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2016 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden	State	Water	Company	1
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(NAME OF CORPORATION)

	·		·	
Name of District:	Arden-Cordova	Location:	Rancho Cordova,	Sacramento
			(TOWN OR CITY)	(COLINITY)

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2016

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2017

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SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements	Other	Balance
			Beginning	During	During	Debits or	End
Line		Title of Account	of Year	Year	Year	(Credits)	of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		I. INTANGIBLE PLANT					
11	301	Organization	10,633	•	-	-	10,633
2	302	Franchises and Consents (Schedule A-1b)	1,893	-	-	-	1,893
3	303	Other Intangible Plant	1,966,081	52,121	(2,453)	•	2,015,749
4		Total intangible plant	1,978,607	52,121	(2,453)		2,028,275
		II. LANDED CAPITAL					
5	306	<u> </u>	1 400 004		(0.070)		4 400 000
_ 	300	Land and Land Rights Total Landed Capital	1,422,934 1,422,934		(2,272)	-	1,420,662
		Total Landed Capital	1,422,934	-	(2,272)	•	1,420,662
		III. SOURCE OF SUPPLY PLANT		-			
6	311	Structures and Improvements		-	-		_
7	312	Collecting and Impounding Reservoirs	-	-	_		_
8	313	Lake, River and Other Intakes	_	-	_	-	
9	314	Springs and Tunnels	_	-	-		_
10	315	Wells	4,592,776	4,700	(472,694)	-	4,124,782
11	316	Supply Mains	11,276,429	-		-	11,276,429
12	317	Other Source of Supply Plant	-	-	-	-	-
13		Total source of supply plant	15,869,205	4,700	(472,694)	•	15,401,211
		IV. PUMPING PLANT					
14	321	Structures and Improvements	1,277,801	21,170	(182,664)		1,116,307
15	322	Boiler Plant Equipment	-	-	-		-
16	323	Other Power Production Equipment				-	-
17	324	Pumping Equipment	19,579,371	241,514	(940,945)	-	18,879,940
18	325	Other Pumping Plant	662,582	-	(13,637)	_	648,945
19		Total pumping plant	21,519,754	262,684	(1,137,246)		20,645,192
		V. WATER TREATMENT PLANT					
20	331	Structures and Improvements	3,002,005	8,491	(398,899)		2,611,597
21	332	Water Treatment Equipment	9,896,628	62,653	(359,858)	-	9,599,423
22		Total water treatment plant	12,898,633	71,144	(758,757)		12,211,020
	L	1 manager of appointments broaten	,000,000	,	1 (,,,,,,,,,)		, .2,2.1,020

SCHEDULE A-1a Utility Plant in Service (Continued)

			Balance	Additions	Retirements	Other	Balance
Line		Title of Account	Beginning of Year	During	During	Debits or	End of
No.	Acct	(a)	(b)	Year (c)	During Year (d)	(Credits) (e)	Year (f)
110.	7.000	VI. TRANSMISSION AND DIST. PLANT	(5)	(0)	(4)	(6)	(1)
23	341	Structures and improvements	8,552	_	_	_	8,552
24	342	Reservoirs and tanks	10,232,845	331,037	(52,319)	_	10,511,563
25	343	Transmission and distribution mains	29,728,162	4,862,081	(13,960)	-	34,576,283
26	344	Fire mains	141,603	_	-	-	141,603
27	345	Services	12,011,411	2,380,413	(91,433)	-	14,300,391
28	346	Meters	8,649,650	1,188,550	(631,863)	-	9,206,337
29	347	Meter installations	-	-	-	-	-
30	348	Hydrants	4,410,898	393,845	(3,080)	_	4,801,663
31	349	Other transmission and distribution plant	58,574	<u></u>	-	_	58,574
32		Total transmission and distribution plant	65,241,695	9,155,926	(792,655)	-	73,604,966
		VII. GENERAL PLANT					
33	371	Structures and improvements	521,453	-	-		521,453
34	372	Office furniture and equipment	146,145	224	(1,063)	-	145,306
35	373	Transportation equipment	471,246	_		(17,761)	453,485
36	374	Stores equipment	-	_		-	
37	375	Laboratory equipment	12,601		(2,633)	-	9,968
38	376	Communication equipment	53,532	-	-	-	53,532
39	377	Power operated equipment	48,840	-	-	_	48,840
40	378	Tools, shop and garage equipment	253,747	6,176	(2,750)		257,173
41	379	Other general plant	2,970				2,970
42		Total general plant	1,510,534	6,400	(6,446)	(17,761)	1,492,727
		VIII. UNDISTRIBUTED ITEMS					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
43	390	Other tangible property		-	_		
44	391	Utility plant purchased	301,968				301,968
45	392	Utility plant sold		-	-		
46		Total undistributed items	301,968	-	-	-	301,968
47		Total utility plant in service	120,743,330	9,552,975	(3,172,523)	(17,761)	127,106,021

	SCHEDULE A- Account 302 - Franchises		its		
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
1					<u> </u>
2	Refer to Company Schedule A-1b				
3					
4					
5	Total				

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c DISTRICT RATE BASE AND WORKING CASH

Line	A	Title of Account	Balance 12/31/2016	Balance 1/1/2016
No.	Acct.	(a)	(c)	(d)
		RATE BASE		
		LECT. DI. d		
1		Utility Plant		
2		Plant in Service	127,084,414	120,713,61
3		Construction Work in Progress	738,325	2,360,110
5	General Office Prorate		405 000 800	-
0		Total Gross Plant (=Line 2 + Line 3 + Line 4)	127,822,738	123,073,72
6		Less Accumulated Depreciation		
7		Plant in Service	42.250.554	42,002,72
8		General Office Prorate	42,250,554	42,893,73
9			42,250,554	42 002 72
<u> </u>		Total Accumulated Depreciation (-Line / + Line o)	42,250,554	42,893,73
10		Less Other Reserves		
11		Deferred Income Taxes	11,125,148	9,034,48
12		Deferred Investment Tax Credit	180,344	9,034,46 189,11
13		Other Reserves	463,788	454,24
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	11,769,280	9,677,84
		Total Otto Total Total Total Total Total Total	11,703,200	3,077,04
15		Less Adjustments		
16		Contributions in Aid of Construction	29,813,367	30,850,93
17		Advances for Construction	21,588,376	21,697,09
18		Other	21,000,070	21,007,00
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	51,401,743	52,548,03
		Total	31,401,140	32,340,03
20		Add Materials and Supplies	168,295	188,41
			100,200	100,71
21		Add Working Cash (=Line 34)	658,443	(286,30
		Add General Office, Rgions, District office, CSA allocation	1,847,054	1,944,66
22		TOTAL DISTRICT RATE BASE	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,0 1 1,00
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	25,074,953	19,800,90
		Working Cash		
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33	 	1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedu	ıle"
			Joo attached solledt	
		* Electric power, gas or other fuel purchased for pumping and/or	<u> </u>	
		purchased commodity for resale billed after receipt (metered).		

GOLDEN STATE WATER COMPANY Arden Cordova Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF	DECORPORTAL I	2016	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED		THOUSAND
		OPERATING EVERNOES	(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
	70400	OPERATING EXPENSES:			
1	70400	PURCHASED WATER	0.0	0.0	0.0
2 3	72600	POWER FOR PUMPING	547.4	37 5	20,533.8
	73500	PUMP TAXES	0.0	0 0	0.0
4	74400	CHEMICALS	69.6	31.7	2,205.0
5	77300	COMMON CUSTOMER ACCOUNT	488.5	25.0	12,219.6
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	46.1	0.0	0.0
8	78000	OPERATION LABOR	657.8	12.5	8,222.4
9	78100	ALL OTHER OPERATION EXPENSES	307.3	66.5	20,445.4
10	78700	MAINTENANCE LABOR	237.4	12.5	2,967.1
11	78800	ALL OTHER MAINTENANCE EXPENSES	272.3	59.7	16,260.7
12	79200	OFFICE SUPPLIES AND EXPENSE	93.6	29.8	2,788.6
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	77.2	(165.1)	(12,746.7)
15	79500	PENSIONS AND BENEFITS	335.6	(1.8)	(604.0)
16	79600	BUSINESS MEALS	1.0	28.4	29.4
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	104.1	54.5	5,671.0
19	79900	MISCELLANEOUS	32.4	(156.2)	(5,063.8)
20	79910	ALLOCATED GENERAL OFFICE	3,098.9	6.1	18,804.3
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	13.2	61.2	805.9
22	81100	RENT	83.3	(21.0)	(1,750.1)
23	81500	A&G LABOR	127.6	12.5	1,594.7
24	50300	DEPRECIATION AND AMORTIZATION	1,743.6	0.0	0.0
25	50710	PROPERTY TAXES	558.8	40.0	22,351,7
26	50720	PAYROLL TAXES	85.4	13.5	1,152.4
27	50730	LOCAL TAXES	91.5	182.5	16,699.5
28		STATE INCOME TAX	225.0	96.0	21,600.6
29		FEDERAL INCOME TAX	568.9	106.0	60,307.8
30		TOTAL OPERATING EXPENSES	9,866.4		214,495.4
31		AVERAGE LAG>			21.74

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	46.10	days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	21.74	days
34	(3) Excess of Collection Lag over Payment Lag	24.36	days
35	(4) Total of Expenses, Taxes and Depreciation	\$9,866.4	
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$27.0	
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprolation in Advance of Collecting Revenues	\$658.4	

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCH	EDULE A-3
Depreciation and	Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
		1 (42):4	Limited-Term	Utility Plant	<u> </u>
Line	ltem	Utility	Utility	Acquisition	Other
No.	(a)	Plant (b)	Investments	Adjustments	Property
1			(c)	(d)	(e)
	Balance in reserves at beginning of year	41,675,527	1,218,213	-	-
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,750,839	118,794	-	-
4	(b) Charged to Account 265	1,288,336	28,416	-	_
5	(c) Charged to Clearing Accounts	-	-	-	_
6	(d) Salvage recovered	9,828	-	•	-
7	(e) All other credits ^{1/}		-	-	_
.8	Total credits	3,049,003	147,210	-	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	3,167,798	4,725	-	_
11	(b) Cost of removal	649,110	**	-	-
12	(c) All other debits_1/	17,761	-	-	-
13	Total debits	3,834,669	4,725	-	
14	Balance in reserve at end of year	40,889,861	1,360,698	-	-
15	State method of determining depreciation charges.		Composite Ra	te	
16					
17					
18	Report the depreciation claimed in your Federal Income Ta	ax Return for the	e year - \$	NOT AVAILAB	LE BY DISTRICT
19	1/ General reclassifications and rate base adjustments				
20					
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

				Credits to	Debits to	Salvage	
			Б.	Reserve	Reserves	and	
			Balance	During	During Year	Cost of	Balance
			Beginning of	Year	Excluding	Removal	End
Line		DEPRECIABLE PLANT	Year	Excluding Salvage	Cost Removal	Net	of
No.	Acct.	(a)	(b)	(c)	(d)	(Dr.) or Cr. (e)	Year
	7 1001.	I. SOURCE OF SUPPLY PLANT	(0)	(6)	(u)	(e)	<u>(f)</u>
1	311	Structures and improvements	_				
2	312	Collecting and impounding reservoirs	-		_	<u>-</u>	
3	313	Lake, river and other intakes	-	-	-	-	
4	314	Springs and tunnels	-		-	-	н
5	315	Wells	(1,782,548)	(118,995)	472,694	381,474	(1,047,375)
6	316	Supply mains	(2,491,225)	(294,315)	-	- [(2,785,540)
7	317	Other source of supply plant	-	-	-	<u>-</u>	-
8		Total source of supply plant	(4,273,773)	(413,310)	472,694	381,474	(3,832,915)
		H. D. HADING DI ANIT					
9	321	II. PUMPING PLANT	(405,000)	(00.000)	400.004		//- //-
10	321	Structures and improvements Boiler plant equipment	(165,823)	(33,290)	182,664	-	(16,449)
11	323	Other power production equipment	-				
12	324	Pumping equipment	(9,067,138)	(538,430)	940,945		(8,664,623)
13	325	Other pumping plant	(83,678)	(34,690)	13,637		(104,731)
14		Total pumping plant	(9,316,639)	(606,410)	1,137,246		(8,785,803)
		III. WATER TREATMENT PLANT					
15	331	Structures and improvements	(948,923)	(97,957)	398,899	-	(647,981)
16	332	Water treatment equipment	(5,223,459)	(254,423)	359,858	-	(5,118,024)
17		Total water treatment plant	(6,172,382)	(352,380)	758,757	-	(5,766,005)
		IV. TRANSMISSION AND DISTRIBUTION PLANT					
18	341	Structures and improvements	-	•		-	
19	342	Reservoirs and tanks	(3,178,917)	(161,048)	52,319	219,466	(3,068,180)
20	343	Transmission and distribution mains	(8,508,886)	(549,803)	13,960	14,923	(9,029,806)
21	344	Fire mains	(5,270)	(3,483)	-	-	(8,753)
22	345	Services	(4,497,551)	(382,601)	91,433	31,716	(4,757,003)
23	346	Meters	(2,947,501)	(440,612)	631,863	(5,193)	(2,761,443)
24	347	Meter installations	-	- 1	-	. (3,12-7)	
25	348	Hydrants	(1,459,462)	(93,047)	3,080	1,481	(1,547,948)
26	349	Other transmission and distribution plant	(26,907)	(1,212)		1,101	(28,119)
27	0.0	Total trans. and distribution plant	(20,624,494)	(1,631,806)	792,655	262,393	(21,201,252)
			(======================================	(1,001,000)	, 02,000	202,000	\Z1 ₁ Z01,Z0Z)
		V. GENERAL PLANT	ļ				
28	371	Structures and improvements	(056 770)	/7 457			(001.000)
29	371	Office furniture and equipment	(256,772)	(7,457)	1 000		(264,229)
			(105,985)	(7,198)	1,063		(112,120)
30	373	Transportation equipment	(381,072)	-	17,761	(4,585)	(367,896)
31	374	Stores equipment			-	-	
32	375	Laboratory equipment	(9,591)	(301)	2,633		(7,259)
33	376	Communication equipment	(16,017)	(1,563)	-		(17,580)
34	377	Power operated equipment	(48,839)	-	-	w	(48,839)
35	378	Tools, shop and garage equipment	(193,051)	(12,952)	2,750		(203,253)
36	379	Other general plant	(2,970)	-	-	-	(2,970)
37	390	Other tangible property	-		-	- 1	
38	391	Water plant purchased	(273,942)	(5,798)	-	-	(279,740)
39		Total general plant	(1,288,239)	(35,269)	24,207	(4,585)	(1,303,886)
40		TOTAL	(41,675,527)	(3,039,175)	3,185,559	639,282	(40,889,861)

SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
11		I. WATER SERVICE REVENUES	(1), (2)	(1)	
2	601	Metered sales to general customers			
3		601.1 Commercial sales	8,180,587	9,247,077	(1,066,490)
4		601.2 Industrial sales	5,111	4,960	151
5		601.3 Sales to public authorities	190,127	195,210	(5,082)
6		Sub-total	8,375,825	9,447,247	(1,071,421)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	1,536,190	2,176,762	(640,572)
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total Sub-total	1,536,190	2,176,762	(640,572)
12	603	Sales to irrigation customers			
13		603.1 Metered sales	992,577	881,276	111,301
14		603.2 Unmetered sales	-		-
15		Sub-total	992,577	881,276	111,301
16	604	Private fire protection service	268,281	258,577	9,704
17	605	Public fire protection service		-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	-	-	
20	608	Interdepartmental sales		-	-
21	609	Other sales or service	(20,603)	(36,835)	16,233
22		Sub-total	247,678	221,742	25,937
23		Total water service revenues	11,152,271	12,727,026	(1,574,755)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	64,522	21,137	43,384
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	(346)	26,895	(27,241)
29		Total other water revenues	64,175	48,033	16,143
30	501	Total operating revenues	11,216,446	12,775,058	(1,558,612)

⁽¹⁾ Amount excludes \$30,000 of 2015 WRAM under-collection, which is estimated to not be collected within 24 months as required for revenue recognition under the accounting guidance for alternative revenue programs. As a result, for 2015, Arden-Cordova did not record \$30,000 of the 2015 WRAM under-collection balance as revenue nor as a regulatory asset. However, this amount was included in Golden State Water Company's (GSWC) February 2016 filing to the CPUC for recovery. During 2016, Arden-Cordova recognized approximately \$30,000 of the \$30,000 as water revenues.

⁽²⁾ On December 15, 2016, the CPUC issued a final decision on GSWC's water general rate case. GSWC filed a general rate case application in July 2014 for all of its water ratemaking areas and the general office to determine new rates for the years 2016 - 2018. The new rates approved by the CPUC were retroactive to January 1, 2016. Due to the delay in approving the general rate case, year-to-date 2016 billed revenues were based on 2015 adopted rates established in the prior rate case. As authorized by the CPUC, GSWC tracked the rate difference between interim rates and final rates authorized by the CPUC in December, retroactive to January 1, 2016. As a result, GSWC has a retroactive rate receivable of \$338,442 related to Arden-Cordova as of 12/31/2016. Surcharges will be implemented later in 2017 to recover the retroactive rate difference.

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

				Clas	SS	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	C	(b)	(c)	(d)
		I. SOURCE OF SUPPLY EXPENSE						
		Operation						
1	701	Operation supervision and engineering	Α	В		-	(555)	555
2	701	Operation supervision, labor and expenses			С			
3	702	Operation labor and expenses	Α	В		639	1,000	(361)
4	703	Miscellaneous expenses	Α			10	1,322	(1,313)
5	704	Purchased water including supply balancing account	Α	В	С	(407,376)	271,869	(679,245)
						, , , ,		
		Maintenance		<u> </u>				
6	706	Maintenance supervision and engineering	Α	В		-	2,010	(2,010)
7	706	Maintenance of structures and facilities			С		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
8	707	Maintenance of structures and improvements	Α	В		48	17	31
9	708	Maintenance of collect and impound reservoirs	Α			111	231	(120)
10	708	Maintenance of source of supply facilities		В				
11	709	Maintenance of lake, river and other intakes	A			13,586	10,744	2,842
12	710	Maintenance of springs and tunnels	A	Г			-	-
13	711	Maintenance of wells	A	Т		103	9,758	(9,655)
14	712	Maintenance of supply mains	A			58	-	58
15	713	Maintenance of other source of supply plant	Α	В		-	-	-
16		Total source of supply expense				(392,820)	296,397	(689,218)
		II. PUMPING EXPENSES						
		Operation	 	Т				
17	721	Operation supervision and engineering	A	В		18,912	20,386	(1,475)
18	721	Operation supervision labor and expense			С			\
19	722	Power production labor and expense	A			-		-
20	722	Power production labor, expenses and fuel		В				
21	723	Fuel for power production	A	-		-		-
	724	Pumping labor and expenses	Α	В		113,949	124,229	(10,280)
22	725	Miscellaneous expenses	A			24,683	23,052	1,631
23	726	Fuel or power purchased for pumping	A	В	С	898,892	812,576	86,316
		Maintenance					,	00,010
24	729	Maintenance supervision and engineering	A	В		7,509	8,570	(1,060)
25	729	Maintenance of structures and equipment			С		5,5, 5	(1,000)
26	730	Maintenance of structures and improvements	A	В		270	1,007	(737)
27	731	Maintenance of power production equipment	A	В			- 1,50,	
28	732	Maintenance of pumping equipment	TÀ	В		94,267	94,494	(227)
29	733	Maintenance of other pumping plant	A	В		- /1/	- 1	(221)
30		Total pumping expenses		-	\vdash	1,158,481	1,084,313	74,168

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

			(Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account	Ι.			Year	Year	in (Parenthesis)
No.	Acct.	(a)	ļΑ	В	C	(b)	(c)	(d)
		III. WATER TREATMENT EXPENSES	ᆜ					
		Operation						
31	741	Operation supervision and engineering	<u> </u>	В		33,742	32,338	1,405
32	741	Operation supervision, labor and expenses			С			
33_	742	Operation labor and expenses	<u> </u>			179,367	195,889	(16,522)
34	743	Miscellaneous expenses	A	В		56,216	53,084	3,132
35	744	Chemicals and filtering materials	Α	В		228,558	78,214	150,343
		Maintenance						
36	746	Maintenance supervision and engineering	Α	В		14,994	16,789	(1,795)
37	746	Maintenance of structures and equipment			C			
38	747	Maintenance of structures and improvements	A	В	П	40,949	79,046	(38,097)
39	748	Maintenance of water treatment equipment	A	В		60,075	69,959	(9,884)
40		Total water treatment expenses			П	613,901	525,319	88,582
		IV. TRANS. AND DIST. EXPENSES	1					
		Operation		Т				
41	751	Operation supervision and engineering	TA	В		41,511	39,108	2,403
42	751	Operation supervision, labor and expenses	1	Ī	С			_,
43	752	Storage facilities expenses	IA			49	_	49
44	752	Operation labor and expenses	1	В				
45	753	Transmission and distribution lines expenses	IA			18,073	25,933	(7,860)
46	754	Meter expenses	A			92,960	80,021	12,940
47	755	Customer installations expenses	A			12,144	14,569	(2,425)
48	756	Miscellaneous expenses	A			149,857	131,990	17,867
		Maintenance	╅				101,000	17,001
49	758	Maintenance supervision and engineering	1 _A	В		7,949	7,760	189
50	758	Maintenance of structures and plant	╅		c	.,		100
51	759	Maintenance of structures and improvements	$\exists A$	В		-	-	_
52	760	Maintenance of reservoirs and tanks	TA	В		1,003	5,944	(4,941)
53	761	Maintenance of trans, and distribution mains	IA	_		114,598	35,810	78,788
54	761	Maintenance of mains	1	В			00,010	, ,,, , ,
55	762	Maintenance of fire mains	TA	Ť	_	-	_	
56	763	Maintenance of services	ΤÀ	\vdash		13,445	18,403	(4,958)
57	763	Maintenance of other trans, and distribution plant	۲.,	В	$\vdash \vdash$	75,-1-10	10,-100	(7,930)
58	764	Maintenance of meters	TA	广	$\vdash \vdash$	54,545	40,590	13,955
59	765	Maintenance of hydrants	TÀ	\vdash	$\vdash \vdash$	15,493	16,689	(1,196)
60	766	Maintenance of miscellaneous plant		\vdash	\vdash	70,400	10,009	(1,130)
61		Total transmission and distribution expenses	+		\vdash	521,628	416,816	104,812

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued)
(Respondent should use the group of accounts applicable to its class)

Line		Account		Clas	ss	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	Α	В	c	(b)	(c)	(d)
		V. CUSTOMER ACCOUNT EXPENSES		T	П		. /	**************************************
		Operation		ऻ	\Box			
	790	Transferred Customer Expenses			П	242,139	236,710	5,428
62	771	Supervision	Α	В		23,664	23,292	373
63	771	Superv., meter read., other customer acct expenses			С	-		
64	772	Meter reading expenses	Α	В	П	52,637	50,660	1,977
65	773	Customer records and collection expenses	Α			67,727	71,450	(3,723)
66	773	Customer records and accounts expenses		В				
67	774	Miscellaneous customer accounts expenses	Α			401	-	401
68	775	Uncollectible accounts	Α	В	С	31,221	24,298	6,924
69		Total customer account expenses				417,789	406,409	11,380
		VI. SALES EXPENSES			M			
		Operation			П			
70	781	Supervision	Α	В		-	_	
71	781	Sales expenses			С			
72	782	Demonstrating and selling expenses	A	Г		84,164	172,632	(88,468)
73	783	Advertising expenses	Α			-	1,800	(1,800)
74	784	Miscellaneous sales expenses	Α	<u> </u>		-	-	(1,000)
75	785	Merchandising, jobbing and contract work	Α	†		-	_	_
76		Total sales expenses	\top	T		84,164	174,432	(90,268)
		VII. ADMINISTRATIVE AND GENERAL EXPENSES	1	 				
		Operation	_	 				
	790	Allocation of A&G Expenses				3,815,212	3,303,083	512,129
77	791	Administrative and general salaries	Α	В	С	9,447	4,792	4,655
78	792	Office supplies and other expenses	Α			82,932	95,254	(12,321)
79	793	Property insurance	Α	T				(12,021)
80	793	Property insurance, injuries and damages		В	С			
81	794	Injuries and damages	Α	\vdash		17,030	18,452	(1,423)
82	795	Employees' pensions and benefits	Α	В	С	437,910	450,953	(13,043)
83	796	Franchise requirements	Α	В		2,613	1,097	1,516
84	797	Regulatory commission expenses	Α	В	С	-	-	-
85	798	Outside services employed	Α	Т	П	55,582	33,229	22,353
86	798	Miscellaneous other general expenses	1	В			/	
87	798	Miscellaneous other general operation expenses	1	Т	С			
88	799	Miscellaneous general expenses	Α	Т		51,053	(1,761)	52,814
		Maintenance	1	Т				
89	805	Maintenance of general plant	Α	В	С	7,337	10,660	(3,322)
90		Total administrative and general expenses	Ť	T-		4,479,116	3,915,758	563,358
		VIII. MISCELLANEOUS	 	一	┢		-,- ·-, v	3-3,540
91	811	Rents	A	R	С	30,181	37,798	(7,617)
92	812	Administrative expenses transferred - Credit	A		C		01,190	(1,017)
93	813	Duplicate charges - Credit	A		С		_	-
94		Total miscellaneous	+	۲	H	30,181	37,798	(7,617)
95		Total operating expenses	+	├	┝═┼	6,912,440	6,857,243	55,197

SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Deferred -water (Account 507) (e -i)	Capitalized (f)
11	Taxes on real and personal property	815,622	815,622			
2	State income taxes	55,646	29,615		26,031	
3	Payroll taxes	76,624	76,624			
4	Other state and local taxes	106,145	106,145			
5	Other federal taxes	-	-			
6	Federal income tax	215,764	(58,810)		274,574	
7	Groundwater assessments	55,891	55,891			
	Total	1,325,692	1,025,087		300,605	

SCHEDULE D-1 Sources of Supply and Water Developed Line **STREAMS** FLOW IN ... (Unit)2 Annual No. Quantities From Stream Location of Priority Right Diversions Diverted Remarks 2 Diverted Into 1 or Creek Diversion 3 (Name) Point Claim Capacity Max Min (Unit)2 4 Treatment Plant 3,157,434 American Coloma Plt 5 6 7 8 WELLS Pumping Annual 9 Capacity Quantities Remarks 10 At Plant 3 Depth Pumped Diversions in Water 11 (Name or Number) Location Number (Unit)2 (Unit)2 "REFER TO ATTACHED SCHEDULE" 12 13 14 15 16 17 FLOW IN Annual _ (Unit)2 18 **TUNNELS AND SPRINGS** Quantities Remarks 19 Used 20 Designation Location Number Maximum Minimum (Unit)² 21 22 23 24 25 26 27 Purchased Water for Resale 28 29 Purchased from Carmichael Water District 30 Annual quantities purchased 10.145 (Unit chosen) 2 CCF 31 32 1 State ditch, pipe line, reservoir, etc., with name, if any.

³ Average depth to water surface below ground surface.

			CHEDULE D-2 on of Storage Facil	ities
Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Tota	al		

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

Region: I

District: Northern CSA: Arden - Cordova

System: 117 - Arden

				2016		Wells				Pt	ımps				Tank	s	
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Type	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Type	Material	Remarks
Greenhills	Well No 5	1951	84	2	09N05E36F01M	268	12	156									Well to sand trap to pressure tank to system.
	Well 5 Pump								DWT	Elec	50	600	260				
Morse	Well No. 8	1965	56	189	09N05E26R01M	425	14	140									Well to pressure tank to system.
	Well 8 Pump		ŀ						DWT	Elec	50	600	281				
Rushden	Well No 6	1953	60	587	09N05E36E01M	288	12	120									Well to system. VFD controller. Aquastream.
	Well 6 Pump								DWT	Elec	75	600	245				
Shadowglen	Well No. 1	1950	61	1	09N05E36L01M	260	12	140									Well to sand trap to pressure tank to system.
	Well 1 Pump								DWT	Elec	50	650	240				
SSWD Connection - Morse	Connection		57	0													Emergency connection with Sacramento
& Hempstead				<u> </u>											-		Suburban Water District
SSWD Connection - Morse	Connection		54	0													Emergency connection with Sacramento
S of Cottage																	Suburban Water District
Trussel																	No Facilities
Watt	Well No. 2	1950	62	14	08N05E01C02M	292	12	150									Well to pressure tank to system.
	Well 2 Pump								DWT	Elec	50	600	245				
Windsor																	No Facilities

Region: I

District: Northern CSA: Arden - Cordova System: 118 - Cordova

				2016		Wells	<u> </u>			P	umps				Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			1
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	1 1	Туре	1	Flow (gpm)	Head (ft)	(MG)	Type	Material	Remarks
Agnes Circle	Well No 8	1958	80	112	09N06E34C01M	470	12&16	150									Well thru PRV to system
	Well 8 Pump								DWT	Elec	50	500	260				
Cal Am Connection - International	Connection		91	0													Emergency connection with Cal- Am Water Co.
Cal Am Connection - Malaga	Connection		79	0													Emergency connection with Cal- Am Water Co.
Cal Am Connection - Mills Tower	Connection		91	0													Emergency connection with Cal- Am Water Co.
Capital	Well No 23	1998	101	0	08N06E02C01M	885	20				 						Well to perchlorate treatment to
	Mall 33 Burns										250	2200	25.4				system. Back-up Generator
Carmichael Water District	Well 23 Pump Connection	2016		0	-				DWT	Elec	250	2200 3125	354				Division di control di
Connection	Connection	2010		U								3125					Purchased water connection to West Zone
Citrus Rd																	No Facilities
City of Folsom Connection - Hazel Ave	Connection		145	0													Connection with City of Folsom
Coloma	Well No 20	1992	118	25	09N06E24J01M	610	18	270									Well to horiz. Mn filter to
	Well 20 Pump								DWT	Elec	200	2500	230				reservoir.
	Mn Filter																
	Treatment Plant			4,316													
	Booster A								VT	NG	210	4000	140				Clearwell to System
•	Booster B								VT	NG	210	4000	140				Clearwell to System
	Booster C		116						VT	Elec	75	2000	120				Clearwell to System
	Booster D		116	•					VΤ	Elec	75	2000	120				Clearwell to System
	Booster E		116						VT	Elec	75	2000	120				Clearwell to System
	Booster F		116						VT	Elec	75	2000	120				Clearwell to System, Magna Drive
	Booster G		116						VT	Elec	75	2000	120				Clearwell to System
	Booster H		116		-				VT	Elec	75	2000	120				Clearwell to System
	Booster 1		116						VT	Elec	75	3000	70				Sed Basin to Clearwell, VFD
	Booster 2		116						VT	Elec	40	1500	70				Sed Basin to Clearwell
	Booster 3		116						VT	Elec	40	1500	70				Sed Basin to Clearwell
	Booster 4		116						VT	Elec	40	1500	70				Sed Basin to Clearwell
	Booster 5		116						VT	Elec	40	1500	70				Sed Basin to Clearwell
	Reservoir 1		116											1.000	Clearwell	W. Steel	
	Reservoir 2		116											1.000	Clearwell	W. Steel	
	Reservoir 3	1997	116											2.000	Clearwell	W. Steel	
	Reservoir 4	2002	116											5.000	Clearwell	W. Steel	

Region: 1

District: Northern

CSA: Arden - Cordova System: 118 - Cordova

				2016		Wells				Pı	umps				Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Type	(HP)	Flow (gpm)	Head (ft)	(MG)	Type	Material	Remarks
Cristobal																	No Facilities
Dolecetto	Well No.6	1956	87	1,014	09N06E27R01M	405	12&16	120									Well to perchlorate treatment to
	Well 6 Pump								DWT	Elec	100	750	336				system.
El Segundo																	No Facilities
Folsom Canal Turnout	Booster A		125						VT	Elec	75	2360	103				Folsom Canal to Coloma
1																	Treatment Plant, VFD
	Booster B		125						VT	Elec	75	2360	103				Folsom Canal to Coloma
	Booster C		125						VT	Elec	75	2360	103				Folsom Canal to Coloma
	Booster D		125						VT	Elec	75	2360	103				Folsom Canal to Coloma
	Booster E		125						VT	Elec	75	2360	103				Folsom Canal to Coloma
Folsom Well									<u></u>								No Facilities
Georgetown																	No Facilities
Gilbert											<u> </u>						No Facilities
Marcel											<u> </u>						No Facilities
Mather	Well No. 18	1986	96	823	08N06E02M01M	560	16	242	<u>.</u>								Well to perchlorate treatment to
	Well 18 Pump								DWT	Elec	200	1800	333				system.
Negrara		:											·				No Facilities
Oselot	Booster A	2006	97						VT	Elec	50	1250	130				Resv to system
	Booster B	2006	97						VT	Elec	50	1250	130				Resv to system
	Booster C	2006	97						VT	Elec	50	1250	130				Resv to system
	Booster D	2006	97						VT	Elec	75	2000	130				Resv to system
	Booster E	2006	97						VT	Elec	75	2000	130				Resv to system
	Reservoir	2006												5.000	Ground	W. Steel	
Park	Well No. 17	1960	113	1,153	9N07E18M01M	502	16	185									Well to system
	Well 17 Pump								DWT	Eiec	125	1400	250				
Paseo	Well 24	2013		1,230	09N06E34L02M	512	17										Well to System
	Well 24 Pump								Subm	Elec	125	1050	326				
PRV Station 1 - Gold Express & Gold															-		Sunrise East Zone to Sunrise West
PRV Station 2 - Coloma & Citrus																	Sunrise East Zone to Sunrise West
PRV Station 3 - Folsom & Sunrise						İ											Sunrise East Zone to Sunrise West
PRV Station 4 - Trade Center W of																	Sunrise East Zone to Sunrise West
PRV Station 5 - Citrus S of Coloma														i			Sunrise East Zone to Sunrise West
Pyrites WTP	Treatment Plant			2,932													
	Booster A	2005	116						VT	Elec	30	1800	40	-			Filtered Water Boosters to
	Booster B	2005	116			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			VT	Elec	30	1800	40				Coloma clearwell.

Region: I

District: Northern CSA: Arden - Cordova

System: 118 - Cordova

				2016		Wells				Р	umps				Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
	Booster C	2005	116						VT	Elec	30	1800	40				
Sacramento County Water Dist Conn - Femoyer St	Connection										- Company of the Comp						Emergency connection with County of Sacramento
Sacramento County Water Dist Conn - Mercantile	Connection		126														Emergency connection with County of Sacramento
South Bridge Street	Well No. 22-A Well 22A Pump Well No. 22-B Well 22B Pump	1998 2002		490 706	09N06E12J06M 09N06E12J06M	600 570	20 20	158 180	DWT	Elec Elec	300	3200 3200	250 250				Well to system. Well to system. Magna Drive
Stone Creek	Reservoir	2002	113								1			0.500	Elevated	W. Steel	Overflow at 230'
Whistler																	No Facilities

					DULE D-	-				
	De	escriptio	n of Tra	nsmissi	on and [Distribut	ion Faci	lities		
	A. Length			and Line Feet Per Se				us Capac	ities	
Line No.	Description		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch									
2	Flume									
3	Lined conduit									
4										
5		Total								
	A. Length of Ditc			ined Cond					Continue	d)
Line		Capacili	101 to	201 to	301 to	401 to	501 to	751 to	Over	T_+_1
	Description		200	300	400	500	750	1000	1000	Total All Lengths
6	Ditch		200		700		100	1000	1000	VII FEIIÀRIS
7	Flume	:								.].
8	Lines conduit									
9			· · ·							
10		Total								
								1		
Line	B. Footage	s of Pipe	by Inside	Diameter	rs in Inch	es - Not In	cluding S	Service Pi	ping	1
No.	Description		1	2	3	4	5	6	8	10
11	Cast Iron			-		672		1,022	106	471
12	Cement Lined Steel					- 072		1,022	100	4/1
13	Concrete			-	_		-			
14	Copper		-	-		-	_	-		_
15	Steel		181	1,047	-	_	-	2,315		_
16	Asbestos Cement		-	102	35	38,510	-	273,082	187,636	47,397
17	Ductile Iron		-	_	-	1,129	-	4,476	123,568	634
18	HDPE		-		-		-	-	-	-
19	PVC		-	6,654	<u>.</u>	5,508		17,777	30,638	2,337
20										
21										
22		Total	181	7,803	35	45,819	-	298,672	341,948	50,839
	B. Footages of P	ine by Inc	ida Diam	ators in In	chec N-	f Inaludia	a Carde	Dinin- "	`andia	1
	D. I OURGES UI P	ihe ny iiis	INC DIGITION	creio III III	CHC5 - NC	r metauli	ig Service			1)
Line								Other	Sizes	T
	Description	12	14	16	18	20	24	22/30	·	Total
23	Cast Iron	14		152	- 10					All Sizes
24	Cement Lined Steel	_	-	- 102	-			<u>-</u>		2,423
25	Concrete	_	-	-			-	-		
26	Copper	-	-		_	-				-
27	Steel	-	-	-	_	-				3,543
28	Asbestos Cement	80,368	2,928	15,523	-	_		210		645,791
29	Ductile Iron	53,137	1,887	36,971	3,472	438	20,128	3,407		249,247
30	HDPE		-	-	-	-	4,070	-		4,070
31	PVC	46,524	3,643	5,650				-		118,731
32			,	1	***.*					
										<u> </u>
33		l l		1						-

SCHEDULE D-4 Number of Active Service Connections Metered - Dec 31 Flat Rate - Dec 31 Prior Current Prior Current Classification Year Year Year Year Residential 12,234 13,062 1,533 2,175 Commercial (including domestic) 1,169 1,167 -Industrial Public authorities 37 34 Irrigation 439 463 -Other _ Contract Subtotal 13,883 14,730 2,175 1,533 Private fire connections 568 568 Public fire hydrants Total * 13,883 14,730 2,743 2,101

^{*} Data run as of 1/5/2016 and 1/4/2017, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year					
Size	Meters	Services			
5/8 x 3/4 - in	2,915				
3/4 - in	9,897	1,849			
1 - in	1,462	10,154			
1 1/2 - in	117	79			
2 - in	1,081	874			
3 - in	56	160			
4 - in	18	120			
6 - in	21	164			
8 - in	16	311			
Other	1	3,120			
Total *	15,584	16,831			

^{*} Data run as of 1/4/2017

SCHEDULE D-6 Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received 2. Used, before repair 3. Used, after repair 4. Found fast, requiring billing adjustment	135 10
B. Number of Meters in Service Since Last Test 1. Ten years or less 2. More than 10, but less than 15 years 3. More than 15 years	14,267 913 404

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:			

	Name: Address: Phone Number: Account Number: Date Hired:	California Department of Public Healt 1616 Capital Avenue MS 7408 916-449-5600 Project Number 3410015-006 2009	h			
2.	Total surcharge colle	cted from customers during the 12 mon	th reporting period:			
	\$	303,651	Meter Size	No. of Metered Customers (PER ACTUAL BILLING'S BILL COUNTS, not the active counts as of 12/31/2016) * Bi-Monthly*	No. of Metered Customers (PER ACTUAL BILING'S BILL COUNTS, not the active counts as of 12/31/2016) *Monthly*	Monthly Surcharge Per Customer (per Advice Letter 1500-W) Rate per / monti
			5/8 X 3/4 inch	14,179	20	\$ 0.75
			3/4 inch	57,371	73	1.13
			1 1/2 inch	7,330 586	404 180	1.88
			2 inch	4,373	1,881	3.75
			3 inch including special meter size	179	1,384	11.25
			4 inch	31	169	18.75
			6 inch		59	37.5
			8 inch		12	60
			10 inch		12	86.25
			Number of Flat Rate Customers	10,517 94,566	- 4,194	1.4
3.	Summary of the bank	account activities showing:			1,000	
	Deposits of	t beginning of year during the year		\$		174,004 347,956
	Withdrawa	arned for calendar year als from this account				17 (316,324
	Balance a	t end of year		\$		205,653
4.	•	f Withdrawal from this bank account:				
	Payment for the semi	-annual debt payment (to cover both p	rincipal and interest payments).			

			SCHED	ULE D-7				
Wa	ter delivered to	Metered Custom	ers by Months	and Years in	CCF	(Unit Ch	osen) ¹	
Classification								
of Service	January	February	March	April	May	June	July	Subtotal
Residential and Commercial	153,149	196,513	147,437	207,834	213,113	357,852	397,327	1,673,225
Industrial	43	21	49	34	109	41	235	532
Public authorities	1,057	2,214	664	2,598	5,077	7,683	11,024	30,317
Irrigation	3,739	4,356	6,693	9,866	30,317	41,694	91,076	187,741
Other	319	15	319	30	541	35	-	1,259
Contract	- 1	- [-	-	-	-	- 1	-
Total	158,307	203,119	155,162	220,362	249,157	407,305	499,662	1,893,074
of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	August	September	October	November	December	Subtotal	Current Year	Prior Year
Residential and Commercial	486,064	394,167	468,500	245,700	215,481	1,809,912	3,483,137	3,270,865
Industrial	32	320	74	153	-	579	1,111	1,076
Public authorities	22,215	14,761	10,830	2,921	1,664	52,391	82,708	81,520
Irrigation	59,198	100,115	54,045	33,506	9,370	256,234	443,975	378,944
Other	86	360	158	374	(11)	967	2,226	2,774
Contract		*	-	*	-		-	-
Total	567,595	509,723	533,607	282,654	226,504	2,120,083	4,013,157	3,735,179
Quantity units to be in hundreds of cubi								
	c fact, thousands of gallo	ns, acre-feet, or miner's in	nch-days.					

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End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 168,295
100.3	Construction Work in Progress	\$ 738,325
241	Advances for Construction	\$ 21,588,376
265	Contributions in Aid of Construction	\$ 29,813,367

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) I, the undersigned Gladys Farrow Name of District Manager or Equivalent (Please Print) Arden-Cordova District Name of District Golden State Water Company Name of Utility 3005 Gold Canal Drive, Rancho Cordova CA 95670 Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2016, through December 31, 2016. Vice President - Finance, Treasurer and Assistant Secretary Title (Please Print) 909 394-3600 April 28, 2017 Telephone Number Date

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