Receive	
Examine	ed CLASS B and C
	WATER UTILITIES
U#	
	0045
	2015
	ANNUAL REPORT
	OF
	HILLVIEW WATER COMPANY
	(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
	P.O. BOX 2269 Oakhurst, CA 93644
	P.O. BOX 2269 Oakhurst, CA 93644  (OFFICIAL MAILING ADDRESS)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2015

**REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2016** 

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#### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2016**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2015, through December 31, 2015. Fiscal year reports will not be accepted.

#### INSTRUCTIONS

#### FOR PREPARATION OF

#### SELECTED FINANCIAL DATA SHEET

#### FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

	GENERAL INFORMATION								
1.	Name under which utility is doing business: Hillview Water Company, Inc.								
2.	Official mailing address: P.O. Box 2269 Oakhurst, CA 93644								
3.	Name and title of person to whom correspondence should be addressed:  James F. Foster, General Manager  Telephone: (559) 683-4322								
4.	Address where accounting records are maintained: 40312 Greenwood Way, Oakhurst, CA 93644								
5.	Service Area (Refer to district reports if applicable): Oakhurst and surrounding areas								
6.	Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)								
	Name: Roger Forrester Telephone: (559) 683-4322 Address: Same as above								
7.	OWNERSHIP. Check and fill in appropriate line:  Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name) Organized under laws of (state)  Hillview Water Company California Date: 7/28/1978								
8.	Principal Officers: Name: Roger Forrester Name: Jerry Moore Name: Diane Moore Name: Name								
0.	Hames of associated companies.								
9.	Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:  Name:  Name:  Date:  Date:								
10.	Use the space below for supplementary information or explanations concerning this report:  None								
11.	11. List Name, Grade, and License Number of all Licensed Operators:  Roger L. Forrester, Grade T3, License #21567 & Grade D3, License #14724  James Foster, Grade T1, License #29736; Grade D2, License #34262  Richard Ayala, Grade D1, License #36818, Grade T1, License #32100  Joshua Barker, Grade T1, License #36282, Grade D2, License #43577  Steven Gerszewski, Grade T2, License #36304, Grade D2, License #44297  Jonathan Miller, Grade T1, License #36613								
12.	This annual report was prepared by:								
	Name of firm or consultant: Peasley, Aldinger & O'Bymachow - An Accountancy Corporation								
	Address of firm or consultant: 2120 Main Street, Suite 265 Huntington Beach, CA 92648								
	Phone Number of firm or consultant: (714) 536-4418								

#### **BALANCE SHEET AND CAPITALIZATION DATA**

Calendar Year 2015

NAM	IE OF UTILITY HILLVIEW WATER COMPAN	IY, INC.	Telephone:	(559) 68	3-4322
PER	SON RESPONSIBLE FOR THIS REPORT	JAMES F. FOSTER			
		_	1/1/2015	12/31/2015	Average
	BALANCE SHEET DATA				
1	Intangible Plant		1,961	1,961	1,961
2	Land and Land Rights	_	153,988	212,488	183,238
3	Depreciable Plant	_	12,289,478	12,393,505	12,341,492
4	Gross Plant in Service	_	12,445,427	12,607,954	12,526,691
5	Less: Accumulated Depreciation	_	(5,280,888)	(5,663,849)	(5,472,369)
6	Net Water Plant in Service		7,164,539	6,944,105	7,054,322
7	Water Plant Held for Future Use		-	-	-
8	Construction Work in Progress		1,327,049	1,875,517	1,601,283
9	Materials and Supplies	_	108,655	116,879	112,767
10	Less: Advances for Construction		(128,046)	(127,630)	(127,838)
11	Less: Contribution in Aid of Construction	_	(2,187,056)	(2,271,871)	(2,229,464)
12	Less: Accumulated Deferred Income and Inve	estment Tax Credits	(191,263)	(203,404)	(197,334)
13	Net Plant Investment	=	6,093,878	6,333,596	6,213,736
	CAPITALIZATION				
14	Common Stock		49,500	49,500	49,500
15	Proprietary Capital (Individual or Partnership)		-	-	-
16	Paid-in Capital		273,062	273,062	273,062
17	Retained Earnings		148,680	184,417	166,549
18	Common Stock and Equity (Lines 14 throu	gh 17)	471,242	506,979	489,111
19	Preferred Stock	<u> </u>	-	-	-
20	Long-Term Debt	<u> </u>	4,532,592	4,272,941	4,402,767
21	Notes Pavable		46 830	39 057	42 808

5,050,673

4,818,877

4,934,776

Total Capitalization (Lines 18 through 21)

22

#### **INCOME STATEMENT AND OTHER DATA**

Calendar Year 2015

NAM	IE OF UTILITY HILLVIEW WATER COMPANY, INC.	Telephone:	(559) 683	3-4322
				Annual
	INCOME STATEMENT		_	Amount
23	Unmetered Water Revenue		_	29,066
24	Fire Protection Revenue		_	41,830
25	Irrigation Revenue		_	-
26	Metered Water Revenue		_	1,693,470
27	Total Operating Revenue		_	1,828,176
28	Operating Expenses		_	1,331,922
29	Depreciation Expense (Composite Rate: 3.25%	)	_	86,664
30	Amortization and Property Losses		_	190,422
31	Property Taxes		_	35,586
32	Taxes Other Than Income Taxes		_	46,586
33	Total Operating Revenue Deduction Before Taxes		_	1,691,180
34	California Corp. Franchise Tax		_	(815)
35	Federal Corporate Income Tax		_	12,141
36	Total Operating Revenue Deduction After Taxes		_	1,702,506
37	Net Operating Income (Loss) - California Water Operations		_	125,670
38	Other Operating and Nonoper. Income and Exp Net (Exclude	Interest Expense)	_	(1,462)
39	Income Available for Fixed Charges		-	124,208
40	Interest Expense		_	(88,701)
41	Net Income (Loss) Before Dividends		_	35,507
42	Preferred Stock Dividends		_	-
43	Net Income (Loss) Available for Common Stock		<del>-</del>	35,507
	OTHER DATA			
44	Refunds of Advances for Construction			416
45	Total Payroll Charged to Operating Expenses		_	523,838
46	Purchased Water		_	-
47	Power		_	210,086
			-	·
				Annual
<u>/</u>	Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
48	Metered Service Connections	1,465	1,461	1,463
49	Flat Rate Service Connections	-	-	-
50	Total Active Service Connections	1,465	1,461	1,463
-		-,,.55	.,	.,.55

#### **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2015:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
								Total		Gross		
								Income		Value of		
							Advice	Tax		Regulated		
			Total		Total		Letter	Liability		Assets		
			Revenue		Expenses		and/or	Incurred		Used in the		
			Derived		Incurred to		Resolution	Because		Provision		
			from		Provide		Number	of Non-	Income	of a Non-		
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated	
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset	
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account	
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number	
	The Company charges customers for backflow testing. When the customer has failed to perform such testing when required they are charged for the Company's out of pocket cost plus an administrative charge.	Active	13,844	421	9,089	426	N/A	1,902	236	N/A	N/A	

# SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

				Б.	Б.
				Balance	Balance
II I		TH. 6.A.	Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
1		UTILITY PLANT			
2	101	Water Plant in Service (Excluding SDWBA & Prop 50)	A-1 & A-1a	7,841,280	7,678,753
3	101.1	Water Plant in Service - SDWBA	A-1 & A-1b	4,766,674	4,766,674
4	101.2	Water Plant in Service - Prop 50	A-1 & A-1c	-	-
5	103	Water Plant Held for Future Use	A-1 & A-1d	-	-
6	104	Water Plant Purchased or Sold	A-1	-	-
7	105	Construction Work in Progress - Water Plant	A-1	935	550
8	105.1	Construction Work in Progress - SDWBA	A-1	-	-
9	105.2	Construction Work in Progress - Prop 50	A-1	1,874,582	1,326,499
10		Total Utility Plant		14,483,471	13,772,476
11	108	Accumulated Depreciation of Water Plant	A-3	(3,733,511)	(3,540,972)
12	108.1	Accumulated Amortization of SDWBA loan	A-3	(1,930,338)	(1,739,916)
13	108.2	Reserve for Depreciation of Utility Plant - Prop 50	A-3	-	-
14	114	Water Plant Acquisition Adjustments	A-1	-	-
15		Total Amortization and Adjustments		(5,663,849)	(5,280,888)
16		Net utility plant		8,819,622	8,491,588
17					
18		INVESTMENTS			
19	121	Non-utility Property and Other Assets		-	-
20	122	Accumulated Depreciation of Non-utility Property	A-3	-	-
21		Net non-utility property		-	-
22	123	Investments in Associated Companies		-	-
23	124	Other Investments		-	-
24		Total Investments		-	-
25					
26		CURRENT AND ACCRUED ASSETS			
27	131	Cash		128,826	31,783
28	131.3	Cash - Miscellaneous Special Deposits - Prop 50		56	-
29	132	Special Accounts		352,016	431,165
30	141	Accounts Receivable - Customers		204,050	457,268
31	142	Receivables from Associated Companies		-	-
32	143	Accumulated Provision for Uncollectible Accounts		(14,712)	(13,963)
33	151	Materials and Supplies		116,879	108,655
34	174	Other Current Assets		171,260	134,379
35		Total current and accrued assets		958,375	1,149,287
36				,	, , ,
37	180	Deferred Charges	A-5	71,363	68,971
38		<del> </del>		,	,
39		Total assets and deferred charges		9,849,360	9,709,846

# SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
40	INO.	CORPORATE CAPITAL AND SURPLUS	(b)	(0)	(u)
41	201	Common Stock	A-6	49,500	40.500
41	201	Preferred Stock	A-6 A-6	49,500	49,500
	211			272.062	272.062
43		Other Paid-in Capital	A-8	273,062	273,062
44	215	Retained Earnings	A-9	184,417	148,680
45		Total corporate capital and retained earnings		506,979	471,242
46		DDODDIETADY CADITAL			
47	040	PROPRIETARY CAPITAL	A 10		
48	218	Proprietary Capital	A-10	-	-
49	218.1	Proprietary Drawings	-	-	-
50		Total proprietary capital		-	-
51		LONG TERM REPT			
52		LONG TERM DEBT			4 = 00 = 00
53	224	Long-term Debt	A-11	4,272,941	4,532,592
54	225	Advances from Associated Companies	A-12	-	-
55					
56		CURRENT AND ACCRUED LIABILITIES			
57	231	Accounts Payable		379,036	543,654
58	232	Short-term Notes Payable		38,957	46,839
59	233	Customer Deposits		17,061	14,535
60	235	Payables to Associated Companies	A-13	-	-
61	236	Accrued Taxes		-	-
62	237	Accrued Interest		6,765	9,541
63	241	Other Current Liabilities	A-14	14,409	8,856
64		Total current and accrued liabilities		456,228	623,425
65					
66		DEFERRED CREDITS			
67	252	Advances for Construction	A-15	127,630	128,046
68	253	Other Credits		2,010,307	1,576,222
69	255	Accumulated Deferred Investment Tax Credits	A-16	329	768
70	282	Accumulated Deferred Income taxes - ACRS Depreciation	A-16	346,663	352,459
71	283	Accumulated Deferred Income taxes - Other	A-16	(143,588)	(161,964)
72		Total deferred credits		2,341,341	1,895,531
73					
74		CONTRIBUTIONS IN AID OF CONSTRUCTION			
75	266.0	Contributions - Publicly Grant-Funded Plant - Prop 50		-	-
76	266.1	Accumulated Amortization of Contributions - Prop 50		-	-
77		Net Contributions - Public Grant-Funded Plant - Prop 50		-	-
78	271	Contributions in Aid of Construction	A-17	5,059,660	4,815,328
79	272	Accumulated Amortization of Contributions		(2,787,789)	(2,628,272)
80		Net Contributions in Aid of Construction		2,271,871	2,187,056
81		Total liabilities and other credits		9,849,360	9,709,846

#### SCHEDULE A-1 UTILITY PLANT

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water Plant in Service (Excluding SDWBA and Prop 50)	7,678,753	255,075	(92,548)	-	7,841,280
2	101.1	Water Plant In Service - SDWBA	4,766,674	-	-	-	4,766,674
3	101.2	Water Plant In Service - Prop 50	-	-	-	-	-
4	103	Water plant held for future use	-	-	-	-	-
5	104	Water plant purchased or sold	-	-	•	-	-
6	105	Construction Work in Progress - Water Plant	550	385		-	935
7	105.1	Construction Work in Progress - SDWBA	-	-		-	-
8	105.2	Construction Work in Progress - Prop 50	1,326,499	548,083		-	1,874,582
9	114	Water Plant Acquisition Adjustments	-	-		-	-
10		Total utility plant	13,772,476	803,543	(92,548)	-	14,483,471

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a
Account No. 101 - Water Plant in Service (Excluding SDWBA & Prop 50)

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT	, ,	, ,	, ,	, ,	` '
2	301	Intangible Plant	509	-	-	-	509
3	303	Land	138,988	58,500	-	-	197,488
4		Total non-depreciable plant	139,497	58,500	-	-	197,997
5							
6		DEPRECIABLE PLANT					
7	304	Structures	214,366	248	-	-	214,614
8	307	Wells	523,342	ı	-	-	523,342
9	317	Other Water Source Plant	-	ı	-	-	-
10	311	Pumping Equipment	894,514	67,740	(25,799)	-	936,455
11	320	Water Treatment Plant	554,576	630	(314)	-	554,892
12	330	Reservoirs, Tanks and Sandpipes	786,254	6,821	-	-	793,075
13	331	Water Mains	2,972,003	32,808	(1,436)	-	3,003,375
14	333	Services and Meter Installations	425,772	53,552	(396)	-	478,928
15	334	Meters	189,377	23,407	(1,424)	-	211,360
16	335	Hydrants	352,855	700	-	-	353,555
17	339	Other Equipment	189,712	6,525	(14,530)	-	181,707
18	340	Office Furniture and Equipment	200,984	930	-	-	201,914
19	341	Transportation Equipment	235,501	3,214	(48,649)	-	190,066
20		Total depreciable plant	7,539,256	196,575	(92,548)	-	7,643,283
21		Total water plant in service	7,678,753	255,075	(92,548)	-	7,841,280

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

## SCHEDULE A-1b Account No. 101.1 - Water Plant in Service - SDWBA

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant	1,452	-	-	-	1,452
3	303	Land	15,000	-	-	-	15,000
4		Total non-depreciable plant	16,452	-	-	-	16,452
5							
6		DEPRECIABLE PLANT					
7	304	Structures	28,436	-	-	-	28,436
8	307	Wells	311,670	-	-	-	311,670
9	317	Other Water Source Plant	-	-	-	-	-
10	311	Pumping Equipment	374,288	-	-	-	374,288
11	320	Water Treatment Plant	23,359	-	-	-	23,359
12	330	Reservoirs, Tanks and Sandpipes	97,512	-	-	-	97,512
13	331	Water Mains	3,904,047	-	-	-	3,904,047
14	333	Services and Meter Installations	10,910	-	-	-	10,910
15	334	Meters	-	-	-	-	-
16	335	Hydrants	-	-	-	-	-
17	339	Other Equipment	-	-	-	-	-
18	340	Office Furniture and Equipment	-	-	-	-	-
19	341	Transportation Equipment	-	-	-	-	-
20	•	Total depreciable plant	4,750,222	-	-	-	4,750,222
21		Total water plant in service	4,766,674				4,766,674

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

### SCHEDULE A-1c Account No. 101.2 - Water Plant in Service - Prop 50

				1	T		
			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant	N/A				
3	303	Land					,
4		Total non-depreciable plant					,
5							 
6		DEPRECIABLE PLANT					
7	304	Structures					,
8	307	Wells					
9	317	Other Water Source Plant					,
10	311	Pumping Equipment					
11	320	Water Treatment Plant					 
12	330	Reservoirs, Tanks and Sandpipes					
13	331	Water Mains					 
14	333	Services and Meter Installations					<u> </u>
15	334	Meters					 
16	335	Hydrants					<u> </u>
17	339	Other Equipment					
18	340	Office Furniture and Equipment					
19	341	Transportation Equipment					
20		Total depreciable plant					
21		Total water plant in service		_			

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

# SCHEDULE A-1d Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2	NONE			
3				
4				
5				
6				
7				
8				
9				
10	Total			

# SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

Line	Name and Description of Property	Book Value End of Year
No.	(a)	(b)
1		
2	NONE	
3		
4		
5		
6		
7		
8		
9		
10	Total	

# SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		Account 108	Account 108.1	Account 108.2	Account 122
		Water Plant	Account 100.1	Account 100.2	ACCOUNT 122
		Excluding			
		SDWBA & Prop			Non-utility
Lina	Item	50	SDWBA Loans	Prop 50	Property
Line No.	(a)	(b)	(c)	(d)	(e)
	( )	3,540,972	1,739,916	(u)	( <del>e</del> )
1	Balance in reserves at beginning of year	3,540,972	1,739,910	-	-
2	Add: Credits to reserves during year  (a) Charged to Account No. 403 (Footnote 1)	00.004			
3	(b) Charged to Account No 272	86,664 159,517			
5		159,517			
	(c) Charged to clearing accounts (d) Charged to Account No. 407				
6	· / ·				
7	(e) Charged to Account No. 266.1	22.22			
8	(f) Salvage recovered	38,907	100 100		
9	(g) All other credits (Footnote 2)	005.000	190,422		
10	Total Credits	285,088	190,422		
11	Deduct: Debits to reserves during year				
12	(a) Book cost of property retired	92,549			
13	(b) Cost of removal				
14	(c) All other debits (Footnote 3)				
15	Total debits	92,549	-		
16	Balance in reserve at end of year	3,733,511	1,930,338		
17					
18	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE	REMAINING LIF	E 3.25 %	
19					
20	(2) EXPLANATION OF ALL OTHER CREDITS:				
21	Amortization of surcharge plant, 190,422.				
22					
23					
24					
25					
26	(3) EXPLANATION OF ALL OTHER DEBITS: N/A				
27					
28					
29					
30					
31					
32	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION			
33	(a) Straight line [X]				
34	(b) Liberalized [ ]				
35	(1) Sum of the years digits [ ]				
36	(2) Double declining balance [ ]				
37	(3) Other X				
38	(c) Both straight line and liberalized [X]				

SCHEDULE A-3a
Account No. 108 - Analysis of Entries in Depreciation Reserve (Total)

				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures	3,540,972	246,181	92,549	38,907	3,733,511
2	307	Wells	•	-	-	1	-
3	317	Other Water Source Plant	•	-	-	1	-
4	311	Pumping Equipment	-	-	-	-	-
5	320	Water Treatment Plant	•	-	-	1	-
6	330	Reservoirs, Tanks and Sandpipes	•	-	-	1	-
7	331	Water Mains	•	-	-	1	-
8	333	Services and Meter Installations	•	-	-	1	-
9	334	Meters	•	-	-	1	1
10	335	Hydrants	•	-	-	1	-
11	339	Other Equipment	•	-	-	1	-
12	340	Office Furniture and Equipment	-	-	-	1	-
13	341	Transportation Equipment	-	-	-	-	-
14		Total	3,540,972	246,181	92,549	38,907	3,733,511

## SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1	Prepaid Insurance	11,644
2	Prepaid Property Tax	17,339
3	Miscellaneous Receivables	9,193
	Prepaid Other	15,382
5	Regulatory Balancing / Memo Accounts	111,472
6	Prepaid State Tax	6,230
7		
8		
9		
10		171,260

#### **SCHEDULE A-5**

#### Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

1		Principal Amount	Total			l l			
, i		of Securities to	Discount						
		Which Discount	and						
		and Expense, or	Expense	Amortizat	ion Period	Balance	Debits	Credits	
	Designation of	Premium Minus	or			Beginning of	During	During	Balance
Line	Long-Term Debts	Expense, Relates	Net Premium	From	То	Year	Year	Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)
1	Excel Bank Loan	1,609,700	16,412	2,009	2,034	12,966	-	656	12,310
2	ZAGO: Zaiii ZGaii	.,000,.00	.0,	_,000	_,00.	:=,000		333	:=,0:0
3									
4									
5									
6									
7									
8									
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10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									

#### SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares				Div	idends
		Date	Authorized by	Par or	Number of	Amount	De	clared
		of	Articles of	Stated	Shares	Outstanding	Duri	ng Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common stock		1,000		990	49,500		NONE
2								
3								
4								
5								
6								
7								
8	_						Total	

## SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	Roger Forrester	500		
2	Diane Forrester Moore	490		
3				
4				
5				
6				
7				
8				
9				
10	Total number of shares	990	Total number of shares	-

# SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

		Balance
Line	Type of Paid in Capital	End of Year
No	(a)	(b)
1	Contributions to capital by stockholders	273,062
2		
3		
4		
5		
6		
7		
8	Total	273,062

# SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	148,680
2	CREDITS	
3	Net income	35,507
4	Prior period adjustments	230
5	Other credits (detail)	
6	Total Credits	35,737
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	
15	Balance end of year	184,417

# SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	ltem (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	N/A
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

#### SCHEDULE A-11 Account No. 224 - Long-Term Debt

					Principal	Outstanding				
		Name of	Date of	Date of	Amount	Per Balance	Interest	Interest Accrued	Sinking	Interest Paid
Line	Class	Issue	Issue	Maturity	Authorized	Sheet	Rate	During Year	Fund	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)
1	SRF loan		2001	2039	3,808,447	2,856,336	0.00%	-	-	-
2	Excel National Bank		2009	2034	1,623,100	1,389,861	5.75%	81,530	-	81,691
3	Auto loan (Ford)		5011	2016	N/A	3,870	0.00%	•	-	-
4	Auto loan (Ford)		2012	2017	N/A	-	6.74%	857	-	857
5	Auto loan (Ford)		2013	2018	N/A	9,679	4.24%	481	-	481
6	Auto loan (Ford)		2013	2018	N/A	13,195	4.24%	656	-	656
7	Total				•	4,272,941		83,524	-	83,685

### SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2	NONE				
3					
4					
5					
6	Totals				

## Schedule A-13 Account No. 235 - Payables to Associated Companies

		Balance	Interest	Interest Accrued	Interest Paid
Line	Nature of Obligation	End of Year	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
1					
2	NONE				
3					
4					
5					
6	Totals				

## SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	Accrued payroll & benefits	4,492
2	Accrued payroll taxes	9,917
3		
4		
5	Total	14,409

## SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		128,046
2	Additions during year		-
3	Subtotal - Beginning balance plus additions during year		128,046
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis	416	
8	Present worth basis		
9	Total refunds	416	
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271	-	
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year	416	416
16	Balance end of year		127,630

#### SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

Line No	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1	Deferred Income Taxes - depreciation	-	346,663	-
2	Deferred Income Taxes - FAS 109	-	-	(1,059)
3	Deferred Income Taxes - other			(142,529)
4	Deferred ITC	329	-	-
5	Total	329	346,663	(143,588)

#### **SCHEDULE A-17**

### Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 108, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 108. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization		Not Subject	Not Subject to Amortization	
			Property	in Service		Depreciation	
			After Dec	c. 31, 1954		Accrued Through	
					Property	Dec. 31, 1954	
		Total			Retired	on Property in	
		All		Non-	Before	Services at	
Line		Columns	Depreciable	Depreciable <sup>1</sup>	Jan. 1, 1955 <sup>2</sup>	Dec. 31, 1954 <sup>3</sup>	
No.	Description	(b)	(c)	(d)	(e)	(f)	
1	Balance beginning of year	4,815,328	4,815,328	-	-	-	
2	Add: Credits to account during year						
3	Contributions received during year	244,332	185,832	58,500			
4	Other credits*	•	-	-		-	
5	Total credits	244,332	185,832	58,500	-	-	
6	Deduct: Debits to Account during year						
7	Depreciation charges for year	•	-				
8	Non-depreciable donated property retired	ı		-			
9	Other debits*	ı	-	-	-	-	
10	Total debits		-	-	-	-	
11	Balance end of year	5,059,660	5,001,160	58,500	-	-	

<sup>\*</sup> Indicate nature of these items and show the accounts affected by the contra entries

# SCHEDULE B INCOME STATEMENT

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
		UTILITY OPERATING INCOME		
1	400	Operating Revenues	B-1	1,828,176
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating Expenses	B-2	1,331,922
3	403	Depreciation Expense	A-3	86,664
4	407	SDWBA Loan Amortization Expense	pages 7 & 8	190,422
5	408	Taxes Other Than Income Taxes	B-3	82,172
6	409	State Corporate Income Tax Expense	B-3	(815)
7	410	Federal Corporate Income Tax Expense	B-3	12,141
8		Total operating revenue deductions		1,702,506
9		Total utility operating income		125,670
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility Income	B-5	3,240
11	426	Miscellaneous Non-utility Expense	B-5	(4,702)
12	427	Interest Expense	B-6	(88,701)
13		Total other income and deductions		(90,163)
14		Net income		35,507

# SCHEDULE B-1 Account No. 400 - Operating Revenues

					Net Change During Year
			Amount	Amount	Show Decrease
Line	Acct.	Account	Current Year	Preceding Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		WATER SERVICE REVENUES			
1	460	Unmetered water revenue			
2		460.1 Single-family Residential	-	-	-
3		460.2 Commercial and Multi-residential	-	-	-
4		460.3 Large Water Users	-	-	-
5		460.5 Safe Drinking Water Bond Surcharge	-	-	-
6		460.9 Other Unmetered Revenue	29,066	9,550	19,516
7		Sub-total	29,066	9,550	19,516
8	462	Fire protection revenue			
9		462.1 Public Fire Protection	-	-	-
10		462.2 Private Fire Protection	41,830	40,415	1,415
11		Sub-total	41,830	40,415	1,415
12	465	Irrigation revenue	-	-	-
13	470	Metered water revenue			-
14		470.1 Single-family Residential	899,637	1,485,826	(586,189)
15		470.2 Commercial and Multi-residential	293,795	-	293,795
16		470.3 Large Water Users	306,801	-	306,801
17		470.5 Safe Drinking Water Bond Surcharge	193,237	79,877	113,360
18		470.9 Other Metered Revenue	-	-	-
19		Sub-total	1,693,470	1,565,703	127,767
20		Total water service revenues	1,764,366	1,615,668	148,698
21	480	Other Water Revenue	63,810	71,584	(7,774)
22		Total operating revenues	1,828,176	1,687,252	140,924

#### SCHEDULE B-2 Account No. 401 - Operating Expenses

			Τ		Net Change
			Amount	Amount	During Year
			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	` (d)
		PLANT OPERATION AND MAINTENANCE EXPENSES			. ,
		VOLUME RELATED EXPENSES			
1	610	Purchased Water	-	-	-
2	615	Power	210,086	225,523	(15,437)
3	616	Other Volume Related Expenses	17,686	20,280	(2,594)
4		Total volume related expenses	227,772	245,803	(18,031)
		NON-VOLUME RELATED EXPENSES			
5	630	Employee Labor	122,248	98,787	23,461
6	640	Materials	61,581	63,184	(1,603)
7	650	Contract Work	47,538	66,582	(19,044)
8	660	Transportation Expenses	62,657	62,102	555
9	664	Other Plant Maintenance Expenses	23,982	55,285	(31,303)
10		Total non-volume related expenses	318,006	345,940	(27,934)
11		Total plant operation and maintenance exp.	545,778	591,743	(45,965)
		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office Salaries	123,797	120,516	3,281
13	671	Management Salaries	277,793	205,656	72,137
14	674	Employee Pensions and Benefits	133,405	130,106	3,299
15	676	Uncollectible Accounts Expense	2,228	3,227	(999)
16	678	Office Services and Rentals	38,922	43,593	(4,671)
17	681	Office Supplies and Expenses	91,162	85,164	5,998
18	682	Professional Services	20,595	35,482	(14,887)
19	684	Insurance	49,192	49,166	26
20	688	Regulatory Commission Expense	44,049	11,840	32,209
21	689	General Expenses	19,113	14,876	4,237
22		Total administrative and general expenses	800,256	699,626	100,630
23	800	Expenses Capitalized	(14,112)	(14,008)	(104)
24		Net administrative and general expense	786,144	685,618	100,526
25		Total operating expenses	1,331,922	1,277,361	54,561

## SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of	Taxes Charged
		Total Taxes		
		Charged		
Line	Type of Tax	During Year	Water	Nonutility
No.	(a)	(b)	(c)	(d)
1	Taxes on real and personal property	35,586	35,586	
2	State corporate franchise tax	(815)	(815)	
3	State unemployment insurance tax	2,193	2,193	
4	Other state and local taxes	141	141	
5	Federal unemployment insurance tax	2,673	2,673	
6	Federal insurance contributions act	33,121	33,121	
7	Other federal taxes	8,458	8,458	
8	Federal income taxes	12,141	12,141	
9	Total	93,498	93,498	-

## SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.
- 3 Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	35,507
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Income tax provision	11,326
5	Deferred portion of Surcharge/SRF Income	(162,868)
6	Reduction in accrued interest to related parties	(2,615)
7	State tax deduction	(800)
8	Nondeductible expenses	22,395
9	Salvage value income	38,905
10	Regulatory liability and balancing account adjustments	(44,746)
11	Book depreciation in excess of tax	6,487
12	SRF Surcharge income (non taxable CIAC)	(134,657)
13	Amortization of SRF Property - current	190,422
14	Federal tax net income	(40,644)
15	Computation of tax:	
16	Current Fed Tax	-
17	Current State Tax	(815)
18	Deferred Income Tax	15,090
19	Total Tax Provision	14,275

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	Interest Income	205	
2	Other	3,035	
3	Prior year expenses		-
4	Charitable contributions, donations and other		4,702
5	Total	3,240	4,702

#### SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	Long and short term debt	87,910
2	Other	791
3		
4		
5		
6		
7		
8		
9		
10	Total	88,701

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

				Salaries	Salaries	Total Salaries
			Number at	Charged to	Charged to	and
Line	Acct.	Account	End of Year	Expense	Plant Accounts	Wages Paid
No.	No.	(a)	(b)	(c)	(d)	(e)
1	630	Employee Labor	6	122,248	26,157	148,405
2	670	Office salaries	4	123,797	-	123,797
3	671	Management salaries	2	277,793	-	277,793
4						
5						
6		Total	12	523,838	26,157	549,995

#### SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.								
2.	None							
3.								
4.								
5.								
6.								
7.	Total							

	SCHEDULE C-3	
	Engineering and Management Fees and Expenses, etc., During Year	
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent corporation, association, partnership, or person covering supervision and/or management of any department of the respond such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and payments for advice and services to a corporation or corporations which directly or indirectly control respondent through sto	lent's affairs, also the
1.	Did the respondent have a contract or other agreement with any organization or person covering supervis management of its own affairs during the year?  Answer: Yes:	sion and/or No: X
2.	Name of each organization or person that was a party to such a contract or agreement.	
3.	Date of original contract or agreement:	
4.	Date of each supplement or agreement:	
5.	Amount of compensation paid during the year for supervision or management:	\$
6.	To whom paid:	
7.	Nature of payment (salary, traveling expenses, etc.):	
8.	Amounts paid for each class of service:	
9.	Basis for determination of such amounts:	
10.	Distribution of payments:	Amount
	(a) Charged to operating expenses (b) Charged to capital amounts	\$ \$
	(c) Charged to capital amounts (c) Charged to other account	\$
	Total	\$
11.	Distribution of charges to operating expenses by primary accounts:	
	Number and Title of Account:	Amount
		\$ \$
		\$
	Total	\$
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned about of the instrument in due form has been furnished, in which case a definite reference to the report of the relative to which it was furnished will suffice.	

## SCHEDULE D-1 Sources of Supply and Water Developed

	ST	REAMS				FLOV	/ IN		(Unit) <sup>2</sup>	Annual	
		From Stream							(0)	Quantities	
Line		or Creek	Loca	ation of		Priori	ty Right	Dive	ersions	Diverted	
No.	Diverted Into *	(Name)		ion Point	t C	Claim	Capacity	Max.	Min.	(Unit) <sup>2</sup>	Remarks
1		, ,									
2	N/A										
3											
4											
5											
			_								
		WELL	_S						mping pacity	Annual Quantities	
Line	At Plant					D	epth to			Pumped	
No.	(Name or Number)	Location	No.	Dimens	sions	٧	Vater 1		. (Unit) 2	(Unit) <sup>2</sup>	Remarks
6											
7	See Attached										
8											
9											
10											
	TUNNELS AND SPRINGS  FLOW IN Annual Quantities										
Line No.	Designation	Location	Num	nber		Maxir			imum	Pumped (Unit) <sup>2</sup>	Remarks
11	, , ,	İ									
12	N/A										
13											
14											
15											
			Pι	ırchase	ed W	ater f	or Resal	е			
16	Purchased from	N/A									
17	Annual Quantities pu	rchased						(Unit cho	osen) 1	<u> </u>	<u> </u>
18											
19	1 2 1 11 1										
	* State ditch pipeline reservoir, etc., with name, if any.										
	<ul> <li>Average depth to water surface below ground surface</li> <li>The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot,</li> </ul>										
											,
		lls 43,560 cubic									
										allons per minute,	
	in galions p	er day, or in the	e miner's	inch. P	iease	ne ca	eiui io state	e me unit	used.		

#### SCHEDULE D-2 Description of Storage Facilities

Line No	Туре	No.	Combined Capacity (Gallons or Acre Feet)		Remarks
1	A. Collecting reservoirs	5	101,800	gal	forebay tanks
2	Concrete	Ĭ	101,000	gui	loroday tarino
3	Earth				
4	Wood				
5	B. Distribution reservoirs				
6	Concrete	3	579,000	gal	in ground concrete
7	Earth				
8	Wood				
9	C. Tanks	12	29,100	gal	steel pressure tanks
10	Wood				
11	Metal	25	1,689,700	gal	steel above ground tanks
12	Concrete				
13	Total	45	2,399,600	gal	

# ATTACHMENT TO 2015 ANNUAL REPORT, C.P.U.C. HILLVIEW WATER CO., INC. - OAKHURST, CA WELL DATA - Schedule D-1

				DEPTH T0	PUMPING	ANNUAL QUANTITY	
			DIAMETER	WATER	CAPACITY		<b>5</b>
DISTRICT	LOCATION	NO.	(INCHES)	(FEET)	(GPM)	(CCF)	Enter Gallons
А	Ditton	1	8 5/8	53	51	11,504	8,604,827
A	Ditton	2	8 5/8	111	18.9	2,467	1,845,615
А	Ditton	3	8 5/8	126	36.9	6,131	4,585,838
А	Ditton	4	8 5/8	134	32.1	5,901	4,413,649
Α	Highland View	1	8 5/8		In 10	INACTIVE	0
Α	Highland View	2	8 5/8		In 22	INACTIVE	0
Α	Junction	1	8 5/8	53	32	4,579	3,424,800
Α	Junction	2	8	69	32	6,217	4,650,563
Α	Pierce Lake	1	8 5/8	42	In 47	INACTIVE	0
Α	Yosemite High School	2	8 5/8	45	5	INACTIVE	0
Α	Yosemite High School	3	8 5/8	47	8.5	INACTIVE	0
В	Sierra Lakes	1A	8 5/8	215	153	33,902	
В	Sierra Lakes	3	8 5/8	284	112	34,998	
В	Sierra Lakes	4	8 5/8	346	134	47	35,231
В	Sierra Lakes	5	8 5/8	113	36	10,943	
В	Sierra Lakes	6	8 5/8	174	8	12,547	
В	Sierra Lakes	7	8 5/8	163	100	15,484	
В	Sierra Lakes	8	8 5/8	199	160	47,358	
В	Sierra Lakes	9	8 5/8	246	47	9,313 INACTIVE	
C	Goldside (Most Northern) Goldside (Middle)	2	6 5/8 8 5/8	95 59	In 5 15.2	3,761	2,813,527
C	Goldside (Most Southern)	3	6 5/8	59 51	In 10	INACTIVE	2,813,527
C	Goldside (1905) South Of #3)	4	8 5/8	132	25	6,784	
C	Goldside (23 30dti Oi #3)	5	8 5/8	132	In 6	INACTIVE	3,074,731
C	Goldside	6	6 5/8	156	19	2,362	ŭ
C	Goldside	7	8 5/8	357	130	17,339	
C	Hillview (Next To Reservoir)	1	7	82	13	1,300	972,609
C	Miami Creek	1	6 5/8		25.7	179	,
С	River Creek	1	8 5/8	41	8	1,096	
С	River Creek	2	8 5/8	45	8	941	703,816
D	Raymond (East Property)	2	6	45	5	139	103,650
D	Raymond (Storage)	5	6	35	In 1.5	INACTIVE	0
D	Raymond (Storage)	6	6	35	In 0.5	INACTIVE	0
D	Raymond (East Property)	7	6	46	In 1.2	INACTIVE	0
D	Raymond	8	6 5/8	186	18	4,840	3,620,028
D	Raymond	9	6 5/8		1.3	INACTIVE	0
D	Raymond (East Property)	10	6 5/8	140	9	1,199	
D	Raymond (Rough Rider)	11	6 5/8	92	14	2,740	
D	Raymond (Rough Rider)	13	8 5/8	109	15	462	345,224
E	Coarsegold Highlands	11	6	110	In 75	INACTIVE	0
<u>E</u>	Coarsegold Highlands	2	6 5/8	111	14	1,321	988,445
Е	Coarsegold Highlands	3	8 5/8	218	16	1,467	1,097,054

184,995,979

## SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES									
	Capacities in Cubic Feet Per Second or Miner's Inches (state which) NONE									
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100	
1	Ditch									
2	Flume									
3	Lined conduit									
4										
5	Total									

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)										
	Capacities in Cubic Feet Per Second or Miner's Inches (state which) NONE										
Line										Total	
No.	Description		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths	
6	Ditch										
7	Flume										
8	Lined conduit										
9											
10		Total									

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING										
Line No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8	
11	Cast Iron					18	128		172	327	
12	Cast iron (cement lined)										
13	Concrete										
14	Copper										
15	Riveted steel										
16	Standard screw										
17	Screw or welded casing										
18	Cement - asbestos			863		4,800	8,855		6,584	240	
19	Welded steel						1,040		5,560	195	
20	Wood										
21	Other (HDPE)			724		650	2,505			7,560	
22	Other (Galvanized)			7,940							
23	Other (PVC)	6,401	5,601	50,140		15,951	58,400		54,855	32,168	
24	Total	6,401	5,601	59,667	•	21,419	70,928	-	67,171	40,490	

	B. FOOTAGES OF	PIPE BY IN	ISIDE DIAM	ETERS IN	INCHES - N	OT INCLUD	ING SERVI	CE PIPING - (Continu	ed)
Line								Other Sizes (Specify)	) Total
No.	Description	10	12	14	16	18	20		All Sizes
25	Cast Iron	474	689						1,808
26	Cast iron (cement lined)								-
27	Concrete								-
28	Copper								-
29	Riveted steel								-
30	Standard screw								-
31	Screw or welded casing								-
32	Cement - asbestos								21,342
33	Welded steel	190	146						7,131
34	Wood								-
35	Other (HDPE)	8,334							19,773
36	Other (Galvanized)								7,940
37	Other (PVC)	13,984	26,397						263,897
38	Total	22,982	27,232	-	-	-	-	-	- 321,891

### SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Size	Year	Year	Year	Year
5/8 x 3/4 - in				
3/4 - in	1,322	1,317	-	-
1 - in	67	67	-	-
1.5 - in	35	35	-	-
2 - in	34	35	-	-
3 - in	7	7	1	-
4 - in	Ī	ı	ı	-
6 - in	Ī		-	-
Other		-	-	-
Total	1,465	1,461	-	-

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in		
3/4 - in	1,384	1,317
1 - in	68	67
1.5 - in	35	35
2 - in	35	35
3 - in	7	7
4 - in	ı	-
6 - in	ı	=
Other	-	=
Total	1,529	1,461

#### SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year as in Section VI of General Order No. 103:	s Prescribed
	1. New, after being received	Tested by Mfg.
	2. Used, before repair	
	3. Used, after repair	
	Found fast, requiring billing adjustment	
В.	Number of Meters in Service Since L  1. Ten years or less	ast Test
	2. More than 10, but less	
	than 15 years	
	3. More than 15 years	

#### **SCHEDULE D-7**

Water deliv	vered to Metered	Customers by	Months and	Years in	CCF	. (Unit Cho	sen)ı	
		During Current Year						
	January	February	March	April	May	June	July	Subtotal
Single-family residential	14,903	14,392	11,873	18,032	17,463	20,479	27,747	124,889
Commercial and Multi-residential								-
Large water users								-
Public authorities								=
Irrigation								=
Other (specify)								-
Total	14,903	14,392	11,873	18,032	17,463	20,479	27,747	124,889
	*	•		•	•	•		
	During Current Year						Total	
	August	Santambar	October	November	December	Subtotal	Total	Prior Vear

		During Current Year						Total
	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	22,735	25,509	23,211	16,491	13,629	101,575	226,464	265,119
Commercial and Multi-residential						-	-	-
Large water users						1	ı	ı
Public authorities						1	-	-
Irrigation						-	-	-
Other (specify)						-	-	•
Total	22,735	25,509	23,211	16,491	13,629	101,575	226,464	265,119

<sup>&</sup>lt;sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated:	N/A	Total population served:	4,386

#### **SCHEDULE D-8**

#### **Status With State Board of Public Health**

Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?					
2.	Are you having routine laboratory tests made of water served to your consumers? Yes				
3.	Do you have a permit from the State Board of Public Health for operation of your water system?	Yes			
4.	Date of permit: 12/96, 8/14/86, 11/84, 2/16/10, 3/22/12				
5.	If permit is "temporary", what is the expiration date? N/A				
6.	If you do not hold a permit, has an application been made for such permit? N/A	7. If so, on what date?	N/A		

SCHEDULE D-9
Statement of Material Financial Interest
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.
Hillview Water Company has no financial interest in any other company.

## FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: California Bank and Trust

Address: 1331 Broadway, Sacramento, CA 95818

Phone Number: (916) 341-4912
Account Number: 1030222319

Date Hired: 2007

2. Total surcharge collected from customers during the 12 month reporting period:

\$120,83	<u>34</u>	
* Customer receipts P/Y payments received in 2015 P/Y SRF from newly connected customers	\$	120,834 36,064 11,120
Cobank patronage check	\$	5,976 173,994

Meter Size	No. of Metered Customers	s	Monthly urcharge Customer
5/8 X 3/4 inch	-	\$	_
3/4 inch	887	\$	7.56
1 inch	64	\$	12.60
1 1/2 inch	34	\$	25.20
2 inch	34	\$	40.32
3 inch	7	\$	75.60
4 inch	-	\$	126.00
6 inch	-	\$	252.00
Number of Flat			
Rate Customers	-		-
Total	1,026		

3. Summary of the bank account activities showing:

	SRF Surc	harge	SRF Surcharge	
	Saving	gs	Trust	Total
Balance at beginning of year	\$ 11	6,150	151,207	\$ 267,357
Deposits during the year (* above)	17	3,994	-	173,994
Transfers	(28	8,458)	288,458	-
Interest earned for calendar year		17	121	138
Withdrawals from this account		(5)	(299,826)	(299,831)
Balance at end of year	\$	1,698	139,960	\$ 141,658

4. Reason or Purpose of Withdrawal from this bank account:

Withdrawal from Savings is a \$5 bank service charge.

Withdrawal from Trust account consists of \$109,224 refunded to customers (See Res. W-5030 & AL No. 103), three payments of 63,474 on SRF loan, and \$180 of bank service charges. (109,224 + 63,474 + 63,474 + 63,474 + 180 = 299,826).

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant	Other	
			Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant	1,452	-	-	-	1,452
3	303	Land	15,000	-	-	-	15,000
4		Total non-depreciable plant	16,452	-	-	1	16,452
5		DEPRECIABLE PLANT					
6	304	Structures	28,436	-	-	-	28,436
7	307	Wells	311,670	-	-	-	311,670
8	317	Other water source plant	-	-	-	-	-
9	311	Pumping equipment	374,288	-	-	-	374,288
10	320	Water treatment plant	23,359	-	-	-	23,359
11	330	Reservoirs, tanks and sandpipes	97,512	-	-	-	97,512
12	331	Water mains	3,904,047	-	-	-	3,904,047
13	333	Services and meter installations	10,910	-	-	-	10,910
14	334	Meters	-	-	-	-	-
15	335	Hydrants	-	-	-	-	-
16	339	Other equipment	-	-	-	-	-
17	340	Office furniture and equipment	-	-	-	-	-
18	341	Transportation equipment	-	-	-	-	-
19		Total depreciable plant	4,750,222	-	-	-	4,750,222
20		Total water plant in service	4,766,674	-	-	-	4,766,674

#### **FACILITIES FEES DATA**

Class B: Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

Class C: Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

1. Trust Account Information:

Bank Name:Central Valley Community BankAddress:600 Pollasky Ave., Clovis, CA 93612Account Number:11703187Date Opened:N/A

2. Facilities Fees collected for new connections during the calendar year:

#### A. Commercial

NAME	 AMOUNT
WRCB - Muller	\$ 47,000
The Oak Room	\$ 7,201
Muniquip refund	\$ 33,644
Meadow Vista Evers Apartments	\$ 88,424
Meadow Vista Evers Apartments	\$ 23,045

#### B. Residential

NAME	AMOUNT	
Alonzo	\$ 4,	321
Camarena		321
Dwyer		321
Guilleman	\$ 8,6	642
Hinton	\$ 8,6	642
Lambert	\$ 21,6	605
Rush	\$ 4,3	321
Rickertsen	\$ 4,3	321
Scorsur		321
Shigyo	\$ 4,3	321

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ 22,081
Deposits during the year	\$ 268,450
Interest earned for calendar year	\$ 16
Withdrawals from this account	\$ (100,634)
Balance at end of year	\$ 189,913

4. Reason or Purpose of Withdrawal from this bank account:

Withdrawals were funds transferred to general checking account for costs relating to the following jobs:

Lemire Tractor Invoices		17,639	_
Gleim Crown Invoices		24,917	
A20001615, A20001815		10,000	
A2000015, A2000115, A2000215		37,000	
A2000315, D2000915			
D2000815, D2001015, D2001115,		11,078	
E2000015, E2000215, E2000315			
	\$	100,634	
Soc Accompanying Accountant's Compilation	$^{\circ}$ D $^{\circ}$	nort	

	DECLARATION	
(PLEASE VERIFY THAT AL	SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)	
I, the undersigned	Roger Forrester	
	Officer, Partner, or Owner (Please Print)	
of	Hillview Water Company	
	Name of Utility	
same to be a complete and correc	respondent; that I have carefully examined the same, and declare the tatement of the business and affairs of the above-named respondent the period of January 1, 2015, through December 31, 2015.	
Title (Please Pri	Signature	
Telephone Num	Date	

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