Received Examined	CLASS D WATER UTILITIES						
	2015 NNUAL REPORT OF						
BE	NBOW WATER COMPANY						
(NAME UNDER WHICH CORPOR/	ATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)						
55 FERN SPRING	S ROAD, GARBERVILLE, CA 95542						
OFFICIAI PUBLIC STA FOR THE YEAF	TO THE UTILITIES COMMISSION TE OF CALIFORNIA R ENDED DECEMBER 31, 2015 SE FILED NOT LATER THAN MARCH 31, 2016						

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INSTRUCTIONS								
1.	Two completed and signed hard copies of this report and one electronic copy must be filed NOT LATER THAN MARCH 31, 2016 , with:							
	CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 <u>kok@cpuc.ca.gov</u>							
2.	Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.							
3.	The Oath on Page12, must be signed by an authorized officer, partner, or owner.							
4.	The report must be prepared in ink, typed or computer generated.							
5.	The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.							
6.	Certain balance sheet and income statement accounts flow to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.							
7.	Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.							
8.	When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.							
9.	This report must cover the calendar year from January 1, 2015, through December 31, 2015. Fiscal year reports will not be accepted.							

CLASS D WATER UTILITIES

(HAVING LESS THAN 500 SERVICE CONNECTIONS)

				er Company				
	(Name	e under which corpor	ation, partn	ership or individual is doin	g busin	ess)		
				Garberville, CA 95542				
		(0	Official mail	ing address)				
				boldt County				
		(Servi	ce Area - T	own and County)				
Tele	ephone Number:	(707) 616-7	7484	Fax Number:		(800) 90	1-470	3
Ema	ail Address:		wi	n@bwcsystems.com				
		-		FORMATION statement, if necessary)			
				ISSION, NO PHOTOCOPI				
1.	If a corporation show:							
	(A) Date of organization	August 7, 1981	incorpora	ited in the State of	C	alifornia	a (Sub	S)
	(B) Names, titles and add	resses of principal of	fficers:	Winston Benbow, Pre	s. Jud	ly Benb	ow, Se	ec/Trs
2	If unincorporated provide	the name and addre	ss of the ov	vner(s) or the partners:				
2								
3	Name, title, and telephone			ludu Dankaur (504) 70	0.0700			
	(A) One person listed abo(B) Person responsible for			Judy Benbow (561) 70 Win Benbow (707) 616		1		
								a nal /a n
4.	management of your busi			nization or person covering Yes or No)	g servic	e, supe	rvision	and/or
	If so, what was the nature	e and the amount of e	each payme	ent made under the agreen	nent, to	whom v	vere	
	payments made, and to w	hat account was ead	ch payment	charged?				
5.				ch, directly or indirectly, or		h one oi	more	
	intermediaries, control, or	are controlled by, or	are under	common control with respo	ondent:			
								Latest
6.	PUBLIC HEALTH STATU Has state or local health of		n been mar	le during the year?		Yes X	No	Date Apr, 2015
0. 7.	Are routine laboratory tes			e during the years		X		Dec, 2015
8.	Has state health departm	0		tained? (Indicate date)		Х		Aug, 2014
9.	•		••	has been made and when				
10.	Show expiration date if st	ate permit is tempora	ary.					
11.	List Name, Grade, and Li	cense Number of all	Licensed O	perators:				
	Doug Esget, T-2 (23448)), D-2 (18175)						
		-						
12.	This annual report was pr	epared by:						
	Name of firm or consultar	nt:	Anderso	n, Lucas, Somerville & B	orges,	LLP		
	Address of firm or consult	tant:	1338 Ma	in Street				
		ан.		California 95540				
	Phone Number of firm or	consultant.	(707)	725-4442				
		oonoundin.	<u> </u>					
			Page 3	3 of 15				

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each company's Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed goods and services provided in calendar year 2015:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
								Total		Gross		
							Advice	Income		Value of		
			Total		Total		Letter	Tax		Regulated		
			Revenue		Expenses		and/or	Liability		Assets		
			Derived		Incurred		Resolution	Incurred		Used in the		
			From		to Provide		Number	Because of	Income	Provision of a		
			Non-Tariffed		Non-Tariffed		Approving	Non-Tariffed	Tax	Non-Tariffed	Regulated	
		Active	Goods/	Revenue	Goods/	Expense	Non-Tariffed	Goods/	Liability	Goods/	Asset	
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account	
No.	Description of Non-Tariffed Good/Service	Passive	(by account)	Number	(by Account)	Number	Services	(by Account)	Number	(by Account)	Number	

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: Address:	
Phone Number:	
Account Number:	
Date Hired:	

2. Total surcharge collected from customers during the 12 month reporting period:

\$_____

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat Rate Customers		
Total		

\$_____

3. Summary of the bank account activities showing:

Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year

4. Reason or Purpose of Withdrawal from this bank account:

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

		1				0.1	
			Balance	Plant	Plant	Other	
			Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells	\$ 96,942	\$-	\$-	\$-	\$ 96,942
8	317	Other Water Source Plant					
9	311	Pumping Equipment					
10	320	Water Treatment Plant					
11	330	Reservoirs, Tanks and Standpipes					
12	331	Water Mains					
13	333	Services and Meter Installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other Equipment					
17	340	Office Furniture and Equipment					
18	341	Transportation Equipment					
19		Total depreciable plant					
20		Total water plant in service					\$ 96,942

		SCHEDULE A - BALANCE SHEET (AS OF DECEMBER 31, 2015)		
Line	Acct.	Assets	E	Balance
1	101	Water Plant in Service (Excluding SDWBA)	\$	849,661
2	101.1	Water Plant in Service - SDWBA	\$	96,942
3	101.2	Water Plant in Service - Prop 50	Ť	00,012
4	103	Water Plant Held for Future Use		
5	104	Water Plant Purchased or Sold		
6	105	Water Plant Construction Work in Progress	\$	55,214
7	100.3	Construction Work in Progress (Prop 50)		,
8	108	Accumulated Depreciation of Water Plant	\$	(289,515)
9	108.1	Accumulated Amortization of SDWBA Loan	\$	(96,942)
10	114	Water Plant Acquisition Adjustments	\$	-
11	121	Non-water Utility Property and Other Assets		
12	121.3	Cash - Miscellaneous Special Deposits (Prop 50)		
13	122	Accumulated Depreciation of Non-water Utility Property		
14	124	Other Investments		
15	131	Cash	\$	57,897
16	131.3	Cash - Miscellaneous Special Deposits (Prop 50)		,
17	132	Special Deposits	\$	30,216
18	141	Accounts Receivable - Customers	\$	22,590
19	142	Receivables from Associated Companies	Ť	,
20	143	Accumulated Provision for Uncollectible Accounts		
21	151	Materials and Supplies		
22	174	Other Current Assets	\$	37,711
23	180	Deferred Charges	Ť	,
24				
25				
26		Total Assets	\$	763,775
Line	Acct.	Equity and Liabilities		Balance
				Salance
27 28	201	Common Stock (for corporations only)		
	1 204	Preferred Stock (for corporations only)		
	204	Other Daid in Conital (for corrections call)		
29	211	Other Paid-in Capital (for corporations only)	¢	477 070
30	211 215	Retained earnings (for corporations only)	\$	477,873
30 31	211 215 218	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only)	\$	53,542
30 31 32	211 215 218 224	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt	\$ \$	53,542 31,847
30 31 32 33	211 215 218 224 231	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable	\$ \$ \$	53,542 31,847 30,041
30 31 32 33 34	211 215 218 224 231 232	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable	\$ \$	53,542 31,847
30 31 32 33 34 35	211 215 218 224 231 232 233	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits	\$ \$ \$	53,542 31,847 30,041
30 31 32 33 34 35 36	211 215 218 224 231 232 233 236	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued	\$ \$ \$	53,542 31,847 30,041
30 31 32 33 34 35 36 37	211 215 218 224 231 232 233 236 237	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued	\$ \$ \$ \$	53,542 31,847 30,041 51,374
30 31 32 33 34 35 36 37 38	211 215 218 224 231 232 233 236 237 241	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities	\$ \$ \$	53,542 31,847 30,041
30 31 32 33 34 35 36 37 38 39	211 215 218 224 231 232 233 236 237 241 250	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50)	\$ \$ \$ \$	53,542 31,847 30,041 51,374
30 31 32 33 34 35 36 37 38 39 40	211 215 218 224 231 232 233 236 237 241 250 252	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction	\$ \$ \$ \$	53,542 31,847 30,041 51,374
30 31 32 33 34 35 36 37 38 39 40 41	211 215 218 224 231 232 233 236 237 241 250 252 253	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits	\$ \$ \$ \$	53,542 31,847 30,041 51,374
30 31 32 33 34 35 36 37 38 39 40 41 42	211 215 218 224 231 232 233 236 237 241 250 252 253 255	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits	\$ \$ \$ \$	53,542 31,847 30,041 51,374
30 31 32 33 34 35 36 37 38 39 40 41 42 43	211 215 218 224 231 232 233 236 237 241 250 252 253 255 266.0	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50)	\$ \$ \$ \$	53,542 31,847 30,041 51,374
30 31 32 33 34 35 36 37 38 39 40 41 42	211 215 218 224 231 232 233 236 237 241 250 252 253 255	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50) Accumulated Amortization of Contributions - Publicly Grant-Funded	\$ \$ \$ \$	53,542 31,847 30,041 51,374
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	211 215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50) Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50)	\$ \$ \$ \$ \$	53,542 31,847 30,041 51,374 1,270
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	211 215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1 271	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50) Accumulated Amortization of Constructions - Publicly Grant-Funded Plant (Prop 50) Contributions in Aid of Construction	\$ \$ \$ \$ \$	53,542 31,847 30,041 51,374 1,270 1,270
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	211 215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1 271 272	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50) Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50) Contributions in Aid of Construction Accumulated Amortization of Contributions	\$ \$ \$ \$ \$	53,542 31,847 30,041 51,374 1,270
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	211 215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1 271 272 282	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50) Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50) Contributions in Aid of Construction Accumulated Amortization of Contributions Accumulated Deferred Income Taxes - ACRS Depreciation	\$ \$ \$ \$ \$	53,542 31,847 30,041 51,374 1,270 1,270
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	211 215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1 271 272	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50) Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50) Contributions in Aid of Construction Accumulated Amortization of Contributions	\$ \$ \$ \$ \$	53,542 31,847 30,041 51,374 1,270 1,270
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	211 215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1 271 272 282	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50) Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50) Contributions in Aid of Construction Accumulated Amortization of Contributions Accumulated Deferred Income Taxes - ACRS Depreciation	\$ \$ \$ \$ \$	53,542 31,847 30,041 51,374 1,270 1,270
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	211 215 218 224 231 232 233 236 237 241 250 252 253 255 266.0 266.1 271 272 282	Retained earnings (for corporations only) Proprietary Capital (for proprietorships and partnerships only) Long-Term Debt Accounts Payable Short-Term Notes Payable Customer Deposits Taxes Accrued Interest Accrued Other Current Liabilities Reserve for Depreciation of Utility Plant (Prop 50) Advances for Construction Other Credits Accumulated Deferred Investment Tax Credits Contributions - Publicly Grant-Funded Plant (Prop 50) Accumulated Amortization of Contributions - Publicly Grant-Funded Plant (Prop 50) Contributions in Aid of Construction Accumulated Amortization of Contributions Accumulated Deferred Income Taxes - ACRS Depreciation	\$ \$ \$ \$ \$	53,542 31,847 30,041 51,374 1,270 1,270

	SCHEDULE B - WATER PLANT IN SERVICE (AS OF DECEMBER 31, 2015)										
				Balance	Plant Additions	Plant Retirements	Other Debits		Balance		
Line	Acct	Title of Account	В	eg of Year	During year	During year	or (Credits)	E	End of year		
1	301	Intangible Plant	\$	100,357				\$	100,357		
2	303	Land	\$	17,100				\$	17,100		
3	304	Structures	\$	94,087	\$9,301			\$	103,388		
4	307	Wells	\$	15,085				\$	15,085		
5	311	Pumping Equipment	\$	79,876	\$8,860			\$	88,736		
6	317	Other Water Source Plant	\$	-				\$	-		
7	320	Water Treatment Plant	\$	184,889				\$	184,889		
8	330	Reservoirs, Tanks and Standpipes	\$	100,693	\$100,726			\$	201,419		
9	331	Water Mains	\$	93,198				\$	93,198		
10	333	Services and Meter Installations	\$	15,132	2,380			\$	17,512		
11	334	Meters	\$	16,017	3,876			\$	19,893		
12	335	Hydrants	\$	3,738				\$	3,738		
13	339	Other Equipment	\$	11,808	285			\$	12,093		
14	340	Office Furniture and Equipment	\$	14,391				\$	14,391		
15	341	Transportation Equipment	\$	74,806				\$	74,806		
16		Total water plant in service	\$	821,175	\$125,428	\$0	\$0	\$	946,603		

* Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE C - RESERVE FOR DEPRECIATION OF UTILITY PLANT (AS OF DECEMBER 31, 2015)

				Water Plant	
		Account 108	Account 108.1	Funded by Prop 50	
Line	Item	Water Plant	SDWBA Loans	(For information only)	
1	Balance in reserves at beginning of year	\$269,616	\$96,942		A. Method used to compute
2	Add: Credits to reserves during year				depreciation expense
3	(a) Charged to Account No. 272				(Acct. 403) and rate.
4	(b) Charged to Account No. 403	\$19,900			2.4% per the CPUC
5	(c) Charged to Account No. 407				B. Amount of depreciation expense
6	(d) Salvage recovered				or to be claimed on utility property
7	(e) All other credits				in your federal income tax return
8	Total credits				for the year covered by this
9	Deduct: Debits to reserves during year				report \$
10	(a) Book cost of property retired				
11	(b) Cost of removal				C. State method used to compute
12	(c) All other debits				tax depreciation.
13	Total debits				
14	Balance in reserve at end of year	\$289,516	\$96,942		
15	(1) Explanation of all other credits				
16	(2) Explanation of all other debits				

	SCHEDULE D - CAPIT	AL STOCK OUTSTANDING (AS OF DECEMB	ER 31, 201	5)				
			Number of					
Line	Description	Shareholder Name	Shares	Par Value				
1	Common Stocks	Winston Benbow	1,000					
2	Common Stocks		· · ·					
3	Common Stocks							
4	Common Stocks							
5	Common Stocks							
6	Common Stocks							
7	Common Stocks							
8	Common Stocks							
9	Common Stocks							
10	Common Stocks							
11	Common Stocks							
12	Common Stocks							
13	Common Stocks							
14	Common Stocks							
15	Common Stocks							
16	Total - Common Stocks							
-								
17	Preferred Stocks							
18	Preferred Stocks							
19	Preferred Stocks							
20	Preferred Stocks							
21	Preferred Stocks							
22	Preferred Stocks							
23	Preferred Stocks							
24	Preferred Stocks							
25	Preferred Stocks							
26	Preferred Stocks							
27	Preferred Stocks							
28	Preferred Stocks							
29	Preferred Stocks							
30	Preferred Stocks							
31	Preferred Stocks							
32	Total - Preferred Stocks							
33	Total annual dividends declared a	nd/or paid to common stockholders	\$	0				
34	Percentage of total annual dividend to common stockholders as a percentage of total net income (%) 0.009							
35	Total annual dividends declared a	and/or paid to preferred stock shareholders	\$					
36	Percentage of total annual dividend to preferred stockholders as a percentage of total net income (%)							

Note: Please use duplicate page(s) to meet your company's needs if additional lines are needed.

	SCHEDULE E - LONG-TERM DEBTS									
Line	Lender Name	CPUC Order No.	Class	Date of Issuance	Date of Maturity	Principle Amount Authorized	Interest Rate (%)	Accrued Interest for Current Year	Interest Paid for Current Year	Outstanding Balance as of 12/31/2015
1	Winston B Benbow (Zone 1 Tank)	AL40		8/1/2003	8/1/2013	\$85,000	9.50%	\$1,788	\$1,788	\$22,049
2	USAA (Truck Loan)	AL40		4/5/2012	4/1/2017	\$35,000	2.70%	\$369	\$369	\$9,799
3										
4										
5										
6										
7										
8										
9										
10										
11	Total					\$120,000		\$2,157	\$2,157	\$31,847

Note: Please use duplicate page(s) to meet your company's needs if additional lines are needed.

	SCHEDULE F - INCOME STATEMENT						
Line	Acct.	Description		Balance			
1		Operating Revenues:					
2	460	Unmetered Water Revenue	\$	-			
3	462	Fire Protection Revenue	\$	2,060			
4	465	Irrigation Revenue	\$	-			
5	470	Metered Water Revenue	\$	225,025			
6	475	Approved Total Surcharge Revenue (PUC User Fees)	\$	3,411			
7	480	Other water revenue (Amortized Fac Fees)	\$	3,020			
8		Total Revenue Received	\$	233,517			
9		Less: Revenue Deductions					
10		SDWBA/SRF Surcharge Revenue	\$	-			
11		Total Operating Revenue	\$	233,517			
12		Operating Expenses:					
13	610	Purchased Water	\$	-			
14	615	Power	\$	16,515			
15	618	Other Volume Related Expenses	\$	1,641			
16	630	Employee Labor	\$	11,241			
17	640	Materials	\$	7,728			
18	650	Contract Work	\$	9,735			
19	660	Transportation Expense	\$	3,451			
20	664	Other Plant Maintenance Expenses	\$	15,115			
21	670	Office Salaries	\$	12,000			
22	671	Management Salaries	\$	33,000			
23	674	Employee Pensions and Benefits	\$	540			
24	676	Uncollectible Accounts Expense	\$	-			
25	678	Office Services and Rentals	\$	-			
26	681	Office Supplies and Expense	\$	13,083			
27	682	Professional Services	\$	12,026			
28	684	Insurance	\$	8,271			
29	688	Regulatory Commission Expense	\$	8,910			
30	689	General Expense	\$	13,805			
31		Total Operating Expenses	\$	167,061			
32	403	Depreciation Expense	\$	19,900			
33	407	SDWBA/SRF Loan Amortization Expense	\$	-			
34	408	Taxes Other Than Income Taxes	\$	12,044			
35	409	State Corporate Income Tax Expense	\$	800			
36	410	Federal Corporate Income Tax Expense	\$ \$	-			
37		Total Operating Revenue Deductions		199,805			
38		Utility Operating Income	\$	33,713			
39	421	Non-utility Income	\$	-			
40	426	Miscellaneous Non-utility Expense	\$	-			
41	427	Interest Expense	\$	2,157			
42		Net Income	\$	31,556			

SCHEDULE	G -SOURCI	ES OF SUPP	LY AND WA	TER DEVELOPED	WELLS
			Depth	Pumping	Annual
		Diam.	of Water	Capacity	Quantities
Location	No.	Inch	Feet	(g.p.m.)	Pumped
Fern Springs Road	1	72	8.5	230	32,198,140
OTHER					
Streams or Springs Location of Diversion Point		ow in ty Right	D	(Unit) iversions	Annual Quantities Diverted
	Claim	Capacity	Max	Min	Unit
Fern Springs Road	234	400	230	60	33,402,000
Purchased water (unit)					
Supplier:			Annual Quantity		

SCHEDULE H - WATER DELIVERED TO METERED CUSTOMERS							
	Gallons						
	Month	of Year					
Classification of Service	Maximum	Minimum	Tota	al for Year			
Residential	2,600,205	673,013	18,504,181				
Commercial	1,263,043	372,706	398,213				
Industrial							
Fire Protection	71,202	2,281	9,280,466				
Irrigation							
Other (specify)							
Total	3,934,450	1,048,000	28,182,860				

	SCHEDULE I - EMPLOYEES AND THEIR COMPENSATION								
			Number at	Salaries Charged	Salaries Charged	Total Salaries			
Line	Acct	Account	End of Year	to Expense	to Plant Accounts	and Wages Paid			
1	630	Employee Labor	1	\$ 11,241	\$-	\$ 11,241			
2	670	Office salaries	1	\$ 12,000	\$-	\$ 12,000			
3	671	Management salaries	1	\$ 33,000	\$-	\$ 33,000			
4		Total	3	\$ 56,241	\$-	\$ 56,241			

SCHEDULE J - ADVANCES FOR CONSTRUCTION				

SCHEDULE K - TOTAL METERS AND SERVICES (Active and Inactive)					
Size	Meters	Services			
5/8 x 3/4-in	76				
3/4-in	46				
1-in	2	124			
1 1/2-in	1	1			
2-in	2	4			
4-in	1	1			
6-in	1	1			
Total	129	131			

	SCHEDULE	M - SERV	/ICE CONNEC	TIONS AT EN	O OF YEA	R			
		Active			Inactive		Total cor	Total connections	
Classification	Metered	Flat	Total	Metered	Flat	Total	Metered	Flat	
Residences	120		120	2			122		
Industrial/Commercial	8		8				8		
Irrigation									
Fire Protection (public)									
Fire Protection (private)	1		1				1		
Other (specify)									
Total	129		129	2			131		

NOTE: Total connections (metered plus flat) should agree with total services in Schedule K.

SCHEDU	LE N - STOR	SCHEDULE O - FOOTAGES OF PIPE (EXCLUDING SERVICE PIPE						E PIPES)		
		Combined capacity		2" and	2 1/4 to					
Description	No.	in gallons	Description	under	3 1/4	4"	6"		8"	Totals
Concrete			Cast Iron						150	150
Earth			Welded steel							0
Wood			Standard screw							0
Steel	2	215,000	Cement-asbestos			4,670	7,210			11,880
Other	3	15,000	Plastic	1,830	1,800	5,120	1,230		1,780	11,760
			Other (specify)	150	2,450	990	1,500			5,090
										0
										0
Total		230,000	Total	1,980	4,250	10,780	9,940		1,930	28,780

		FACILITY FEES DATA	
		nformation relating to Facility Fees collected	for the calendar year 2015,
oursu	ant to Resolution No. V	-4110.	
1. T	rust Account Informatio	ו:	
Б	onk Nomo	North Volloy Pople	
	ank Name: ddress:	North Valley Bank 793 Redwood Drive, Garberville, CA 9	5542Garborvillo CA 9554
	ccount Number:	36600721	5542Galberville, CA 5554
	ate Opened:	c 2001	
2			
2. F	acilities Fees collected	for new connections during the calendar yea	r:
Α	. Commercial		
	NAME		AMOUNT
			•
			\$
В	. Residential		
	NAME		AMOUNT
	D. Cambell, APN 03		\$ 6,000
	Lapriore, APN 0330		\$ 6,000
	Krisch, APN 03306		\$ 6,000 \$ 6,000 \$ 6,000 \$ 6,000 \$ 6,000
	Cardman-Peden, A		\$ 6,000
	Plaster, APN 03306		\$ 6,000
	Jon, APN 03309102		\$ 6,000
	Patterson, APN 033		\$ 6,000
	Greder, 033-051-02		\$ 6,000 \$ 6,000
	Greder, 033-091-02 Cole, 033-061-030	.2	\$6,000 \$\$
3. S		count activities showing:	\$ 0,000
J. U	uninary of the bank ac	Journ activities showing.	AMOUNT
	Balance at beginnin	n of vear	\$ 60,843
	Deposits during the		
	Interest earned for o		\$ 60,000 \$ 5 \$ 90,632 \$ 30,216
	Withdrawals from th		\$ 90,632
	Balance at end of y		\$ 30,216
4. R	eason or Purpose of W	ithdrawal from this bank account:	
Z	one 3 Tank Replaceme	nt	
_		<u>.</u>	
_			

	DECLARATION
(PLEASE VERIFY 1	AT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)
I, the undersigned	Winston B. Benbow
	Officer, Partner, or Owner (Please Print)
of	Benbow Water Company
	Name of Utility
books, papers and records a complete and correct sta of its property for the perio	declare that this report has been prepared by me, or under my direction, from the of the respondent; that I have carefully examined the same, and declare the same to be ement of the business and affairs of the above-named respondent and the operations of January 1, 2015, through December 31, 2015.
	6-7484 3/30/2016 Number Date