.
11	5 Amount of compensation paid during the year for supervision or managment
12	6 To whom paid
13	7 Nature of payment (salary, traveling expenses, etc.)
14	8 Amounts paid for each class of service
15	
16	9 Base for determination of such amounts
17	
18	10 Distribution of payments:
19	(a) Charged to operating expenses
20	(b) Charged to capital accounts
21	(c) Charged to other accounts
22	Total
23	11 Distribution of charges to operating expenses by primary accounts.
24	Number and Title of Account
25	
26	
27	
28	Total
29	12 What relationship, if any, exists between respondent and supervisory and/or
30	managing concerns?

## **Compensation of Individual Proprietor or Partner**

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1	None		
2			
3			
4			
5			
6	Total		

## **SCHEDULE C-3**

## **Employees and Their Compensation**

(Charged to Account 502 - Operating Expenses - Schedule B-2)

				Total Salaries
			Number at	and Wages Paid
Line	Classification		End of Year	During Year
No.	(a)		(b)	(c)
7	Employeees - Source of supply		3	372,809
8	Employeees - Pumping		4	381,233
	Employeees - Water treatment		2	139,039
10	Employeees - Transmission and distribution		10	647,771
11	Employeees - Customer account		14	848,391
12	Employeees - Sales			
13	Employeees - Administrative			
14	General officers		2	447,693
15	General office		14	1,490,117
16		Totals	49	4,327,053

## SCHEDULE C-4 Record of Accidents During Year

			TO	PERSON	١S	TO PROPERTY				
	Date of	Employee	es on Duty	Put	olic <sup>1</sup>	Total	Com	pany	(	Other
Line	Accident	Killed	Injured	Killed	Injured	Number	Number	Amount	Number	Amount
No.	(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(I)	(j)
17	3/30/2015		1			1				
18	8/5/2015		1			1				
19										
20	Totals		2			2				

<sup>1</sup> Accidents to employees not on duty should be included in "Public" accidents

## SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or tc any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or act to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be giv as the answer to this inquiry.)

1	NONE
2	
3	
4	
5	

## SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

	Name	Loan amt.	Int. Rate	Maturity Date	Security	Date Authoriz
6	NONE					
7						
8						
9						
10						
11						

## SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

	Name	Dollar amt.
12	Nancy Miller	500
13	Rex Keeler	3,500
14	John Martin	1,000
15		
16		
17		5,000

Note: Unit grant awards recorded as non-utility expenses are not shown here, but are included in the PUC 77M report for 2015.

## SCHEDULE D-1 Sources of Supply and Water Developed

Line Line No.From Stream or Creek (Name)Location of Diversion PointPriority RightDiversion DiversionOuanities Diversion1NAImage: NAME of the Stream or CreekDiversion PointClaimCapacityMaxMin. <th></th> <th></th> <th>STREAMS</th> <th></th> <th></th> <th></th> <th>FLOV</th> <th>V IN</th> <th>(unit)<sup>2</sup></th> <th></th> <th>Annual</th> <th></th>			STREAMS				FLOV	V IN	(unit) <sup>2</sup>		Annual	
No.         Diversion Point         Claim         Capacity         Max         Min.												
1         NA         1         A         1         A         1         A           2         1	Line		or Creek	Loca	tion of			1				
2	No.	Diverted into*	(Name)	Diversi	on Point	Claim		Capacity	Max.	Min.	(Unit) <sup>2</sup>	Remarks
3	1	NA										
4												
5         WELLS         Annual           Under the second sec												
WELLS         Annual Quantities           Line         At Plant         Num- ber         Dimensions         Pumping Water         Quantities Capacity         Pumped AF(Unit) <sup>2</sup> 6         4B         12535 Harris, Lynwood         16" X 422'         99         720         6.86           7         6E         11518 E. Excelsior, Norwalk         16" X 422'         99         720         6.86           8         9D         2435 E. Greenleaf, Lynwood         18" X 600'         85         1200         523.49           9         19C         1743 118th St., Los Angeles         16" X 780'         139         2000         840.51           10         28B         13415 S. Regentview, Bellflower         16" X 462'         77         600         0           12         40B         9937 E. Lindale, Bellflower         16" X 1052'         97         620         0.12           13         40D         12915 S. Hanwell, Downey         16" X 728'         101         1150         623.86           15         46C         13902 Halcourt, Norwalk         16" X 728'         101         410.4         049.49           14         141A         12312 Curitis & King, Norwalk         16" X 728'         101         Monual												
At Plant         Num- ber         Dimensions         Pumping Water         Quantities Capacity         Pumped Pumped AF(Unit) <sup>2</sup> 6         4B         12535 Harris, Lynwood         16" X 422"         99         720         6.86           7         6E         11518 E. Excelsior, Norwalk         16" X 422"         99         720         6.86           7         6E         11518 E. Excelsior, Norwalk         16" X 270'         61         550         0.11           8         9D         2435 E. Greenleaf, Lynwood         18" X 600'         85         1200         523.49           9         19C         1743 118th St., Los Angeles         16" X 780'         139         2000         840.51           10         28B         13415 S. Regentview, Beliflower         16" X 462'         77         600         0           12         40B         9937 E. Lindale, Bellflower         16" X 1052'         97         622         0.12           13         40D         12915 S. Hanwell, Downey         16" X 262'         77         65         800         498.99           15         46C         13902 Halcourt, Norwalk         16" X 728'         101         1150         623.86           No.         Designation	5											
Line         At Plant         Num- ber         Num- ber         Dimensions <sup>1</sup> Depth to Water         Capacity GPM(Unit) <sup>2</sup> Pumped AF(Unit) <sup>2</sup> Remarks           6         48         12535 Harris, Lynwood         16" X 422'         99         720         6.86           7         6E         11518 E. Exclesior, Norwalk         16" X 270'         61         550         0.11           8         9D         2435 E. Greenleaf, Lynwood         18" X 600'         85         1200         523.49           9         19C         1743 118th St., Los Angeles         16" X 780'         139         2000         840.51           10         28B         13415 S. Regentview, Bellfower         16" X 462'         777         600         0           11         29H         12214 E. Alondra, Norwalk         16" X 1052'         97         620         0.12           13         40D         12915 S. Hanwell, Dorney         16" X 728'         101         1150         623.86           14         41A         12312 Curtis & King, Norwalk         16" X 728'         101         1150         623.86           Line         No         Designation         Location         Number         Maximum         Minimum												
No. (Name or Number)LocationberDimensionsWaterGPM(Unit)2AF(Unit)2Remarks64B12535 Harris, Lynwood16" X 422'997206.8676E11518 E. Excelsior, Norwalk16" X 422'997206.8689D2435 E. Greenleaf, Lynwood18" X 600'851200523.49919C1743 118th St., Los Angels16" X 780'1392000840.511028B13415 S. Regentriew, Bellflower16" X 462'77760001229H12214 E. Alondra, Norwalk16" X 462'77760001340D12915 S. Hanwell, Downer16" X 705'976220.121441A12312 Curtis & King, Norwalk16" X 757'65800498.991546C13902 Halcourt, Norwalk16" X 757'65800498.991546C13902 Halcourt, Norwalk16" X 757'65800498.991546C13902 Halcourt, Norwalk16" X 757'65800498.991651011150623.86101105623.8611200LocationNumberMaximumMinimum(Unit)2'Quantities1441A12312 Curtis & King, Norwalk16" X 765'16" X 765'1011150623.8615JaseLocationNumberMaximumMinimum(Unit)2'Remarks13							4					
6       4B       12535 Harris, Lynwood       16" X 422'       99       720       6.86         7       6E       11518 E. Excelsior, Norwalk       16" X 270'       61       550       0.11         8       9D       2435 E. Greenleaf, Lynwood       18" X 600'       85       1200       523.49         9       19C       1743 118th St., Los Angeles       16" X 780'       139       2000       840.51         10       28B       13415 S. Regentview, Bellflower       16" X 780'       139       2000       840.51         11       29H       12214 E. Alondra, Norwalk       16" X 462'       77       600       0         12       40B       937 E. Lindale, Bellflower       16" X 1052'       97       620       0.12         13       40D       12915 S. Hanwell, Downey       16" X 728'       101       1150       623.86         14       41A       12312 Curtis & King, Norwalk       16" X 728'       101       1150       623.86         FLOW IN         Monetal       16" X 728'       101       1150       623.86         FLOW IN       Mainum       Minimum	Line	At Plant		Num-			'[	Depth to				
7       6E       11518 E. Excelsior, Norwalk       16" X 270'       61       550       0.11         8       9D       2435 E. Greenleaf, Lynwood       18" X 600'       85       1200       523.49         9       19C       1743 118th St., Los Angeles       16" X 780'       139       2000       840.51         10       28B       13415 S. Regentview, Bellflower       16" X 464'       104       1200       585.68         11       29H       12214 E. Alondra, Norwalk       16" X 462'       77       600       0         12       40B       9937 E. Lindale, Bellflower       16" X 1052'       97       620       0.12         13       40D       12915 S. Hanwell, Downey       16" X 728'       97       65       800       498.99         15       46C       13902 Halcourt, Norwalk       16" X 728'       101       1150       623.86         FLOW IN       Maximum       Minimum	No.	(Name or Number)	Location	ber	Dime	nsions		Water	GPN	/I(Unit) <sup>2</sup>	AF(Unit) <sup>2</sup>	Remarks
8       9D       2435 E. Greenleaf, Lynwood       18" X 600'       85       1200       523.49         9       19C       1743 118th St., Los Angeles       16" X 780'       139       2000       840.51         10       28B       13415 S. Regentview, Bellflower       16" X 780'       139       2000       840.51         11       29H       12214 E. Alondra, Norwalk       16" X 462'       77       600       0         12       40B       9937 E. Lindale, Bellflower       16" X 1052'       97       620       0.12         13       40D       12915 S. Hanwell, Downey       16" X 527'       65       800       498.99         15       46C       13902 Halcourt, Norwalk       16" X 728'       101       1150       623.86         TUNNELS AND SPRINGS         Location       Number       Maximum       Minimum       Quantities         11       10       Location       Number       Maximum       Minimum       Used         12       10       100       110'       110'       110'       110'       Remarks         11       10       10       110'       10'       10'       10'       10'       10'       10' <td></td>												
9       19C       1743 118th St., Los Ángeles       16" X 780'       139       2000       840.51         10       28B       13415 S. Regentview, Bellflower       16" X 780'       104       1200       585.68         11       29H       12214 E. Alondra, Norwalk       16" X 462'       77       600       0         12       40B       9937 E. Lindale, Bellflower       16" X 462'       77       620       0.12         13       40D       12915 S. Hanwell, Downey       16" X 606'       89       790       440.44         14       41A       12312 Curtis & King, Norwalk       16" X 728'       101       1150       623.86         15       46C       13902 Halcourt, Norwalk       16" X 728'       101       1150       623.86         TUNNELS AND SPRINGS         Linda Location       Number       Minimum       Minimum       Munitities         11       Location       Number       Maximum       Minimum       Minimum       Remarks         11       Location       Number       Minimum       Used			11518 E. Excelsior, No	orwalk				61		550	0.11	
10       28B       13415 S. Regentview, Bellflower       16" X 644'       104       1200       585.68         11       29H       12214 E. Alondra, Norwalk       16" X 462'       77       600       0         12       40B       9937 E. Lindale, Bellflower       16" X 1052'       97       620       0.12         13       40D       12915 S. Hanwell, Downey       16" X 606'       89       790       440.44         14       41A       12312 Curtis & King, Norwalk       16" X 527'       65       800       498.99         15       46C       13902 Halcourt, Norwalk       16" X 728'       101       1150       623.86         FLOW IN         TUNNELS AND SPRINGS         Line       Location       Number       Maximum       Minimum       Minimum       Quantities         11       Location       Number       Maximum       Minimum       Used	-	-										
11       29H       12214 E. Alondra, Norwalk       16" X 462'       77       600       0         12       40B       9937 E. Lindale, Bellflower       16" X 1052'       97       620       0.12         13       40D       12915 S. Hanwell, Downey       16" X 606'       89       790       440.44         14       41A       12312 Curits & King, Norwalk       16" X 527'       65       800       498.99         15       46C       13902 Halcourt, Norwalk       16" X 728'       101       1150       623.86         TUNNELS AND SPRINGS         FLOW IN       Annual         No.       Designation       Location       Number       Maximum       Minimum      (Unit)2       Remarks         11       1       Location       Number       Maximum       Minimum	-											
12       40B       9937 E. Lindale, Bellflower       16" X 1052'       97       620       0.12         13       40D       12915 S. Hanwell, Downey       16" X 606'       89       790       440.44         14       41A       12312 Curtis & King, Norwalk       16" X 527'       65       800       498.99         15       46C       13902 Halcourt, Norwalk       16" X 728'       101       1150       623.86         FLOW IN         FLOW IN       Annual         0       13902 Halcourt, Norwalk       16" X 728'       101       Annual         Mainum       Minimu         No       Designation       Location       Number       Maximu       Minimu       Minimu <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>585.68</td> <td></td>								-			585.68	
13       40D       12915 S. Hanwell, Downey       16" X 606'       89       790       440.44         14       41A       12312 Curtis & King, Norwalk       16" X 527'       65       800       498.99         15       46C       13902 Halcourt, Norwalk       16" X 728'       101       1150       623.86         FLOW IN         TUNNELS AND SPRINGS         Line       No.       Designation       Location       Number       Maximum       Minimum       Quantities         11       Image: Colspan="4">Colspan="4">Colspan="4">Colspan="4">Colspan="4">Colspan="4">Colspan="4">Colspan="4"Colspan="4">Colspan="4">Colspan="4">Colspan="4">Colspan="4"Colspan="4">Colspan="4"Colspa="4"Colspa="4"Colspan="4"Colspa="4"Colspan="4"Colspan="4												
14       41A       12312 Curtis & King, Norwalk       16" X 527'       65       800       498.99         15       46C       13902 Halcourt, Norwalk       16" X 728'       101       1150       623.86         FLOW IN         TUNNELS AND SPRINGS         Line       No.       Designation       Location       Number       Maximum       Minimum       Quantities         11       Image: Colspan="4">Colspan="4">Colspan="4">Colspan="4">Colspan="4">Colspan="4">Colspan="4">Colspan="4">Colspan="4">Colspan="4">Colspan="4">Colspan="4">Colspan="4">Colspan="4">Colspan="4"Colspan="4">Colspan="4"Colspan="4"Colspan="4">Colspan="4"Colspan=		-	;					÷.			•••=	
15       46C       13902 Halcourt, Norwalk       16" X 728'       101       1150       623.86         FLOW IN         TUNNELS AND SPRINGS         Line												
TUNNELS AND SPRINGS     FLOW IN     Annual Quantities       Line     Used     Used       No.     Designation     Location     Number     Maximum     Minimum     Used       11     Image: Constraint of the second s												
UNNELS AND SPRINGSQuantities UsedLineDesignationLocationNumberMaximumMinimumUsed11Image: Colspan="6">Image: Colspan="6">Colspan="6"Colspa	15	46C	13902 Halcourt, Nor	walk	16" X 728					1150		
Line No.DesignationLocationNumberMaximumMinimumUsed MinimumRemarks11Image: Constraint of the second of the secon								-			Annual	
No.DesignationLocationNumberMaximumMinimum(Unit)2Remarks11Image: Constraint of the symbol of the sy		TI	JNNELS AND SPRINGS					(	Unit) <sup>2</sup>		Quantities	
11       Image: constraint of the system of th	Line										Used	
11       Image: constraint of the system of th	No.	Designation	Location	N	umber	М	aximı	um	Mini	mum	(Unit) <sup>2</sup>	Remarks
13     Image: Second state of the second	11											
14     Image: Constraint of the system of the	12											
15     Image: Constraint of the second	13											
Purchased Water for Resale         16       Purchased from         17       Annual quantities purchased         18       207.5 Recycled	14											
16     Purchased from     Central Basin Municipal Water District       17     Annual quantities purchased     6059.51 Potable     (Unit chosen) <sup>2</sup> AF       18     207.5 Recycled     AF	15											
16     Purchased from     Central Basin Municipal Water District       17     Annual quantities purchased     6059.51 Potable     (Unit chosen) <sup>2</sup> AF       18     207.5 Recycled     AF		· · · · · · · · · · · · · · · · · · ·						•			•	
17     Annual quantities purchased     6059.51 Potable     (Unit chosen) <sup>2</sup> AF       18     207.5 Recycled     AF				F	ourchased	Water for	Res	ale				
18 207.5 Recycled AF	16	Purchased from		Centra	al Basin Mu	inicipal Wa	ter Di	istrict				
18 207.5 Recycled AF	17	Annual quantities	s purchased	6059.5	51 Potable				(Unit cho	sen) <sup>2</sup>	AF	
19												
	19				•							

\* State ditch, pipe line, reservoir, etc., with name, if any.

1 Average depth to water surface below ground surface.

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

## SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete	1	1,985,000 Gallons	
26	Earth			
27	Wood			

## SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_\_

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch				N	ONE			
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line									Total
No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line					0.1.0			-		
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron			2,171			369,808		281,521	170,101
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Ductile Iron						1,806		21,504	63,748
17	Screw or welded casing									
18	Cement - asbestos						43,696		77,812	76,988
19	Welded steel			1,079		0	998		3,658	2,342
20	Plastic			118			3,758		12,122	26,963
21	Other			107						
22	Totals			3,475		0	420,066	0	396,617	340,142

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line No.		10	12	14	16	18	20		er Sizes ify Sizes)	Total All Sizes
23	Cast Iron	7,165	20,149	18	823		2,322			854,078
24	Cast Iron (cement lined)									0
25	Concrete									0
26	Copper									0
27	Riveted steel									0
28	Ductile Iron	3,754	59,254	5,149	1,988		2,134			159,337
29	Screw or welded casing	115	447	1,406	36	32	342	142		2,520
30	Cement - asbestos	10,201	9,818	15,977						234,492
31	Welded steel	426	563	254	248					9,568
32	Plastic	3,028	21,308	2,828	4,030					74,155
33	Other									107
34	Totals	24,689	111,539	25,632	7,125	32	4,798	142		1,334,257

## SCHEDULE D-4 Number of Active Service Connections

	Metered - De	ec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	26,885	26,931		
Commercial	5	5		
Industrial	198	195		
Public authorities	25	25		
Irrigation	9	6		
Other (specify)				
Subtotal	27,122	27,162		
Private fire connections	204	203		
Public fire hydrants	1,784	1,784		
Total	29,110	29,149		

## SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	26,076	XXXXXXXXXXXXXXXXXXXXXXX
3/4 - in	0	1
1 - in	608	638
1 1/2 - in	244	248
2 - in	312	311
3 - in	68	66
4 - in	76	142
6 - in	105	107
Other	72	72
Total	27,561	27,654

7

## SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	0
2. Used, before repair	23
3. Used, after repair	23
4. Found fast, requiring billing	
adjustment	
B. Number of Meters in Service Since Last Test	
1. Ten years or less	25,766
2. More than 10, but less	
than 15 years	922
3. More than 15 years	258

Classification		During Current Year									
of Service	January	February	March	April	Мау	June	July	Subtotal			
Commercial	295,893	302,623	279,095	302,464	325,530	309,050	324,633	2,139,288			
Industrial	1,293	4,967	1,094	4,692	1,482	1,745	5,892	21,165			
Public authorities	11,546	15,875	15,997	19,660	19,073	21,020	21,028	124,199			
Temporary	(750)	211	(4,351)	671	3,073	311	2,709	1,874			
Reclaimed	3,534	4,292	4,884	8,828	8,135	8,925	9,214	47,812			
Fire Service	21	42	25	78	95	123	2,637	3,021			
								-			
Total	311,537	328,010	296,744	336,393	357,388	341,174	366,113	2,337,359			
Classification				Durin	g Current Year						
of Service	August	September	October	November	December	Subtotal	Total	Total Prior Yea			
Commercial	340,396	328,104	317,399	304,812	302,257	1,592,968	3,732,256	4,276,658			
Industrial	4,081	3,475	3,282	3,401	2,572	16,811	37,976	39,090			
Public authorities	21,536	17,570	21,063	20,133	18,057	98,359	222,558	304,743			
Temporary	2,531	1,333	1,137	642	833	6,476	8,350	26,786			
Reclaimed	8,523	8,184	12,838	6,963	6,071	42,579	90,391	132,917			
Fire Service	1,026	1,160	793	1,028	640	4,647	7,668	675			
Resale						-	-	1,234			
Total	378,093	359,826	356,512	336,979	330,430	1,761,840	4,099,199	4,782,103			

Water delivered to Metered Customers by Months and Years in <u>Ccf</u> (Unit Chosen)<sup>1</sup>

Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated\_\_\_\_NA

Total population served 126,613

### SCHEDULE D-8 Status With State Board of Public Health

1	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?					
2	Are you having routine laboratory tests made of water served to your consumers?					
3	Do you have a permit from the State Board of Public Health for operation of your water system?					
4	Date of permit: 6/30/2015 5 If permit is "temporary", what is the expiration date?					
6	If you do not hold a permit, has an application been made for such permit? 7 If so, on what date?					

## SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

No material financial interest existed as of year end 2015.

52

		Authorized	Beginning	Offset	Offset	Interest	Surcharge	Surcredit	End
Line	Description	by Decision	of Year	Revenues	Expenses				of Year
		or Resolution No.	Balance						Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	2009 WRAM/MCBA	See Footnote F,M	0						0
2	2010 WRAM/MCBA	See Footnote F,H,M	0						0
3	2011 WRAM/MCBA	See Footnote F,G,M	0						0
4	2012 WRAM/MCBA	See Footnote F,M,P	257,149			46	(257,195)		0.00
5	2013 WRAM/MCBA	See Footnote F,P,D	732,117		(3,294)	574	(729,397)		0
6	2014 WRAM/MCBA	See Footnote F,D	964,097		(88,544)	1,445	(1,680)		875,319
7	2015 WRAM/MCBA	See Footnote F,D	0	4,774,199	(1,614,836)	2,969	0		3,162,332
8	2009 ICBA - Reclaimed Water	See Footnote A,B	0						0
9	2010 ICBA - Reclaimed Water	See Footnote A,B	0						0
10	2011 ICBA - Reclaimed Water	See Footnote A,B	958						958
11	2012 ICBA - Reclaimed Water	See Footnote A,B	0						0
12	2013 ICBA - Reclaimed Water	See Footnote A,B	0						0
13	2014 ICBA - Reclaimed Water	See Footnote A,B,D	0						0
14	2015 ICBA - Reclaimed Water	See Footnote A,B,D	0						0
15	CARWRevenue Reallocation Balancing Acct	See Footnote I	526,140		1,014,471	818	(1,048,779)		492,649
16	2010 Cost of Capital Memo Acct	See Footnote D,J	28,092			47			28,139
17	Conservation Memo Acct - Implementation Costs	See Footnote F	9,337				(9,337)		0
18	Conservation Memo Acct - BMPs	See Footnote F,K	4,782				(4,782)		0
19	Conservation Memo Acct - Proceeding Costs	See Footnote F	39,768				(39,768)		0
20	Tax Memo Acct	See Footnote D,L	(115,368)		194,930			(79,562)	0
21	One Way Conservation Balancing Acct	See Footnote D,I	(150,022)		52,399				(97,623)
22	WCMA-Water Conservation Memo	See Footnote D,N	21,926		50,690				72,615
23	Low Income Data Sharing Memo Acct	See Footnote D,O	17,989		4,569				22,558
24	2013 Interim Rates Memo Acct	See Footnote D,I	2,005,231		35,512	1,817	(1,629,870)		412,690
25	ITTRI - Income Tax Repair Implementation Memo Acct	See Footnote D,Q	30,380		44,795				75,175
26	TPRC - Tangible Property Regulations Memo Acct	See Footnote D,Q	(40,459)	(127,588)					(168,047)
27	Credit Card Memorandum Acct	See Footnote D,R	(4,853)		(324)	(6)			(5,183)

#### SCHEDULE E-1 Balancing & Memorandum Accounts

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year. Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year,

#### Footnotes to Schedule E-1

A: A memorandum to the CPUC entilted "Procedures For M authorized these accounts.	laintaining Balancing Accounts for Water Utilities" dated May 31, 1983,
B: Decision No. 03-06-072 dated June 19, 2003.	
C: Revised to reflect actual amounts in 2014.	
D: Amounts booked are estimated through year-end. Actua	I Amounts will be reflected in the Annual Report the following year.
E: Decision No. 06-08-015 dated August 24, 2006.	
F: Decision No. 08-02-036 dated February 28, 2008.	
G: Advice Letter 230-W, authorized an 18-month period su	charge, effective May 1, 2012.
H: Advice Letter 222-W, effective May 5, 2011, authorized a	24-month surcharge for the 2008 reserve account and 2010 WRAM/MCBA.
I: Decision 13-09-005, dated September 5, 2013.	
J: Decision 10-10-035 dated October 28, 2010.	
K: Resolution W-4961, dated March 17, 2014, Advice Letter	238-W
L: Resolution L-411, dated April 14, 2011.	
M: Advice Letter 240-W authorized an 18-Month period surd	harge, effective April 10, 2013.
N: Resolution W-4976, dated February 27, 2014, Advice Le	tter 261-W
O: Decision 11-05-020, dated May 10, 2011.	
P: Advice Letter 251-W-A authorized a 12-month period sur	charge, effective July 1, 2014.
Q: Resolution W-4932, dated September 27, 2012.	
R: Resolution W-4936, dated January 10, 2013.	

## Schedule E- 2

## Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the 1 percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The California Alternative Rates for Water (CARW) program consists of a flat \$6.65 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at cpuc.ca.gov/static/energy/care.htm). Customers are required to submit an application and eligibility declaration form to participate in the CARW program. Currently there is no monthly surcharge applicable to General Metered Service to fund the CARW program.

2 Participation rate for Year 2015 (as a percent of total customers served).

The participation in the program at 2015 year end was 12,894 customers which represents approximately 51.23% of all residential customers.

3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low-income rate assistance program.

A CARW revenue reallocation balancing account was established to track the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the surcharges used to fund the CARW program. (See Schedule E-1).

Schedule E- 3 Description of Water Conservation Programs

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.

3. Cost of each program.

4. The degree of participation in each district by customer group.

Park recognizes water use efficiency as an integral component of its current and future water strategy for the service area. Park has aggressively pursued conservation in an effort to reduce demand and stretch existing water supplies. Following is a description of the conservation programs offered by Park.

Park has a Conservation Coordinator to develop and implement conservation programs that fulfill Park's requirements as a signatory to the California Urban Water Conservation Council (Council) Memorandum of Understanding. The Conservation Coordinator and supporting staff are responsible for Park's water conservation activities. The cost of employees' time spent on conservation activities is funded through rates charged to all customers.

Park Water Company is a signatory member of the Council's Memorandum of Understanding. Park has been a member of the Council since 2006. The cost of membership was \$3,493 in 2015.

Park's Public Information Programs include conservation information distributed through bill inserts, newsletters, brochures, website, community speakers and special events. Pamphlets on water conservation are available in the lobby of the office where customers pay their bill. In addition, customers can view conservation tips from our website and from a slide show in the office lobby. Information is also provided through Central Basin Municipal Water District (CBMWD), the Metropolitan Water District of Southern California (MWD), and the American Water Works Association (AWWA). Consumption information for the same month from the previous year is provided on the customer's bill. We also provide free water audits for customers who wish to learn how to save water both outside and inside the home. Park also invested in a mascot and some child safe games to engage with the youth within our service area. Funding is made available through rates charged to all customers. The cost of our program for 2015 was \$7,059.

Free water conservation devices such as kitchen/bathroom aerators, shower timers, toilet flappers, garden hose nozzles, soil moisture sensors and leak detection tablets are offered to customers in our office and during community events, local fairs and Water Awareness Month. Approximately 2,300 devices were distributed in 2015.

Park hosted our second annual "Conservation Celebration" event in Downey, which included tours of the beautiful, low-maintenance, water-wise conservation garden; distribution of the sustainable garden brochure; rain barrel education and distribution; and workshops on no-cost ideas for saving water, how to transform your yard to a beautiful water friendly paradise; and the benefits of a installing drip irrigation system. The event also included information booths to promote Park's ultra high efficient toilet direct program and rebate programs, local recycling programs, kids games, raffles and more. The event was a great success with over 350 attendees. The cost for the event was \$19,708.

In 2015, Park launched the DropCountr Water Management Mobile App pilot program. The mobile app is free to download and is accessible on the internet. This program allows our customers to keep track of their water usage, compares past years, set usage goals and measure their performance to reduce water in the palm of their hands. The application provides a valuable push notification tool that allows us to send information on water restrictions, current programs, rebates, drought updates, bill notifications, and community events. Park launched the program at the conservation celebration event and has advertised through bill inserts, the website, and the customer service lobby. Park currently has 907 customers using the program. The cost of the program was \$34,415.

#### Schedule E- 3 Description of Water Conservation Programs

School Education Programs promote water conservation and other resource efficiencies to students at school facilities. CBMWD provides conservation education programs such as "Think Earth It's Magic" for grades K-5 and "Water Squad Investigations" for grades 4-12. These programs are offered to all schools in Park Water's service area.

Park offers rebates to our residential customers through the SoCal WaterSmart Rebate Program. This program offered through CBMWD, in partnership with Park and MWD, provides incentives to residential customers who purchase and install WaterSense approved devices. The regional program has been offered to our customers since 2009. Park paid a total of \$38,713 in supplemental funding for 22 devices and 18,065 square feet of turf removed in the program in 2015.

Park continues to partner with the Southern California Gas Company and their Energy Saving Assistance Program (EAS). This program is offered to Park's qualified CARW customers. The program replaces existing high water wasting clothes washers with the delivery and installation of a new High Efficiency Clothes Washer (HECW). In 2015, there were 90 participants. The cost of the program was \$18,000.

The CARW Toilet Direct Install Program with a diversity supplier vendor, EcoTech Services, Inc. offers the installation of up to two UHET toilets at no cost to qualified Low Income Customers with existing water wasting toilets of 3 - 7 gallons per flush. The program was promoted through direct mail postcards, customer service representatives, and website advertisements. The toilets that are offered are WaterSense approved 0.8 GPF Ultra High Efficiency Toilets manufactured by Niagara Conservation. In 2015, we successfully installed 357 toilets. The cost for this program was \$110,106 before the CBMWD/MWD rebate of \$6,000 in 2015.

Parks' internal Toilet Direct Program with a diversity supplier vendor, EcoTech Services, Inc., offers immediate response to customer demands and allows us to target our residential customers that may not otherwise have the means to participate in a rebate or distribution program. The program was promoted through a direct mail postcard that targeted customers that have not participated in our previous toilet programs. The toilets offered are WaterSense approved 0.8 GPF Ultra High Efficiency Toilets manufactured by Niagara Conservation. We currently offer two types of toilets (round and elongated) to allow for comfort and bathroom size. Park entered into an agreement with CBMWD and MWD to receive a \$100 rebate for each participant in the program. In 2015, we successfully delivered 791 toilets. The cost of the program was \$164,710 before the CBMWD/MWD rebate of \$14,000 in 2015.

The Multi-Family Retrofit Program replaced a total of 38 water wasting toilets at three multi-family apartment buildings that used anywhere from 3 - 7 gallons per flush. The toilets that were offered are WaterSense approved 0.8 GPF Ultra High Efficiency Toilets manufactured by Niagara Conservation. This program has been offered to our customers since 2009. The total cost for this program was \$4,750 in 2015.

Parks' School Audit program targets schools within its services area and identifies water efficiency potential and retrofit with water saving devices. In 2015 Park entered into an agreement with EcoTech Services, Inc. to repair broken sprinklers, rotors, and install weather base irrigation systems at Whaley Middle School in our Compton service area. The cost for the retrofit was \$14,170.

The Save-A-Buck Regional Rebate Program for Commercial, Industrial and Institutional (CII) customers, offered through CBMWD, in partnership with Park and MWD, provides rebates for WaterSense devices. The program offers rebates for commercial clothes washers, water brooms, cooling tower conductivity controllers, pre-rinse kitchen spray nozzles, x-ray machine recirculating devices, high-efficiency toilets and waterless urinals. The CII Rebate Program provides a total of 17.8%-20.3% median and 17.9%-29.2% mean in savings. The regional program has been offered to our customers since 2009. We did not have any customers participate in 2015.

Park received authorization to create and implement the 2014 Water Conservation Memorandum Account ("2014WCMA") to track incremental expenses incurred by Park to activate the Rule 14.1 voluntary conservation, Schedule 14.1 mandatory rationing and other activities associated with the Governor's Drought Emergency Declaration. In 2015, Park launched a drought campaign to notify customers of the mandatory drought reduction, water restrictions, tiered rates and new conservation surcharges. Customers were notified by quarterly bill inserts, public meetings, community events, customer service representatives, main office lobby, and our website. If efforts to help our customers comply with the mandatory restrictions, Park distributed additional garden hose nozzles and shower timers throughout the campaign. The total amount captured in the "2014WCMA" for 2015 is \$65,967.

				asin Division								
Name of measure, as listed in Decision or Settlement*	2 Description of measure	chedule orized		# of units / activities purchased, provided, performed		per unit, ctivity, etc.	s	Total \$ pent (E x F)	Designated water savings per unit per year**	Unit lifespan **	Estimated Annual measure savings** (AFY) (E x H)	Estimated Lifetime Annual measure savings** (AF) (J x I)
1 Education and Public Information Programs Conservation Devices		\$ 31,8	369								.,,	(~i ) (0 x i)
Soil Moisture Meterprobe	This moisture meter encouraging proper watering practices and eliminating water waste.			1008	\$	2	\$	2,423	0	0	0	0
Automatic Lawn Sprinkler Timer	Automatic Lawn Sprinkler Timer helps conserve water and time by automatically shutting off post watering cycle. The built-in timer, set to your specifications, helps prevent overwatering of your lawn and garden.			250			\$		0	5	0	0
Dual Spray Kitchen Aerator	Dual-spray kitchen swivel aerator provides a powerful and efficient 1.5 GPM flow that delivers a forceful stream/spray while using less water.											
Bathroom Aerator	The 0.5 GPM faucet aerators produce forceful streams at a reduced flow rate.			220 330			\$	-	0.00616	5	1.3552 2.0328	6.776 10.164
Dish Squeegee Leak Detection Tablets	Cleans food from dishes-reduce water use on dishes			500 300	\$ \$	3	\$ \$	1,297	0.00715	1	2.145	2.145
DropCountr Program	Customer water history, notification phone App			1	\$	34,415	\$	34,415				
Community events	Kids games, water drop costume			2	\$	1,670		3,339				
Conservation Celebration Event	Event supplies, prizes, direct mail postcards, and email notifications			1	\$	19,708	\$	19,708		10		
Total		\$ 31,8	369	2612	\$	55,798	\$	61,182			5.533	19.085

				l Basin Divisio -3 Table							
Name of measure, as listed in Decision or Settlement*	Description of measure	Author	ized S	# of units / activities purchased, provided, performed	\$p ac	er unit, tivity, etc.	Total \$ ent (E x F)	Designated water savings per unit per year**	Unit lifespan **	Estimated Annual measure savings** (AFY) (E x H)	Estimate Lifetime Annual measure savings* (AF) (J x
2 Residential Rebate Programs - WaterSmart	The Regional SoCal Water Smart Rebate Program offers rebates for water efficient devices to residential customers is in partnership with Central Basin Municipal Water District (CBMWD) and Metropolitan Water District (MWD).	\$	80,286	1				0.03	20		
HECW	High Efficiency Clothes Washer (HECW) Rebate offered through the Regional SoCal Water Smart Rebate Program in partnership with Central Basin Municipal Water District (CBMWD) and Metropolitan Water District (MWD).			16	\$	163	\$ 2,600	0.03	20	0.48	9.6
HET	High Efficiency Toilet (HET) Rebate offered through the Regional SoCal Water Smart Rebate Program in partnership with Central Basin Municipal Water District (CBMWD) and Metropolitan Water District (MWD).			1	\$	29	\$ 29	0.0246	20	0.4182	8.364
CARW HECW rebate program inpartnership with Southern California Gas Company 2a	High Efficiency Clothes Washer (HECW) and installation provided to Park's qualified CARW customers in partnership with the SoCal Gas Energy Saving Program (EAS).			90	\$	200	\$ 18,000	0.03	20	2.7	54
Rotary nozzles Weather Based Irrigation Controller Turf Removal Rebate	Turf Removal Program offers a rebate per square foot of live turf removed. The program is offered through the Regional SoCal Water Smart Rebate Program in partnership with Central Basin Municipal Water District (CBMWD) and Metropolitan Water District (MWD).			5 0 18065	\$ \$ \$	4 80 1	19 - 18,065	0.0044	5	0.2728	1.364
Total		\$	80,286	18176.75			\$ 38,713			3.871	73.328

				o Central I Schedule E-3	Basin Divisior 8 Table	ı							
Settler		Description of measure	Aut	horized \$	# of units / activities purchased, provided, performed	a	per unit, ctivity, etc.	-	Total \$ pent (E x F)	Designated water savings per unit per year**	Unit lifespan **	Estimated Annual measure savings** (AFY) (E x H)	Estimated Lifetime Annual measure savings** (AF) (J x I)
	fit Programs - Low Income Customers- ARW Toilet Direct UHET Installation Program	The program offers the installation of a UHET to customer our low- income (CARW) and disabled customers that may not otherwise have the means to participate in our toilet direct program. Program advertised through direct mail postcards.	\$	64,512	357	\$	308	\$	110,106	0.07	20	24.99	499.8
Total			\$	64,512	357			\$	110,106			24.99	499.8
4 To	Toilet Direct Program ilet Direct UHET (Ultra High Efficiency Toilet) Program	The program targets our residential customers that have existing high water use toilets (3.5 gpf or greater) the delivery of up-to two UHET's per qualified customer. Per the terms of the program, each qualified customer is responsible for the installation of the UHET's within 30 days of delivery.	\$	125,603	791	\$	208	\$	164,710	0.07	20	55.37	1107.4
Total			\$	125,603	791			\$	164,710			55.37	1107.4
5	CII Retrofit Programs	Installation of 113 HETs to multi- family homeowners free of charge. HETs use only 1.3 gallons per flush or less, compared to older models which use anywhere from 3 - 7 gallons per flush.	\$	64,619	38	\$	125	\$	4,750	0.0246	20	0.9348	18.696
Total			\$	64,619	38			\$	4,750			0.9348	18.696
6 La	rge Landscape Survey/School Audit Programs	The Large Landscape Survey and School Audit Program targets schools within its services area and identifies water efficiency	\$	21,700	1	\$	14,170	\$	14,170	0	0	0	0
Total			\$	21,700	1	\$	14,170	\$	14,170	0		0	0
7	CII Rebate Programs	The Save-A-Buck Regional Rebate Program for Commercial, Industrial and Institutional (CII), offered through CBMWD in partnership with Park and MWD provides rebates for WaterSense devices.	\$	10,052									
	HE Urinal				0	\$	200		-	0.069	20	0	0
	ULV Urinal Zero Consumption Urnial				0 0	\$ \$	200 200		-	0.081 0.092	20 20	0 0	0 0
Total			\$	10,052	0	\$	-	\$	-	0		0	0
	CBMWD Rebates												
8		Member Agency allocation for approved conservation programs.			200	\$	(100)		(20,000)	0	0	0	0

## Schedule E- 4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

## INSTRUCTIONS:

\* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules. \* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:

1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

(a) services provided by regulated water utility to any affiliated company;

(b) services provided by any affiliated company to regulated water utility;

(c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;

(d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;

(e) employees transferred from regulated water utility to any affiliated company;

(f) employees transferred from any affiliated company to regulated water utility; and

(g) financing arrangements and transactions between regulated water utility and any affiliated company.

Park Water Company, Mountain Water Company and Apple Valley Ranchos Water Company are regulated utilities and are exempted for all transactions between each other with the exception of Rules IV.B and X of D.10-10-019.

Rule IV.B pertains to allocated costs which are handled in the same manner as provided in relevant general rate case decisions.

Rule X pertains to non-tariffed products and services; by definition, they are not affiliate transactions.

## Park Water Company

## Affiliate Transaction Report

## 2015

During 2012, an equity interest in Western Water Holdings, LLC (WWH), the parent of Park Water Company (Park) which in turn is the parent of Apple Valley Ranchos Water Company (AVR), was granted to selected individuals of Park and its subsidiaries.

This resulted in the following:

1. A 2012 tax liability to the individuals receiving an equity interest. WWH offered loans to the individuals to pay their tax liability and several accepted. Park loaned money to WWH to make these loans. Park is charging WWH interest on the loans.

2. To the employer of those individuals the grant results in an expense and a taxable event.

The transaction between WWH and Park/AVR associated with the items above are as follows:

1. WWH owes Park \$220,999.70 for the loan referenced in #1 above. The loan will be extinguished as principal is repaid or before.

2. Park recorded equity to reflect the equity interest granted these individuals. The books of Park for each of 2015 and 2014 reflected non-utility expense, for the vested portion, of \$169,046 and \$163,301 respectively, for item #2 above. As such, cost recovery will <u>not</u> be requested in the related GRC.

The off-setting entries between WWH and Park/AVR are recorded in intercompany accounts.

## FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revloving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name:NONE		
Address:	 	
Phone Number:	 	
Account Number:	 	
Date Hired:	 	

2. Total surcharge collected from customers during the 12 month reporting period:

\$	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch		
	1 inch		
	1 1/2 inch		
	2 inch		
	3 inch		
	4 inch		
	6 inch		
	Number of		
	Flat Rate		
	Customers		
	Total		
ry of the bank account activities showing:			

Monthly

3. Summary

Balance at beginning of year	\$
Deposits during the year	
Interest earned for calendar year	
Withdrawals from this account	
Balance at end of year	

4. Reason or Purpose of Withdrawal from this bank account:

5.	Plant amounts included in Schedule A-1a, Account No. 101Water Plant in Service
	which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant		
			Beginning	Additions	Retirements	Other Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(C)	(d)	(e)	(f)
110.	NO.		(6)	(0)	(u)	(6)	(1)
2	301						
		Intangible plant		NONE			
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

## FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information:

Bank Name:	NONE
Address:	
Account Number:	
Date Opened:	

2. Facilities Fees collected for new connections during the calendar year:

A. Commerical	
NAME	AMOUNT \$ \$ \$ \$ \$
B. Residential	
NAME	AMOUNT \$ \$ \$ \$ \$

3. Summary of the bank account activities showing:

Balance at beginning of year	\$
Deposits during the year	
Interest earned for calendar year	
Withdrawals from this account	
Balance at end of year	

4. Reason or Purpose of Withdrawal from this bank account:

#### PARK WATER COMPANY CENTRAL BASIN Reporting Year 2015

## 1. Annual number of customers in each revenue code 2. Monthly number of residential customers

						Public	Public	Fire	Fire	Private Fire			Metered Sales -	Reclaimed
Report	Residential	Business	Business	Industrial	Industrial	Authority (Bi-	Authority	Protection (Bi	Protection	Hydrant (Bi-	Resale	Temporary	Temporary	Water
Month	(Bi-monthly)	(Bi-monthly)	(Monthly)	(Bi-monthly)	(Monthly)	monthly)	(Monthly)	monthly)	(Monthly)	monthly)	(Monthly)	(Bi-monthly)	(Monthly)	(Monthly)
2015-01	25,164	1,647	44	3	2	138	60	65	127	11	0	0	9	25
2015-02	25,189	1,645	44	3	2	138	60	65	127	11	0	0	9	25
2015-03	25,189	1,646	44	3	2	138	60	65	127	11	0	0	8	25
2015-04	25,186	1,646	44	3	2	138	59	65	127	11	0	0	9	25
2015-05	25,200	1,643	46	3	2	140	58	64	128	11	0	0	8	25
2015-06	25,184	1,643	46	1	4	140	58	46	145	11	0	0	10	25
2015-07	25,184	1,642	46	1	4	140	58	46	145	11	0	0	8	25
2015-08	25,190	1,644	46	1	4	141	58	46	146	11	0	0	7	25
2015-09	25,182	1,642	46	1	4	141	58	46	146	11	0	0	6	25
2015-10	25,178	1,643	46	1	4	141	59	46	146	11	0	0	7	25
2015-11	25,168	1,640	46	1	4	141	59	46	146	11	0	0	6	25
2015-12	25,168	1,633	46	1	4	140	59	46	146	11	0	0	6	25

## Monthly number of residential customers over 30 days past due. Monthly dollar value of residential accounts over 30 days past due.

Report	No of	A/R Balance	0-30 Days	31-60 Days	61-90 Days	91-120 Days	
Month	Customers	(\$)	(\$)	(\$)	(\$)	(\$)	+121 Days (\$)
2015-01	2447	\$338,444.66	\$135,068.96	\$156,376.56	\$23,839.32	\$12,552.68	\$10,607.14
2015-02	2743	\$442,942.87	\$162,886.72	\$232,054.02	\$26,231.20	\$8,513.10	\$13,157.83
2015-03	2378	\$363,486.08	\$114,115.30	\$226,937.76	\$10,224.92	\$7,833.45	\$4,374.65
2015-04	2133	\$313,479.57	\$144,606.08	\$137,820.06	\$20,985.41	\$3,556.09	\$6,511.93
2015-05	2252	\$334,124.38	\$133,747.67	\$176,080.04	\$11,015.84	\$7,487.26	\$5,793.57
2015-06	1428	\$246,079.43	\$47,886.65	\$172,349.78	\$16,115.78	\$2,410.89	\$7,316.33
2015-07	2227	\$372,768.77	\$83,469.30	\$260,614.30	\$16,967.79	\$7,214.76	\$4,502.62
2015-08	1959	\$331,415.45	\$125,436.79	\$180,469.41	\$15,520.02	\$3,557.97	\$6,431.26
2015-09	2393	\$385,832.72	\$157,412.06	\$186,180.50	\$33,799.82	\$3,389.32	\$4,851.02
2015-10	2576	\$438,593.96	\$173,577.20	\$216,454.52	\$31,057.52	\$11,237.33	\$6,267.39
2015-11	2039	\$329,448.59	\$123,136.81	\$167,396.67	\$22,367.12	\$9,322.17	\$7,225.82
2015-12	2216	\$355,804.73	\$137,593.71	\$179,927.75	\$25,857.20	\$5,929.26	\$6,496.81

5. Monthly number of disconnect notices generated for residential customers.

	No of
Report	Disconnect
Month	Notices
2015-01	2,861
2015-02	2,327
2015-03	2,571
2015-04	1,326
2015-05	2,514
2015-06	2,586
2015-07	2,617
2015-08	2,622
2015-09	2,972
2015-10	2,301
2015-11	2,865
2015-12	2,506

6. Monthly number of residential customers that have had service discontinued for non-payment tracked by the reconnect fee being charged to the account but providing the exact number of disconnections for non-payment.

Report	No of
Month	Disconnects
2015-01	320
2015-02	192
2015-03	124
2015-04	153
2015-05	250
2015-06	191
2015-07	271
2015-08	109
2015-09	115
2015-10	190
2015-11	119
2015-12	253

7. Monthly number of residential customers who have had service restored after discontinuance for non-payment.

No of
Reconnects
261
157
214
134
185
158
217
99
87
154
88
234

#### 8. Monthly number of LIRA customers

	No of LIRA
Month	Customers
2015-01	12,421
2015-02	12,401
2015-03	12,264
2015-04	12,700
2015-05	12,703
2015-06	12,607
2015-07	12,579
2015-08	12,545
2015-09	12,987
2015-10	12,966
2015-11	12,928
2015-12	12,894

## 9. Monthly number of LIRA customers over 30 days past due 11. Monthly dollar value of LIRA customer accounts > 30 days past due

Report	No of	A/R Balance	0-30 Days				
Month	Customers	(\$)	(\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2015-01	1,287	\$177,401.47	\$68,658.69	\$81,591.55	\$14,724.62	\$6,803.83	\$5,622.78
2015-02	1,145	N/A	N/A	N/A	N/A	N/A	N/A
2015-03	1,210	\$173,584.38	\$47,125.86	\$114,631.30	\$4,379.90	\$4,416.15	\$3,031.17
2015-04	1,139	\$162,923.59	\$73,171.58	\$71,891.89	\$11,974.84	\$2,079.09	\$3,806.19
2015-05	2,250	\$333,842.89	\$133,742.18	\$175,804.04	\$11,015.84	\$7,487.26	\$5,793.57
2015-06	803	\$129,915.39	\$24,461.97	\$92,356.60	\$8,710.83	\$1,116.92	\$3,269.07
2015-07	1,221	\$200,678.67	\$43,300.49	\$138,328.72	\$11,613.64	\$5,533.48	\$1,902.34
2015-08	1,067	\$173,235.49	\$61,059.53	\$96,883.86	\$9,248.04	\$2,644.33	\$3,399.73
2015-09	1,298	\$203,015.84	\$73,451.94	\$107,152.91	\$16,840.33	\$2,346.50	\$3,224.16
2015-10	1,465	\$241,816.14	\$93,570.79	\$120,301.52	\$18,785.24	\$5,361.64	\$3,796.95
2015-11	1,113	\$172,876.33	\$59,953.16	\$90,623.03	\$12,749.73	\$5,305.27	\$4,245.14
2015-12	1,318	\$205,349.03	\$76,693.45	\$105,702.45	\$14,263.44	\$3,616.07	\$5,073.62

\*Due to technical difficulties, some time sensitive data could not be captured and is unavailable. (N/A)

#### 10. Monthly number of disconnect notices for LIRA customers

No of	
Disconnect	Report
Notices	Month
1,508	2015-01
1,144	2015-02
1,366	2015-03
1,326	2015-04
1,397	2015-05
1,320	2015-06
787	2015-07
1,359	2015-08
1,677	2015-09
1,285	2015-10
844	2015-11
1,331	2015-12

12. Monthly number of LIRA customers that have had service discontinued for nonpayment.

Report	No of
Month	Disconnects
2015-01	120
2015-02	87
2015-03	106
2015-04	73
2015-05	109
2015-06	84
2015-07	62
2015-08	57
2015-09	54
2015-10	45
2015-11	25
2015-12	117

13. Monthly number of LIRA customers that have had service restored after discontinuance for nonpayment.

No of
Reconnects
56
74
89
65
81
69
56
52
43
72
25
109

**16. Weather normalized monthly usage data** We do not calculate and track weather normalized monthly usage data on an ongoing basis between GRCs.

#### PARK WATER COMPANY

#### CENTRAL BASIN Reporting Year 2015

reporting real 2013

Reporting Month: 2015-01

#### 14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	87,085	12,276	0	0	0	30	18	0	0	0	0	0	44	0	99,453
1"	1,247	10,142	0	0	0	176	9	0	0	0	0	0	0	8	11,582
1-1/2"	0	12,532	553	0	0	172	85	0	0	0	0	0	0	91	13,433
2"	20	30,831	526	0	0	919	225	0	0	0	0	0	0	829	33,350
3"	0	26	7,468	0	407	142	1,041	0	0	0	0	0	(794)	975	9,265
4"	0	0	4,884	0	886	0	982	1	0	0	0	0	0	1,631	8,384
6"	0	0	3,009	0	0	0	7,101	0	0	0	0	0	0	0	10,110
8"	0	0	1,272	0	0	0	646	2	9	0	0	0	0	0	1,929
10"	0	0	0	0	0	0	0	0	9	0	0	0	0	0	9
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	88,352	65,807	17,712	0	1,293	1,439	10,107	3	18	0	0	0	(750)	3,534	187,515

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	18,018	96	0	0	0	0	0	0	0	0	0	0	0	0	18,114
1"	540	21	0	0	0	0	0	0	0	0	0	0	0	0	561
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	9	0	0	0	0	0	0	0	0	0	0	0	0	0	9
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	18,567	117	0	0	0	0	0	0	0	0	0	0	0	0	18,684
						· · · · · · · · · · · · · · · · · · ·									
2015-01	106,919	65,924	17,712	0	1,293	1,439	10,107	3	18	0	0	0	(750)	3,534	206,199

#### 2015-02

#### 14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	88,639	9,449	0	0	0	150	5	8	0	0	0	0	0	0	98,251
1"	608	7,210	0	0	0	778	27	0	0	0	0	0	0	39	8,662
1-1/2"	0	10,212	703	50	0	815	112	0	0	0	0	0	0	86	11,978
2"	0	29,497	193	0	0	1,343	200	0	0	0	0	0	0	1,245	32,478
3"	0	1,729	7,501	3,166	484	286	2,160	0	0	0	0	0	211	673	16,210
4"	0	407	5,221	113	1,154	0	1,139	1	0	0	0	0	0	2,249	10,284
6"	0	0	3,277	0	0	0	8,202	0	1	0	0	0	0	0	11,480
8"	0	0	1,171	0	0	0	658	0	15	0	0	0	0	0	1,844
10"	0	0	0	0	0	0	0	10	7	0	0	0	0	0	17
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	89,247	58,504	18,066	3,329	1,638	3,372	12,503	19	23	0	0	0	211	4,292	191,204

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	16,240	115	0	0	0	0	0	0	0	0	0	0	0	0	16,355
1"	262	5	0	0	0	0	0	0	0	0	0	0	0	0	267
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	16,502	120	0	0	0	0	0	0	0	0	0	0	0	0	16,622
2015-02	105,749	58,624	18,066	3,329	1,638	3,372	12,503	19	23	0	0	0	211	4,292	207,826

#### 2015-03

#### 14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	84,773	11,831	0	0	0	100	5	0	0	0	C	0	0	0	96,709
1"	1,188	9,562	0	0	0	213	5	0	0	0	C	0	0	28	10,996
1-1/2"	0	11,810	608	0	0	157	78	0	0	0	C	0	0	83	12,736
2"	20	29,517	297	0	0	1,135	182	(4)	0	0	0	0	0	820	31,967
3"	0	300	6,704	0	184	161	3,599	0	0	0	0	0	(4,351)	1,559	8,156
4"	0	0	4,152	0	910	0	1,268	8	0	0	C	0	0	2,394	8,732
6"	0	0	3,031	0	0	0	7,897	0	0	0	0	0	0	0	10,928
8"	0	0	1,158	0	0	0	1,197	3	16	0	0	0	0	0	2,374
10"	0	0	0	0	0	0	0	0	2	0	C	0	0	0	2
12"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0
Total	85,981	63,020	15,950	0	1,094	1,766	14,231	7	18	0	0	0	(4,351)	4,884	182,600

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	15,603	69	0	0	0	0	0	0	0	0	0	0	0	0	15,672
1"	359	29	0	0	0	0	0	0	0	0	0	0	0	0	388
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	8	0	0	0	0	0	0	0	0	0	0	0	0	0	8
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	15,970	98	0	0	0	0	0	0	0	0	0	0	0	0	16,068
2015-03	101,951	63,118	15,950	0	1,094	1,766	14,231	7	18	0	0	0	(4,351)	4,884	198,668

#### 2015-04

#### 14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	88,072	9,069	0	0	0	261	10	8	0	0	0	0	0	0	97,420
1"	599	6,954	0	0	0	1,043	5	0	0	0	0	0	0	27	8,628
1-1/2"	0	9,201	565	54	0	1,014	96	0	0	0	0	0	0	50	10,980
2"	0	28,918	216	0	0	1,850	267	0	0	0	0	0	0	1,571	32,822
3"	0	1,727	7,881	2,936	366	428	3,404	0	0	0	0	0	671	2,528	19,941
4"	0	434	4,735	148	1,188	0	2,438	1	0	0	0	0	0	4,652	13,596
6"	0	0	4,109	0	0	0	6,945	0	17	0	0	0	0	0	11,071
8"	0	0	1,360	0	0	0	1,899	0	23	0	0	0	0	0	3,282
10"	0	0	0	0	0	0	0	28	1	0	0	0	0	0	29
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	88,671	56,303	18,866	3,138	1,554	4,596	15,064	37	41	0	0	0	671	8,828	197,769

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	14,755	32	0	0	0	0	0	0	0	0	0	0	0	0	14,787
1"	232	0	0	0	0	0	0	0	0	0	0	0	0	0	232
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	14,987	32	0	0	0	0	0	0	0	0	0	0	0	0	15,019
2015-04	103,658	56,335	18,866	3,138	1,554	4,596	15,064	37	41	0	0	0	671	8,828	212,788

## 14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

2015-05

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	90,625	12,982	0	0	0	126	1	0	0	0	0	0	0	0	103,734
1"	1,280	10,828	0	0	0	208	5	0	0	0	0	0	0	11	12,332
1-1/2"	0	14,398	656	0	0	124	24	0	0	0	0	0	0	38	15,240
2"	20	33,713	778	0	0	1,321	128	0	0	0	0	0	0	1,237	37,197
3"	0	502	7,785	0	249	210	3,734	0	0	0	0	0	3,073	2,789	18,342
4"	0	0	5,110	0	1,233	0	1,818	3	0	0	0	0	0	4,060	12,224
6"	0	0	4,597	0	0	0	9,001	0	0	0	0	0	0	0	13,598
8"	0	0	1,238	0	0	0	2,373	1	81	0	0	0	0	0	3,693
10"	0	0	0	0	0	0	0	0	1	0	0	0	0	0	1
12"	0	0	0	0	0	0	0	0	9	0	0	0	0	0	9
Total	91,925	72,423	20,164	0	1,482	1,989	17,084	4	91	0	0	0	3,073	8,135	216,370

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	22,844	46	0	0	0	0	0	0	0	0	0	0	0	0	22,890
1"	601	28	0	0	0	0	0	0	0	0	0	0	0	0	629
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	9	0	0	0	0	0	0	0	0	0	0	0	0	0	9
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	23,454	74	0	0	0	0	0	0	0	0	0	0	0	0	23,528
2015-05	115,379	72,497	20,164	0	1,482	1,989	17,084	4	91	0	0	0	3,073	8,135	239,898

### 2015-06

#### 14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	90,007	9,334	0	0	0	164	5	7	0	0	0	0	0	0	99,517
1"	630	7,083	0	0	0	754	4	0	0	0	0	0	0	12	8,483
1-1/2"	0	9,632	412	45	0	1,314	35	0	0	0	0	0	0	55	11,493
2"	0	30,555	671	0	0	2,239	160	0	0	0	0	0	0	1,476	35,101
3"	0	1,430	7,971	0	446	333	2,801	0	0	0	0	0	311	2,817	16,109
4"	0	0	5,035	0	1,254	0	4,009	0	0	0	0	0	0	4,565	14,863
6"	0	0	3,202	0	0	0	7,646	1	3	0	0	0	0	0	10,852
8"	0	0	1,088	0	0	0	1,556	0	91	0	0	0	0	0	2,735
10"	0	0	0	0	0	0	0	7	1	0	0	0	0	0	8
12"	0	0	0	0	0	0	0	0	13	0	0	0	0	0	13
														· · · · · ·	
Total	90,637	58,034	18,379	45	1,700	4,804	16,216	15	108	0	0	0	311	8,925	199,174

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	15,621	58	0	0	0	0	0	0	0	0	0	0	0	0	15,679
1"	274	0	0	0	0	0	0	0	0	0	0	0	0	0	274
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	15,895	58	0	0	0	0	0	0	0	0	0	0	0	0	15,953
2015-06	106,532	58,092	18,379	45	1,700	4,804	16,216	15	108	0	0	0	311	8,925	215,127

#### 2015-07

#### 14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	91,316	12,949	0	0	0	83	18	0	0	0	0	0	0	0	104,366
1"	1,279	10,603	0	0	0	250	5	0	0	0	0	0	0	16	12,153
1-1/2"	0	13,305	536	0	0	99	4	0	0	0	0	0	0	84	14,028
2"	20	33,349	534	0	0	766	107	0	0	0	0	0	0	1,476	36,252
3"	0	539	8,158	0	4,328	93	2,526	0	0	0	0	0	2,709	2,272	20,625
4"	0	0	5,998	0	1,564	0	4,552	3	0	0	0	0	0	5,366	17,483
6"	0	0	4,093	0	0	0	10,326	0	2,610	0	0	0	0	0	17,029
8"	0	0	1,845	0	0	0	2,199	0	22	0	0	0	0	0	4,066
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	2	0	0	0	0	0	2
Total	92,615	70,745	21,164	0	5,892	1,291	19,737	3	2,634	0	0	0	2,709	9,214	226,004

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	21,594	61	0	0	0	0	0	0	0	0	0	0	0	0	21,655
1"	750	25	0	0	0	0	0	0	0	0	0	0	0	0	775
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	8	0	0	0	0	0	0	0	0	0	0	0	0	0	8
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	22,352	86	0	0	0	0	0	0	0	0	0	0	0	0	22,438
2015-07	114,967	70,831	21,164	0	5,892	1,291	19,737	3	2,634	0	0	0	2,709	9,214	248,442

#### 2015-08

#### 14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	94,841	10,104	0	0	0	139	9	12	0	0	0	0	0	0	105,105
1"	667	8,122	0	0	0	346	158	0	0	0	0	0	0	18	9,311
1-1/2"	0	10,742	1,117	55	0	279	5	0	0	0	0	0	0	88	12,286
2"	0	32,027	509	0	0	2,163	195	0	0	0	0	0	0	1,156	36,050
3"	0	1,492	8,407	0	2,502	194	2,194	0	0	0	0	0	2,531	2,354	19,674
4"	0	0	5,821	0	1,524	0	2,587	0	0	0	0	0	0	4,907	14,839
6"	0	0	4,431	0	0	0	10,827	0	927	0	0	0	0	0	16,185
8"	0	0	2,432	0	0	0	2,440	0	79	0	0	0	0	0	4,951
10"	0	0	0	0	0	0	0	5	1	0	0	0	0	0	6
12"	0	0	0	0	0	0	0	0	2	0	0	0	0	0	2
Total	95,508	62,487	22,717	55	4,026	3,121	18,415	17	1,009	0	0	0	2,531	8,523	218,409

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	22,090	45	0	0	0	0	0	0	0	0	0	0	0	0	22,135
1"	342	2	0	0	0	0	0	0	0	0	0	0	0	0	344
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	22,432	47	0	0	0	0	0	0	0	0	0	0	0	0	22,479
2015-08	117,940	62,534	22,717	55	4,026	3,121	18,415	17	1,009	0	0	0	2,531	8,523	240,888

#### 2015-09

#### 14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	88,523	13,996	0	0	0	105	5	0	0	0	0	0	0	0	102,629
1"	1,238	10,704	0	0	0	191	4	0	0	0	0	0	0	16	12,153
1-1/2"	0	13,580	710	0	0	72	4	0	0	0	0	0	0	80	14,446
2"	20	33,855	470	0	0	1,046	218	0	0	0	0	0	0	1,402	37,011
3"	0	595	7,948	0	2,095	86	2,138	0	0	0	0	0	1,333	2,203	16,398
4"	0	0	2,845	0	1,380	0	2,398	4	0	0	0	0	0	4,483	11,110
6"	0	0	4,332	0	0	0	9,418	0	1,114	0	0	0	0	0	14,864
8"	0	0	2,348	0	0	0	1,885	2	40	0	0	0	0	0	4,275
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	89,781	72,730	18,653	0	3,475	1,500	16,070	6	1,154	0	0	0	1,333	8,184	212,886

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	22,146	80	0	0	0	0	0	0	0	0	0	0	0	0	22,226
1"	720	56	0	0	0	0	0	0	0	0	0	0	0	0	776
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	7	0	0	0	0	0	0	0	0	0	0	0	0	0	7
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	22,873	136	0	0	0	0	0	0	0	0	0	0	0	0	23,009
2015-09	112,654	72,866	18,653	0	3,475	1,500	16,070	6	1,154	0	0	0	1,333	8,184	235,895

#### 2015-10

#### 14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	87,925	10,117	0	0	0	128	5	8	0	0	0	0	0	0	98,183
3/4"	16	0	0	0	0	0	0	0	0	0	0	0	0	0	16
1"	687	6,882	0	0	0	506	4	0	0	0	0	0	0	16	8,095
1-1/2"	0	9,933	471	57	0	807	4	0	0	0	0	0	0	95	11,367
2"	0	30,828	495	0	0	3,010	407	0	0	0	0	0	0	1,884	36,624
3"	0	1,361	7,415	0	1,814	251	2,561	0	0	0	0	0	1,137	2,731	17,270
4"	0	0	4,913	0	1,411	0	2,402	0	0	0	0	0	0	8,112	16,838
6"	0	0	4,640	0	0	0	9,397	0	758	0	0	0	0	0	14,795
8"	0	0	2,118	0	0	0	1,581	0	17	0	0	0	0	0	3,716
10"	0	0	0	0	0	0	0	9	1	0	0	0	0	0	10
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	88,628	59,121	20,052	57	3,225	4,702	16,361	17	776	0	0	0	1,137	12,838	206,914

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	17,225	126	0	0	0	0	0	0	0	0	0	0	0	0	17,351
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	355	9	0	0	0	0	0	0	0	0	0	0	0	0	364
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	17,580	135	0	0	0	0	0	0	0	0	0	0	0	0	17,715
L.					:				:				•		
2015-10	106,208	59,256	20,052	57	3,225	4,702	16,361	17	776	0	0	0	1,137	12,838	224,629

#### 2015-11

#### 14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	83,636	12,262	0	0	0	73	5	0	0	0	C	0	0	0	95,976
1"	1,163	10,987	0	0	0	316	5	0	0	0	0	0	0	11	12,482
1-1/2"	0	13,093	529	0	0	62	39	0	0	0	0	0	0	118	13,841
2"	20	33,636	407	0	0	1,105	168	0	0	0	C	0	0	1,585	36,921
3"	0	500	7,724	0	1,963	150	2,807	0	0	0	0	0	642	1,794	15,580
4"	0	0	5,149	0	1,438	0	4,499	3	0	0	0	0	0	3,455	14,544
6"	0	0	4,012	0	0	0	9,933	0	1,009	0	0	0	0	0	14,954
8"	0	0	2,022	0	0	0	971	0	16	0	C	0	0	0	3,009
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
														· · · · ·	
Total	84,819	70,478	19,843	0	3,401	1,706	18,427	3	1,025	0	C	0	642	6,963	207,307

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	17,368	73	0	0	0	0	0	0	0	0	0	0	0	0	17,441
1"	474	21	0	0	0	0	0	0	0	0	0	0	0	0	495
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	5	0	0	0	0	0	0	0	0	0	0	0	0	0	5
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	17,847	94	0	0	0	0	0	0	0	0	0	0	0	0	17,941
2015-11	102,666	70,572	19,843	0	3,401	1,706	18,427	3	1,025	0	0	0	642	6,963	225,248

#### 2015-12

#### 14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	84,451	9,555	0	0	0	141	3	7	0	0	0	0	0	0	94,157
3/4"	18	0	0	0	0	0	0	0	0	0	0	0	0	0	18
1"	610	6,284	0	0	0	469	5	0	0	0	0	0	0	15	7,383
1-1/2"	0	9,413	509	56	0	835	55	0	0	0	0	0	0	131	10,999
2"	0	30,039	386	0	0	2,029	225	0	0	0	0	0	0	1,284	33,963
3"	0	1,016	6,619	0	1,255	251	2,667	0	0	0	0	0	833	2,628	15,269
4"	0	0	4,482	0	1,261	0	2,367	1	0	0	0	0	0	2,013	10,124
6"	0	0	3,325	0	0	0	6,986	0	623	0	0	0	0	0	10,934
8"	0	0	1,565	0	0	0	2,024	0	1	0	0	0	0	0	3,590
10"	0	0	0	0	0	0	0	8	0	0	0	0	0	0	8
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	85,079	56,307	16,886	56	2,516	3,725	14,332	16	624	0	0	0	833	6,071	186,445

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi- monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	22,953	39	0	0	0	0	0	0	0	0	0	0	0	0	22,992
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	267	0	0	0	0	0	0	0	0	0	0	0	0	0	267
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	23,220	39	0	0	0	0	0	0	0	0	0	0	0	0	23,259
2015-12	108,299	56,346	16,886	56	2,516	3,725	14,332	16	624	0	0	0	833	6,071	209,704
2015	1,302,922	766,995	228,452	6,680	31,296	34,011	188,547	147	7,521	0	0	0	8,350	90,391	2,665,312

#### Reporting Month: 2015-01

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Numcusts	Commercial (Bi-monthly) Numcusts	Residential (Bi-monthly) Cons per Cust	Commercial (Bi-monthly) Cons per Cust
5/8"	85,507	142	85,649	12,339	18	6.93	7.89
1"	637	20	657	62	2	10.27	10.00
Total	86,144	162	86,306	12,401	20	6.95	8.10

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Business				
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL			
5/8"	18,805	44	18,849			
1"	126	11	137			
Total	18,931	55	18,986			
2015-01	105,075	217	105,292			

Reporting Month:

2015-02

14. A - Bi-monthly LIRA Customer Usage - Tier 1

						Residential	
				Residential	Commercial	(Bi-monthly)	Commercial
	Residential	Business		(Bi-monthly)	(Bi-monthly)	Cons per	(Bi-monthly)
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	Numcusts	Numcusts	Cust	Cons per Cust
5/8"	98,790	144	98,934	12,320	18	8.02	8.00
1"	290	20	310	61	2	4.75	10.00
Total	99,080	164	99,244	12,381	20	8.00	8.20

2015-02	119,770	234	120,004		
Total	20,690	70	20,760		
1"	80	7	87		
5/8"	20,610	63	20,673		
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
	Residential	Business			

#### Reporting Month: 2015-03

14. A - Bi-monthly LIRA Customer Usage - Tier 1

						Residential	
				Residential	Commercial	(Bi-monthly)	Commercial
	Residential	Business		(Bi-monthly)	(Bi-monthly)	Cons per	(Bi-monthly)
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	Numcusts	Numcusts	Cust	Cons per Cust
5/8"	81,525	148	81,673	12,185	18	6.69	8.22
1"	613	20	633	59	2	10.39	10.00
Total	82,138	168	82,306	12,244	20	6.71	8.40

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Business			
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
5/8"	15,546	44	15,590		
1"	107	9	116		
Total	15,653	53	15,706		
2015-03	97,791	221	98,012		

Reporting Month:

2015-04

14. A - Bi-monthly LIRA Customer Usage - Tier 1

						Residential	
				Residential	Commercial	(Bi-monthly)	Commercial
	Residential	Business		(Bi-monthly)	(Bi-monthly)	Cons per	(Bi-monthly)
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	Numcusts	Numcusts	Cust	Cons per Cust
5/8"	102,758	150	102,908	12,619	19	8.14	7.89
1"	255	20	275	60	2	4.25	10.00
Total	103,013	170	103,183	12,679	21	8.12	8.10

	Residential	Business			
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
5/8"	20,061	51	20,112		
1"	94	7	101		
Total	20,155	58	20,213		
2015-04	123,168	228	123,396		

#### Reporting Month: 2015-05

14. A - Bi-monthly LIRA Customer Usage - Tier 1

						Residential	
				Residential	Commercial	(Bi-monthly)	Commercial
	Residential	Business		(Bi-monthly)	(Bi-monthly)	Cons per	(Bi-monthly)
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	Numcusts	Numcusts	Cust	Cons per Cust
5/8"	91,741	179	91,920	12,621	20	7.27	8.95
1"	666	20	686	60	2	11.10	10.00
Total	92,407	199	92,606	12,681	22	7.29	9.05

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Business			
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
5/8"	24,396	77	24,473		
1"	297	23	320		
Total	24,693	100	24,793		
2015-05	117,100	299	117,399		

Reporting Month:

2015-06

14. A - Bi-monthly LIRA Customer Usage - Tier 1

						Residential	
				Residential	Commercial	(Bi-monthly)	Commercial
	Residential	Business		(Bi-monthly)	(Bi-monthly)	Cons per	(Bi-monthly)
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	Numcusts	Numcusts	Cust	Cons per Cust
5/8"	103,076	131	103,207	12,524	19	8.23	6.89
1"	252	20	272	62	2	4.06	10.00
Total	103,328	151	103,479	12,586	21	8.21	7.19

2015-06	125,681	199	125,880		
Total	22,353	48	22,401		
1"	125	-	130		 
5/8"	22,228	43	22,271		
Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL		

#### Reporting Month: 2015-07

14. A - Bi-monthly LIRA Customer Usage - Tier 1

						Residential	
				Residential	Commercial	(Bi-monthly)	Commercial
	Residential	Business		(Bi-monthly)	(Bi-monthly)	Cons per	(Bi-monthly)
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	Numcusts	Numcusts	Cust	Cons per Cust
5/8"	91,862	179	92,041	12,498	19	7.35	9.42
1"	711	20	731	60	2	11.85	10.00
Total	92,573	199	92,772	12,558	21	7.37	9.48

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Business			
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
5/8"	24,544	82	24,626		
1"	208	17	225		
Total	24,752	99	24,851		
2015-07	117,325	298	117,623		

Reporting Month:

2015-08

14. A - Bi-monthly LIRA Customer Usage - Tier 1

						Residential	
				Residential	Commercial	(Bi-monthly)	Commercial
	Residential	Business		(Bi-monthly)	(Bi-monthly)	Cons per	(Bi-monthly)
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	Numcusts	Numcusts	Cust	Cons per Cust
5/8"	107,144	137	107,281	12,465	19	8.60	7.21
1"	243	20	263	59	2	4.12	10.00
Total	107,387	157	107,544	12,524	21	8.57	7.48

	Residential	Business			
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
5/8"	29,306	58	29,364		
1"	104	10	114		
Total	29,410	68	29,478		
2015-08	136,797	225	137,022		

#### Reporting Month: 2015-09

14. A - Bi-monthly LIRA Customer Usage - Tier 1

						Residential	
				Residential	Commercial	(Bi-monthly)	Commercial
	Residential	Business		(Bi-monthly)	(Bi-monthly)	Cons per	(Bi-monthly)
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	Numcusts	Numcusts	Cust	Cons per Cust
5/8"	95,360	165	95,525	12,902	18	7.39	9.17
1"	768	20	788	65	2	11.82	10.00
Total	96,128	185	96,313	12,967	20	7.41	9.25

14. B - Bi-monthly LIRA Customer Usage - Tier 2

2015-09	123,607	279	123,886		
Total	27,479	94	27,573		
1"	298	18	316		
5/8"	27,181	76	27,257		
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
	Residential	Business			

Reporting Month:

2015-10

14. A - Bi-monthly LIRA Customer Usage - Tier 1

						Residential	
				Residential	Commercial	(Bi-monthly)	Commercial
	Residential	Business		(Bi-monthly)	(Bi-monthly)	Cons per	(Bi-monthly)
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	Numcusts	Numcusts	Cust	Cons per Cust
5/8"	106,953	138	107,091	12,880	18	8.30	7.67
1"	254	20	274	66	2	3.85	10.00
Total	107,207	158	107,365	12,946	20	8.28	7.90

5/8" 24,273	monthly) T 42	OTAL 24,315		
	42	24 315		1
		L 1,010		
1" 82	9	91		
Total 24,355	51	24,406		

#### Reporting Month: 2015-11

14. A - Bi-monthly LIRA Customer Usage - Tier 1

						Residential	
				Residential	Commercial	(Bi-monthly)	Commercial
	Residential	Business		(Bi-monthly)	(Bi-monthly)	Cons per	(Bi-monthly)
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	Numcusts	Numcusts	Cust	Cons per Cust
5/8"	90,079	156	90,235	12,841	18	7.01	8.67
1"	786	20	806	67	2	11.73	10.00
Total	94,913	179	91,041	12,908	20	7.35	8.95

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Business				
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL			
5/8"	20,361	55	20,416			
1"	228	10	238			
Total	36,444	135	20,654			
2015-11	131,357	314	111,695			

Reporting Month:

14. A - Bi-monthly LIRA Customer Usage - Tier 1

2015-12

						Residential	
				Residential	Commercial	(Bi-monthly)	Commercial
	Residential	Business		(Bi-monthly)	(Bi-monthly)	Cons per	(Bi-monthly)
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	Numcusts	Numcusts	Cust	Cons per Cust
5/8"	101,678	129	101,807	12,807	18	7.94	7.17
1"	257	20	277	67	2	3.84	10.00
Total	101,013	174	102,084	12,874	20	7.85	8.70

TOTAL 2015	1,458,425	2,952	1,432,608		
2015-12	129,192	229	120,628		
TULAI	28,179	55	18,544		
Total	28,179	55	18,544	 	
1"	65	7	72		
5/8"	18,447	25	18,472		
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
	Residential	Business			

PARK WATER COMPANY Reporting Year 2015

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. A - Bi-monthly Non-LIRA - Residential (11) - Tier 1				
	2015	2014	Difference	
Jan	88,372	99,769	(11,397)	
Feb	89,247	101,181	(11,934)	
Mar	86,002	92,511	(6,509)	
Apr	88,671	89,966	(1,295)	
May	91,946	101,420	(9,474)	
Jun	90,638	107,746	(17,108)	
Jul	92,636	108,793	(16,157)	
Aug	95,518	109,308	(13,790)	
Sep	89,785	103,369	(13,584)	
Oct	88,639	104,476	(15,837)	
Nov	84,837	97,835	(12,998)	
Dec	85,088	90,077	(4,989)	
Total	1,071,379	1,206,451	(135,072)	
15. B - Bi-monthl	y Non-LIRA Residenti	al (11) - Tier 2		
	2015	2014	Difference	
Jan	18,572	29,219	(10,647)	
Feb	16,503	24,936	(8,433)	
Mar	15,985	20,131	(4,146)	
Apr	14,987	14,978	9	
May	23,474	31,547	(8,073)	
Jun	15,895	38,919	(23,024)	
Jul	22,361	51,402	(29,041)	
Aug	22,436	40,659	(18,223)	
Sep	22,884	44,445	(21,561)	
Oct	17,581	32,893	(15,312)	
Nov	17,847	32,390	(14,543)	
Dec	23,220	15,636	7,584	
Total	231,745	377,155	(145,410)	
15. C - Bi-monthl	y LIRA - Residential (	11) - Tier 1		
	2015	2014	Difference	
Jan	86,144	87,862	(1,718)	
Feb	99,080	102,746	(3,666)	
Mar	82,138	87,978	(5,840)	
Apr	103,013	98,235	4,778	
May	92,407	94,241	(1,834)	
Jun	103,328	112,799	(9,471)	
Jul	92,573	98,494	(5,921)	
Aug	107,387	113,172	(5,785)	
Sep	96,128	100,673	(4,545)	

#### 15. A - Bi-monthly Non-LIRA - Residential (11) - Tier 1

	2015	2014	Difference
Jan	86,144	87,862	(1,718)
Feb	99,080	102,746	(3,666)
Mar	82,138	87,978	(5,840)
Apr	103,013	98,235	4,778
May	92,407	94,241	(1,834)
Jun	103,328	112,799	(9,471)
Jul	92,573	98,494	(5,921)
Aug	107,387	113,172	(5,785)
Sep	96,128	100,673	(4,545)
Oct	107,207	114,849	(7,642)
Nov	90,865	95,616	(4,751)
Dec	101,935	99,186	2,749
Total	1,162,205	1,205,851	(43,646)

## 15. D - Bi-monthly LIRA - Residential (11) - Tier 2

	2015	2014	Difference
Jan	18,931	25,065	(6,134)
Feb	20,690	27,992	(7,302)
Mar	15,653	20,930	(5,277)
Apr	20,155	19,574	581
May	24,693	30,624	(5,931)
Jun	22,353	44,294	(21,941)
Jul	24,752	45,614	(20,862)
Aug	29,410	46,196	(16,786)
Sep	27,479	43,923	(16,444)
Oct	24,356	39,756	(15,400)
Nov	20,589	31,113	(10,524)
Dec	18,512	18,701	(189)
Total	267,573	393,782	(126,209)

## 15. E - Bi-monthly/Monthly Non-LIRA - Business (22&23) - Tier 1

	2015	2014	Difference
Jan	83,537	93,059	(9,522)
Feb	76,586	82,726	(6,140)
Mar	78,995	84,990	(5,995)
Apr	75,185	72,954	2,231
May	92,635	94,863	(2,228)
Jun	76,436	91,154	(14,718)
Jul	91,925	104,125	(12,200)
Aug	85,233	94,914	(9,681)
Sep	91,399	105,421	(14,022)
Oct	79,189	91,434	(12,245)
Nov	90,337	99,219	(8,882)
Dec	73,209	73,393	(184)
Total	994,666	1,088,252	(93,586)

## 15. F - Bi-monthly/Monthly Non-LIRA - Business (22&23) - Tier 2

	2015	2014	Difference
Jan	117	76	41
Feb	120	42	78
Mar	98	99	(1)
Apr	32	30	2
May	74	165	(91)
Jun	58	48	10
Jul	86	178	(92)
Aug	47	60	(13)
Sep	136	187	(51)
Oct	135	58	77
Nov	94	132	(38)
Dec	39	16	23
Total	1,036	1,091	(55)

## 15. G - Bi-monthly/Monthly LIRA - Business (22&23) - Tier 1

	2015	2014	Difference
Jan	162	189	(27)
Feb	164	177	(13)
Mar	168	178	(10)
Apr	170	145	25
May	199	185	14
Jun	151	168	(17)
Jul	199	179	20
Aug	157	200	(43)
Sep	185	180	5
Oct	158	173	(15)
Nov	176	173	3
Dec	149	162	(13)
Total	2,038	2,109	(71)

## 15. H - Bi-monthly/Monthly LIRA - Business (22&23) - Tier 2

	2015	2014	Difference
Jan	55	119	(64)
Feb	70	49	21
Mar	53	76	(23)
Apr	58	27	31
May	100	84	16
Jun	48	101	(53)
Jul	99	112	(13)
Aug	68	87	(19)
Sep	94	126	(32)
Oct	51	82	(31)
Nov	65	92	(27)
Dec	32	54	(22)
Total	793	1,009	(216)

## 15. I - Bi-monthly/Monthly Industrial (33 & 34)

	2015	2014	Difference
Jan	1,293	1,855	(562)
Feb	4,967	4,150	817
Mar	1,094	1,783	(689)
Apr	4,692	4,183	509
May	1,482	1,768	(286)
Jun	1,745	5,189	(3,444)
Jul	5,892	1,725	4,167
Aug	4,081	4,924	(843)
Sep	3,475	1,888	1,587
Oct	3,282	5,301	(2,019)
Nov	3,401	1,685	1,716
Dec	2,572	4,639	(2,067)
Total	37,976	39,090	(1,114)

## 15. J - Bi-monthly/Monthly Public Authority (45 & 46)

	2015	2014	Difference
Jan	11,546	21,547	(10,001)
Feb	15,875	24,202	(8,327)
Mar	15,997	16,736	(739)
Apr	19,660	19,014	646
May	19,073	23,536	(4,463)
Jun	21,020	29,807	(8,787)
Jul	21,028	29,116	(8,088)
Aug	21,536	34,139	(12,603)
Sep	17,570	27,651	(10,081)
Oct	21,063	32,539	(11,476)
Nov	20,133	24,849	(4,716)
Dec	18,057	21,597	(3,540)
Total	222,558	304,733	(82,175)

## 15. K - Bi-monthly/Monthly Fire Protection (52 & 53)

	2015	2014	Difference
Jan	21	74	(53)
Feb	42	48	(6)
Mar	25	58	(33)
Apr	78	27	51
May	95	51	44
Jun	123	49	74
Jul	2,637	69	2,568
Aug	1,026	57	969
Sep	1,160	68	1,092
Oct	793	50	743
Nov	1,028	58	970
Dec	640	68	572
Total	7,668	677	6,991

## 15. M - Resale (76)

	2015	2014	Difference
Jan	0	0	-
Feb	0	0	-
Mar	0	0	-
Apr	0	1,234	(1,234)
May	0	0	-
Jun	0	0	-
Jul	0	0	-
Aug	0	0	-
Sep	0	0	-
Oct	0	0	-
Nov	0	0	-
Dec	0	0	-
Total	-	1,234	(1,234)

## 15. N - Bi-monthly/Monthly Temporary (81 & 82)

	2015	2014	Difference
Jan	(750)	359	(1,109)
Feb	211	529	(318)
Mar	(4,351)	462	(4,813)
Apr	671	811	(140)
May	3,073	2,270	803
Jun	311	1,057	(746)
Jul	2,709	3,250	(541)
Aug	2,531	5,934	(3,403)
Sep	1,333	3,646	(2,313)
Oct	1,137	2,224	(1,087)
Nov	642	6,125	(5,483)
Dec	833	119	714
Total	8,350	26,786	(18,436)

## 15. O - Monthly Reclaimed (86)

	2015	2014	Difference
Jan	3,534	9,130	(5,596)
Feb	4,292	8,705	(4,413)
Mar	4,884	4,653	231
Apr	8,828	10,991	(2,163)
May	8,135	14,956	(6,821)
Jun	8,925	14,908	(5,983)
Jul	9,214	18,116	(8,902)
Aug	8,523	12,016	(3,493)
Sep	8,184	15,419	(7,235)
Oct	12,838	12,034	804
Nov	6,963	7,722	(759)
Dec	6,071	4,267	1,804
Total	90,391	132,917	(42,526)

DECLARATION						
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)						
I, the undersigned	Christopher G. A	Nario				
	Officer, Partner, or Owner (Please Print)					
-4	Ded Mater O					
of	Park Water Company					
	Name o	r Utility				
the books, papers and same to be a complete	d records of the respondent; that I have o	repared by me, or under my direction, from carefully examined the same, and declare the and affairs of the above-named respondent 2015, through December 31, 2015.				
	hief Financial Officer Title (Please Print)	C.M. OL' Signature				
	(562) 993-0711 Telephone Number	4-22-16 Date				

## INDEX

	PAGE		PAGE
Accidents	46	Operating expenses	39-41
Acres irrigated	51	Operating revenues	38
Advances from associated companies	32	Organization and control	12
Advances for construction	35	Other deferred credits	36
Affiliate Transactions	55	Other deferred debits	26
Assets	13	Other income	15
Assets in special funds	22	Other investments	22
Balance Sheet	13-14	Other physical property	18
Balancing & Memorandum Accounts	53	Payables to associated companies	33
Bonds	30	Political expenditures	47
Bonuses	47	Population served	51
Capital stock	27	Premium on capital stock	27
Capital surplus	28	Prepayments	24
Contributions in aid of construction	37	Proprietary capital	29
Depreciation and amortization reserves	20-21	Purchased water for resale	48
Declaration	60	Rate Base	19
Discount on capital stock	26	Receivables from associated companies	24
Discount and expense on funded debt	25	Revenues apportioned to cities	38
Dividends declared	27	SDWBA Loan Data	56-57
Earned surplus	28	Securities issued or assumed	32
		Selected Financial Data Excluding Non-	
Employees and their compensation	46	Regulated Activity	8-10
Engineering and management fees	45	Service connections	50
Excess Capacity and Non-Tariffed Services	11	Sinking funds	22
Facilities Fees	58	Sources of supply and water developed	48
Franchises	17	Special deposits	23
Income account	15	Status with Board of Health	52
Income deductions	15	Stockholders	27
Investments in associated companies	22	Storage facilities	48
Liabilities	14	Supplemental Conservation Schedules	59
Loans to officers, directors, or shareholders	47	Taxes	42
Low Income Rate Assistance Program	54	Transmission and distribution facilities	49
Management compensation	45	Unamortized debt discount and expense	25
Meters and services	50	Unamortized premium on debt	25
Miscellaneous long-term debt	32	Undistributed profits	29
Miscellaneous reserves	36	Utility plant	16
Miscellaneous special funds	23	Utility plant in service	16-17
Notes payable	33	Utility plant held for future use	18
Notes receivable	23	Water delivered to metered customers	51
Officers	12	Water Conservation Program(s)	54

# CENTRAL BASIN TAXES CHARGED DURING THE YEAR SCHEDULE B-4 PUC REPORT 2015

	BAL	FICA	FUTA	SUI	PROPERTY	OTHER	TOTAL	
EXPENSE - 11XX.6610.1 11XX.6610.2 11XX.6610.3	289,314.00 11,901.00 6,097.00	289,314.00	11,901.00	6,097.00			289,314.00 11,901.00 6,097.00	
1125.6610.96 11xx.7925	76,130.00 636,016.00	72,439.47	784.14	2,908.17	636,016.00		76,131.78 636,016.00	
1102.7930-Other Taxes 1125.6610.95 CORP (2)-P/R taxes bu 11XX.6610.95-P/R taxes burden 1125.6610.96-Main Office P/R taxes	55,646.00 25,936.00 (22,770.00)	24,678.71 (21,176.10)	267.14 (455.40)	990.76 (1,138.50)		55,646.00	55,646.00 25,936.60 (22,770.00)	
STATE INCOME TAX FEDERAL INC TAX	366,187.00 1,287,011.00					366,187.00 1,287,011.00	366,187.00 1,287,011.00 0.00	
WATER ACCT 507	2,731,468.00	365,256.08	12,496.88	8,857.42	636,016.00	1,708,844.00	2,731,470.38	0.00
CAPITALIZED (1 to 8)								CHECK
1199XXXX.1514, 1515, 1516 CB	100,881.03	11,483.49	246.96	617.39			12,347.84	0.1224
1199XXX.1511 CORP-CB'S BOOKS	11,073.65	1,254.94	13.58	50.38			1,318.90	0.1191
1099XXXX.1511,1512 CORP-CORP'S	32,244.07	3,654.11	39.55	146.70			3,840.36	0.1191
1099XXXX.1514,1515,1516 CORP-C(	0.00	0.00	0.00	0.00			0.00	#DIV/0!
1099XXXX.1517,1518 CORP-CORP'S	0.00	0.00	0.00	0.00			0.00	#DIV/0!
1099XXXX.1517,1518 CORF-CORF ( 1099XXXX.1520,1521 CORP-CORP(	0.00	0.00	0.00	0.00			0.00	#DIV/0!
1099XXXX.2411, 2412 CORP	0.00	0.00	0.00	0.00			0.00	
	0.00	0.00	0.00	0.00			0.00	#DIV/0!
1199XXXX.2414, 2415, 2416 CB 1199XXXX.2411 CORP CB BOOKS	0.00						0.00	#DIV/0!
1199AAAA.2411 CORP CB BOOKS	0.00	0.00	0.00	0.00			0.00	#DIV/0!
CAPITALIZED		16,392.53	300.10	814.47	0.00	0.00	17,507.10	0.00
CLEARINGS								
1119.8101.963-P/R burden, stores cl. 1117.8201.964-P/R burden, transp. cl.	9,976.00 60,209.00	1,135.59 6,853.71	24.42 147.39	61.05 368.48			1,221.06 7,369.58	0.1224 0.1224
CLEARINGS		7,989.30	171.81	429.53	0.00	0.00	8,590.64	0.00
NONUTILITY								
1650.6610-Payroll taxes	228.00	67.50	82.58	78.48	E 042 00		228.56	
1624/25.7925-Property taxes	5,013.00	0.00	0.00	0.00	5,013.00		5,013.00	
1624.8201.964-Transp. Clearing Burde		0.00		0.00			0.00	
1624.6610.95-Payroll burden-taxes 1625.6610.95-Payroll burden-taxes	0.00 9,567.00	0.00 9,103.22	0.00 98.54	0.00 365.46			0.00 9,567.22	
1025.0010.95-Payroli burueri-taxes	9,307.00	9,103.22	90.94	303.40			9,307.22	
		9,170.72	181.12	443.94	5,013.00	0.00	14,808.78	0.00
GRAND TOTAL		398,808.63	13,149.91	10,545.36	641,029.00	1,708,844.00	2,772,376.91	0.00

			00.	
140,132.00 0.7199 0.1224	0.93 0.0209 0.0505 0.9300	0.0200	0.0500	1.0000
19,282.00 0.5743				
0.1191	0.9515	0.0103	0.0382	1.00
56,145.00				
0.00				
0.8462				
0.1058				
0.8525				
0.1044				
0.8161 0.1067				
	0.7199 0.1224 19,282.00 0.5743 0.1191 56,145.00 0.00 0.8462 0.1058 0.8525 0.1044 0.8161	0.7199 0.0209 0.0505 0.1224 0.9300 19,282.00 0.5743 0.9515 56,145.00 0.00 0.8462 0.1058 0.8525 0.1044 0.8161	0.7199 0.0209 0.0505 0.1224 0.9300 0.0200 19,282.00 0.5743 0.9515 0.0103 56,145.00 0.00 0.8462 0.1058 0.8525 0.1044 0.8161	0.7199       0.0209         0.1224       0.9300       0.0200       0.0500         19,282.00       0.5743       0.0103       0.0382         0.1191       0.9515       0.0103       0.0382         56,145.00       0.00       0.0103       0.0382         0.8462       0.1058       0.1058       0.8525         0.1044       0.8161       0.8161

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