WATER UTILITIES CLASSES B and C

# 2015 ANNUAL REPORT

of



An EDISON INTERNATIONAL Company

2244 Walnut Grove Avenue Rosemead, California

to the

# PUBLIC UTILITIES COMMISSION State of California

For the Year Ended DECEMBER 31, 2015

#### **TABLE OF CONTENTS**

	Page
General Instructions	3
Instructions for Preparation of Selected Financial Data Sheet for All Water Utilities	4
General Information	5
Balance Sheet Data and Capitalization	6
Income Statement and Other Related Data	7
Excess Capacity and Non-Tariffed Services	8
Schedule A - Comparative Balance Sheet	9-10
Schedule A-1 - Utility Plant	11
Schedule A-1a - Account No. 101 - Water Plant in Service (Excluding SDWBA & Prop 50)	<b>1</b> 1
Schedule A-1b - Account No. 101.1 - Water Plant in Service - SDWBA	12
Schedule A-1c - Account No. 101.2 - Water Plant in Service - Prop 50	12
Schedule A-1d - Account No. 103 - Water Plant Held for Future Use	13
Schedule A-2 - Account No. 121 - Non-Utility Property and Other Assets	13
Schedule A-3 - Account Nos. 108 and 122 - Depreciation and Amortization Reserves	14
Schedule A-3a - Account No. 108 - analysis of Entries in Depreciation Reserve	15
Schedule A-4 - Account No. 174 - Other Current Assets	15
Schedule A-5 - Account Nos. 180 and 253 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt	16
Schedule A-6 - Account Nos. 201 and 204 - Capital Stock	17
Schedule A-7 - Record of Stockholders at End of Year	17
Schedule A-8 - Account No. 211 - Other Paid in Capital (Corporations Only)	17
Schedule A-9 - Account No. 215 - Retained Earnings (Corporations Only)	18
Schedule A-10 - Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)	18
Schedule A-11 - Account No. 224 - Long-Term Debt	19
Schedule A-12 - Account No. 225 - Advances from Associated Companies	19
Schedule A-13 - Account No. 235 - Payables to Associated Companies	19
Schedule A-14 - Account No. 241 - Other Current Liabilities	20
Schedule A-15 - Account No. 252 - Advances for Construction	20
Schedule A-16 - Account Nos. 255, 282, and 283 - Deferred Taxes	20
Schedule A-17 - Account No. 271 - Contributions in Aid of Construction	21
Schedule B - Water Plant In Service	22
Schedule B-1 - Account No. 400 - Operating Revenues	23
Schedule B-2 - Account No. 401 - Operating Expenses	24
Schedule B-3 - Account No. 408, 409, 410 - Taxes Charged During the Year	25
Schedule B-4 - Reconciliation of Reported Net Income for Federal Income Taxes	25
Schedule B-5 - Account Nos. 421 and 426 - Income from Non-Utility Operations	26
Schedule B-6 - Account No. 427 - Interest Expense	26
Schedule C-1 - Compensation of Individual Proprietor, Partners and Employees Included in Expenses	26
Schedule C-2 - Loans to Directors, Officers, or Shareholders	27
Schedule C-3 - Engineering and Management Fees and Expenses, Etc., During Year	27
Schedule D-1 - Sources of Supply and Water Developed	28
Schedule D-2 - Description of Storage Facilities	28
Schedule D-3 - Description of Transmission and Distribution Facilities	29
Schedule D-4 - Number of Active Service Connections	30
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	30
Schedule D-6 - Meter Testing Data	30

#### **TABLE OF CONTENTS**

	Page
Schedule D-7 - Water Delivered to Metered Customers	30
Schedule D-8 - Status With State Board of Public Health	31
Schedule D-9 - Statement of Material Financial Interest	31
Safe Drinking Water Bond Act / State Revolving Fund Data	32-33
Facility Fees Data	34
Declaration	35
Index	36

#### GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2016**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2015, through December 31, 2015. Fiscal year reports will not be accepted.

#### INSTRUCTIONS

# FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

	GENERAL INFORMATION
1.	Name under which utility is doing business: Southern California Edison Company
2.	Official mailing address: P.O. Box 800, Rosemead, California 91770
3.	Name and title of person to whom correspondence should be addressed:  Connie J. Erickson, VP and Controller (SCE)  Telephone: 626-302-6042
4.	Address where accounting records are maintained: 2244 Walnut Grove Avenue, Rosemead, California 91770
5.	Service Area (Refer to district reports if applicable Santa Catalina Island
6.	Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
	Name:         Ronald P Hite         Telephone:         310-510-4315           Address:         P.O. Box 527, Avalon, California 90704         310-510-4315
7.	OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Varinership (name of partner) Southern California Edison Company California Date: July 6, 1909
8.	Principal Officers:           Name:         Refer to Attached FERC Form1 (Page 104)         Title:           Name:         Title:           Name:         Title:           Name:         Title:    Names of associated companies: Refer to Attached FERC FORM1 (Page 103)
о.	Names of associated companies: Refer to Attached FERC FORM1 (Page 103)
9.	Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:  Name:  Name:  Name:  Name:  Date:  Date:  Name:  Name:  Date:  Date
10.	Use the space below for supplementary information or explanations concerning this report:  None
11.	List Name, Grade, and License Number of all Licensed Operators:  See Attached List
12.	This annual report was prepared by:
	Name of firm or consultant: Southern California Edison Company
	Address of firm or consultant: 2244 Walnut Grove Avenue, Rosemead, California 91770
	Phone Number of firm or consultant: ( 626 )302-6042

#### 2015/2016 State Certified Water Treatment Plant Operators

Grade T3	License #	Expiration Date as of 12/31/2015
Michael Hiniker	16119	4/1/2018
Grade T2	<u>License #</u>	Expiration Date as of 12/31/2015
Ray Garcia	10277	11/1/2016
Kenneth Foster	26379	2/1/2017
James Hinkley	24237	7/1/2019
Jim D. Felix	26648	7/1/2017
Jim D. Felix 3	36578	8/1/2017
Lorenzo Gonzalez	27763	7/1/2018
Torrey Morand	27720	7/1/2018
Shawn Hall	27856	8/1/2018
Robert Konigsmark	28697	7/1/2016
Joseph Hernandez	31828	4/1/2016
Nancy Joos	32015	7/1/2016
Eduardo Morones	35399	7/1/2016
Brian Wooten	35958	1/1/2017
Jessie McDonald	36390	7/1/2017
John Martin	35012	1/1/2019
Tyson Farley	36265	6/1/2017
John Flynn	34123	2/1/2018
Cooper Cameron	38065	1/1/2019
Steven Jones	37616	7/1/2018
James Laflin	37543	7/1/2018

#### 2015/2016 State Certified Water Distribution Operators

Grade D3	License #	Expiration Date as of 12/31/2015
Ray Garcia	26097	3/1/2018
Michael Hiniker	26101	
Kenneth Foster	26099	2/1/2018
		2/1/2015
Joseph Hernandez	38169	5/1/2018
Grade D2	<u>License #</u>	Expiration Date as of 12/31/2015
James Hinkley	31852	12/1/2018
Torrey Morand	32405	
•		4/1/2019
Nancy Joos	39599	6/1/2017
Jessie McDonald	44561	1/1/2019
Cooper Cameron	46211	11/1/2018
James Laflin	44793	12/1/2017
Steven Jones	45391	5/1/2018
		3/ X/ 2/010

#### **BALANCE SHEET AND CAPITALIZATION DATA**

Calendar Year 2015

NAME OF UTILITY

Southern California Edison Company

Telephone: 626-302-6042

#### PERSON RESPONSIBLE FOR THIS REPORT

Connie J. Erickson

		1/1/2015	12/31/2015	Average
	BALANCE SHEET DATA	707414		····
1	Intangible Plant	175	4,001	2,088
2	Land and Land Rights	1,825	1,825	1,825
3	Depreciable Plant	27,407,098	27,608,641	27,507,870
4	Gross Plant in Service	27,409,098	27,614,467	27,511,783
5	Less: Accumulated Depreciation	19,264,913	20,109,029	19,686,971
6	Net Water Plant in Service	8,144,185	7,505,438	7,824,812
7	Water Plant Held for Future Use			
8	Construction Work in Progress	3,800,998	8,373,297	6,087,148
9	Materials and Supplies			
10	Less: Advances for Construction		-	
11	Less: Contribution in Aid of Construction		-	-
12	Less: Accumulated Deferred Income and Investment Tax Credits (see Footnote <sup>1</sup> below)	(1,944,693)	(1,636,190)	(1,790,441)
13	Net Plant Investment (see Footnote <sup>2</sup> below)	13,889,876	17,514,925	15,702,400
	CAPITALIZATION (* See Appendix Footnote #5 *)			
14	Common Stock	906,016,883	906,016,883	906.016.883
15	Proprietary Capital (Individual or Partnership)	200,010,000	300,010,003	300,010,003
16	Paid-in Capital	1,852,163,683	1,891,821,183	1,871,992,433
17	Retained Earnings	8,453,895,517	8,804,116,224	8,629,005,871
18	Common Stock and Equity (Lines 14 through 17)	11,212,076,083	11,601,954,290	11,407,015,187
19	Preferred Stock	2,070,034,950	2,070,044,950	2,070,039,950
20	Long-Term Debt	9,923,604,713	10,615,336,029	10,269,470,371
21	Notes Payable	-		,0,200,710,011
22	Total Čapitalization (Lines 18 through 21)	23,205,715,746	24,287,335,269	23,746,525,508

#### Footnote1:

Relate to properties that were included in rate base

#### Footnote<sup>2</sup>:

Net Plant Investment includes common plant. There are certain assets which serve all three utilities on the island (gas, water and electric). The common plant is allocated to each of the three operations (gas, water, electric) based on labor expenses for each utility. The allocation to water is 25%. Common Plant excluding CWIP was \$278,996, CWIP only was \$1,196,320 and Accumulated Provision for Depreciation of \$141,223 respectiviely for 2015.

#### **INCOME STATEMENT AND OTHER DATA**

Calendar Year 2015

NAM	E OF UTILITY Southern California Edison Compa	any	Telephone:	626-302-6042	
	INCOME STATEMENT				Annual Amount
23	Unmetered Water Revenue (* see Appendix Fo	ootnote #1 *)			1,660
24	Fire Protection Revenue				50,373
25	Irrigation Revenue				88,664
26	Metered Water Revenue				2,490,379
27	Total Operating Revenue				2,631,076
28	Operating Expenses				5,595,636
29	Depreciation Expense (Composite Rate:	3.05%)			837,156
30	Amortization and Property Losses				· · · · · · · · · · · · · · · · · · ·
31	Property Taxes				
32	Taxes Other Than Income Taxes				207,186
33	Total Operating Revenue Deduction Before	Taxes			6,639,978
34	California Corp. Franchise Tax				(509,098)
35	Federal Corporate Income Tax				(1,728,441)
36	Total Operating Revenue Deduction After Ta	axes			4,402,439
37	Net Operating Income (Loss) - California Water	Operations			(1,771,363)
38	Other Operating and Nonoper. Income and Exp.	- Net (Exclude Interest Expense)	(* see Appendix F	ootnote #2 *)	
39	Income Available for Fixed Charges			•	(1,771,363)
40	Interest Expense (* see Appendix Footnote #5	*)			· · · · · · · · · · · · · · · · · · ·
41	Net Income (Loss) Before Dividends				(1,771,363)
42	Preferred Stock Dividends (* see Appendix Foo	otnote #5*)			
43	Net Income (Loss) Available for Common St	ock			(1,771,363)
	OTHER DATA				
44	Refunds of Advances for Construction				
45	Total Payroll Charged to Operating Expenses				1,505,328
46	Purchased Water				
47	Power				288,253
					Annual
	Active Service Connections	(Exc. Fire Protect.)	lon 1	Dan 24	Annual
	7 COUNT CONTINUE CONT	(LAC. THE FIOLECL.)	Jan. 1	Dec. 31	Average
48	Metered Service Connections		1977	2007	1,992
49	Flat Rate Service Connections		1017	2001	1,882
50	Total Active Service Connections		1977	2007	1,992
			1017		1,002

# Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding nontariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2015:

П								<del>o</del> d		<del> </del>	
								Regulated	Asset	Account	Number
	Gross	Value of	Regulated	Assets	Used in the	Provision	of a Non-	tariffed	Goods/	Services	(by account)
							Income	Тах	Liability	Account	Number
tter	Total	Income	Tax	Liability	Incurred	Because	of Non-	tariffed	Goods/	Services	(by account)   Number   (by account)
by Advice Le			Advice	Letter	and/or	Resolution	Number	Approving	Non-tariffed	Goods/	Services
Approval									Expense	Account	Number
Fariffed Goods/Services that require Approval by Advice Letter				Total	Expenses	Incurred to	Provide	Non-tariffed	Goods/	Services	(by account) Number (by account) Number
s/Services									Revenue	Account	Number
ariffed Good				Total	Revenue	Derived	from	Non-tariffed	Goods/	Services	(by account)
									Active	p	Passive
-Applies to All Non-											Number Description of Non-Tariffed Goods/Services
							-			Row	Numbe

Not Applicable

# SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
1	,	UTILITY PLANT	(0)	(6)	(u)
2	101	Water Plant in Service (Excluding SDWBA & Prop 50)	A-1 & A-1a	27,335,471	27,130,102
3	101.1	Water Plant in Service - SDWBA	A-1 & A-1b	27,000,471	27,100,102
4	101.2	Water Plant in Service - Prop 50	A-1 & A-1c		
5	103	Water Plant Held for Future Use	A-1 & A-1d		
6	104	Water Plant Purchased or Sold	A-1	-	
7	105	Construction Work in Progress - Water Plant	A-1	7,176,977	3,660,077
8	105.1	Construction Work in Progress - SDWBA	A-1	1,110,011	0,000,077
9	105.2	Construction Work in Progress - Prop 50	A-1		
10		Total Utility Plant		34,512,448	30,790,179
11	108	Accumulated Depreciation of Water Plant	A-3	(19,967,806)	(19,130,650)
12	108.1	Accumulated Amortization of SDWBA loan	A-3	(10,001,000)	(10,100,000)
13	108.2	Reserve for Depreciation of Utility Plant - Prop 50	A-3		
14	114	Water Plant Acquisition Adjustments	A-1		
15		Total Amortization and Adjustments	7	(19,967,806)	(19,130,650)
16		Net utility plant		14,544,642	11,659,529
17		, , , , , , , , , , , , , , , , , , ,			11,000,020
18		INVESTMENTS			
19	121	Non-utility Property and Other Assets			l-
20	122	Accumulated Depreciation of Non-utility Property	A-3		
21		Net non-utility property		* See Appe	ndix - FN #2 *
22	123	Investments in Associated Companies		İ	
23	124	Other Investments		* See Apper	ndix - FN #4 *
24		Total Investments		•••	<u> </u>
25					· · · · · · · · · · · · · · · · · · ·
26		CURRENT AND ACCRUED ASSETS			···
27	131	Cash		* See Apper	ndix - FN #4 *
28	131.3	Cash - Miscellaneous Special Deposits - Prop 50		-	_
29	132	Special Accounts		* See Apper	ndix - FN #4 *
30	141	Accounts Receivable - Customers		* See Apper	ndix - FN #3 *
31	142	Receivables from Associated Companies			
32	143	Accumulated Provision for Uncollectible Accounts		_ " See Appe	ndix - FN #2 *
33	151	Materials and Supplies			ndix - FN #6 *
34	174	Other Current Assets			ndix - FN #2 *
35		Total current and accrued assets		1	
36					
37	180	Deferred Charges	A-5	* See Appe	ndix - FN #2 *
38					
39		Total assets and deferred charges			

# SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

				Balance	Balance	
			Schedule	End of	Beginning of	
Line	Acct.	Title of Account	Number	Year	Year	
No.	No.	(a)	(b)	(c)	(d)	
40		CORPORATE CAPITAL AND SURPLUS	(5)	(0)	(u)	
41	201	Common Stock	A-6		<u> </u>	
42	204	Preferred Stock	A-6			
43	211	Other Paid-in Capital	A-8	* See Appendix - FN #5		
44	215	Retained Earnings	A-9			
45		Total corporate capital and retained earnings				
46						
47		PROPRIETARY CAPITAL				
48	218	Proprietary Capital	A-10	* 0 .		
49	218.1	Proprietary Drawings		* See Appe	ndix - FN #5 *	
50		Total proprietary capital		•		
51					-	
52		LONG TERM DEBT			<del>-</del>	
53	224	Long-term Debt	A-11	* See Apper	ndix - FN #5 *	
54	225	Advances from Associated Companies	A-12	* See Apper	ndix - FN #2 *	
55						
56		CURRENT AND ACCRUED LIABILITIES				
_57	231	Accounts Payable		* Soo Anno	ndix - FN #2 *	
58	232	Short-term Notes Payable		1		
59	233	Customer Deposits		* See Apper	ndix - FN #3 *	
60	235	Payables to Associated Companies	A-13	* See Anno	ndix - FN #2 *	
61	236	Accrued Taxes		İ		
62	237	Accrued Interest			ndix - FN #5 *	
63	241	Other Current Liabilities	A-14	* See Appe	ndix - FN #2 *	
64		Total current and accrued liabilities		ļ		
65		APERABEA ADENIZA				
66	050	DEFERRED CREDITS				
67	252	Advances for Construction	A-15		ndix - FN #2 *	
68	253 255	Other Credits Accumulated Deferred Investment Tax Credits	A 40		ndix - FN #2 *	
69	282		A-16	51,712		
70 71	283	Accumulated Deferred Income taxes - ACRS Depreciation Accumulated Deferred Income taxes - Other	A-16	(1,929,620		
72	200	Total deferred credits	A-16	241,718		
73		Total deferred credits	<u>-</u>	(1,636,190	(1,944,693)	
74		CONTRIBUTIONS IN AID OF CONSTRUCTION		<u> </u>		
75	266.0	Contributions - Publicly Grant-Funded Plant - Prop 50				
76	266.1	Accumulated Amortization of Contributions - Prop 50		(		
77	200.1	Net Contributions - Public Grant-Funded Plant - Prop 50				
78	271	Contributions in Aid of Construction	A-17			
79	272	Accumulated Amortization of Contributions	A-11		ndix - FN #2 *	
80		Net Contributions in Aid of Construction				
81		Total liabilities and other credits			) (	
01	<u></u>	L 10tal navinties and other cledits		1		

#### SCHEDULE A-1 UTILITY PLANT

	Ì		Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acet	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water Plant in Service (Excluding SDWBA and Prop 50)	27,130,102	233,213		(27,844)	27,335,471
2	101.1	Water Plant In Service - SDWBA	1				
3	101.2	Water Plant In Service - Prop 50					
4	103	Water plant held for future use					*
5	104	Water plant purchased or sold					
6	105	Construction Work in Progress - Water Plant	3,660,078	3,067,089		449,810	7,176,977
7	105.1	Construction Work in Progress - SDWBA			William Bridge		
8	105.2	Construction Work in Progress - Prop 50	1				
9	114	Water Plant Acquisition Adjustments			24000000000		
10		Total utility plant	30,790,180	3,300,302		421,966	34,512,448

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a
Account No. 101 - Water Plant in Service (Excluding SDWBA & Prop 50)

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant	175	3,826			4,001
3	303	Land	1,825				1,825
4		Total non-depreciable plant	2,000	3,826			5,826
5		,			1		
6		DEPRECIABLE PLANT					77.
7	304	Structures	3,522,731				3,522,731
8	307	Wells	3,067,818	29,450			3,097,268
9	317	Other Water Source Plant	21,307				21,307
10	311	Pumping Equipment	1,937,908				1,937,908
11	320	Water Treatment Plant <sup>1</sup>	652,516			(947)	651,569
12	330	Reservoirs, Tanks and Sandpipes <sup>1</sup>	5,619,701	8,078		(14,664)	5,613,115
13	331	Water Mains	7,720,948	190,292			7,911,240
14	333	Services and Meter Installations <sup>1</sup>	4,299,652	1,567		(12,233)	4,288,986
15	334	Meters	190,928				190,928
16	335	Hydrants	688				688
17	339	Other Equipment	93,905	10.000			93,905
18	340	Office Furniture and Equipment					
19	341	Transportation Equipment					1180.410
20		Total depreciable plant	27,128,102	229,387		(27,844)	27,329,645
21		Total water plant in service	27,130,102	233,213		(27,844)	27,335,471

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

<sup>\*</sup>Column (e) reflects adjustments (e.g., cancelled capital projects, reclass to plant in service) reported in prior years.

<sup>&</sup>lt;sup>1</sup> Credits relate to prior year construction work in progress balances that were written off in the current year.

# SCHEDULE A-1b Account No. 101.1 - Water Plant in Service - SDWBA

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Lìne	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land					
4		Total non-depreciable plant					
5							
6		DEPRECIABLE PLANT		Nor	те		
7	304	Structures					
8	307	Wells					
9	317	Other Water Source Plant					
10	311	Pumping Equipment			-		
11	320	Water Treatment Plant					-
12	330	Reservoirs, Tanks and Sandpipes					
13	331	Water Mains					
14	333	Services and Meter Installations					
15	334	Meters				i	
16	335	Hydrants					"
17	339	Other Equipment					
18	340	Office Furniture and Equipment			<u> </u>		
19	341	Transportation Equipment					
20		Total depreciable plant					
21		Total water plant in service					

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

#### SCHEDULE A-1c Account No. 101.2 - Water Plant in Service - Prop 50

1				I su constitution	1 _:		
			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant			1		
3	303	Land					
4		Total non-depreciable plant					
5						· · · · · · · · · · · · · · · · · · ·	
6		DEPRECIABLE PLANT					
7	304	Structures					
8	307	Wells	None				
9	317	Other Water Source Plant				l	
10	311	Pumping Equipment					
11	320	Water Treatment Plant					
12	330	Reservoirs, Tanks and Sandpipes					
13	331	Water Mains				`	
14	333	Services and Meter Installations					
15	334	Meters					
16	335	Hydrants			<u> </u>		
17	339	Other Equipment					
18	340	Office Furniture and Equipment			<u> </u>		
19	341	Transportation Equipment			<u> </u>		
20		Total depreciable plant			· · · · · · · · · · · · · · · · · · ·		
21		Total water plant in service			1	1	

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

# SCHEDULE A-1d Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2				
3				
4	None			
5				
6				
7				
8				
9				
10	Total			

#### SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

Line	Name and Description of Property	Book Value End of Year
No.	(a)	(b)
1		
2		
3		
4	See Appendix - Footnote #2	
5		
6		
7		
8		
9		
10	Total	

# SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		Account 108	Account 108.1	Account 108.2	Account 122
		Water Plant	7.000dil 100.1	, 1000ant 100.Z	710000III 122
		Excluding			
		SDWBA & Prop	1		Non-utility
Line	ltem	50	SDWBA Loans	Prop 50	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	19,130,650	(0)	(u)	(6)
2	Add: Credits to reserves during year	15,100,000			
3	(a) Charged to Account No. 403 (Footnote 1)	837,156			
4	(b) Charged to Account No 272	007,100			
5	(c) Charged to clearing accounts				
6	(d) Charged to Account No. 407				<del>-</del>
7	(e) Charged to Account No. 266.1				
8	(f) Salvage recovered				
9	(g) All other credits (Footnote 2)				
10	Total Credits	837,156			
11	Deduct: Debits to reserves during year				
12	(a) Book cost of property retired				
13	(b) Cost of removal				
14	(c) All other debits (Footnote 3)				
15	Total debits				
16	Balance in reserve at end of year	19,967,806			
17					
18	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE	REMAINING LII	E 3.05°	%
19	Footnote 1- Portion of Common Utility Plant Accrual in	cluded in Water L	Itility Expense	\$6,960.53	
20	(2) EXPLANATION OF ALL OTHER CREDITS:				
21					
22					
23					
24					
25					
26	(3) EXPLANATION OF ALL OTHER DEBITS:				
27					
28					
29					
30					
31					
32	(4) METHOD USED TO COMPUTE INCOME TAX DI	EPRECIATION			
33	(a) Straight line [ ]				
34	(b) Liberalized [ ]				
35	(1) Sum of the years digits [ ]				
36	(2) Double declining balance			· · · · · · · · · · · · · · · · · · ·	
37	(3) Other [ ]	7 104-4	. 4005 705		
38	(c) Both straight line and liberalized [ X	] Water Utility Pla	int - \$965,785		:

SCHEDULE A-3a
Account No. 108 - Analysis of Entries in Depreciation Reserve (Total)

	-			Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures	(2,444,802)	(75,177)			(2,519,979)
2	307	Wells	(2,122,936)	(90,311)			(2,213,247)
3	317	Other Water Source Plant	(32,770)	_			(32,770)
4	311	Pumping Equipment	(1,479,016)	(124,924)		24,288	(1,579,652)
5	320	Water Treatment Plant	(599,089)	(28,635)			(627,724)
6	330	Reservoirs, Tanks and Sandpipes	(4,360,893)	(160,889)			(4,521,782)
7	331	Water Mains	(4,915,183)	(198,668)		75,595	(5,038,256)
8	333	Services and Meter Installations	(2,917,093)	(241,135)		(62)	(3,158,290)
9	334	Meters	(182,064)	(5,443)			(187,507)
10	335	Hydrants	(606)	-			(606)
11	339	Other Equipment	(67,014)	(4,605)			(71,619)
12	340	Office Furniture and Equipment	(4,679)	(229)			(4,908)
13	341	Transportation Equipment					
14		Total	(19,126,145)	(930,016)	-	99,821	(19,956,340)

#### SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1		
2	See Appendix - Footnote #2	
3		
4		
5		
6		
7		
8		
9		
10		

#### **SCHEDULE A-5**

#### Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal Amount	Total						
		of Securities to	Discount						
		Which Discount	and						]
ļ ļ		and Expense, or	Expense	Amortizat	ion Period	Balance	Debits	Credits	
1	Designation of	Premium Minus	or			Beginning of		During	Balance
Line	Long-Term Debts	Expense, Relates	Net Premium	From	To	Year	Year	Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(l)
1	(4)	(~)	(0)	(~)	(0)	10	(9/	7/	\'/
2									
3									
4	· · · · · · · · · · · · · · · · · · ·								<del> </del>
	See Appendix - Footnote #5	1	<u> </u>	<u></u>	<u></u>	I			<del> </del>
6	oco Appondix - 1 cochoto no		<u> </u>	I					
7									<del> </del>
8				 					
9				<u> </u>					<del> </del>
10									
11						<u> </u>			<del>                                     </del>
12		•							<del> </del>
13								-	
14									<del>                                     </del>
15									<del></del>
16				-					+
17	- ma (V) - n								
18			<u> </u>						
19			<u> </u>				-		·
20			· · · · · ·						
21				<del>                                     </del>	<u> </u>				<del>                                     </del>
22		<u> </u>		<del> </del>					
23				<b></b>	<u> </u>				
24				<u> </u>	<del>                                     </del>				<del> </del>
25							-		<u> </u>
26							-	<del> </del>	+
27			<b>†</b>	<u> </u>				<del> </del>	
28			1					†	<del> </del>
		<u> </u>	J	<u> </u>	<u> </u>	<u> </u>	<u></u>		1

# SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

		Date of	Number of Shares Authorized by Articles of	Par or Stated	Number of Shares	Amount Outstanding	De	dends clared ng Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3	See Appendix - Footnote #	<i>‡</i> 5						
4								
5								
6			1					
7								
8				•			Total	

# SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1				
2				
3	See Appendix - Footnote #5			
4				
5				
6				
7				
8				
9	1 1 10000 00000000000000000000000000000			-
10	Total number of shares		Total number of shares	

# SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1		
2		
3	See Appendix - Footnote #5	
4		
5		
6		
7		
8	Total	

# SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Prior period adjustments	
5	Other credits (detail)	
6	Ţ	otal Credits
7	See Appe	ndix - Footnote #5
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
_13	Other debits (detail)	
14		Total Debits
15	Balance end of year	

#### SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)		Amount (b)
1	Balance beginning of year		` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `
2	CREDITS		
3	Net income		
4	Additional investments during year		
5	Other credits (detail)	See Appendix - Footr	ote #5
6		Total Credits	
7	DEBITS		
8	Net losses		
9	Withdrawals during year		
10	Other debits (detail)		
11		Total Debits	
12	Balance end of year		

## SCHEDULE A-11 Account No. 224 - Long-Term Debt

		Name of	Date of	Date of	Principal Amount	Outstanding Per Balance	Interest	Interest Accrued	Sinking	Interest Paid
Line	Class	Issue	Issue	Maturity	Authorized	Sheet	Rate	During Year	Fund	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)
1										
2						ĺ				
3	See Appendix - Footi	note #5								
4										
5										
6				"						

# SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	See Appendix - Footnote #2				
4					
5					
6	Totals				

# Schedule A-13 Account No. 235 - Payables to Associated Companies

	-	Balance	Interest	Interest Accrued	Interest Paid
Line	Nature of Obligation	End of Year	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
1					
2					
3	See Appendix - Footnote #2				
4					
5				1 11 1 111	
6	Totals				

# SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1		
2		
3	See Appendix - Footnote #2	
4		
5	Total	

# SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year	(1.5 m) (1.5 m) (1.5 m) (1.5 m)	
4	Charges during year:	e carate	
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis	*Coo Annondiy EN# 2	
8	Present worth basis	*See Appendix FN# 2	
9	Total refunds		
10	Transfers to Acct. 271, Contributions in aid of Construction	A STATE OF THE STA	and the state of the second
11	Due to expiration of contracts		
12	Due to present worth discount		Section of the second
13	Total transfers to Acct. 271		
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year		
16	Balance end of year		

#### SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

Line No	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1	Plant	51,712	(1,929,620)	
2	Non-Plant			241,718
3				
4				
5	Total	51,712	(1,929,620)	241,718

#### **SCHEDULE A-17**

### Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 108, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 108. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization Property in Service After Dec. 31, 1954		Property	to Amortization  Depreciation  Accrued Through  Dec. 31, 1954
		Total All		Non-	Retired Before	on Property in Services at
Line		Columns	Depreciable	Depreciable <sup>1</sup>	Jan. 1, 1955²	Dec. 31, 1954 <sup>3</sup>
No.	Description	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year					
2	Add: Credits to account during year					
3	Contributions received during year					
4	Other credits*					
5	Total credits					
6	Deduct: Debits to Account during year					
7	Depreciation charges for year			3		
8	Non-depreciable donated property retired		100			
9	Other debits*					
10	Total debits		*See Appendix FN #2			
11	Balance end of year	Contributions in Aid of Contruction are credited directly to Utility Plant				

<sup>\*</sup> Indicate nature of these items and show the accounts affected by the contra entries

# SCHEDULE B INCOME STATEMENT

			Schedule	
Line	Acct.	Account	Number	Amount
No.	No.	(a)	(b)	(c)
		UTILITY OPERATING INCOME		
1	400	Operating Revenues	B-1	2,631,076
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating Expenses	B-2	5,595,636
3	403	Depreciation Expense	A-3	837,156
4	407	SDWBA Loan Amortization Expense	pages 7 & 8	-
5	408	Taxes Other Than Income Taxes	B-3	207,186
6	409	State Corporate Income Tax Expense	B-3	(509,098)
7	410	Federal Corporate Income Tax Expense	B-3	(1,728,441)
8		Total operating revenue deductions		4,402,439
9		Total utility operating income		(1,771,363)
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility Income	B-5	* See Appendix - Footnote #2 *
11	426	Miscellaneous Non-utility Expense	B-5	
12	427	Interest Expense	B-6	* See Appendix - Footnote #5 *
13		Total other income and deductions		
14		Net income		(1,771,373)

## SCHEDULE B-1 Account No. 400 - Operating Revenues

7			Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	Current Year	Preceding Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		WATER SERVICE REVENUES			
1	460	Unmetered water revenue			
2		460.1 Single-family Residential	-	-	-
3		460.2 Commercial and Multi-residential	-	-	-
4		460.3 Large Water Users	-	-	-
5		460.5 Safe Drinking Water Bond Surcharge	-	-	_
6		460.9 Other Unmetered Revenue		-	-
7		Sub-total		_	<u>-</u>
8	462	Fire protection revenue			
9		462.1 Public Fire Protection	-	-	
10		462.2 Private Fire Protection	50,373	-	50,373
11		Sub-total	50,373	<u> </u>	50,373
12	465	Irrigation revenue	88,664	-	88,664
13	470	Metered water revenue			
14		470.1 Single-family Residential	1,152,429	2,690,954	(1,538,525)
15		470.2 Commercial and Multi-residential	1,337,950		1,337,950
16		470.3 Large Water Users			-
17		470.5 Safe Drinking Water Bond Surcharge			_
18		470.9 Other Metered Revenue			-
19		Sub-total	2,490,379	2,690,954	(200,575)
20		Total water service revenues (see Footnote <sup>1</sup> below)	2,629,416	2,690,954	(61,538)
21	480	Other Water Revenue (* See Appendix - Footnote #1 *)	1,660	1,055	605
22		Total operating revenues	2,631,076	2,692,009	(60,933)

#### Footnote<sup>1</sup>:

Total water service revenues in 2015 were tracked in additional detail compared to 2014 as a result of rates determined by Southern California Edison Company's 2010 General Rate Case as authorized in Decision 14-10-048

#### SCHEDULE B-2 Account No. 401 - Operating Expenses

					Net Change
1 1	ļ		Amount	Amount	During Year
			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d) '
		PLANT OPERATION AND MAINTENANCE EXPENSES		······································	
		VOLUME RELATED EXPENSES			
1	610	Purchased Water	-		-
2	615	Power	288,253	343,430	(55,177)
3	616	Other Volume Related Expenses	49,981	65,197	(15,216)
4		Total volume related expenses	338,234	408,627	(70,393)
		NON-VOLUME RELATED EXPENSES			
5	630	Employee Labor	1,204,801	1,321,577	(116,776)
6.	640	Materials	48,516	369,229	(320,713)
7	650	Contract Work	1,419,491	3,448,792	(2,029,301)
8	660	Transportation Expenses	145,752	188,576	162,643
9	664	Other Plant Maintenance Expenses		·····	-
10		Total non-volume related expenses	2,818,560	5,328,174	(2,509,614)
11		Total plant operation and maintenance exp.	3,156,794	5,736,801	(2,580,007)
		ADMINISTRATIVE AND GENERAL EXPENSES		•	
12	670	Office Salaries	153,325	158,467	(5,142)
13	671	Management Salaries	147,202	61,283	85,919
14	674	Employee Pensions and Benefits			-
15	676	Uncollectible Accounts Expense	6,412	6,464	(52)
16	678	Office Services and Rentals	8,819		8,819
17	681	Office Supplies and Expenses	39,808	22,135	17,673
18	682	Professional Services	1,094,257		1,094,257
19	684	Insurance			-
20	688	Regulatory Commission Expense	40,236	41,649	(1,413)
21	689	General Expenses	948,783	601,662	347,121
22		Total administrative and general expenses	2,438,842	891,660	1,547,182
23	800	Expenses Capitalized			
24		Net administrative and general expense	2,438,842	891,660	1,547,182
25		Total operating expenses	5,595,636	6,628,461	(1,032,825)

#### SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of Taxes Charge	
Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Water (c)	Nonu <b>ti</b> lity (d)
1	Taxes on real and personal property	207,186	207,186	
2	State corporate franchise tax	(509,098)	(509,098)	
3	State unemployment insurance tax			
4	Other state and local taxes			***
5	Federal unemployment insurance tax			
6	Federal insurance contributions act			
7	Other federal taxes			
8	Federal income taxes	(1,728,441)	(1,728,441)	
9	Total	(2,030,353)	(2,030,353)	

# SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3 Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	(1,771,363)
2	Reconciling amounts (list first additional income and unallowable deductions,	1
3	followed by additional deductions and non-taxable income):	
4	Unallowable Deductions - Federal and State Income Tax	(2,237,539)
5	Additional Deductions:	
6	Additional Depreciation	(128,628)
7	Allocated Interest Expense	215,278
8	Ad Valorem	(7,026)
9	State Tax	394,264
10	Federal tax net income	(3,535,014)
11	Computation of tax:	
12	Federal Income Tax @ 35% (Current)	(1,957,379)
13	Deferred Federal Income Tax - CCFT Lag	
14	True up of prior year tax return	
15	Total Federal Income Tax	(1,957,379)
16		
17		

# SCHEDULE B-5 Accounts No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1			
2	See Appendix - Footnote #2		
3			
4			
5	Total		

#### SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1		
2		
3	See Appendix - Footnote #5	
4		
5		
6		
7		
8		
9		
10	Total	

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor		1,204,801	•	1,204,801
2	670	Office salaries		153,325		153,325
3	671	Management salaries		147,202		147,202
4						
5						
6		Total	48*	1,505,328		1,505,328

<sup>\*</sup>Total employees for Gas, Water and Electric operations at Santa Catalina Island. (Number does not include contingent workers which is a total of 10)

#### SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.								
2.								
3.	See Appendix - Footnote #2							
4.								
5.								
6.								
7.	Total							

	SCHEDULE C-3	3.0	
	Engineering and Management Fees and Expenses, etc., During Year		
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.		
1.	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year?  (If the answer is in the affirmative, make appropriate replies to the following questions)*	No:	Х
2.	Name of each organization or person that was a party to such a contract or agreement.		
3.	Date of original contract or agreement:		
4.	Date of each supplement or agreement:		
5.	Amount of compensation paid during the year for supervision or management:	\$	
6.	To whom paid:		
7.	Nature of payment (salary, traveling expenses, etc.):		
8.	Amounts paid for each class of service;		
9.	Basis for determination of such amounts:		
10.	Distribution of payments:  (a) Charged to operating expenses	<b>"</b> —	Amount
	(b) Charged to operating expenses	\$ \$	
	(c) Charged to other account	\$_	
	Total	\$	
11.	Distribution of charges to operating expenses by primary accounts:		
	Number and Title of Account:	<u>, –</u>	Amount
		\$-	
		\$_	
	Total	\$	
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?		
		<u>.                                    </u>	
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a c		
	of the instrument in due form has been furnished, in which case a definite reference to the report of the responde relative to which it was furnished will suffice.	ent	

#### SCHEDULE D-1 Sources of Supply and Water Developed

	S	TREAMS			FLOW IN (Unit) <sup>2</sup> Annual					
		From Stream	<u> </u>					(4)		
Line		or Creek	Loca	ition of	Prior	ity Right	Dive	ersions	Quantities Diverted	
No.	Diverted Into *	(Name)		ion Point	Claim	Capacity	Max.	Min.	(Unit) *	Remarks
1		V. 12		IOTT OILL	Oldini	Gupusity	10122751	,,,,,,		romano
2		<u>.</u>	<del> </del>			1				
3	NOT APPLICABLE							ļ <u></u>		
4	HOT ATTERABLE					<del> </del>				
5			<u> </u>							
Ě			<u> </u>							
		WELLS					1	mping pacity	Annual Quantities	
Line	At Plant		1			Depth to	L Ca	pacity	Pumped	
		l#:	N-	Dimensis						<b>.</b> .
No.	(Name or Number)	Location	No.	Dimensio	ns		Galions	per minute	,	Remarks
6	No. 5A Well	Middle Ranch	1	12"		21.87		0	0	
7_	No. 1A Well	Middle Ranch	1	16"		11.84		306	62.4	
8	Howland's Lndg (old)	Howland's Lnd	1	16"	<u> </u>	27.48		56	3.5	
9	Howland's Lndg #3 (new)	Howland's Lnd	1 1	6'		63.30		55	8.5	
	Blackjack	Blackjack	1	6"		10.40		0	0	
11	White's Lndg	White's Lndg #4	1	6"		47.45	28		6.2	
11a	No. 6A Well	Middle Ranch	1	12"		21.14	282		14.9	
11b	Toyon	Toyon Canyon	11	4"		NR	10		9	
11c	Cottonwood 1A	Cottonwood Cyn	<u> </u>	1 10"		35.02	0		0	
11d	Sweetwater	Sweetwater Cyn	1	6"		125.70	7.2		11.8	
11e	Cottonwood 2	Cottonwood Cyn	1	10"		26.97	6.2		6	
11f	Desal	Pebbly Beach	1	10"		23.68	225		156.1*	
11g	Desal	Pebbly Beach	1	10"		23.68		225	*Combined	
!	TUNNELS	AND SPRINGS				FLOV		Annual		
Line	1		1				(UIIII	Quantities		
No.	Designation	Location	Nun	nher	May	imum	l Mi	nimum	Pumped (Unit) ×	Remarks
11	Designation	Location	TVO	1001	IVIOA	ittiuiii	10111	IIIIIUIII	(01111)	Remarks
12							<del> </del>			-
13	NOT APPLICABLE		+				<u> </u>			
14	NOT AFFEIGABLE		+				<del>                                     </del>		<del> </del>	
15			+				-		<del>                                     </del>	
F-19-	<u> </u>	<u> </u>					<u></u>		<u></u>	
1			Durch	sed Wat	or for E	Papala				
16	Purchased from		r ur Glie	iocu yydi	CI IOI F	resale			··	
17	Annual Quantities purcha	and					Alleit el-			
18	NOT APPLICABLE	1500					(Unit ch	usen) ·		
19	NOT AFFLICABLE									
⊩ 18	* State ditch pipeline	rospanie eta with an	is and	,						
	<sup>1</sup> Average depth to wa									
	<sup>2</sup> The quantity unit in a	established use for exp	periencing	water stor	ed and u	sed in large	amounts	is the acre	foot,	
		3,560 cubic feet; in do								
1		lischarge in larger amo						ons per mir	rute,	
	in gallons per d	ay, or in the miner's in	ch. Pleas	se be carefu	ul to state	the unit us	ed.			

## SCHEDULE D-2 Description of Storage Facilities

		Jonphon	or otorage racilities	
Line No	Туре	No.	Combined Capacity (Gallons)	Remarks
	Collecting reservoirs		<u>"</u>	
2	Concrete		-	
3	Earth	1	372,447,693	Thompson Reservoir (1,143 acre feet)
4	Wood			
5	B. Distribution reservoirs		140	
6	Concrete	1	9,449,650	Wrigley Reservoir, lined & covered
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	13	2,225,000	Various locations
12	Concrete			
13	Total	15	384,122,343	

# SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES										
ļ	Capacities in Cubic Feet Per Second or Miner's Inches (state which)										
Line											
No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100		
1	Ditch										
2	Flume		NOT APPL	ICABLE							
3	Lined conduit										
4											
5	Ţ	otal									

	A. LENGTH OF I	DITCHES, FLU	JMES AND	LINKED CO	NDUITS IN	MILES FOR	VARIOUS (	CAPACITIES	(Continued)		
ļ	Capacities in Cubic Feet Per Second or Miner's Inches (state which)										
Line No.	Description		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths	
6	Ditch										
7	Flume			NOT APPL	CABLE						
8	Lined conduit			·							
9					•						
10		Total									

	B. FOOTA	GES OF PIP	E BY INSID	E DIAMETE	RS IN INCH	IES - NOT IN	CLUDING S	ERVICE PIP	NG	
Line										
No.	Description	1	1 1/2	2	2 1/2	- 3	4	5	6	8
11	Cast Iron		·						1,075	
12	Cast iron (cement lined)		Į.							
13	Concrete									
14	Copper		·	560						
15	Riveted steel				,					
16	Standard screw		2,000	29,114		16,650	18,753		840	
17	Screw or welded casing									
18	Cement - asbestos					2,102	22,058		8,738	
19	Welded steel						T		10,591	1,050
20	Wood									
21	Other (specify)		200	2,156		1,720	2,290		11,012	945
22	Total	-	2,200	31,830	•	20,472	43,101	-	32,256	1,995

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - (Continued)											
Line						1		Other Sizes (Specify)	Total			
No.	Description	10	12	14	16	18	20		All Sizes			
23	Cast Iron	5,295							6,370			
24	Cast iron (cement lined)	20,000				1			20,000			
25	Concrete					1						
26	Copper								560			
27	Riveted steel											
28	Standard screw								67,357			
29	Screw or welded casing											
30	Cement - asbestos	28,879							61,777			
31	Welded steel	60,660							72,301			
32	Wood								į ,			
33	Other (specify)								18,323			
34	Total	114,834							246,688			

SCHEDULE D-4 Number of Active Service Connections

	Metered	Metered - Dec 31		Flat Rate - Dec 31	
. [	Prior	Current	Prior	Current	
Size	Year	Year	Year	Year	
5/8 x 3/4 - in	1,563	1,585			
3/4 - in	17	15			
1 - in	182	192			
1 1/2-in.	57	57			
2-in.	107	107			
3-in.	6	5			
4-in.	39	40			
8-in.	2	2			
6-in.		4			
other	. 4	Ö			
Total	1,977	2007			

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 X 3/4-in.	1,585	1,585
3/4-in.	15	15
1-in.	192	192
1 1/2-in.	57	57
2-in.	107	107
3-in.	5	5
4-in.	40	40
8-in.	2	2
6-in.	4	4
Total	2,007	2,007

#### SCHEDULE D-6 Meter Testing Data

Α.	Number of Meters Tested During Year as in Section VI of General Order No. 103:  1. New, after being received	Prescribed
	2. Used, before repair	
	3. Used, after repair	
	Found fast, requiring billing adjustment	1
В.	Number of Meters in Service Since L	ast Test
	1. Ten years or less	N/A
	2. More than 10, but less	
	than 15 years	N/A
	3. More than 15 years	N/A

#### **SCHEDULE D-7**

Water delivered to Metered Customers by Months and Years in Mil Gallons (Unit Chosen)

During Current Year

	January	February	March	April	May	June	July	Subtotal
Single-family residential	2.40	2.50	2.20	2.60	2.70	3.00	3.80	19.20
Commercial and Multi-residential	1.30	1.80	2.60	2.70	2.90	3.00	3.80	18.10
Large water users	· · · · · · · · · · · · · · · · · · ·							
Public authorities	0.10	0.20	0.20	0.30	0.30	0.30	0.30	1.70
Irrigation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Other (specify)								
Company Use	0.07	0.07	0.07	0.06	0.07	0.08	0.01	0.43
Total	3.87	4.57	5.07	5.66	5.97	6.38	7.91	39.43
			During C	urrent Year	<del></del>			Total
	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	3.80	3.50	2.60	2.30	2.60	14.80	34.00	37.70
Commercial and Multi-residential	3.70	3.90	2.90	2.70	2.50	15.70	33.80	41.40
Large water users								· · · · · · · · · · · · · · · · · · ·
Public authorities	0.20	0.30	0.20	0.30	0.30	1.30	3.00	5.50
Irrigation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00
Other (specify)								
Company Use	0.01	0.09	0.15	0.10	0.20	0.55	0.98	0.17
Total	7.71	7.79	5.85	5.40	5.60	32.35	71.78	85.77

<sup>&</sup>lt;sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated: N/A	Total population served:	4,096
----------------------------	--------------------------	-------

# SCHEDULE D-8 Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of you	r water system during the past year? Yes
2. Are you having routine laboratory tests made of water served to your consumers'	? Yes
3. Do you have a permit from the State Board of Public Health for operation of your	water system? Yes. Permit #75029
4. Date of permit:	20-Aug-75
5. If permit is "temporary", what is the expiration date?	N/A
6. If you do not hold a permit, has an application been made for such permit?	I/A 7. If so, on what date? N/A

SCHEDULE D-9						
Statement of Material Financial Interest						
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.						
2015 proxy statement submitted herewith.						

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:				
	Name: Address: Phone Number: Account Number: Date Hired:	Not Applicable			
2.	Total surcharge collec	ted from customers during the 12 month	reporting period:		
	\$		Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
			5/8 X 3/4 inch 3/4 inch 1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch Number of Flat Rate Customers  Total		
	Balance a Deposits o Interest ea Withdrawa Balance a	account activities showing:  t beginning of year  during the year  arned for calendar year  als from this account  t end of year  f Withdrawal from this bank account:		•	

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance Beginning	Plant Additions	Plant Retirements	Other Debits*	Palanas
Line	Acct.	Title of Account	of Year	During Year	ľ		Balance
Line				_	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant		Not Applicable			
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells				·	
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment	7				
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

#### **FACILITIES FEES DATA**

Class B:		Please provide the following information relating to Facilities Fees for district fewer customers for the calendar year (per D.91-04-068).	s or subsidiaries serving 2,000 or
Class C:		Please provide the following information relating to Facilities Fees collected to Resolution No. W-4110.	for the calendar year, pursuant to
1.	Trust A	Account Information:	
	Bank N	Name: Not Applicable	
	Accou	ess: unt Number: Opened:	
2.	Faciliti	ies Fees collected for new connections during the calendar year:	
	A. Co	ommercial	
	NAME	E	AMOUNT
			<u>\$</u>
•			\$ \$ \$
-	B. Re	esidential	<u>*</u>
	NAME	E	AMOUNT
			\$
			\$ \$ \$ \$
			\$
3.	Sumn	mary of the bank account activities showing:	
		Balance at beginning of year  Deposits during the year	\$
		Interest earned for calendar year	
		Withdrawals from this account Balance at end of year	
4.	Reaso	on or Purpose of Withdrawal from this bank account:	

-	DECLA	ARATION
(PLEASE VERIFY THA	AT ALL SCHEDULES ARE	ACCURATE AND COMPLETE BEFORE SIGNING)
l, the undersigned	(	CONNIE J. ERICKSON
. '	Officer, F	Pariner, or Owner (Please Print)
of ·	SOUTHERN CALIFO	ORNIA EDISON COMPANY
<u> </u>	Nam	me of Utility
same to be a complete and	correct statement of the bu	I have carefully examined the same, and declare the usiness and affairs of the above-named respondent uary 1, 2015, through December 31, 2015.
il	CONTROLLER (SCE) ase Print)	Agrichson Signature
	02-6042	April 18, 2016
Telephor	ne Number	Date
1		

#### INDEX

	PAGE
Advances from associated companies	18
Advances for construction	19
Assets	9
Balance Sheet	9-10
Capital stock	16
Contributions in aid of construction	20
Depreciation and amortization reserves	13-14
Declaration	34
Deferred taxes	19
Dividends appropriations	17
Employees and their compensation	. 25
Engineering and management fees	26
Excess Capacity and Non-Tariffed Services	8
Facilities Fees Data	33
Income Statement	7, 21
Liabilities	10
Loans to officers, directors, or shareholders	26
Long-term debt	18
Management compensation	23
Meters and services	29
Non-utility property	12
Officers	5
Operating expenses	23
Operating revenues	22
Organization and control	5
Other assets	14
Other income	21
Other paid in capital	16
Payables to associated companies	18
Population served	29
Proprietary capital	17
Purchased water for resale	27
Retained earnings	17
Safe Drinking Water Bond Act Data	31-32
Service connections	29
Sources of supply and water developed	27
Status with Board of Health Stockholders	30
Storage facilities	16
Taxes	27
Transmission and distribution facilities	24
	28 45
Unamortized debt discount and expense	15
Unamortized premium on debt Utility plant	15
Water delivered to metered customers	11
Water plant in service	29 11
Water plant held for future use	12
PRODUCE AND INCIDENCE IN THE INCIDENCE I	

#### **Appendix for CPUC Annual Reports**

#### Footnote #1

Unmetered water revenue includes revenue related to a service establishment charge. On the "Income Statement and Other Data" CPUC template there are four options in which to include revenue in which unmetered water revenue was the best fit of the categories provided for this service establishment charge. However, on Schedule B-1, page 22, the template provides for more than four options. There is an "Other water revenue" line where SCE was able to include this data as it is best suited in this category. The CPUC template does not include an "Other water revenue" line on the "Income Statement and Other Data" template in which to include this type of revenue.

#### Footnote #2

Catalina Water Operations is not a separate legal entity. Catalina Water Operations is part of SCE's Transmission and Distribution organizational unit. The Information requested is not available on a Catalina Water Operations standalone basis.

#### Footnote #3

Catalina customer bills are combined for water, electric and gas services provided to them on the island. In addition, some Catalina customers also are provided electric services on the mainland for other property that they occupy. These services for these multiple accounts are consolidated into a single bill and therefore, we are not able to provide Catalina water specific accounts receivable and customer deposits information.

#### Footnote #4

Catalina Water Operations is not a separate legal entity. SCE does not maintain separate cash accounts for Catalina. Expenses incurred are paid out of an SCE general cash account.

#### Footnote #5

SCE does not raise external funds for the Catalina Water Operations, but rather raises funds to meets its total SCE capital requirement. Catalina Water Operations does not have a separate cost of capital proceeding, but instead the CPUC has traditionally used SCE's company-wide rate of return for Catalina Water Operations.

#### Footnote #6

Catalina Water Operations uses the same procedures for purchasing materials and supplies and accounts payable as is used for other SCE operations. Our accounts payable department receives and processes bills from the vendor which is not identified separately for Catalina Water Operations. The SCE treasury department submits payments to vendors based on the direction of the accounts payable department out of the SCE general cash account.