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			DULE A-1				
			ant in Serv	/ice			
			Balance	Additions	Retirements	Other	Balance
			Beginning	During	During	Debits or	End
Line		Title of Account	of Year	Year	Year	(Credits)	of Year
No.	Acct	(a)	(b)	(c)	(d)	) (e)	(f)
		I. INTANGIBLE PLANT			Ì		
1	301	Organization	-		-	-	<u> </u>
2	302	Franchises and Consents (Schedule A-1b)	3,016	-	-	-	3,016
3	303	Other Intangible Plant	9,154,358	51,730	-	-	9,206,088
4		Total intangible plant	9,157,374	51,730	-	-	9,209,104
					I		
		II. LANDED CAPITAL					
5	306	Land and Land Rights	797,986	-	-	66,216	864,202
		Total Landed Capital	797,986	-	-	66,216	864,202
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and Improvements	-	_	-	<b>-</b> .	-
7	312	Collecting and Impounding Reservoirs	-	-	-	-	
8	313	Lake, River and Other Intakes	-	-	-	-	_
9	314	Springs and Tunnels	-	-	-	-	-
10	315	Wells	3,271,815	_	-	-	3,271,815
11	316	Supply Mains	930,410	8,501	-	-	938,911
12	317	Other Source of Supply Plant	-	-	-		_
13		Total source of supply plant	4,202,225	8,501	-	-	4,210,726
		IV. PUMPING PLANT					
14	321	Structures and Improvements	1,624,492		-	-	1,624,492
15	322	Boiler Plant Equipment	-	-	-	-	-
16	323	Other Power Production Equipment	-	-	-	-	-
17	324	Pumping Equipment	8,799,993	73,610	(27,792)	-	8,845,811
18	325	Other Pumping Plant	723,788	-	-	-	723,788
19		Total pumping plant	11,148,273	73,610	(27,792)	-	11,194,091
		V. WATER TREATMENT PLANT	-				
20	331	Structures and Improvements	221,471	-	-		221,471
21	332	Water Treatment Equipment	959,913	45,337	(3,404)	-	1,001,846
22		Total water treatment plant	1,181,384	45,337	(3,404)	-	1,223,317

	SCHEDULE A-1a									
	Utility Plant in Service (Continued)									
			Balance	Additions	Retirements	Other	Balance			
Line		Title of Account	Beginning of Year	During Year	During During Year	Debits or	End of			
No.	Acct	(a)	(b)	(C)	(d)	(Credits) (e)	Year (f)			
		VI. TRANSMISSION AND DIST. PLANT		(0)		(0)	(1)			
23	341	Structures and improvements	167,326			-	167,326			
24	342	Reservoirs and tanks	4,816,986	3.053	_	-	4,820,039			
25	343	Transmission and distribution mains	27,395,280	863,175	(33,646)	-	28,224,809			
26	344	Fire mains	238,689	15,582		-	254,271			
27	345	Services	10,233,028	333,110	(17,530)	-	10,548,608			
28	346	Meters	4,019,104	147,061	(1,049,643)	-	3,116,522			
29	347	Meter installations	-	-	-	-	-			
30	348	Hydrants	3,403,603	110,172	(3,629)	-	3,510,146			
31	349	Other transmission and distribution plant	71,601	-	-	-	71,601			
32		Total transmission and distribution plant	50,345,617	1,472,153	(1,104,448)	-	50,713,322			
		VII. GENERAL PLANT								
33	371	Structures and improvements	143,991	-	_	-	143,991			
34	372	Office furniture and equipment	108,602		_	-	108,602			
35	373	Transportation equipment	318,773	-	-	1,633	320,406			
36	374	Stores equipment	-	-		-	-			
37	375	Laboratory equipment	-			-	_			
38	376	Communication equipment	16,262	-	<u> </u>	(1,633)	14,629			
39	377	Power operated equipment	334,095	2,326	(1,746)	_	334,675			
40	378	Tools, shop and garage equipment	126,251	5,105	-		131,356			
41	379	Other general plant				_				
42		Total general plant	1,047,974	7,431	(1,746)	-	1,053,659			
		VIII. UNDISTRIBUTED ITEMS								
43	390	Other tangible property	1,960	-	-	-	1,960			
44	391	Utility plant purchased	1,612,071	-	_		1,612,071			
45	392	Utility plant sold	-	-	_	-	-			
46		Total undistributed items	1,614,031	-	+	-	1,614,031			
47		Total utility plant in service	79,494,864	1,658,762	(1,137,390)	66,216	80,082,452			

	SCHEDULE A- Account 302 - Franchises		ts		
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account <sup>1</sup> (e)
1				1	<u></u>
2	Refer to Company Schedule A-1b			1	
3					
4				1	
5	Total				

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

## SCHEDULE A-1c DISTRICT RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)	Balance 12/31/2016 (c)	Balance 1/1/2016 (d)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	80,270,533	79,817,573
3		Construction Work in Progress	94,884	49,820
4		General Office Prorate	04,004	
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	80,365,417	79,867,393
6		Less Accumulated Depreciation		
7		Plant in Service	31,069,365	30,542,62
8		General Office Prorate	01,000,000	
9		Total Accumulated Depreciation (=Line 7 + Line 8)	31,069,365	30,542,627
10		Less Other Reserves		
11		Deferred Income Taxes	9,422,060	8,927,711
12		Deferred Investment Tax Credit	66,498	70,422
13		Other Reserves	126,177	123,843
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	9,614,735	9,121,976
15		Less Adjustments		
16		Contributions in Aid of Construction	4,344,900	4,285,33
17		Advances for Construction	4,387,101	4,558,329
18		Other		-
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	8,732,001	8,843,664
20		Add Materials and Supplies	61,937	63,626
21		Add Working Cash (=Line 34)	57,891	855,942
		Add General Office, Rgions, District office, CSA allocation	1,547,286	1,599,376
22		TOTAL DISTRICT RATE BASE	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,000,010
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	32,616,429	33,878,070
		Working Cash		
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing	-	
29	,	Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		······
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedu	le"
		<ul> <li>Electric power, gas or other fuel purchased for pumping and/or</li> </ul>		

#### GOLDEN STATE WATER COMPANY Region 3 Customer Service Areas

#### DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2016	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED		THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
	~~	OPERATING EXPENSES:			
1	70400	PURCHASED WATER	13,334.5		923,660.0
2	72600	POWER FOR PUMPING	3,695.9		168,765.8
3	73500	PUMP TAXES	8,850.0		968,418.2
4	74400	CHEMICALS	1,221.8	56 8	69,454.8
5	77300	COMMON CUSTOMER ACCOUNT	2,619.3	25 0	65,524.4
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	330.8	0 0	0.0
8	78000	OPERATION LABOR	3,720.8	12.5	46,510.1
9	78100	ALL OTHER OPERATION EXPENSES	1,482.6	55 4	82,138,4
10	78700	MAINTENANCE LABOR	1,832.1	12.5	22,901.4
11	78800	ALL OTHER MAINTENANCE EXPENSES	6,260.6	65.6	410,598.5
12	79200	OFFICE SUPPLIES AND EXPENSE	600.5	38.2	22,925.2
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	541.3	(165.1)	(89,362.2)
15	79500	PENSIONS AND BENEFITS	2,457.1	(1.8)	(4,422.8)
16	79600	BUSINESS MEALS	8.3	28.4	236.9
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	153.1	52 7	8,067.7
19	79900	MISCELLANEOUS	11.7	13.7	160.1
20	79910	ALLOCATED GENERAL OFFICE	17,197.7	61	104.356.1
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	156.0	62.4	9,740.1
22	81100	RENT	220.7	(17.8)	(3,937.9)
23	81500	A&G LABOR	1,358.8	12.5	16,984.6
24	50300	DEPRECIATION AND AMORTIZATION	12,720.5	0.0	0.0
25	50710	PROPERTY TAXES	2,852.7	40.0	114,109.2
26	50720	PAYROLL TAXES	576.9	13.5	7,788.1
27	50730	LOCAL TAXES	1,146.3	182.5	209,204.2
28		STATE INCOME TAX	2,275.2	96.0	218,416.7
29		FEDERAL INCOME TAX	7,703.1	106.0	816,530.0
-+			7,700.1	100.0	810,530.0
30		TOTAL OPERATING EXPENSES	93,328.5		4,188,767.4
31		AVERAGE LAG>		ų	44.88

#### AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands )

32	(1) Average Lag in Collection of Revenues	46.41	days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	44.88	days
34	(3) Excess of Collection Lag over Payment Lag	1.53	days
35	(4) Total of Expenses, Taxes and Depreciation	\$93,328.5	
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$255.7	
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	\$391.3	

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

#### DISTRICT ALLOCATION

Orange Counly	Claremont	San Dimas	San Gabriel Valley	Barstow	Calipatria	Desert	Wrightwood	Total Region III
171	58	65	39	35	5	9	9	391

	SCHED	ULE A-3							
	Depreciation and Amortization Reserves								
Line	ltem	Account 250 Utility Plant	Account 251 Limited-Term Utility Investments	Account 252 Utility Plant Acquisition Adjustments	Account 253 Other Property				
No.	(a)	(b)	(c)	(d)	(e)				
1	Balance in reserves at beginning of year	22,178,677	8,188,514	-	_				
2	Add: Credits to reserves during year								
3	(a) Charged to Account 503, 504, 505	1,417,272	258,093	-	-				
4	(b) Charged to Account 265	115,298	-	-	_				
5	(c) Charged to Clearing Accounts			-	-				
6	(d) Salvage recovered	-	-	-	_				
7	(e) All other credits <sup>1/</sup>	u	_	-	_				
8	Total credits	1,532,570	258,093	_	-				
9	Deduct: Debits to reserves during year								
10	(a) Book cost of property retired	1,137,390	-	-	-				
11	(b) Cost of removal	126,539	-	-	-				
12	(c) All other debits <sup>1/</sup>	u .	_	-	_				
13	Total debits	1,263,929	-	_	•				
14	Balance in reserve at end of year	22,447,318	8,446,607	-	_				
15	State method of determining depreciation charges.		Composite Ra	nte					
16									
17									
18	Report the depreciation claimed in your Federal Income T	ax Return for th	e year - \$	NOT AVAILAB	LE BY DISTRICT				
19	<sup>1/</sup> General reclassifications and rate base adjustments								
20	-								
21									

•

			SCHEDULE /				
		Analysis of Entries in Accou (This schedule is to be completed if				ity Plant	
Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
		I. SOURCE OF SUPPLY PLANT	<u> </u>				
1	311	Structures and improvements	-	•	-	-	*
2	312	Collecting and impounding reservoirs	-	-	-	-	
3	313 314	Lake, river and other intakes	-		-	-	•
<u>4</u> 5	314	Springs and tunnels Wells	(457,711)	- (93,901)	-		-
6	316	Supply mains	(117,092)	(93,901) (25,423)	-		(551,612) (142,515)
7	317	Other source of supply plant	- (11,002/	(20,420)	-		(142,515
8		Total source of supply plant	(574,803)	(119,324)	-	-	(694,127
		II. PUMPING PLANT					
9	321	Structures and improvements	(290,051)	(44,349)		-	(334,400)
10 11	322	Boiler plant equipment Other power production equipment	-			-	-
12	323	Pumping equipment	(2,524,293)	(306,843)	27,792	- 6,751	(2,796,593
13	325	Other pumping plant	(327,856)	(28,011)	21,192	0,731	(355,867
14		Total pumping plant	(3,142,200)	(379,203)	27,792	6,751	(3,486,860)
<u> </u>							
		III. WATER TREATMENT PLANT					
15	331	Structures and improvements	(53,314)	(7,308)		*	(60,622)
16	332	Water treatment equipment	(494,040)	(33,938)	3,404		(524,574)
17		Total water treatment plant	(547,354)	(41,246)	3,404	<u>-</u>	(585,196)
		IV TRANSMISSION AND DISTRIBUTION DUANT					
18	341	IV. TRANSMISSION AND DISTRIBUTION PLANT	(44.070)	(7.004)			
19		Structures and improvements	(11,378)	(7,061)	-	-	(18,439)
	342	Reservoirs and tanks	(930,873)	30,497	-		(900,376)
20	343	Transmission and distribution mains	(7,778,204)	(478,333)	33,646	19,050	(8,203,841)
21	344	Fire mains	(14,285)	(5,151)	-	5,222	(14,214)
22	345	Services	(3,600,702)	(208,855)	17,530	80,708	(3,711,319)
23	346	Meters	(2,315,487)	(203,722)	1,049,643	4,911	(1,464,655
24	347	Meter installations	-	-		•	-
25	348	Hydrants	(1,031,821)	(70,520)	3,629	9,897	(1,088,815
26 27	349	Other transmission and distribution plant Total trans. and distribution plant	(43,503)	(1,160)			(44,663)
21		Total trans. and distribution plant	(15,726,253)	(944,305)	1,104,448	119,788	(15,446,322)
	674	V. GENERAL PLANT					
28	371	Structures and improvements	(10,738)	(2,232)	·		(12,970)
29	372	Office furniture and equipment	(83,913)	(1,955)	-	-	(85,868)
30	373	Transportation equipment	(318,774)	· _	(1,633)		(320,407)
31	374	Stores equipment	•	-			-
32	375	Laboratory equipment	-			-	-
33	376	Communication equipment	(16,263)	-	1,633	-	(14,630)
34	377	Power operated equipment	(301,770)	(3,076)	1,746	-	(303,100)
35	378	Tools, shop and garage equipment	(116,317)	(5,577)	-		(121,894)
36	379	Other general plant	-		-	-	*
37	390	Other tangible property	(1,828)	(25)	-	-	(1,853)
38	391	Water plant purchased	(1,338,464)	(35,627)	-	-	(1,374,091)
39		Total general plant	(2,188,067)	(48,492)	1,746	-	(2,234,813)
40		TOTAL	(22,178,677)	(1,532,570)	1,137,390	126,539	(22,447,318)

		SCHEDULE E			
		Operating Reve	nues		
Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	15,493,435	14,816,483	676,952
4		601.2 Industrial sales	151,970	142,443	9,526
5		601.3 Sales to public authorities	346,922	295,816	51,106
6		Sub-total	15,992,327	15,254,743	737,584
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	_		_
9		602.2 Industrial sales	_		-
10		602.3 Sales to public authorities	_	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	814,595	678,354	136,242
14		603.2 Unmetered sales	_	-	-
15		Sub-total	814,595	678,354	136,242
16	604	Private fire protection service	62,537	61,701	835
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	182,424	149,871	32,553
20	608	Interdepartmental sales	-	<u>-</u>	-
21	609	Other sales or service	(10,370)	(34,087)	23,717
22		Sub-total	234,591	177,485	57,106
23		Total water service revenues	17,041,513	16,110,582	930,932
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	16,235	18,255	(2,020)
26	612	Rent from water property	<b>.</b>	_	~
27	613	Interdepartmental rents	-	_	-
28	614	Other water revenues	(7,910)	(11,062)	3,151
29		Total other water revenues	8,325	7,193	1,131
30	501	Total operating revenues	17,049,838	16,117,775	932,063

Region III WRAM, in its entirety, is included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

## SCHEDULE B-2

# Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			(	Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line No.	Acct.	Account (a)	A		c	Year	Year	in (Parenthesis)
NU.	ACUL			Б	⊢	(b)	(c)	(d)
		Operation						
1	701	Operation supervision and engineering	A	В		2,793	20.070	(00.077)
2	701	Operation supervision, labor and expenses		в	С	2,793	28,870	(26,077)
3	702	Operation labor and expenses	A	В		74		74
4	702	Miscellaneous expenses			<u> </u>	10,530	- 10,460	74
5	703	Purchased water including supply balancing account	Â		tc	4,367,511	3,599,166	70
	704	Purchased water including supply balancing account			F	4,307,311	3,599,100	768,344
		Maintenance			⊢			
6	706	Maintenance supervision and engineering	A	В	-	2,407	2,150	257
7	706	Maintenance of structures and facilities	+	0	c	2,407	2,150	207
8	707	Maintenance of structures and improvements	A	В	1Ľ	32,998	36,671	(3,673)
9	708	Maintenance of collect and impound reservoirs				81,695	43,094	38,601
10	708	Maintenance of source of supply facilities		В	┢──	01,080	45,034	50,001
11	709	Maintenance of lake, river and other intakes	A	-		76		76
12	710	Maintenance of springs and tunnels					_	
13	711	Maintenance of wells				35,223	38,172	(2,949)
14	712	Maintenance of supply mains	A					(2,343)
15	713	Maintenance of other source of supply plant	A	В		69		69
16		Total source of supply expense	_ <u></u>	۳		4,533,376	3,758,583	774,793
		II. PUMPING EXPENSES				.,		
		Operation						
17	721	Operation supervision and engineering	A	в		3,209	3,500	(291)
18	721	Operation supervision labor and expense		-	C	0,200		(201)
19	722	Power production labor and expense	A		Ē		-	_
20	722	Power production labor, expenses and fuel		В				
21	723	Fuel for power production	A			-	_	-
	724	Pumping labor and expenses	A	В		41,758	59,697	(17,939)
22	725	Miscellaneous expenses	A			59,928	13,271	46,657
23	726	Fuel or power purchased for pumping	A	В	С	788.031	836,784	(48,753)
		Maintenance						<u> </u>
24	729	Maintenance supervision and engineering	A	В		3,209	2,866	343
25	729	Maintenance of structures and equipment			С	,		
26	730	Maintenance of structures and improvements	A	В		(34,873)	102,733	(137,607)
27	731	Maintenance of power production equipment	A	В		-	-	-
28	732	Maintenance of pumping equipment	A	В		136,478	239,246	(102,767)
29	733	Maintenance of other pumping plant	A	В		-	-	-
30		Total pumping expenses				997,740	1,258,097	(260,357)

		SCHEDULE E	3-2					
		Operating Expenses - Class A, B, and ( (Respondent should use the group of account)	C W				Continued)	
Line		Account		Clas	s	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	A	В	С	(b)	(c)	(d)
		III. WATER TREATMENT EXPENSES						
		Operation				]		
31	741	Operation supervision and engineering	A	В		2,407	24,512	(22,105
32	741	Operation supervision, labor and expenses			С			
33	742	Operation labor and expenses	A			64,408	97,960	(33,552)
34	743	Miscellaneous expenses	A	В		653	2,497	(1,844)
35	744	Chemicals and filtering materials	A	В		22,746	68,968	(46,222)
		Maintenance		1				· · · ·
36	746	Maintenance supervision and engineering	A	В		2,407	2,150	257
37	746	Maintenance of structures and equipment			C			
38	747	Maintenance of structures and improvements	A	В	T T	255	11,138	(10,883)
39	748	Maintenance of water treatment equipment	A	В	t t	78,603	141,421	(62,818)
40		Total water treatment expenses				171,478	348,644	(177,167)
		IV. TRANS. AND DIST. EXPENSES		1				
		Operation	-		┼──┢			
41	751	Operation supervision and engineering	A	В		33,767	115,126	(81,359)
42	751	Operation supervision, labor and expenses	-	<u> </u>	c			(01,000)
43	752	Storage facilities expenses	A		-	41	-	41
44	752	Operation labor and expenses	-	В				
45	753	Transmission and distribution lines expenses	A	-		2,107	2.669	(562)
46	754	Meter expenses	A			53,655	40,772	12.882
47	755	Customer installations expenses	A			38,766	53,615	(14,849)
48	756	Miscellaneous expenses	A	┢		105,378	114,426	(9,048)
		Maintenance						(0,0-10)
49	758	Maintenance supervision and engineering	A	В		35,717	39,782	(4,065)
50	758	Maintenance of structures and plant		╞═╴	tct		50,101	(1,000)
51	759	Maintenance of structures and improvements	A	В	┟┷┟		_	_
52	760	Maintenance of reservoirs and tanks	A	В	┝──┝	3.795	5,863	(2,068)
53	761	Maintenance of trans. and distribution mains	A	Ē	┝─╋	407,905	345,868	62.037
54	761	Maintenance of mains	+	В	┝──╋		0.10,000	02,007
55	762	Maintenance of fire mains	A	1	┢╼╋		_	_
56	763	Maintenance of services		1	┝──╋	73,950	60,958	12,992
57	763	Maintenance of other trans, and distribution plant	+	В	╞──╂	, 0,000		12,392
58	764	Maintenance of meters	A	Ľ	┝─┦	48,553	91,315	(42,762)
59	765	Maintenance of hydrants	Â	<b> </b>	┝──┢	28,512	7,900	20,611
60	766	Maintenance of miscellaneous plant	TÂ		┝─┼	20,012	006,1	20,011
61	<u> </u>	Total transmission and distribution expenses	+		┝─┝	832,145	878,293	(46,148)

## SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line		Account	(	Clas	s	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	A	в	С	(b)	(c)	(d)
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation	-					
	790	Transferred Customer Expenses	1			191,939	198,357	(6,417)
62	771	Supervision	A	В		31,444	32,403	(959)
63	771	Superv., meter read., other customer acct expenses			С			
64	772	Meter reading expenses	A	В		95,742	97,660	(1,918)
65	773	Customer records and collection expenses	A			94,465	95,059	(594)
66	773	Customer records and accounts expenses		В				
67	774	Miscellaneous customer accounts expenses	A			17,108	15,360	1,748
68	775	Uncollectible accounts	A	В	С	20,408	29,196	(8,788)
69		Total customer account expenses				451,107	468,035	(16,928)
		VI. SALES EXPENSES		-				(,/
		Operation	-					
70	781	Supervision	A	В		-	_	
71	781	Sales expenses	- <u>/</u> `	<u>۲</u>	С			
72	782	Demonstrating and selling expenses	A		Ĕ	897	_	897
73	783	Advertising expenses	A	<u> </u>		361	1,521	(1,160)
74	784	Miscellaneous sales expenses	A		$\square$		-	(1,100)
75	785	Merchandising, jobbing and contract work	A		$\vdash$		-	
76	100	Total sales expenses	+ <u>^</u>		$\vdash$	1,258	1,521	(262)
		VII. ADMINISTRATIVE AND GENERAL EXPENSES					.,021	(202)
		Operation		<u> </u>	—			
	790	Allocation of A&G Expenses	╁──		$\vdash$	2,978,921	2,688,210	290,711
77	791	Administrative and general salaries	A		С	20,396	2,000,210	(1,787)
78	792	Office supplies and other expenses	Â		č	46,117	52,826	
79	793	Property insurance	Â		H	40,117	52,020	(6,709)
80	793	Property insurance, injuries and damages	+^		С		-	-
81	794	Injuries and damages	A		$\vdash$	15,572	17,380	(1,807)
82	795	Employees' pensions and benefits	Â	В	С	336,666	399,594	(62,927)
83	796	Franchise requirements	1Â		č	1,058	1,984	(925)
84	797	Regulatory commission expenses	Â	B		1,000	1,904	(923)
85	798	Outside services employed	Â		H	(10,444)	5,520	(15,964)
86	798	Miscellaneous other general expenses		В		(10,444)	5,520	(15,904)
87	798	Miscellaneous other general operation expenses			С			
88	799	Miscellaneous general expenses	A		Н	1,345	1,030	315
	100	Maintenance			$\vdash$	1,040		
89	805	Maintenance of general plant			С	95,050	- 94,447	-
90	000	Total administrative and general expenses	1~	۳	Н	3,484,681	3,283,173	602 201,508
					$\vdash$	0,404,001	3,203,173	201,000
01	811	VIII. MISCELLANEOUS Rents				04.570	04.000	
91			A		C	24,573	24,696	(124)
92	812	Administrative expenses transferred - Credit	A		C	-	-	-
93 94	813	Duplicate charges - Credit	Α	B	С	-	-	-
		Total miscellaneous		<u> </u>	$\square$	24,573	24,696	(124)
95		Total operating expenses				10,496,358	10,021,043	475,315

Region III MCBA, in its entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

		SCHEI Taxes Charg	DULE B-4 Jed During Y	ear		
Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Deferred -water (Account 507) (e -i)	Capitalized (f)
1	Taxes on real and personal property	357,334	357,334			
2	State income taxes	219,254	116,688		102,566	
3	Payroll taxes	65,396	65,396			
4	Other state and local taxes	18,121	18,121			
5	Other federal taxes	-	-			
6	Federal income tax	850,142	(231,721)		1,081,863	
7	Groundwater assessments	521,458	521,458			
	Total	2,031,706	847,277		1,184,429	

		Sources	SCH of Supp	EDULE		) eve	lope	ł	
Line No.	ST	REAMS		FLOW IN .			(Unit) <sup>2</sup>	Annual Quantities	
1 2 3	Diverted Into <sup>1</sup>	From Stream or Creek (Name)	Location of Diversion Point	Priority Claim	Right Capacity	Diver Max	sions Min	Diverted	Remarks
4		(Name)		Glaim	Capacity	IVIGA			"None"
5 6			<u> </u>						
7									
8 9 10	At Plant	WELLS			<sup>3</sup> Depth	Pum Cap	acity	Annual Quantities Pumped	Remarks
11 12	(Name or Number) "REFER TO ATTACHE	Location	Number	Diversions	in Water	(	Unit) <sup>2</sup>	(Unit) <sup>2</sup>	
13		1					-		ĺ
14									
15									
16 17		<u> </u>		ļ		1			
18 19	TUNNELS	AND SPRINGS			FLOW IN			Annual Quantities Used	Remarks
20	Designation	Location	Number	Maxin	num	Minii	num	(Unit) <sup>2</sup>	]
21 22									
22		1							
24		1							······
25									
26									
27 28			Purcha	ised Wate	r for Re	sale			
29	Purchased from								
30 31	Annual quantities purch	ased			(Unit chos	sen) <sup>2</sup>	"RE	FER TO ATT	ACHED SCHEDULE"
32									
									,

<sup>1</sup> State ditch, pipe line, reservoir, etc., with name, if any.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the minute inches the second in the thousand the minute is the flow of the minute in the minute in the minute in the minute in the flow of the minute in the

or in the miner's inch. Please be careful to state the unit used. <sup>3</sup> Average depth to water surface below ground surface.

	SCHEDULE D-2 Description of Storage Facilities														
Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks											
	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"											
2	Concrete														
3	Earth														
4	Wood														
5	B. Distribution Reservoirs														
6	Concrete														
7	Earth														
8	Wood														
9	C. Tanks														
10	Concrete														
11	Earth														
12	Wood														
13	Steel														
		Total													

Well to Main Zone

Plant Facility Index

Region: III District: Foothill CSA: Claremont

					2016		Wells					Pump	s			Tanks		
Diant	JDE	Major	Year	Base	Prod		Depth		Column	Pump	Energy	Size	Design	Design	Volume	<b>T</b>		
Plant	Address 5851	Facility Well 2	Built	Elev. 1639	(AF) 0	Well No. 01S08W34A04S	(ft)	Diam (in) 14		Туре	Туре	(HP)	Flow (gpm)	Head (It)	(MG)	Туре	Material	Remarks
Alamosa	1000	Well 2 Pump	1913	1039	U	015087934A045	470	14	380	Subm.	Elec.	50	375	400				Well to Pomello Resv
Serkeley	5852	Well 2 Well 2 Pump	1927	1189	0	01508W09G03S	154	14	130	Subm.	Elec.	75	500	450				Well to Main Zone
lernard	5853																1	No Facilities
Soulder	5854															1		No Facilities
Camp Baldy	5855	Reservoir	2004	1864											0.500	Elev Resv	W. Steel	Floats on Camp Baldly Zo
Campbell	5856														[			No Facilities
City of La Verne Connection - Williams		Interconnection			0													Emergency connection w City of La Verne
& Smith		PRV Station Cl29																Co-op West Zone to Mai Zone
City of La Verne Connection - Williams N of College Way		Interconnection		1261	0													Emergency connection v City of La Verne
City of Upland Connection					225													
Claraboya	5857	Reservoir Booster A	1963 1964	1674 1674						V.Т.	Elec.	60	500	320	0.250	Elev Resv		Floats on Claraboya Reservoir Zone Booster A,B & C pump
		Booster B Booster C	1966 1997	1674 1674						V.Т. V.Т.	Elec. Elec.	75 50	600 400	320 375				to Claraboya Booster Zone. VFD on C. Backup Generator
College # 1	5858	Well 1	1924	1578	73	01N08W35Q01S	539	24	425									Well to Indian Hill Zone Owned by Pomona Colle
		Well 1 Pump				-				DWT	Elec.	150	460	350				
ollege # 2		Well 2	1998	1236	943	Unknown	830	16										Well to Main Zone. VFD Owned by Pomona Colle
		Well 2 Pump								DWT	Elec.	350	1750	634				
Del Monte	5859	Well 1	1925	1149	121	01S08W10N01S	450	18	344				2, 50					Wells 1 & 4 pump throu
		Well 1 Pump								DWT	Elec.	50	300	436				
		Well 2	1928	1151	256	01508W10N03S	644	16	290				200					GAC Eiltor to Dol Manto
		Well 2 Pump	1920	1121	230	0720044 T014022	044	10	250	DWT	Flag	60	225	440				GAC Filter to Del Monte
		Well 4	1991	1148	о	01508W10N165	775	16	342	DWI	Elec.	60	375	410				Resv. Well 2 to Del Mor Resv
		Well 4 Pump								DWT	Elec.	125	700	420				11031
		East Reservoir Backwash Tank	1992 1959	1149						2				-20	1.500 0.250	Ground Backwash		Forebay for Boosters Filter backwash retentio
		Booster A	1949	1149						H.S.C	Elec.	150	1100	350	0			All Boosters pump to
		Booster B	1959	1149						H.S.C.	Elec.	75	700	330				Main Zone
		Booster C	1960							450	Floo	75	700	200				110111 20110

320

16

364

H.S.C.

DWT

Elec.

Elec.

75

50

700

260

300

502

1149

1913 1175 155 01508W09L045

1960

Booster C

GAC Filters

Well 1 Pump

Well 1

5860

Dreher

Region: III District: Foothill CSA: Claremont

System: 317 - Claremont

					2016							Pump	s			Tanks		
Plant	JDE Address	Major Facility	Year Built	Base Elev.	Prod (AF)	Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	Material	Romarke
	-									туре	type	្រុពr) (ពាក)	i FIUW (BDIII)	neau (IL)		туре	Iviateriai	Remarks
Fairoaks	5861	Well 1	1930	1297	246	01S08W10B01S	800	18	540									Well to Forebay
		Well 1 Pump								DWT	Elec.	125	450	557				
		Forebay	2011	1297											0.021	Forebay	W. Steel	_
		Booster A	1931	1297						H.S.C	Elec.	30		190				Booster A & B pump
		Booster B	1931	1297						E.S.	Elec.	30		190				from forebay to system
Fergus Falls		Booster A	2006	2096						H.S.C	Elec.	5		75				Pump through hydro tank
		Booster B	2006							H.S.C	Elec.	5	150	75				to Fergus Falls Booster
	_	Pressure Tank	2006	2096			ļ								0.0032	Pressure	Steel	Zone
Ford	5862																	No Facilities
Harrison	5865	Well 2	1998	1175	28	Unknown	495	15	150									Well thru PRV to Main Zone
		Well 2 Pump								Subm.	Elec.	40	230	390				
Indian Hill North	5867	Well 3	1947	1421	256	01S08W04B03S	645	16	480		•	1						Well to Indian Hill Resv
		Well 3 Pump					-			DWT	Elec.	100	850	205				
		Well 4	2012	1426	497													Well to Indian Hill Resv
		Well 4 Pump							420	DWT	Elec.	75	750	251				
		Reservoir	1965	1421				ĺ							1.000	Ground	W. Steel	Blends with TVMWD
		Booster C	1965	1421						H.S.C.	Elec.	75	750	290				All Boosters pump to
		Booster D	1970	1421						H.S.C.	Elec.	125		300				Indian Hill Zone
		Booster E	1977	1421						H.S.C.	Elec.	125		290				11018111111 20116
Indian Hill South	5866	MWD Connection			1335					(1,0,0,		222	5000	2.70				PRV's to Main Zone & Co-op
	5600	WWW Connection		1404	2000								5000					· · ·
																		East Zone, and Indian Hill
Lower O'Neil	5882	Reservoir		2026							1	[			0.100	Elev Resv	Concrete	Resy. Floats on Lower O'Neil
	5002	110301 1011		2020											0.100	LICY NESY	concrete	
Margarita	5869	Well 1	1928	1059	0	01S08W15P02S	742	20	590		<u>+</u>	1	1					Zone, Out of Service Out of Service
iviai Salita	5805	Well 2	2015	1039	953	013000013F023	142	20	550		-							
		Well 2 Pump	2015		222					DUC	P1	300	4000	6.00			1	Under Construction
		•								DWT	Elec.	200	1000	563				<b>-</b>
		Connection																Emergency connection with
			1055	1050														MVWD
		Reservoir	1955	1059											0.500	Ground	W. Steel	
		Booster A	2016	1059						V.T.	Elec.	75	750	300				All Boosters pump to
		Booster B	2016	1059						V.T.	Elec.	75	750	300				Lower Zone
		Booster C	1962	1059						V.T.	Elec.	100		348				
		Booster D	1975	1059						V.T.	Elec.	75	600	350				
Marlboro	5870	Well 2	1930	1545	249	01508W34R01S	776	16	350									Well to Indian Hill Zone
		Well 2 Pump								DWT	Elec.	60	325	490				
Mills	5871	Well 1	1916	1435	0	01508W03G02S	309	18	180									Well to Main Zone
		Well 1 Pump								DWT	Elec.	40	510	250				
		Booster A	1962	1439					1	V.T.	Elec.	25	550	140				All boosters pump to
		Booster B	1964	1439						V.T.	Elec.	25	600	140				Co-op East Zone
		Booster C	1967	1439			1			V.T.	Elec.	30		140				· ·
		Booster D	1978	1439						V.T.	Elec.	20		140				
Miramar 3	5872	Well 3	1911	1633	93	01S08W35E01S	734	18	470									Pumps to Pomeilo Resv
		Well 3 Pump		-					-	DWT	Elec.	100	600	500				
Miramar 5	5873	Well 5	1934	1595	0	01S08W34H01S	666	16	400	• •								Pumps to Pomelio Resv
		Well 5 Pump			-					DWT	Elec.	50	250	550				. emps con onneno mese
Mountain	5874	Reservoir		1371									200	550	1.500	Ground	W. Steel	Booster A & C pump to
		Booster A	1960	1371						V.S.C.	Elec.	30	550	150	1.000	Ground		Co-op West Zone
	1	Booster C	1962	1371						V.T.	Elec.	50		170				
	l I	pooster c	1202	12/1		l	1	ĺ	1	V.t.	Elec.	່ວນ	1000	1/0	1		1	Booster D & E pump to

Region: III District: Foothill CSA: Claremont

System: 3	317 - Clarem	ont
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					2016		Wells					Pump	s			Tanks		
	JDE	Major	Year	Base	Prod		Depth		Column	Pump	Energy	Size	Design	Design	Volume			1
Plant	Address	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
		Booster D	1962							V.T.	Elec.	50		342	[			Claraboya Reservoir
		Booster E	1966	,	مصحبت					V.T.	Elec.	50	450	342		<u> </u>		Backup Generator
Mountain View	9000	Well 1	1924	1486	303	01S08W02D01S	380		300									Well to Indian Hill Zone.
																		Owned by WECWC
	ŀ	Well 1 Pump								Subm.	Elec.	60	400	460				
Padua Resv	5875	Reservoir		1812		1			1						0.350	Elev Resv	W. Steel	Floats on Claremont Heights
	1	1				ļ	-										-	Zone
Padua Well Palmer Canyon	5876	Booster A	2004	1863						V.T.	Elec.	50	400	325				No Facilities
Paimer Canyon	36/6	Booster B	2004	1863						V.1. V.T.	Elec.	50	400	325				Boosters pump to
		Booster C	2004	1863	1					V.T. V.T.	Elec.	50		325				Upper O'Neil Zone
Pomello	5877	Well 1	1912			01S08W34A01S	346	18	310	¥.1.		- 50	400	525				Backup Generator Well 1 & 4 pump to
romeno	36//	Well 1 Pump	1915	10//	U	0130844013	540	10	210	Subm.	Elec.	30	275	284				Well I & 4 pump to
		Well 4	1930	1658	0	01508W34A02S	480	16	320	200111.	LICC.	50	215	204				Pomello Reservoirs
		Well 4 Pump	1000	1050	Ŭ	0130810342023	400	10	520	DWT	Elec.	25	200	290				romeno neservons
		Reservoir	1992	1661						0,,,,	LICC.	2.5	200	250	1.500	Elev Resv	W. Steel	Float on Indian Hill Zone
		North Forebay	1556	1001											0.095		W. Steel	Out of Service
		South Forebay													0.123	[	1	Out of Service
		Booster A		1664			1			V.T.	Elec.	40	650	190		LICT (ICJ)		Pumps to Claremont
				2001							Lice		000	100				Heights Zone
		Booster B		1664						V.T.	Elec.	25	600	125				Pumps to Claremont
												~~	000					Heights Zone
		Booster E	1987	1664						V.T.	Elec.	50	600	215				Pumps to Camp Baldy Zone
		Booster F	1987	1664						V.T.	Elec.	40	600	215				Pumps to Camp Baldy Zone
		Booster G	2000	1664						V.T.	Elec.	100	1000	285				Pumps to Camp Baldy Zone
PRV Station Cl1 -																	<u> </u>	Claremont Heights Zone to
Alamosa & Bonnie																		Limestome Zone
Brae																	<u> </u>	
PRV Station Cl2 -																		Indian Hill Regulator Zone
Baseline E of Indian																		to Co-op East Zone
Hill																		
PRV Station Cl3 -																		Indian Hill Regulator Zone
Baseline W of Indian																		to Co-op East Zone
Hill PRV Station Cl4 -																		
																		Claremont Heights Zone to
Bennett & Bonnie																		Limestome Zone
Brae PRV Station Cl5 - S of											1						l	Maio Zono to Lawar Zono
1st St & W of Hope St																		Main Zone to Lower Zone
Tarar of white an under an														1				
PRV Station Cl6 -											1	Ì						Co-op West Zone to Main
Bridgeport S of																		Zone
Atlanta																		
PRV Station CI7 -							1											Main Zone to Lower Zone
Cambridge S of RR																		
Tracks																		

Region: III District: Foothill CSA: Claremont

System: 317 - Claremont

		<u>.</u>			2016		Wells					Pump	s		Í	Tanks		I
	JDE	Major	Year	Base	Prod		Depth		Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Address	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
PRV Station Cl8 - Cape								1										Indian Hill Zone to Indian
Cod & Baseline																		Hill Regulator Zone
PRV Station Cl10 -																		Co-op West Zone to Main
Danbury S of Cascade																		Zone
PRV Station Cl11 -				>														Co-op West Zone to Main
Garey & Smith PRV Station Cl12 -								1										Zone
																		Camp Baldy Zone to
Grand & Pomello PRV Station Cl13 -								1			1							Claremont Heights Zone
																		Claremont Heights Zone to
Grand & Miramar PRV Station Cl14 -											1							Indian Hill Zone
																		Camp Baldy Zone to
Hollins & Pomeilo			_				-											Claremont Heights Zone
PRV Station Cl15 -																		Indian Hill Zone to Indian
Indian Hill &																		Hill Regulator Zone
Monterey			l		+ +						1							
PRV Station Cl16 - Indian Hill & Santa Fe																		Main Zone to Lower Zone
PRV Station Cl17 -															i			Main Zone to Lower Zone
Mills S of 1st Street																		
PRV Station Cl18 -																		Camp Baldy Zone to
Mills & Miramar																		Claremont Heights Zone
PRV Station Cl19 -																		Indian Hill Zone to Co-op
Monte Vista N of																		East Zone
Shenandoah																		
PRV Station Cl20 -																		Claraboya Booster Zone to
Mountain 5 of Via													1					Claraboya Intermediate
Espirito Santo							_											Zone
PRV Station Cl21 -																		Upper O'Neal Zone to Lower
Padua N of Via Saint																		O'Neal Zone
Ambrose											1						ļ	
PRV Station Cl22 -													[					Co-op East Zone to Co-op
Radcliff & Wagner			_															West Zone
PRV Station Cl23 -																		Claraboya Resv Zone to Co-
Sage & Rockmont																	ļ	op West Zone
PRV Station Ci24 -																		Indian Hill Zone to
Sage W of San Benito																		Claraboya Resv Zone
PRV Station Cl25 ~ San												İ	Ì					Claraboya Booster Zone to
Angelo & Via Espirito															ĺ		[	Claraboya Intermediate
Santos											ļ							Zone
PRV Station Cl26 -																		Indian Hill Zone to Co-op
Silvertree W of San												Į						West Zone
Benito					·													
PRV Station Cl27 - Sweetbriar & Nassua																		Limestone Zone to Indian Hill Zone
PRV Station Cl28 -													<u> </u>					Co-op West Zone to Main
Fulane & Hood	Į							[							f		l	Zone

Region: III District: Foothili CSA: Claremont System: 317 - Claremont

					2016		Wells					Pump	s			Tanks		
	JDE	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Address	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Түре	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
PRV Station Cl30 - Mt Baldy N/ Via Padova																· · · · ·		Lower O'Neil Zone to Camp Baldy Zone
Daluy IN/ Via Pauluva																		Daluy Zone
PRV Station Cl31 -							-											Upper O'Neal Zone to Lowe
Padua and Via Padova																		O'Neal Zone
Richards 160	5879				}													No Facilities
Three Valleys	5884	MWD Connection		1609	993								1800					
		Booster A	1991	1609						v.т.	Elec.	25	600	115				Pumps to Indian Hill Zone
		Booster B	1991	1609						V.T.	Elec.	25	600	115				Pumps to Indian Hill Zone
		Booster C	1991	1609			<u> </u>	-		V.T.	Elec.	25	600	111				Pumps to Indian Hill Zone
Towne Home Resv Site																		No Facilities
TVMWD Intercon -		MWD Connection		1469	672								2000					PRV to Co-op East Zone or
Mills																		Mills Boosters
TVMWD Intercon - Mountain		MWD Connection		1349	1113								3500					PRV to Main Zone
Upper O'Neil	5883	Reservoir	1991	2170											0.750	Elev Resv	W. Steel	Floats on Upper O'Neil Zon

#### GOLDEN STATE WATER COMPANY SCHEDULE D-1 SOURCE OF SUPPLY PURCHASED WATER 2016

DISTRICT	Purchased from	Quantity in CCF
Claremont	Three Valleys MWD	1,791,654
	City of Upland	98,076
	West End Water Consolidated (leased well)	131,916
	Pomona College (leased wells)	442,408
		2,464,054

		oorintio			DULE D-	-		1:4:		
		escriptio	n or Tra	nsmissi	on and L	JISTRIDUT	ion Faci	lities		
	A. Length	of Ditches	s, Flumes	and Line	d Conduit	s in Miles	for Vario	ous Capac	ities	
		Capaciti	es in Cubic	Feet Per Se	cond or Min	er's Inches (	state which)	•		
Line										
No.			0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1 2	Ditch									
<u>-</u> 2	Flume Lined conduit		- <u>,</u>							
4										
5		Total						· · · · · · · · · · · · · · · · · · ·		
	I	Total			I		L			<u> </u>
	A. Length of Ditc	hes Flum	l hne and	ined Con	duite in M	iles for V	arique Ca	nacities //	Continuor	4)
	A. Lengar of Ditt				cond or Min				Jonunuet	1)
Line	T	Capaciti	101 to	201 to	301 to	401 to	501 to	751 to	Over	Total
	Description		200	300	400	500	750	1000	1000	All Lengths
6	Ditch				<u> </u>		100	1000	1000	
7	Flume									
8	Lines conduit									·
9										
10		Total								
		£								
	B. Footage	es of Pipe	by Inside	Diameter	rs in Inch	es - Not In	cluding S	Service Pi	pina	
Line		<u>.</u>							<u>3</u>	Ì
	Description		1	2	3	4	5	6	8	10
11	Cast Iron		108	-		27,468		49,622	30,886	8,569
12	Cement Lined Steel									
14			-	-	-	-	-	-	3.143	-
13	Concrete		-	-	-	-	-	-	3,143	-
					- - -			-	3,143	-
13	Concrete Copper Steel						-	- - - 27,054	3,143 - - 31,004	- - - 5,431
13 14 15 16	Concrete Copper Steel Asbestos Cement		-	÷	-	_	-	-	-	-
13 14 15 16 17	Concrete Copper Steel Asbestos Cement Ductile Iron		-	- - 954	- 739	- 6,889 30,546 518	-	- - 27,054	- - 31,004	- - - 5,431
13 14 15 16 17 18	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE		- - - 394 74 -	- - 954 -	- 739	- 6,889 30,546 518 248	-	- 27,054 132,034 6,387 -	- 31,004 161,029 99,310 -	- - - 5,431 20,423
13 14 15 16 17 18 19	Concrete Copper Steel Asbestos Cement Ductile Iron		- - - 394	- - 954 - -	- 739 57 -	- 6,889 30,546 518		- - 27,054 132,034	- - 31,004 161,029	- - 5,431 20,423 317
13 14 15 16 17 18 19 20	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE		- - - 394 74 -	- - 954 - - -	- 739 57 -	- 6,889 30,546 518 248		- 27,054 132,034 6,387 -	- 31,004 161,029 99,310 -	- - - 5,431 20,423 317 3,468
13 14 15 16 17 18 19 20 21	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE		- - - 394 74 - 113	- - 954 - - - -	- 739 57 - - -	6,889 30,546 518 248 1,206		- 27,054 132,034 6,387 - 8,731	- 31,004 161,029 99,310 - 29,342	- - 5,431 20,423 317 3,468 1,485
13 14 15 16 17 18 19 20	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE	Total	- - - 394 74 -	- - 954 - - -	- 739 57 -	- 6,889 30,546 518 248		- 27,054 132,034 6,387 -	- 31,004 161,029 99,310 -	- - - 5,431 20,423 317 3,468
13 14 15 16 17 18 19 20 21	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE PVC	Ł	- - - - - - 113 - 689	- 954 - - - - 954	- 739 57 - - - 796	- 6,889 30,546 518 248 1,206 66,875	-	- 27,054 132,034 6,387 - 8,731 - 223,828	- 31,004 161,029 99,310 - 29,342 354,714	- - 5,431 20,423 317 3,468 1,485 - 
13 14 15 16 17 18 19 20 21	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE	Ł	- - - - - - 113 - 689	- 954 - - - - 954	- 739 57 - - - 796	- 6,889 30,546 518 248 1,206 66,875	-	- 27,054 132,034 6,387 - 8,731 223,828 Piping (C	- 31,004 161,029 99,310 - 29,342 354,714 Continued	- - 5,431 20,423 317 3,468 1,485 - 
13 14 15 16 17 18 19 20 21 22	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE PVC B. Footages of P	Ł	- - - - - - 113 - 689	- 954 - - - - 954	- 739 57 - - - 796	- 6,889 30,546 518 248 1,206 66,875	-	- 27,054 132,034 6,387 - 8,731 223,828 Piping (C	- 31,004 161,029 99,310 - 29,342 354,714	- - 5,431 20,423 317 3,468 1,485 - 
13 14 15 16 17 18 19 20 21 22 21 22	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE PVC B. Footages of P	ipe by Ins	- - - - - 113 - - 113 689 ide Diamo	- 954 - - - 954 eters in In	- 739 57 - - - 796 ches - No	6,889 30,546 518 248 1,206 66,875	- - - - - - - - - - - - - - - - - - -	- 27,054 132,034 6,387 - 8,731 223,828 Piping (C Other	- 31,004 161,029 99,310 - 29,342 354,714 Continued	- - 5,431 20,423 317 3,468 1,485 - 
13 14 15 16 17 18 19 20 21 22 21 22 Line No.	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE PVC B. Footages of P Description	ipe by Ins	- - - - - 113 - - - - - - - - - - - - -	- 954 - - - 954 eters in In	- 739 57 - - - 796	- 6,889 30,546 518 248 1,206 66,875	-	- 27,054 132,034 6,387 - 8,731 223,828 • <b>Piping (C</b> Other 22/30	- 31,004 161,029 99,310 - 29,342 354,714 Continued	- - 5,431 20,423 317 3,468 1,485 39,693 ) Total All Sizes
13 14 15 16 17 18 19 20 21 22 21 22 Line No. 23	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE PVC B. Footages of P Description Cast Iron	ipe by Ins 12 3,398	- - - - - 113 - - - 689 ide Diamo	- 954 - - - 954 eters in In 16	- 739 57 - - 796 nches - No	- 6,889 30,546 518 248 1,206 66,875 ot Includin 20	- - - - - - - - - - - - - - - - - - -	- 27,054 132,034 6,387 - 8,731 223,828 2 Piping (C Other 22/30 -	- 31,004 161,029 99,310 - 29,342 354,714 Continued	- - 5,431 20,423 317 3,468 1,485 39,693 ) Total All Sizes 120,051
13 14 15 16 17 18 19 20 21 22 21 22 21 22 21 22 21 22 21 22 23 24	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE PVC B. Footages of P Description Cast Iron Cement Lined Steel	ipe by Ins 12 3,398 1,286	- - - - - 113 - - 689 ide Diamo	- 954 - - - 954 eters in In 16 - -	- 739 57 - - 796 0ches - No 18 -	- 6,889 30,546 518 248 1,206 66,875 ot Includin 20 -	- - - - - - - - - - - - - - - - - - -	- 27,054 132,034 6,387 - 8,731 223,828 2 Piping (C Other 22/30 -	- 31,004 161,029 99,310 - 29,342 354,714 Continued	- - 5,431 20,423 317 3,468 1,485 39,693 ) Total All Sizes
13 14 15 16 17 18 19 20 21 22 21 22 21 22 21 22 21 22 21 22 21 22 24 25	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE PVC B. Footages of P Description Cast Iron Cement Lined Steel Concrete	ipe by Ins 12 3,398	- - - 394 74 - 113 689 ide Diamo	- 954 - - - 954 eters in In 16	- 739 57 - - 796 nches - No 18 -	- 6,889 30,546 518 248 1,206 66,875 ot Includin 20 - - -	- - - - - - - - - - - - - - - - - - -	- 27,054 132,034 6,387 - 8,731 223,828 2 Piping (C Other 22/30 -	- 31,004 161,029 99,310 - 29,342 354,714 Continued	- - 5,431 20,423 317 3,468 1,485 39,693 ) Total All Sizes 120,051
13 14 15 16 17 18 19 20 21 22 21 22 21 22 21 22 21 22 22 22 23 24 25 26	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE PVC B. Footages of P Description Cast Iron Cement Lined Steel Concrete Copper	12 3,398 1,286 -	- - - 394 74 - 113 689 ide Diamo 14 - - -	- 954 - - - 954 eters in In 16 - - - -	- 739 57 - - 796 <b>nches - No</b> 18 - - -	- 6,889 30,546 518 248 1,206 66,875 ot Includin 20 - - -	- - - - - - - - - - - - - - - - - - -	- 27,054 132,034 6,387 - 8,731 223,828 2 Piping (C Other 22/30 -	- 31,004 161,029 99,310 - 29,342 354,714 Continued	- - 5,431 20,423 317 3,468 1,485 39,693 39,693 I) Total All Sizes 120,051 4,429 -
13 14 15 16 17 18 19 20 21 22 21 22 21 22 21 22 21 22 22 22 23 24 25 26 27	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE PVC B. Footages of P Description Cast Iron Cement Lined Steel Concrete Copper Steel	12 3,398 1,286 - - 11,422	- - - - - - - - - - - 72	- 954 - - - 954 eters in In 16 - - - - - 908	- 739 57 - - - 796 <b>nches - Nc</b> 18 - - - - - - 55	- 6,889 30,546 518 248 1,206 66,875 66,875 0t Includin 20 - - - -	- - - - - - - - - - - - - - - - - - -	- 27,054 132,034 6,387 - 8,731 223,828 2 Piping (C Other 22/30 - - - - - -	- 31,004 161,029 99,310 - 29,342 354,714 Continued	- - - 5,431 20,423 317 3,468 1,485 - - 39,693 - - - 84,538
13 14 15 16 17 18 19 20 21 22 21 22 21 22 21 22 21 22 21 22 22	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE PVC B. Footages of P Description Cast Iron Cement Lined Steel Concrete Copper Steel Asbestos Cement	12 3,398 1,286 - - 11,422 31,005	- - - - - - - - - - - - - - - - - - -	- 954 - - - 954 eters in In eters in In - - - - - 908 -	- 739 57 - - - 796 <b>nches - Nc</b> 18 - - - - - - 5 -	- 6,889 30,546 518 248 1,206 66,875 66,875 0t Includin 20 - - - - - - - -	- - - - - - - - - - - - - - - - - - -	- 27,054 132,034 6,387 - 8,731 223,828 2 Piping (C Other 22/30 -	- 31,004 161,029 99,310 - 29,342 354,714 Continued	- - - - - - - - - - - - - - - - - - -
13 14 15 16 17 18 19 20 21 22 21 22 21 22 21 22 21 22 22 22 23 24 25 26 27 28 29	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE PVC B. Footages of P Description Cast Iron Cement Lined Steel Concrete Copper Steel Asbestos Cement Ductile Iron	12 3,398 1,286 - - 11,422	- - - - - - - - - - - - - - - - - - -	- 954 - - - - 954 eters in In 16 - - - - - 908 - 1,904	- 739 57 - - - 796 <b>nches - Nc</b> 18 - - - - - - 55 - - - - - - -	- 6,889 30,546 518 248 1,206 66,875 0t Includin 20 - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	- 27,054 132,034 6,387 - 8,731 223,828 2 Piping (C Other 22/30 -	- 31,004 161,029 99,310 - 29,342 354,714 Continued	- - - - - - - - - - - - - - - - - - -
13 14 15 16 17 18 19 20 21 22 21 22 21 22 21 22 22 22 23 24 25 26 27 28 29 30	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE PVC B. Footages of P Description Cast Iron Cement Lined Steel Concrete Copper Steel Asbestos Cement Ductile Iron HDPE	12 3,398 1,286 - - 11,422 31,005 35,783	- - - - - - - - - - - - - - - - - - -	- 954 - - - 954 eters in In eters in In - - - - - 908 -	- 739 57 - - - 796 796 0ches - No 18 - - - - - - 55 - - - - - - - - - - - -	- 6,889 30,546 518 248 1,206 66,875 66,875 0t Includin 20 - - - - - - - -	- - - - - - - - - - - - - - - - - - -	- 27,054 132,034 6,387 - 8,731 223,828 2 Piping (C Other 22/30 -	- 31,004 161,029 99,310 - 29,342 354,714 Continued	- - - - - - - - - - - - - - - - - - -
13 14 15 16 17 18 19 20 21 22 21 22 21 22 21 22 22 22 23 24 25 26 27 28 29 30 31	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE PVC B. Footages of P Description Cast Iron Cement Lined Steel Concrete Copper Steel Asbestos Cement Ductile Iron	12 3,398 1,286 - - 11,422 31,005	- - - - - - - - - - - - - - - - - - -	- 954 - - - - 954 eters in In 16 - - - - - 908 - 1,904	- 739 57 - - - 796 <b>nches - Nc</b> 18 - - - - - - 55 - - - - - - -	- 6,889 30,546 518 248 1,206 66,875 0t Includin 20 - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	- 27,054 132,034 6,387 - 8,731 223,828 2 Piping (C Other 22/30 -	- 31,004 161,029 99,310 - 29,342 354,714 Continued	- - - - - - - - - - - - - - - - - - -
13 14 15 16 17 18 19 20 21 22 21 22 21 22 21 22 21 22 22 22 23 24 25 26 27 28 29 30	Concrete Copper Steel Asbestos Cement Ductile Iron HDPE PVC B. Footages of P Description Cast Iron Cement Lined Steel Concrete Copper Steel Asbestos Cement Ductile Iron HDPE	12 3,398 1,286 - - 11,422 31,005 35,783	- - - - - - - - - - - - - - - - - - -	- 954 - - - - 954 eters in In 16 - - - - - 908 - 1,904	- 739 57 - - - 796 796 0ches - No 18 - - - - - - 55 - - - - - - - - - - -	- 6,889 30,546 518 248 1,206 66,875 0t Includin 20 - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	- 27,054 132,034 6,387 - 8,731 223,828 2 Piping (C Other 22/30 -	- 31,004 161,029 99,310 - 29,342 354,714 Continued	- - - - - - - - - - - - - - - - - - -

SCHEDULE D-4 Number of Active Service Connections					
	Metered -	Dec 31	Flat Rate -	Dec 31	
Classification	Prior Year	Current Year	Prior Year	Current Year	
Residential	9,893	9,942		-	
Commercial (including domestic)	811	817	-	-	
Industrial	9	9	_	<u> </u>	
Public authorities	22	23	_	<u> </u>	
Irrigation	270	273	_	-	
Other	-	-	_	-	
Contract	62	60	-	-	
Subtotal	11,067	11,124	-	-	
Private fire connections		-	160	163	
Public fire hydrants			_		
Total *	11,067	11,124	160	163	

\* Data run as of 1/5/2016 and 1/4/2017, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year				
Size	Meters	Services		
5/8 x 3/4 - in	3,704			
3/4 - in	975	1,782		
1 - in	5,921	8,541		
1 1/2 - in	148	24		
2 - in	464	639		
3 - in	65	43		
4 - in	29	112		
6 - in	12	77		
8 - in	4	60		
Other	_	9		
Total *	11,322	11,287		

\* Data run as of 1/4/2017

## SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed	
in Section VI of General Order No. 103:	
1. New, after being received	2
2. Used, before repair	113
3. Used, after repair	11
4. Found fast, requiring billing adjustment	~
B. Number of Meters in Service Since Last Test	
1. Ten years or less	6,849
2. More than 10, but less than 15 years	3,313
3. More than 15 years	1,160

			SCHED	ULE D-7				
Wat	ter delivered to I	Metered Custom	ers by Months a	and Years in	CCF	(Unit Ch	iosen) <sup>1</sup>	
Classification								
of Service	January	February	March	April	May	June	July	Subtotal
Residential and Commercial	155,118	153,400	180,482	207,096	225,963	278,389	344,438	1,544,886
Industrial	1,815	2,305	2,765	3,015	3,041	3,261	4,655	20,857
Public authorities	2,897	2,956	4,649	4,943	6,472	7,534	8,649	38,100
Irrigation	6,702	6.343	10,658	9,864	17,002	22,531	35,639	108,739
Other	479	464	478	591	554	503	586	3,655
Contract	2,597	4,159	5,668	7,332	9,261	9,982	12,882	51,881
Total	169,608	169,627	204,700	232,841	262,293	322,200	406,849	1,768,118
				······································				
Classification	*********************************				·····		Total	Total
Classification	August	September	October	November	December	Subtotal	Current Year	Prior Year
Classification of Service Residential and Commercial	August 328,339	359,317	339,963	255,855	223,994	1,507,468	Current Year 3,052,354	
Classification of Service Residential and Commercial Industrial	August 328,339 4,083	359,317 4,251	339,963 4,134	255,855 3,256	223,994 3,302	1,507,468 19,026	Current Year	Prior Year
Classification of Service Residential and Commercial Industrial Public authorities	August 328,339 4,083 10,264	359.317 4,251 11,897	339,963 4,134 10,381	255,855 3,256 6,739	223,994	1,507,468	Current Year 3,052,354	Prior Year 2,891,236
Classification of Service Residential and Commercial Industrial Public authorities Irrigation	August 328,339 4,083 10,264 35,139	359,317 4,251 11,897 40,988	339,963 4,134 10,381 34,832	255,855 3,256 6,739 19,351	223,994 3,302	1,507,468 19,026	Current Year 3,052,354 39,883	Prior Year 2,891,236 36,919
Classification of Service Residential and Commercial Industrial Public authorities Irrigation Other	August 328,339 4,083 10,264 35,139 584	359,317 4,251 11,897 40,988 606	339,963 4,134 10,381 34,832 624	255,855 3,256 6,739	223,994 3,302 5,159	1,507,468 19,026 44,440	Current Year 3,052,354 39,883 82,540	Prior Year 2,891,236 36,919 66,697
Classification of Service Residential and Commercial Industrial Public authorities Irrigation Other Contract	August 328,339 4,083 10,264 35,139 584 13,060	359,317 4,251 11,897 40,988 606 16,655	339,963 4,134 10,381 34,832 624 12,046	255.855 3.256 6.739 19.351 564 6.992	223,994 3.302 5.159 12,758	1.507,468 19,026 44,440 143,068	Current Year 3,052,354 39,883 82,540 251,807	Prior Year 2,891,236 36,919 66,697 170,255
Classification of Service Residential and Commercial Industrial Public authorities Irrigation Other	August 328,339 4,083 10,264 35,139 584	359,317 4,251 11,897 40,988 606	339,963 4,134 10,381 34,832 624	255,855 3,256 6,739 19,351 564	223,994 3,302 5,159 12,758 601	1.507,468 19,026 44,440 143,068 2,979	Current Year 3,052,354 39,883 82,540 251,807 6,634	Prior Year 2,891,236 36,919 66,697 170,255 2,797 104,180
Classification of Service Residential and Commercial Industrial Public authorities Irrigation Other Contract	August 328,339 4,083 10,264 35,139 584 13,060 391,469	359,317 4,251 11,897 40,988 606 16,655 433,714	339,963 4,134 10,381 34,832 624 12,046 401,980	255.855 3.256 6.739 19.351 564 6.992	223,994 3,302 5,159 12,758 601 5,215	1.507,468 19,026 44,440 143,068 2,979 53,968	Current Year 3,052,354 39,883 82,540 251,807 6,634 105,849	Prior Year 2,891,236 36,919 66,697 170,255 2,797 104,180
Classification of Service Residential and Commercial Industrial Public authorities Irrigation Other Contract Total	August 328,339 4,083 10,264 35,139 584 13,060 391,469 5 feet, thousands of gallor	359,317 4,251 11,897 40,988 606 16,655 433,714	339,963 4,134 10,381 34,832 624 12,046 401,980 nch-days.	255.855 3.256 6.739 19.351 564 6.992	223,994 3.302 5,159 12,758 601 5,215 251,029	1.507,468 19,026 44,440 143,068 2,979 53,968	Current Year 3,052,354 39,883 82,540 251,807 6,634 105,849 3,539,067	Prior Year 2.891,236 36,919 66,697 170,255 2,797

## **End of Year Balances in Selected Accounts**

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 61,937
100.3	Construction Work in Progress	\$ 94,884
241	Advances for Construction	\$ 4,387,101
265	Contributions in Aid of Construction	\$ 4,344,900

	DECLARATION	
(PLEASE VER	FY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)	
I, the undersigned	Gladys Farrow	
, the undereighted	Name of District Manager or Equivalent (Please Print)	
of	Claremont Distric	t
	Name of District	
of	Golden State Water Company	
	Name of Utility	
at	915 West Foothill Blvd, Suite E, Claremont, CA 91711	
	Address of District Office	
books, papers and r be a complete and c	ury do declare that this report has been prepared by me, or under my direction, from the ecords of the respondent; that I have carefully examined the same, and declare the same prrect statement of the business and affairs of the above-named respondent and the perty for the period of January 1, 2016, through December 31, 2016.	to
As	at - Finance, Treasurer and sistant Secretary tle (Please Print) Signature	
	909 394-3600 April 28, 2017	
T	lephone Number Date	

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