Examined	Received		
U#	Examined		
U#			
U#		J	
	U#		

2016 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

(NAME OF CORPORATION)						
Name of District:	Clearlake	Location:	Clearlake,	Lake		
			(TOWN OR CITY)	(COUNTY)		

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2016

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2017

TABLE OF CONTENTS

	Page
Schedule A-1a - Account 100.1 - Utility Plant in Service	2-3
Schedule A-1b - Franchises and Consents	3
Schedule A-1c - District Rate Base and Working Cash	4
Schedule A-3 - Depreciation and Amortization Reserves	5
Schedule A-3a - Analysis of Entries in Account 250 - Reserve for Depreciation of Utility Plant	6
Schedule B-1 - Operating Revenues	7
Schedule B-2 - Operating Expenses - For Class A, B, and C Water Utilities	8-10
Schedule B-4 - Taxes Charged During Year	11
Schedule D-1 - Sources of Supply and Water Developed	12
Schedule D-2 - Description of Storage Facilities	12
Schedule D-3 - Description of Transmission and Distribution Facilities	13
Schedule D-4 - Number of Active Service Connections	14
Schedule D-5 - Number of Meters and Services on Pipe System at End of Year	14
Schedule D-6 - Meter Testing Data	14
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	15
End of Year Balances in Selected Accounts	16
Declaration	17
Index	18

SCHEDULE A-1a Utility Plant in Service

			1 5 .		I= .:		
			Balance	Additions	Retirements	Other	Balance
١.,			Beginning	During	During	Debits or	End
Line	A1	Title of Account	of Year	Year	Year	(Credits)	of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		I. INTANGIBLE PLANT					
1	301	Organization	_	-	-	-	-
2	302	Franchises and Consents (Schedule A-1b)	-	-	-	-	_
3	303	Other Intangible Plant	81,678	-	-	-	81,678
4		Total intangible plant	81,678	•	-	-	81,678
		II. LANDED CAPITAL					
5	306	Land and Land Rights	175,312		_		175 212
	- 000	Total Landed Capital	175,312	-		-	175,312 175,312
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and Improvements	15,424	-	_	-	15,424
7	312	Collecting and Impounding Reservoirs	25,022	-	-	_	25,022
8	313	Lake, River and Other Intakes	_	-	-	-	_
9	314	Springs and Tunnels	-	-	-	-	-
10	315	Wells	-	-	-	-	-
11	316	Supply Mains	50,718	_	-	-	50,718
12	317	Other Source of Supply Plant	62	_	-	-	62
13		Total source of supply plant	91,226	-	•	**	91,226
		IV. PUMPING PLANT					
14	321	Structures and Improvements	128,625	13,679		_	142,304
15	322	Boiler Plant Equipment	120,020	19,019	-	-	142,304
16	323	Other Power Production Equipment					
17	324	Pumping Equipment	1,179,962	65,289	(46,684)	-	1,198,567
18	325	Other Pumping Plant	300,712	-	(40,004)		300,712
19		Total pumping plant	1,609,299	78,968	(46,684)	-	1,641,583
		V. WATER TREATMENT PLANT					
20	331	Structures and Improvements	376,688	29,819	-	-	406,507
21	332	Water Treatment Equipment	1,374,991	8,537	(30,335)	-	1,353,193
22		Total water treatment plant	1,751,679	38,356	(30,335)	-	1,759,700

SCHEDULE A-1a	
Utility Plant in Service (Continue	d)

Line		Title of Account	Balance Beginning of Year	Additions During Year	Retirements During During Year	Other Debits or (Credits)	Balance End of Year
No.	Acct	(a)	(b)	(c)	(ď)	(e)	(f)
		VI. TRANSMISSION AND DIST. PLANT					
23	341	Structures and improvements	-	-			-
24	342	Reservoirs and tanks	666,031	276,800	-	-	942,831
25	343	Transmission and distribution mains	4,703,669	(22,743)	(55,683)	-	4,625,243
26	344	Fire mains	10,145	-		-	10,145
27	345	Services	1,977,355	50,117	(21,020)	-	2,006,452
28	346	Meters	257,005	5,311	(81,698)	(18,922)	161,696
29	347	Meter installations	-	-	_	-	_
30	348	Hydrants	402,391	17,521	(12,469)	18,922	426,365
31	349	Other transmission and distribution plant	934	-		-	934
32		Total transmission and distribution plant	8,017,530	327,006	(170,870)	- [8,173,666
		VII. GENERAL PLANT					
33	371	Structures and improvements	26,227		_	-	26,227
34	372	Office furniture and equipment	52,946		_	-	52,946
35	373	Transportation equipment	206,665	44,389	(31,386)	17,761	237,429
36	374	Stores equipment	-	-	-	-	-
37	375	Laboratory equipment	16,549	-	-	-	16,549
38	376	Communication equipment	8,019	-		-	8,019
39	377	Power operated equipment	15,197	-		-	15,197
40	378	Tools, shop and garage equipment	68,307	1,216	-	-	69,523
41	379	Other general plant	4,638	-	-	-	4,638
42		Total general plant	398,548	45,605	(31,386)	17,761	430,528
		VIII. UNDISTRIBUTED ITEMS					
43	390	Other tangible property	6,678		-	-	6,678
44	391	Utility plant purchased	_	-	_	-	<u>-</u>
45	392	Utility plant sold		-	-	-	<u>-</u>
46		Total undistributed items	6,678	-		-	6,678
47		Total utility plant in service	12,131,950	489,935	(279,275)	17,761	12,360,371

	SCHEDULE A- Account 302 - Franchises a		its		
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
1					
2	Refer to Company Schedule A-1b				
. 3					
4					
5	Total				

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c DISTRICT RATE BASE AND WORKING CASH

			Balance	Balance
Line		Title of Account	12/31/2016	1/1/2016
No.	Acct.	(a)	(c)	(d)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	12,360,370	12,131,948
3		Construction Work in Progress	88,143	70,582
4		General Office Prorate		-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	12,448,513	12,202,530
6		Less Accumulated Depreciation		
7		Plant in Service	4,571,038	4,630,755
8		General Office Prorate	1,3,1,3,3	1,000,700
9		Total Accumulated Depreciation (=Line 7 + Line 8)	4,571,038	4,630,755
-40		L Olb D		
10		Less Other Reserves		
11		Deferred Income Taxes	1,592,573	1,489,912
12		Deferred Investment Tax Credit	27,959	29,939
13		Other Reserves	302	302
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	1,620,834	1,520,153
15		Less Adjustments		
16		Contributions in Aid of Construction	110,681	113,358
17		Advances for Construction	34,705	37,075
18		Other		-
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	145,386	150,433
20		Add Materials and Supplies	33,822	25,202
			00,022	20,202
21		Add Working Cash (=Line 34)	34,216	30,500
		Add General Office, Rgions, District office, CSA allocation	119,572	141,957
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	6,298,865	6,098,849

	Working Cash	
24	Determination of Operational Cash Requirement	
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	
26	Purchased Power & Commodity for Resale*	
27	Meter Revenues: Bimonthly Billing	
28	Other Revenues: Flat Rate Monthly Billing	
29	Total Revenues (=Line 27 + Line 28)	
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	
31	5/24 x Line 25 x (100% - Line 30)	
32	1/24 x Line 25 x Line 30	
33	1/12 x Line 26	
34	Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedule"
- J	Operational Oash Requirement (-Ente 31 Ente 32 - Ente 33)	See attached schedule

Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

GOLDEN STATE WATER COMPANY Clearlake Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2016	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED		THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	19.5	35.2	686.1
2	72600	POWER FOR PUMPING	71.0	44.5	3,159.6
3	73500	PUMP TAXES	0.0		0.0
4	74400	CHEMICALS	27.6	30.4	837.4
5	77300	COMMON CUSTOMER ACCOUNT	32.0	25.0	799.8
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	14.4	0.0	0.0
8	78000	OPERATION LABOR	279.4	12.5	3,492.5
9	78100	ALL OTHER OPERATION EXPENSES	79.4	72.8	5,776.4
10	78700	MAINTENANCE LABOR	44.8	12.5	559.4
11	78800	ALL OTHER MAINTENANCE EXPENSES	63.6	44.1	2,804.2
12	79200	OFFICE SUPPLIES AND EXPENSE	47.7	49.7	2,373.6
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	35.9	(165.1)	(5,923.9)
15	79500	PENSIONS AND BENEFITS	146.2	(1.8)	(263.1)
16	79600	BUSINESS MEALS	1.0	28.4	27.9
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	10.8	40.5	437.5
19	79900	MISCELLANEOUS	0.5	28.0	14.0
20	79910	ALLOCATED GENERAL OFFICE	200.7	6.1	1,217,7
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	0.6	9.9	6.0
22	81100	RENT	14.0	(16.1)	(224.6)
23	81500	A&G LABOR	39.0	12.5	487.1
24	50300	DEPRECIATION AND AMORTIZATION	227.6	0.0	0.0
25	50710	PROPERTY TAXES	44.1	40.0	1,765.3
26	50720	PAYROLL TAXES	30.3	13.5	409.2
27	50730	LOCAL TAXES	0.1	182.5	18.9
28		STATE INCOME TAX	47.1	96.0	4,520.9
29		FEDERAL INCOME TAX	182.2	106.0	19,314.4
30		TOTAL OPERATING EXPENSES	1,659.3		42,296.4
31		AVERAGE LAG>			25.49

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	33.02	days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	25.49	days
34	(3) Excess of Collection Lag over Payment Lag	7.53	days
35	(4) Total of Expenses, Taxes and Depreciation	\$1,659.3	
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$4.5	
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprolation in Advance of Collecting Revenues	\$34.2	_

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
			Limited-Term	Utility Plant	i.
l l		Utility	Utility	Acquisition	Other
Line	Item	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	4,579,003	51,744	-	
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	224,504	10,438	-	-
4	(b) Charged to Account 265	2,677	_	-	
5	(c) Charged to Clearing Accounts	3,109	-	-	
6	(d) Salvage recovered		-		_
7	(e) All other credits_ ^{1/}	17,761	-	-	
8	Total credits	248,051	10,438	1	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	279,275	-	-	-
11	(b) Cost of removal	38,933	-	-	-
12	(c) All other debits 1/		-	-	
13	Total debits	318,208	-	-	-
14	Balance in reserve at end of year	4,508,846	62,182	<u>.</u>	-
15	State method of determining depreciation charges.		Composite Ra	ite	
16					
17					
18	Report the depreciation claimed in your Federal Income T	ax Return for the	e year - \$	NOT AVAILAB	LE BY DISTRICT
19	17 General reclassifications and rate base adjustments				
20					
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

				A	75 - 1-76 - 1		
				Credits to Reserve	Debits to Reserves	Salvage	
			Balance	During	During Year	and Cost of	Dalassa
			Beginning	Year	Excluding	Removal	Balance End
			of	Excluding	Cost	Net	of
Line		DEPRECIABLE PLANT	Year	Salvage	Removal	(Dr.) or Cr.	Year
No.	Acct.	(a)	(b)	(c)	(d)	(e)	(f)
	-	I. SOURCE OF SUPPLY PLANT		(-)	(3)	(0)	(1)
1	311	Structures and improvements	(15,281)	(5)	-	-	(15,286
2	312	Collecting and impounding reservoirs	(22,893)	(148)	-	-	(23,041
3	313	Lake, river and other intakes	-		-		-
4	314	Springs and tunnels	-		-	-	-
5	315	Wells	-				-
6	316	Supply mains	-	(1,349)		*	(1,349
7 8	317	Other source of supply plant	(62)			•	(62
- <u>^-</u>		Total source of supply plant	(38,236)	(1,502)			(39,738
		II. PUMPING PLANT					
9	321	Structures and improvements	(50.602)	(2.246)			/50.040
10	322	Boiler plant equipment	(50,602)	(3,346)			(53,948
11	323	Other power production equipment	-			-	-
12	324	Pumping equipment	(845,818)	(22,596)	46,684		(821,730
13	325	Other pumping plant	(107,769)	(11,337)	40,064		(119,106
14		Total pumping plant	(1,004,189)	(37,279)	46,684	-	(994,784
							100 111 0-1
		III. WATER TREATMENT PLANT					
15	331	Structures and improvements	(153,802)	(11,865)	-	-	(165,667
16	332	Water treatment equipment	(763,970)	(27,964)	30,335	-	(761,599
17		Total water treatment plant	(917,772)	(39,829)	30,335		(927,266
					Ĭ		
		IV. TRANSMISSION AND DISTRIBUTION PLANT					
18	341	Structures and improvements	-	-		-	-
19	342	Reservoirs and tanks	(230,321)	(12,549)	•	23,595	(219,275
20	343	Transmission and distribution mains	(1,236,641)	(77,430)	55,683	7,037	(1,251,351)
21	344	Fire mains	(664)	(205)		-	(869)
22	345	Services	(622,919)	(40,236)	21,020	6,540	(635,595)
23	346	Meters	(229,487)	(,0,200)	90,673	0,040	(138,814)
24	347	Meter installations	(220,*107)	_	20,010		[130,014]
25	348	Hydrants	(17,678)	(10,815)	2 404	4.704	
26	349	Other transmission and distribution plant			3,494	1,761	(23,238)
27	348	Total trans. and distribution plant	(531)	(15)			(546)
21		Total trails, and distribution plant	(2,338,241)	(141,250)	170,870	38,933	(2,269,688)
		V CENEDA: DI ANIT					
20		V. GENERAL PLANT					
28	371	Structures and improvements	(10,274)	(414)	-	-	(10,688)
29	372	Office furniture and equipment	(39,989)	(818)	-	-	(40,807)
30	373	Transportation equipment	(146,617)	(3,109)	13,625	_	(136,101)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	(16,548)		-	-	(16,548)
33	376	Communication equipment	(6,647)	-	-	-	(6,647)
34	377	Power operated equipment	(5,797)	(267)		-	(6,064)
35	378	Tools, shop and garage equipment	(45,450)	(5,382)	<u>.</u>		(50,832)
36	379	Other general plant	(2,565)	(440)	-		(3,005)
37	390	Other tangible property	(6,678)			-	
38	391	Water plant purchased	- (0,010)	-	-		(6,678)
39	<u> </u>	Total general plant	(280,565)				/0== 0=0
40		TOTAL		(10,430)	13,625		(277,370)
70		IVIAL	(4,579,003)	(230,290)	261,514	38,933	(4,508,846)

Page 6 of 18 Cleariake 2016

SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	2,275,647	2,092,317	183,330
4		601.2 Industrial sales	-	-	
5		601.3 Sales to public authorities	382	486	(103)
6		Sub-total	2,276,030	2,092,802	183,227
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-		-
9		602.2 Industrial sales	-	-	<u>-</u>
10		602.3 Sales to public authorities		-	_
11		Sub-total	-	•	
12	603	Sales to irrigation customers			
13		603.1 Metered sales	-	-	-
14		603.2 Unmetered sales	-	-	-
15		Sub-total	-	-	
16	604	Private fire protection service	1,564	1,559	5
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	<u>.</u>	-	-
20	608	Interdepartmental sales	-	•	
21	609	Other sales or service	(5,012)	(4,625)	(387)
22		Sub-total	(3,448)	(3,066)	(382)
23		Total water service revenues	2,272,582	2,089,736	182,845
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	15,098	10,510	4,588
26	612	Rent from water property	-	-	_
27	613	Interdepartmental rents	•	-	-
28	614	Other water revenues	(5,579)	4,017	(9,596)
29		Total other water revenues	9,519	14,527	(5,008)
30	501	Total operating revenues	2,282,101	2,104,263	177,838

On December 15, 2016, the CPUC issued a final decision on Golden State Water Company's (GSWC) water general rate case. GSWC filed a general rate case application in July 2014 for all of its water ratemaking areas and the general office to determine new rates for the years 2016 - 2018. The new rates approved by the CPUC were retroactive to January 1, 2016. Due to the delay in approving the general rate case, year-to-date 2016 billed revenues were based on 2015 adopted rates established in the prior rate case. As authorized by the CPUC, GSWC tracked the rate difference between interim rates and final rates authorized by the CPUC in December, retroactive to January 1, 2016. As a result, GSWC has a retroactive rate receivable of \$161,289 related to Clearlake as of 12/31/2016. Surcharges will be implemented later in 2017 to recover the retroactive rate difference.

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			(Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	A	В	С	(b)	(c)	(d)
		I. SOURCE OF SUPPLY EXPENSE						
		Operation						
1	701	Operation supervision and engineering	<u> </u>	В	Ш	-	-	-
2	701	Operation supervision, labor and expenses			C			
3	702	Operation labor and expenses	A	В	\sqcup	-	72	(72)
4	703	Miscellaneous expenses	Α			-	-	-
5	704	Purchased water including supply balancing account	Α	В	С	(14,229)	8,893	(23,121)
		Maintenance			\vdash			
6	706	Maintenance supervision and engineering	A	В		-	_	-
7	706	Maintenance of structures and facilities			С			
8	707	Maintenance of structures and improvements	A	В		-	-	
9	708	Maintenance of collect and impound reservoirs	Α			- 1	327	(327)
10	708	Maintenance of source of supply facilities		В				
11	709	Maintenance of lake, river and other intakes	A			-	-	_
12	710	Maintenance of springs and tunnels	A			-	_	_
13	711	Maintenance of wells	Α					
14	712	Maintenance of supply mains	Α			-	-	<u> </u>
15	713	Maintenance of other source of supply plant	A	В		-	43	(43)
16		Total source of supply expense				(14,229)	9,334	(23,563)
		II. PUMPING EXPENSES						
		Operation						
17	721	Operation supervision and engineering	Α	В		9,864	9,837	27
18	721	Operation supervision labor and expense			С			
19	722	Power production labor and expense	Α			-	-	_
20	722	Power production labor, expenses and fuel		В				
21	723	Fuel for power production	Α			•	-	-
	724	Pumping labor and expenses	Α	В		14,477	15,076	(599)
22	725	Miscellaneous expenses	Α			2,458	2,338	121
23	726	Fuel or power purchased for pumping	Α	ω	С	103,545	86,143	17,402
		Maintenance						
24	729	Maintenance supervision and engineering	Α	В		9,789	9,745	44
25	729	Maintenance of structures and equipment			С			
26	730	Maintenance of structures and improvements		В		391	391	_
27	731	Maintenance of power production equipment	Α	В		-	-	_
28	732	Maintenance of pumping equipment	Α	В		25,420	25,029	391
29	733	Maintenance of other pumping plant	Α	В		-	-	<u></u>
30		Total pumping expenses				165,943	148,558	17,385

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

			Ű	Clas	SS	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line	A	Account	١.	l		Year	Year	in (Parenthesis)
No.	Acct.	(a)	A	В	С	(b)	(c)	(d)
		III. WATER TREATMENT EXPENSES		_				
		Operation		<u> </u>	Ш			
31	741	Operation supervision and engineering	A	В	\sqcup	26,157	25,945	213
32	741	Operation supervision, labor and expenses			С			
33	742	Operation labor and expenses	A			87,344	91,440	(4,096)
34	743	Miscellaneous expenses	<u> </u>	В		20,748	16,020	4,728
35	744	Chemicals and filtering materials	Α	В		48,614	23,239	25,375
		Maintenance						
36	746	Maintenance supervision and engineering	Α	В		- "	-	-
37	746	Maintenance of structures and equipment			С			
38	747	Maintenance of structures and improvements	Α	В		11,605	10,866	739
39	748	Maintenance of water treatment equipment	Α	В		6,667	20,390	(13,723)
40		Total water treatment expenses				201,134	187,899	13,235
		IV. TRANS. AND DIST. EXPENSES						
		Operation			\Box			
41	751	Operation supervision and engineering	A	В	\Box	9,813	10,297	(484)
42	751	Operation supervision, labor and expenses	1		c		10,201	(10)
43	752	Storage facilities expenses	A			7,886	6,955	932
44	752	Operation labor and expenses	+	В		.,,,,,,	3,000	
45	753	Transmission and distribution lines expenses	TA			7,971	4,127	3,844
46	754	Meter expenses	A			16,450	25,573	(9,123)
47	755	Customer installations expenses	A	_	1	9,119	6,242	2,877
48	756	Miscellaneous expenses	TA	一		43,702	47,316	(3,614)
		Maintenance	- ^ `	\vdash		10,102	47,010	(5,014)
49	758	Maintenance supervision and engineering	TA	В		9,789	9,746	43
50	758	Maintenance of structures and plant	†`	۳	С	0,700	0,140	-70
51	759	Maintenance of structures and improvements	TA	В	اٽا		-	
52	760	Maintenance of reservoirs and tanks	TÀ	В	\vdash	281	3.564	(3,283)
53	761	Maintenance of trans. and distribution mains	$\frac{1}{A}$	-	╁┼	43,829	33,058	10,771
54	761	Maintenance of mains	+	В	╁╌┤	40,020	30,000	10,771
55	762	Maintenance of fire mains	A	۲	├─┤			-
56	763	Maintenance of services	$\frac{1}{A}$		\vdash	23,067	16,464	6,603
57	763	Maintenance of other trans, and distribution plant	+	В		23,007	10,404	0,003
58	764	Maintenance of other trans, and distribution plant	A	15		1,767	2,035	/000
59	765	Maintenance of hydrants	$\frac{1}{A}$	 	$\vdash \vdash$	3,102		(268)
60	766	Maintenance of miscellaneous plant	 A	<u> </u>	\vdash	3, 102	3,041	61
61	100	Total transmission and distribution expenses	+		┝	470 770	400 405	
UI		i otai transinission and distribution expenses		L		176,776	168,420	8,356

Page 9 of 18 Clearlake 2016

SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

Line		Account	(Clas	is	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	A	В	c	(b)	(c)	(d)
		V. CUSTOMER ACCOUNT EXPENSES	 	 	Ŭ	(~)	(5)	(4)
		Operation	1-	 				
	790	Transferred Customer Expenses	1-	 		15,676	17,284	(1,609)
62	771	Supervision	A	B		25,872	26,118	(247
63	771	Superv., meter read., other customer acct expenses	+::	 -	С	20,0:2	20,110	\\\
64	772	Meter reading expenses	Α	В		20,026	17,606	2,420
65	773	Customer records and collection expenses	A	┢┈		49,186	42,101	7,085
66	773	Customer records and accounts expenses	1	В		,	1.2,101	,,000
67	774	Miscellaneous customer accounts expenses	A	┌	ll	_	1,278	(1,278
68	775	Uncollectible accounts	A	В	С	13,280	14,359	(1,079)
69		Total customer account expenses		一	<u> </u>	124,040	118,747	5,293
		VI. SALES EXPENSES	+-	\vdash	┝═			
		Operation	+	├	\vdash			
70	781	Supervision	A	В		_		_
71	781	Sales expenses	+^	-	С			_
72	782	Demonstrating and selling expenses	Α	╫	۲	1,225	1,265	(40)
73	783	Advertising expenses	Á	_		1,338	662	676
74	784	Miscellaneous sales expenses	A	 		-		- 070
75	785	Merchandising, jobbing and contract work	A	┢				
76		Total sales expenses	+	 		2,563	1,927	636
		VII. ADMINISTRATIVE AND GENERAL EXPENSES	1	-			.,04.	000
		Operation Operation	+					
	790	Allocation of A&G Expenses	╁	┢		246,990	241,190	5,800
77	791	Administrative and general salaries	Α	R	С	2,343	3,837	(1,493)
78	792	Office supplies and other expenses	A		C	55,499	62,478	(6,979)
79	793	Property insurance	A	اٽ ا	H	50,400	- OΣ, Τ / O	(0,515)
80	793	Property insurance, injuries and damages	ť	R	С			
81	794	Injuries and damages	A	<u> </u>	H	6,531	7,720	(1,189)
82	795	Employees' pensions and benefits	A	В	С	190,349	195,224	(4,875)
83	796	Franchise requirements	A		Č	685	1,197	(511)
84	797	Regulatory commission expenses	A	B		-	1,101	(011)
85	798	Outside services employed	Ā	<u> </u>	Ť	5,392	10,776	(5,384)
86	798	Miscellaneous other general expenses	† <u> </u>	В	\vdash		10,1.0	(0,001,
87	798	Miscellaneous other general operation expenses	1	Ť	С			
88	799	Miscellaneous general expenses	Α	 	▎▔┤	691	587	105
		Maintenance		\vdash	$\vdash \vdash$	001	-	100
89	805	Maintenance of general plant	A	В	С	1,220	648	572
90		Total administrative and general expenses	†÷	Ť	H	509,700	523,655	(13,955)
-		VIII. MISCELLANEOUS	+	\vdash	H	-301.00	,	(10,000)
91	811	Rents	Α	R	c	13,813	14,238	(425)
92	812	Administrative expenses transferred - Credit	A		č	10,010	1*4,230	(420)
93	813	Duplicate charges - Credit	A		č			-
94		Total miscellaneous	+	-	~	13,813	14,238	(425)
95		Total operating expenses	+	-	┝╼	1,179,740	1,172,778	6,963

SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Deferred -water (Account 507) (e -i)	Capitalized (f)
1	Taxes on real and personal property	47,674	47,674			
2	State income taxes	46,985	25,006		21,979	
3	Payroll taxes	27,940	27,940			
4	Other state and local taxes	377	377			
5	Other federal taxes	-	-			
6	Federal income tax	182,181	(49,657)		231,838	
7	Groundwater assessments	-	-			
	Total	305,157	51,340		253,817	

		_		IEDULE			-	_			
L		Sources	of Supp	ly and \	Vater [)eve	loped	<u>d</u>			
Line No.	ST	REAMS	FLOW IN .			(Unit) ²	Annual Quantities				
1 2 3	Diverted Into ¹	Location of Diversion Point	Priority Claim	Right Capacity	Diver Max	sions Min	Diverted(Unit) ²	Remarks			
	Treatment Plant	(Name) Lakeshore	1 01111	Olaiiii	Capacity	IVIOA	IVIIII	275,309			
5								2,0,000			
6											
7											
8		WELL	S			Pum		Annual			
9 10 11	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water		acity _{Unit)²}	Quantities Pumped(Unit) ²	Remarks		
	"REFER TO ATTACHE		140111061	Diversions	III VVater	<u> </u>	Office	(Om)			
13	THE ETT TO THE ISTORIES	1									
14											
15											
16											
17 18 19	TUNNELS	AND SPRINGS			FLOW IN			Annual Quantities Used	Remarks		
20	Designation	Location	Number	Maxin	num	Mini	mum	(Unit) ²			
21											
22											
23											
24 25											
								<u> </u>			
26			D								
27			Purcha	sed Wate	er tor Re	sale					
28 29											
	Purchased from	t			71.2.1	21	110-0		LOUIS SOUMS		
30 31	Annual quantities purch	ased			(Unit cho	sen) 1	RE	FER TO ATT	ACHED SCHEDULE"		
32											
<u> </u>					***************************************						

¹ State ditch, pipe line, reservoir, etc., with name, if any.

		De		CHEDULE D-2 on of Storage Facil	ities
Line No.	Туре		Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs		Number	(Gallons of Acre reel)	"REFER TO ATTACHED SCHEDULE"
2	Concrete				
3	Earth				
4	Wood				
5	B. Distribution Reservoirs				
6	Concrete				
7	Earth				
8	Wood				
9	C. Tanks				
10	Concrete				
11	Earth				
12	Wood				
13	Steel				
		Total			

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

3 Average depth to water surface below ground surface.

Plant Facility Index

Region: I

District: Northern CSA: Clearlake System: 131 - Clearlake

				2016		٧	/elis			P	umps				Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
Davis Ave Site	***************************************																No Facilities
Laguna Vista Site																	No Facilities
Lakeshore	Booster A		1330						Subm	Elec	30	500	172				Pumps water from lake to Sonoma
	Booster B		1330						Subm	Elec	30	500	172				Treatment Plant.
	Booster C		1330						Subm	Elec	30	500	172				
Manchester	Booster A		1346						H.S.C	Elec	50	500	260				Pump from Highland Water Co.
	Connection			38													inter-connection to system. From Highlands Mutual Water Co.
Oakcrest	Booster A		1580	***************************************					H.S.C	Elec	3	35	100			E .	Pumps from Resv to Oakcrest Booster Zone
	Booster B	2013															
	Hydropneumatic Tank														Pressure	W. Steel	
	Reservoir		1577											0.256	Elev Resv	W. Steel	Floats on system. Emergency Generator
Pine Dell Resv Site																	No Facilities
Sampson	Reservoir	2002	1578											0.750	Elev Resv	W. Steel	Floats on system.
San Joaquin	Booster A		1330						H.S.C	Elec	3	100					In-line pumps from Sampson Resv Zone
st In st	Booster B		1330						H.S.C	Elec	3	100				<u> </u>	to Oakcrest Resv Zone
Sherwood Dr Site				i		.,											No Facilities
Site above San Joaquin				504													No Facilities
Sonoma WTP	Treatment Plant		4447	594						E1	10	500	47				s and the second second
	Settled Booster A		1417						VT	Elec	10	500	47				Settled water thru pressure filters
	Settled Booster B		1417						VT	Elec	10	500	47				and carbon contactors to
	Settled Booster C		1417						VT	Elec	10	500	47				clearwell.
	Finished Booster A		1417						VT	Elec	40	500	217				Finished water from clearwell to
	Finished Booster B		1417						VT	Elec	40	500	217				system.
	Finished Booster C Clearwell		1417						VT	Elec	40	500	217	0.212	Classics	D. Chast	Deffice installed in alcount
	Clearwell		1417						1				[0.212	Clearwell	B. Steel	Baffles installed in clearwell

GOLDEN STATE WATER COMPANY SCHEDULE D-1 SOURCE OF SUPPLY PURCHASED WATER 2016

DISTRICT	Purchased from	Quantity in CCF
Clearlake	Yolo County Flood Control (Surface Water)	258,863
	Highlands Water Company	16,446
		275,309

					OULE D-	-				
	De	escriptio	n of Tra	nsmissi	on and E	Distribut	ion Faci	lities		
	A. Length				d Conduit				ities	
Line		33,733,0				, 00 11101100 (lute mileri)	1		1
No.	Description		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch									
2	Flume									
3	Lined conduit									
4										
5		Total								
<u> </u>	A I	<u> </u>			,					
	A. Length of Dito		es in Cubic		cond or Mine				Continue	(i)
Line			101 to	201 to	301 to	401 to	501 to	751 to	Over	Total
	Description	·	200	300	400	500	750	1000	1000	All Lengths
6	Ditch									
7	Flume									
<u>8</u> 9	Lines conduit									
10		Total								
10		1 Otal								<u> </u>
	B. Footage	es of Pipe	by Inside	Diamete	rs in Inche	es - Not Ir	cluding S	Service Pi	ping	
Line No.	Description		1	2	3	4	5	6	8	10
11	Cast Iron		-		-		-	-	-	
12	Cement Lined Steel		<u></u>	-	-		_		-	
13	Concrete		-	-	-	_	-	_	-	-
14	Copper		_	-	-		-	_	-	-
15	Steel		711	41,386	682	11,364	-	-	-	-
16	Asbestos Cement		-			20,845	-	40,958	45,074	_
17	Ductile Iron		-	_	*	-	-	-	391	
18	HDPE		680	-	-	_	-	_		_
19	PVC		201	5,551	_	17,356	-	11,437	25,695	-
20			····							
21		Tatal	4.500	46.007		40.505		50.005		
		Total	1,592	46,937	682	49,565	-	52,395	71,160	
	B. Footages of P	ipe by Ins	ide Diam	eters in In	ches - No	t Includin	ıq Service	Pipina (C	Continued	i)
		_							Sizes	<u>, </u>
Line									• •	Total
	Description	12	14	16	18	20	24	22/30	- ""	All Sizes
23	Cast Iron	-	-		-	-	-	_		-
24	Cement Lined Steel	-	-	-		-	•	-		-
25	Concrete	-	-	-	-	-	-			-
26	Copper	•	-	-	-	-	-	-		-
27	Steel	-	-	-	-	-	-	-		54,143
28	Asbestos Cement	71	-	-	•	4	-	-		106,948
29	Ductile Iron	-	-	-	-	-	-	-		391
30	HDPE		-	•	_	-	-	-		680
31	PVC	3,178	-	-	-	-		-		63,418
32										-
33		0.040								-
34	Total	3,249		-	-	-		-		225,580

SCHEDULE D-4 **Number of Active Service Connections** Metered - Dec 31 Flat Rate - Dec 31 Prior Current Prior Current Classification Year Year Year Year Residential 2,086 2,083 Commercial (including domestic) 84 83 Industrial Public authorities Irrigation -Other _ Subtotal 2,171 2,166 _ Private fire connections 5 5 Public fire hydrants -Total * 2,171 2,166 5 5

^{*} Data run as of 1/5/2016 and 1/4/2017, respectively.

	SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year											
Size	Meters	Services										
5/8 x 3/4 - in	2,434											
3/4 - in	4	1,845										
1 - in	14	311										
1 1/2 - in	1	2										
2 - in	4	5										
3 - in	-	1										
4 - in	2	4										
6 - in	-	3										
8 - in	-	-										
Other	-	-										
Total *	2,459	2,171										

^{*} Data run as of 1/4/2017

SCHEDULE D-6 Meter Testing Data					
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received 2. Used, before repair 3. Used, after repair 4. Found fast, requiring billing adjustment	- 5 - -				
B. Number of Meters in Service Since Last Test 1. Ten years or less 2. More than 10, but less than 15 years 3. More than 15 years	1,419 704 336				

			SCHED	ULE D-7				
Wat	ter delivered to l	Metered Custom	ers by Months	and Years in	CCF	(Unit Ch	iosen) ¹	
Classification of Service		F-1						
	January	February	March	April	May	June	July	Subtotal
Residential and Commercial	9,034	8,661	9,077	10,155	10,205	13,206	15,863	76,201
Industrial	-	-			-	-		*
Public authorities	+	-		- 1	-		-	-
Irrigation		-		-	-	-	-	-
Other	-	-	-	•	-	-		* *
Contract	•	-	-	-	•	•	-	-
Total	9,034	8,661	9,077	10,155	10,205	13,206	15,863	76,201
Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
Residential and Commercial	14,767	15,788						
Industrial	14,701		12,679	9,176	9,017	61,427	137,628	135,230
Public authorities			-		-	-	•	-
Irrigation		-+			-	-		*
Olher		19		(19)	-	*		493
Contract				(13)	-	-	-	450
Total	14,767	15,807	12,679	9,157	9,017	61,427	137,628	135,723
1 Quantity units to be in hundreds of cubic			·	0,10.1		V,,-2,1	100,020	100,120
Total acres in	rigated			otal population serv Assumes 4,1773 pe		9,069	•	

Page 15 of 18 Clearlake 2016

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 33,822
100.3	Construction Work in Progress	\$ 88,143
241	Advances for Construction	\$ 34,705
265	Contributions in Aid of Construction	\$ 110,681

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) I, the undersigned Gladys Farrow Name of District Manager or Equivalent (Please Print) lof Clearlake District Name of District of Golden State Water Company Name of Utility 14595 Olympic Drive, Suite A, Clearlake, CA 95422 Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2016, through December 31, 2016. Vice President - Finance, Treasurer and Assistant Secretary Title (Please Print) Signature 909 394-3600 April 28, 2017 Telephone Number Date

INDEX

	PAGE
Acres Irrigated	15
Advances for construction	16
Construction work in progress	16
Contributions in aid of construction	16
Depreciation and amortization reserves	5
Materials and supplies on hand	16
Meters and services on pipe system	14
Operating expenses	8-10
Operating revenues	7
Population served	15
Rate Base	4
Service connections, active	14
Signature	17
Source of supply and water developed	12
Storage facilities	12
Taxes	11
Transmission and distribution facilities	13
Utility plant in service	2-3