Examined	
U#	

2016 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

	(NAME	OF CORPORAT	TION)	
Name of District:	Desert	Location:	Victorville,	San Bernardino
			(TOWN OR CITY)	(COUNTY)

Golden State Water Company

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2016

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2017

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SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements	Other	Balance
			Beginning	During	During	Debits or	End
Line		Title of Account	of Year	Year	Year	(Credits)	of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		I. INTANGIBLE PLANT					
1	301	Organization	711	_	-	-	711
2	302	Franchises and Consents (Schedule A-1b)	101	-	-	-	101
3	303 Other Intangible Plant		1,284,467	-	-	-	1,284,467
4		Total intangible plant	1,285,279	-	-	-	1,285,279
		II. LANDED CAPITAL					
5	306	Land and Land Rights	646,904	_			646,904
		Total Landed Capital	646,904	-	-	-	646,904
		III. COURSE OF OURSE V. S. ANT.					
	244	III. SOURCE OF SUPPLY PLANT					
6 7	311 312	Structures and Improvements	-	-	-	-	-
8	312	Collecting and Impounding Reservoirs Lake, River and Other Intakes	-	-	-	-	
9	313	Springs and Tunnels	-	-	-	_	_
10	314	Wells	5,243,721	-	-	-	
11	316	Supply Mains	262,407	(26,624)	-		5,243,721
12	317	Other Source of Supply Plant	202,407	(20,024)	-	-	235,783
13	317	Total source of supply plant	5,506,128	(26,624)	-		5,479,504
10		Total source of supply plant	3,300,128	(20,024)	<u> </u>	•	5,479,504
		IV. PUMPING PLANT					
14	321	Structures and Improvements	414,065	-	(649)	-	413,416
15	322	Boiler Plant Equipment	-	_	-	-	-
16	323	Other Power Production Equipment	-	-	-	-	_
17	324	Pumping Equipment	3,559,635	108,060	(33,213)	-	3,634,482
18	325	Other Pumping Plant	740,619	_	-	-	740,619
19		Total pumping plant	4,714,319	108,060	(33,862)	-	4,788,517
		V. WATER TREATMENT PLANT					
20	331	Structures and Improvements	95,264	-	_	_	95,264
21	332	Water Treatment Equipment	1,248,756	1,585	(8,466)	_	1,241,875
22		Total water treatment plant	1,344,020	1,585	(8,466)	-	1,337,139

SCHEDULE A-1a	
Utility Plant in Service (Contin	ued)

			Balance	Additions	Retirements	Other	Balance
			Beginning	During	During	Debits or	End of
Line		Title of Account	of Year	Year	During Year	(Credits)	Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		VI. TRANSMISSION AND DIST. PLANT					
23	341	Structures and improvements	6,899	-	-		6,899
24	342	Reservoirs and tanks	2,994,976	1,487,061	(73,498)	-	4,408,539
25	343	Transmission and distribution mains	13,425,546	3,563,788	(137,220)	13,349	16,865,463
26	344	Fire mains	13,609		_		13,609
27	345	Services	3,087,692	785,279	(153,709)	(13,349)	3,705,913
28	346	Meters	557,604	8,716	(130,749)	-	435,571
29	347	Meter installations	-		_	-	-
30	348	Hydrants	1,674,396	543,296	(16,864)	-	2,200,828
31	349	Other transmission and distribution plant	-		_	-	-
32		Total transmission and distribution plant	21,760,722	6,388,140	(512,040)	-	27,636,822
		VII. GENERAL PLANT					
33	371	Structures and improvements	375,899	-	-	_	375,899
34	372	Office furniture and equipment	123,178	630	(650)		123,158
35	373	Transportation equipment	431,633	96,050	(64,162)	2,494	466,015
36	374	Stores equipment	-		-	-	-
37	375	Laboratory equipment	394		-	-	394
38	376	Communication equipment	65,204		-	(2,494)	62,710
39	377	Power operated equipment	228,614	77,663	-		306,277
40	378	Tools, shop and garage equipment	73,495	13,106	(1,189)	-	85,412
41	379	Other general plant	-	-	-	-	-
42		Total general plant	1,298,417	187,449	(66,001)	-	1,419,865
		VIII. UNDISTRIBUTED ITEMS					
43	390	Other tangible property	1,164	-	<u>.</u>	-	1,164
44	391	Utility plant purchased	-	-	-	-	-
45	392	Utility plant sold	-	-	-	-	-
46		Total undistributed items	1,164	-	-		1,164
47		Total utility plant in service	36,556,953	6,658,610	(620,369)		42,595,194

	SCHEDULE A-1 Account 302 - Franchises a		its		
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
1					
2	Refer to Company Schedule A-1b				
3					
4					
5	Total				

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

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SCHEDULE A-1c	
DISTRICT RATE BASE AND WORKING CAS	H

Line	_	Title of Account	Balance 12/31/2016	Balance 1/1/2016
No.	Acct.	(a)	(c)	(d)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	42,595,195	36,556,95
3		Construction Work in Progress	1,290,703	3,482,16
4		General Office Prorate		<u>-</u>
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	43,885,898	40,039,12
6		Less Accumulated Depreciation		
7		Plant in Service	9,585,219	9,800,81
8		General Office Prorate		-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	9,585,219	9,800,81
10		Less Other Reserves		·
11		Deferred Income Taxes	6,562,761	5,443,07
12		Deferred Investment Tax Credit	15,892	18,12
13		Other Reserves	817	81
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	6,579,470	5,462,01
			0,010,410	0,402,01
15		Less Adjustments		
16		Contributions in Aid of Construction	1,265,706	1,268,44
17		Advances for Construction	239,338	248,45
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	1,505,044	1,516,89
			.,,,,,,,	.,0.0,00
20		Add Materials and Supplies	98,245	81,67
21		Add Working Cash (=Line 34)	9,551	146,16
		Add General Office, Rgions, District office, CSA allocation	271,594	302,12
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	26,595,556	23,789,36
		Working Cash		
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
<u>25</u> 26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28				
		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30 31		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedu	ıle"
		* Electric power, gas or other fuel purchased for pumping and/or		
		purchased commodity for resale billed after receipt (metered).		

GOLDEN STATE WATER COMPANY Region 3 Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2016	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	13,334.5	69 3	923,660.0
2	72600	POWER FOR PUMPING	3,695.9	45 7	168,765.8
3	73500	PUMP TAXES	8,850.0	109 4	968,418.2
4	74400	CHEMICALS	1,221.8	56 8	69,454.8
5	77300	COMMON CUSTOMER ACCOUNT	2,619.3	25 0	65,524.4
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	330.8	0 0	0.0
8	78000	OPERATION LABOR	3,720.8	12.5	46,510.1
9	78100	ALL OTHER OPERATION EXPENSES	1,482.6	55 4	82,138.4
10	78700	MAINTENANCE LABOR	1,832.1	12.5	22,901.4
11	78800	ALL OTHER MAINTENANCE EXPENSES	6,260.6	65.6	410,598.5
12	79200	OFFICE SUPPLIES AND EXPENSE	600.5	38.2	22,925.2
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	541.3	(165.1)	(89,362.2)
15	79500	PENSIONS AND BENEFITS	2,457.1	(1.8)	(4,422.8)
16	79600	BUSINESS MEALS	8.3	28.4	236.9
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	153.1	52.7	8,067.7
19	79900	MISCELLANEOUS	11,7	13.7	160,1
20	79910	ALLOCATED GENERAL OFFICE	17,197.7	6 1	104,356,1
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	156.0	62.4	9,740,1
22	81100	RENT	220.7	(17.8)	(3,937.9)
23	81500	A&G LABOR	1,358.8	125	16,984,6
24	50300	DEPRECIATION AND AMORTIZATION	12,720.5	0.0	0.0
25	50710	PROPERTY TAXES	2,852.7	40.0	114,109.2
26	50720	PAYROLL TAXES	576.9	13.5	7,788,1
27	50730	LOCAL TAXES	1,146.3	182.5	209,204.2
28		STATE INCOME TAX	2,275.2	96 0	218,416,7
29		FEDERAL INCOME TAX	7,703.1	106.0	816,530.0
30		TOTAL OPERATING EXPENSES	93,328.5		4,188,767.4
31		AVERAGE LAG>		₹	44.88

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	46.41	days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	44.88	days
34	(3) Excess of Collection Lag over Payment Lag	1.53	days
35	(4) Total of Expenses, Taxes and Depreciation	\$93,328.5	
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$255.7	
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deproiation in Advance of Collecting Revenues	\$391.3	_

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

DISTRICT ALLOCATION

Orange County	Claremont	San Dimas	San Gabriel Valley	Barstow	Calipatria	Desert	Wrightwood	Total Region III
171	58	65	39	35	5	9	9	391

SCHI	EDULE A-3	
Depreciation and	Amortization	Reserves

		Account 250	Account 251	Account 252	Account 253
			Limited-Term	Utility Plant	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		Utility	Utility	Acquisition	Other
Line	ltem	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	8,983,617	817,200	-	
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	799,496	107,482		-
4	(b) Charged to Account 265	34,521	-	-	-
5	(c) Charged to Clearing Accounts	8,662		-	_
6	(d) Salvage recovered	15,846		-	_
7	(e) All other credits 1/	-	-	•	-
8	Total credits	858,525	107,482	-	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	620,369	-	-	-
11	(b) Cost of removal	561,237	-	-	**
12	(c) All other debits_"	-	-	-	-
13	Total debits	1,181,606	-	-	_
14	Balance in reserve at end of year	8,660,536	924,682	_	-
15	State method of determining depreciation charges.		Composite Ra	ite	
16					
17					
18	Report the depreciation claimed in your Federal Income T	ax Return for th	e year - \$	NOT AVAILAB	LE BY DISTRICT
19	17 General reclassifications and rate base adjustments				
20		-			
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

-				Credits to	Dabita ta	Column	
				Reserve	Debits to Reserves	Salvage and	
			Balance	During	During Year	Cost of	Balance
			Beginning	Year	Excluding	Removal	End
			of	Excluding	Cost	Net	of
Line		DEPRECIABLE PLANT	Year	Salvage	Removal	(Dr.) or Cr.	Year
No.	Acct.	(a)	(b)	(c)	(d)	(e)	(f)
		I. SOURCE OF SUPPLY PLANT	,		(-/	(-,	
1	311	Structures and improvements	-	-	-	*	-
2	312	Collecting and impounding reservoirs	-	-	-	-	-
3	313	Lake, river and other intakes		-	-		-
4	314	Springs and tunnels	-	_		-	-
5	315	Wells	(1,473,702)	(150,495)		-	(1,624,197)
6	316	Supply mains	(16,749)	(6,775)	-		(23,524)
7 8	317	Other source of supply plant Total source of supply plant	(4.400.454)	- (459 070)			
\vdash		Total source of supply plant	(1,490,451)	(157,270)	-		(1,647,721)
		II. PUMPING PLANT					
9	321	Structures and improvements	(131,192)	(11,295)	649	1,048	(140,790)
10	322	Boiler plant equipment	(101,102)	(11,233)	-	1,040	(140,790)
11	323	Other power production equipment					
12	324	Pumping equipment	(1,237,328)	(122,660)	33,213	8,737	(1,318,038)
13	325	Other pumping plant	(96,135)	(28,662)	-		(124,797)
14		Total pumping plant	(1,464,655)	(162,617)	33,862	9,785	(1,583,625)
		III. WATER TREATMENT PLANT					
15	331	Structures and improvements	(54,012)	(3,144)	-	-	(57,156)
16	332	Water treatment equipment	(250,995)	(43,088)	8,466	30	(285,587)
17		Total water treatment plant	(305,007)	(46,232)	8,466	30	(342,743)
		IV. TRANSMISSION AND DISTRIBUTION PLANT					
18	341	Structures and improvements	(4,301)	(291)	•	-	(4,592)
19	342	Reservoirs and tanks	(799,637)	(57,747)	73,498	229,545	(554,341)
20	343	Transmission and distribution mains	(2,871,489)	(260,502)	134,494	59,515	(2,937,982)
21	344	Fire mains	(1,120)	(284)	-	-	(1,404)
22	345	Services	(553,060)	(68,276)	156,435	250,078	(214,823)
23	346	Meters	(410,281)	(28,355)	130,749	(37)	(307,924)
24	347	Meter installations	-	-	-	-	_
25	348	Hydrants	(323,974)	(39,527)	16,864	11,546	(335,091)
26	349	Other transmission and distribution plant	-		_	-	-
27		Total trans, and distribution plant	(4,963,862)	(454,982)	512,040	550,647	(4,356,157)
			-				
		V. GENERAL PLANT					
28	371	Structures and improvements	(35,769)	(5,826)	_	_	(41,595)
29	372	Office furniture and equipment	(74,129)	(2,217)	650	_	(75,696)
30	373	Transportation equipment	(335,469)	(8,662)	62.897	(15,071)	(296,305)
31	374	Stores equipment	(000,400)	- (0,002)	-		
32	375	Laboratory equipment	(394)		-	-	(394)
33	376	Communication equipment	(26,066)		1,265		(24,801)
34	377	Power operated equipment	(228,613)	(1,418)	1,203	-	
35	378	Tools, shop and garage equipment				-	(230,031)
36	379		(58,684)	(3,440)	1,189	-	(60,935)
		Other general plant		-	-	*	-
37	390	Other tangible property	(518)	(15)	-		(533)
38	391	Water plant purchased				<u>-</u>	-
39		Total general plant	(759,642)	(21,578)	66,001	(15,071)	(730,290)
40		TOTAL	(8,983,617)	(842,679)	620,369	545,391	(8,660,536)

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SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			HIROMANA.
3		601.1 Commercial sales	2,453,699	2,398,171	55,528
4		601.2 Industrial sales	-		
5	***************************************	601.3 Sales to public authorities	25,404	25,136	267
6		Sub-total	2,479,103	2,423,307	55,796
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	3,352	2,985	367
9		602.2 Industrial sales	_	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	3,352	2,985	367
12	603	Sales to irrigation customers			
13		603.1 Metered sales		-	-
14		603.2 Unmetered sales		-	-
15		Sub-total	_	-	
16	604	Private fire protection service	4,140	4,128	12
17	605	Public fire protection service	-	<u> -</u>	
18	606	Sales to other water utilities for resale	2,278	2,160	118
19	607	Sales to governmental agencies by contracts	_	404	-
20	608	Interdepartmental sales	<u>-</u>	*	-
21	609	Other sales or service	(1,519)	(5,301)	3,782
22		Sub-total	4,899	987	3,912
23		Total water service revenues	2,487,354	2,427,279	60,075
24		II. OTHER WATER REVENUES	<u> </u>		
25	611	Miscellaneous service revenues	13,093	14,525	(1,433)
26	612	Rent from water property	4,126	12,696	(8,570)
27	613	Interdepartmental rents		_	-
_28	614	Other water revenues	1,206	(709)	1,916
29		Total other water revenues	18,425	26,512	(8,087)
30	501	Total operating revenues	2,505,779	2,453,791	51,988

Region III WRAM, in its entirety, is included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			(Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	C	(b)	(c)	(d)
		I. SOURCE OF SUPPLY EXPENSE						
		Operation						
1	701	Operation supervision and engineering	Α	В		521	981	(460)
2	701	Operation supervision, labor and expenses			C			
3	702	Operation labor and expenses	A	В		-	_	-
4	703	Miscellaneous expenses	A			-	113	(113)
5	704	Purchased water including supply balancing account	A	В	С	-		_
		Maintenance	_	-				
6	706	Maintenance supervision and engineering	Α	В		689	315	374
7	706	Maintenance of structures and facilities			С			
8	707	Maintenance of structures and improvements	A	В		6,910	865	6,045
9	708	Maintenance of collect and impound reservoirs	Α			2,170	2,435	(265)
10	708	Maintenance of source of supply facilities		В				
11	709	Maintenance of lake, river and other intakes	Α			-	-	-
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			94,282	6,621	87,661
14	712	Maintenance of supply mains	Α			-	204	(204)
15	713	Maintenance of other source of supply plant	Α	В		5,993	1,039	4,954
16		Total source of supply expense				110,565	12,572	97,992
		II. PUMPING EXPENSES	_		<u> </u>			
		Operation						
17	721	Operation supervision and engineering	A	В		(40)	195	(235)
18	721	Operation supervision labor and expense			С			
19	722	Power production labor and expense	A			_	-	-
20	722	Power production labor, expenses and fuel		В				
21	723	Fuel for power production	A			-	-	-
	724	Pumping labor and expenses	A	В		96,808	115,789	(18,981)
22	725	Miscellaneous expenses	Α			15,203	16,465	(1,261)
23	726	Fuel or power purchased for pumping	Α	В	С	148,841	165,394	(16,554)
		Maintenance						
24	729	Maintenance supervision and engineering	Α	В		-	-	-
25	729	Maintenance of structures and equipment			С			
26	730	Maintenance of structures and improvements	Α	В		30,046	29,976	70
27	731	Maintenance of power production equipment	A	В		-		-
28	732	Maintenance of pumping equipment	A	В		175,657	142,615	33,042
29	733	Maintenance of other pumping plant	A	В				-
30		Total pumping expenses	1			466,515	470,434	(3,920)

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SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

		_	(Clas	SS.	Amount Current	Amount Preceding	Net Change During Year Show Decrease	
Line		Account	Ι.	_		Year	Year	in (Parenthesis)	
No.	Acct.	(a)	A	В	С	(b)	(c)	(d)	
		III. WATER TREATMENT EXPENSES		匚	Ш				
		Operation			Щ				
31	741	Operation supervision and engineering	<u> </u>	В		-	-	-	
32	741	Operation supervision, labor and expenses			С				
33	742	Operation labor and expenses	<u> </u>			64,893	104,629	(39,736)	
34	743	Miscellaneous expenses	Α	В		8,131	9,331	(1,199)	
35	744	Chemicals and filtering materials	Α	В		13,950	13,998	(49)	
		Maintenance							
36	746	Maintenance supervision and engineering	Α	В		8,848	7,022	1,826	
37	746	Maintenance of structures and equipment			С				
38	747	Maintenance of structures and improvements	A	В		136,925	130,945	5,980	
39	748	Maintenance of water treatment equipment	A	В		40,402	35,825	4,577	
40		Total water treatment expenses	T			273,148	301,749	(28,601)	
		IV. TRANS. AND DIST. EXPENSES	1						
		Operation	+	╁┈					
41	751	Operation supervision and engineering	TA	В		683	2.637	(1,954)	
42	751	Operation supervision, labor and expenses			С			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
43	752	Storage facilities expenses	1 _A			354	1,005	(651)	
44	752	Operation labor and expenses	+	В				(00./	
45	753	Transmission and distribution lines expenses	TA	 		4,499	4,145	354	
46	754	Meter expenses	A			28,508	27,741	767	
47	755	Customer installations expenses	TA			6,944	2,923	4,022	
48	756	Miscellaneous expenses	A	Г		127,069	95,438	31,631	
		Maintenance		一			33,100	01,001	
49	758	Maintenance supervision and engineering	TA	В		10.856	7.237	3,618	
50	758	Maintenance of structures and plant	Ť	╅	С		1,201	0,010	
51	759	Maintenance of structures and improvements	TA	В	Ħ			_	
52	760	Maintenance of reservoirs and tanks	A	B		14,845	15,767	(922)	
53	761	Maintenance of trans, and distribution mains	A	Ī	Н	373.626	418,233	(44,608)	
54	761	Maintenance of mains	1	В		0.0,000	110,200	(11,000)	
55	762	Maintenance of fire mains	A	Ť				-	
56	763	Maintenance of services	TA	┢	\vdash	46,021	35,147	10,874	
57	763	Maintenance of other trans, and distribution plant	+^	В	$\vdash \vdash$	70,021	00,147	10,074	
58	764	Maintenance of meters	TA	۲	H	8,134	13,970	(5,836)	
59	765	Maintenance of hydrants	$\frac{1}{A}$	 	${f H}$	21,772	16,612	5,160	
60	766	Maintenance of mydrants Maintenance of miscellaneous plant	╁	\vdash	${f H}$	21,112	10,012	5,100	
61		Total transmission and distribution expenses	+	├─	$\vdash \vdash$	643,310	640.855	2,455	

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SCHEDULED B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line		Account	(Clas	SS	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	A	В	c	(b)	(c)	(d)
		V. CUSTOMER ACCOUNT EXPENSES	+^`	1-	۳	(5)	(0)	(4)
		Operation	+	 	-			
	790	Transferred Customer Expenses	╁	 	\vdash	32,474	34,818	(2,344)
62	771	Supervision	T _A	В	Н	- 02,777		(2,044)
63	771	Superv., meter read., other customer acct expenses	+**	۱	С			
64	772	Meter reading expenses	A	В	 	27,451	28,752	(1,300)
65	773	Customer records and collection expenses	ΤÀ	۲	Н	50,356	41,419	8,937
66	773	Customer records and accounts expenses	+^`	В	\vdash		41,413	0,937
67	774	Miscellaneous customer accounts expenses	+	۲	Н	26,437	38,475	(12,038)
68	775	Uncollectible accounts	A	В	С	2,105	4,274	(2,169)
69		Total customer account expenses	+^	۲	H	138,824	147,737	(8,914)
	·	VI. SALES EXPENSES	╁	┢	\vdash	100,027	141,101	(0,514)
		Operation Operation	-	├	\vdash			
70	781	Supervision	l _A	В	\vdash			
71	781	Sales expenses	+^	В	С		-	-
72	782	Demonstrating and selling expenses	$\frac{1}{A}$	_	H	377	1,201	(024)
73	783	Advertising expenses	$\frac{1}{A}$	-	\vdash	664	251	(824)
74	784	Miscellaneous sales expenses	 A	├		- 004	201	412
75	785	Merchandising, jobbing and contract work	TA	├-	-	-	-	
76	700	Total sales expenses	+^	├	\vdash	1,040	1,453	
- ' -		VII. ADMINISTRATIVE AND GENERAL EXPENSES	╁	⊢	┢╾┪	1,040	1,400	(412)
		Operation		<u> </u>				
	790	Allocation of A&G Expenses	-}	-	\vdash	500.055	E22.006	(0.074)
77	791	Administrative and general salaries	ΪA	В	С	529,055 158,588	532,926	(3,871)
78	792	Office supplies and other expenses	 A	В		48,099	198,442 98,663	(39,854) (50,564)
79	793	Property insurance	$\frac{1}{A}$		Н	40,099	90,003	(50,564)
80	793	Property insurance, injuries and damages	+~	В	С		-	
81	794	Injuries and damages	A	Р	Н	13,813	17,362	(3,549)
82	795	Employees' pensions and benefits	$\frac{1}{A}$	В	С	318,612	383,337	(64,725)
83	796	Franchise requirements	TA	В		960	702	(64,725)
84	797	Regulatory commission expenses	₩	В		900	102	230
85	798	Outside services employed	ĦÂ	12	H	1,658	4,786	(3,129)
86	798	Miscellaneous other general expenses	+~	В		1,050	4,700	(3,129)
87	798	Miscellaneous other general operation expenses	+	٦	С			
88	799	Miscellaneous general expenses	T _A	\vdash	⊦∺	1,340	3,012	(1,672)
	, 55	Maintenance	+^	├-	\vdash	1,340	3,012	(1,072)
89	805	Maintenance of general plant	+	В	С	8,178	8,736	(558)
90	000	Total administrative and general expenses	+	٦	H	1,080,302	1,247,967	(167,665)
		VIII. MISCELLANEOUS	╁	-	\vdash	1,000,002	1,241,301	(101,000)
91	811	Rents	╁	-		42.070	42.074	/^\
92	812	Administrative expenses transferred - Credit	I A	B		43,970	43,971	(0)
93	813		A			-	-	_
93	013	Duplicate charges - Credit Total miscellaneous	Α	1 12	С	42.070	40.074	- /^>
			-	 		43,970	43,971	(0)
95		Total operating expenses		$oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{ol}}}}}}}}}}}}}}}}}$		2,757,673	2,866,738	(109,065)

Region III MCBA, in its entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Deferred -water (Account 507) (e -i)	Capitalized (f)
1	Taxes on real and personal property	172,676	172,676			
2	State income taxes	(167,254)	(89,014)		(78,240)	
3	Payroll taxes	59,943	59,943			
4	Other state and local taxes	25,607	25,607			
5	Other federal taxes	-	-			
6	Federal income tax	(648,515)	176,764		(825,279)	
7	Groundwater assessments	3,474	3,474			
	Total	(554,068)	349,451		(903,519)	

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Desert 2016

		Sources	SCH of Supp	EDULE)eve	loped	1	
Line No.	ST	REAMS		FLOW IN			(Unit) ²	Annual Quantities	
1 2 3	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Claim	Diversions		Diverted	Remarks	
4		(Ivaille)	FUIIL	Claim	Capacity	Max	Min	(Unit) ²	"None"
5									
6									
7 8		 WELL				C		A	
9		VVELL	ping acity	Annual Quantities	Remarks				
10	At Plant				³ Depth	Oap	acity	Pumped	1/cmails
11	(Name or Number)	Diversions		(Unit)2	(Unit) ²			
12	"REFER TO ATTACHE	D SCHEDULE"					,		
13		·							
14									
15 16									
17					FLOW IN	1		Annual	
18	TUNNELS	AND SPRINGS			(Unit			Quantities	Remarks
19	-					,	Used	Tromanto	
20	Designation	Location	Number	Maxin	num	Minimum		(Unit) ²	
21									
22 23									
23	**************************************								
25									
26		,							
27			Purcha	sed Wate	r for Re	sale			
28									
29	Purchased from								
30	Annual quantities purch	ıased			(Unit chos	sen) 2	"No	ne"	
31		***************************************							
	State ditch, pipe line, rese The quantity unit in esta equals 43,560 cubic fool discharge in larger amouor in the miner's inch. P Average depth to water	blished use for exp it in domestic use unts is expressed it lease be careful to	pressing water the thousand the in cubic feet po state the unit	gallons or the er second, in	hundred c	ubic fe	et. The	rate of flow or	h

			S	CHEDULE D-2									
	Description of Storage Facilities												
Line				Combined Capacity									
No.	Туре		Number	(Gallons or Acre Feet)	Remarks								
1	A. Collecting Reservoirs				"REFER TO ATTACHED SCHEDULE"								
2	Concrete												
3	Earth												
4	Wood												
5	B. Distribution Reservoirs												
6	Concrete												
7	Earth												
8	Wood												
9	C. Tanks												
10	Concrete												
11	Earth												
12	Wood												
13	Steel												
		Total											

Region: III

District: Mountain-Desert CSA: Morongo Valley

System: 358 - Morongo del Norte

				2016		Wells					Pump)S			Tanks		
Plant	Major Facility	Year Built	Base Elev.	Prod (AF)	Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type		Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	Material	Remarks
Bella Vista	Well 1 Well 1 Pump	2007	2752	27	01S04E14L01S	350	12		DWT	Elec.	25	100	400				Well to System
Elm	Well 24	1957	2730	0	01S04E23E01S	272	14	189									Well to System through PRV
	Well 24 Pump								DWT	Elec.	15	90	440				
Highway	Well 3 Well 3 Pump	1991	2708	17	Unk	200	10	180	DWT	Elec.	15	100	398				Well to System
Navajo	Booster A Booster B	1980 1980	2916 2916						E.S. E.S.	Elec. Elec.	5 5	35 35	160 160				Booster A & B pump through pressure tank to
	Reservoir	1977	2940									**************************************		0.31	Elev. Resv	B. Steel	Booster Zone Floats on Navajo Tank Zone
	Pressure Tank	1980	2916											0.001	Pressure	Steel	
PRV Station MDN1- Piedras Tr S of Northridge									, ,,,,,								Navajo Booster Zone to Navajo Tank Zone
Tank Site S of Northridge																	No Facilities

Region: III

District: Mountain-Desert CSA: Morongo Valley System: 359 - Morongo del Sur

				2016		Wells			Pumps				Tanks				
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			1
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Туре	(HP)	, ,		(MG)	Type	Material	Remarks
Hilltop	Reservoir	1986	3300							ļ				0.083	Elev. Resv	B. Steel	Floats on Hilltop Zone
Juniper	Booster A	1978	2820						H.S.C.	Elec.	20	100	231				Boosters pump to
	Booster B	1978	2820						E.S.	Elec.	15	120	200				Pinon Reservoir Zone
Maccele	Reservoir	1983	2945											0.250	Elev. Resv	W. Steel	Floats on Maccele Tank
																	Zone
Mojave	Reservoir	1992	5											0.100	Elev. Resv	B. Steel	
	Booster A	1987	1						H.S.C.	Elec.	25	,					Boosters pump to
	Booster B	1965	2690			-			H.S.C.	Elec.	25	200	310				Maccelle Tank Zone
Mojave Well Site		ļ															No Facilities
Paradise Well Site																	No Facilities
Pinon	Forebay	1986	3050											0.022	Elev. Resv	B. Steel	Floats on Pinon Reservoir
																	Zone
	Booster A		3050						Subm.	Elec.	5						Boosters pump to
	Booster B	<u> </u>	3050						Subm.	Elec.	5	22	431				Hilltop Reservoir Zone
PRV Station MD1 -																	Maccele Tank Zone to
Paradise & Juniper						ļ											Lower Paradise Zone
		-															Maccele Tank Zone to
PRV Station MDS2 -																	Tamarisk Zone
Juniper N of Tamarisk	<u> </u>																
PRV Station MDS3 -	* Annual Property of the Prope																Hilltop Resv Zone to Pinon
Juniper S of Cedar PRV Station MDS4 -						1											Resv Zone
1																	Maccele Tank Zone to
Mojave W of																	Knobb Ave Zone
Mescalero PRV Station MDS5 -		1				1											
																	Maccele Zone to Upper
Paradise W of Juniper																	Paradise Zone
PRV Station MDS6 -																	Maccele Tank Zone to
Juniper & Senilis																	Senilis Zone
Vale	Well 2	2007	2557	212	01504E28L02S	590	12										Well to Uranium
	Well 2 Pump								DWT	Elec.	30		263				Treatment at Yeager
Vista	Booster A	1988	: :				:		E.S.	Elec.	1.5	28	70				Boosters pump from
	Booster B	1988	2820						E.S.	Elec.	1.5	28	70				Maccele Tank Zone to Vista
																	Booster Zone
Yeager	Well 2	1970	2540	0	01S04E28L06S	400	12	120			ļ						Well to Uranium
	Well 2 Pump			_					DWT	Elec.	40	300	375				Treatment
	Well 3	1982	2540	3	01504E28L015	405	12	80									Well to Uranium
	Well 3 Pump							ļ	DWT	Elec.	40	300	330				Treatment
	Uranium Removal																
	Facilities	1				1					ļ						

Region: III

District: Mountain-Desert CSA: Apple Valley System: 364 - Apple Valley South

				2016		Wells					Pump	s			Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			1
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Type	Type	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
Anoka	Reservoir	1987	2941											0.50	Ground	W. Steel	Backup Generator
	Booster A	1987	2941						E.\$.	Elec.	10	150	165				Resv to Anoka Zone
	Booster B	1987	2941						E.S.	Elec.	20	400	150				Resv to Anoka Zone
AVRWC Connection -	Connection	1989	2976	0								300					Emergency Interconnect w/
Pahute					<u> </u>											<u> </u>	AVRWC
AVRWC Connection -	Connection	1987	2942	0								1000					Emergency Interconnect w/
Powhattan																	AVRWC
Bear Valley	Well 2	1965	2984	27	05N03W34N02S	280	12	230									Well to System through PRV
	Well 2 Pump								DWT	Elec.	40	300	390				
Kiowa																	No Facilities
Mesquite						1											No Facilities
Mohawk	Well 2	1988	3023	332	04N03W09Q03S	585	16	282									Well to Mohawk Reservoir
	Well 2 Pump								DWT	Elec.	75	900	260				
	Well 3A	1950	3023	245	04N03W09Q01S	494	16	262									Well to System through PRV
	Well 3A Pump								DWT	Elec.	100	600	400				
	Reservoir	1986	3023										·	0.30	Ground	W. Steel	
	Booster A	1986	3023	l					E.S.	Elec.	10	155	160				All Boosters pump to
	Booster B	1986	3023						E.S.	Elec.	10	155		1 :			Mohawk Zone
	Booster C	1986	3023						E.\$.	Elec.	20	400	150				
	Booster D	1986	3023						E.S.	Gas	76	500	150			-	İ
PRV Station AVS1 -															•		Mohawk Zone to Anoka Zon
Navajo & Bear Valley						***************************************											
Tussing																	No Facilities

Region: III

District: Mountain-Desrt CSA: Apple Valley System: 365 - Desert View

				2016		Wells					Pump	s			Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Type	Type	(HP)	Flow (gpm)	Head (ft)	(MG)	Type	Material	Remarks
Del Sol																	No Facilities
Desert View	Well 1	1977	3158	9	04N02W09Q01S	427	10	378									Wells thru hydro tank
	Well 1 Pump								Subm.	Elec.	15	80	570				to system
	Well 2	1998	3158	9	04N02W09Q02S	440	8										
	Well 2 Pump								Subm.	Elec.	15	80	460				
	Pressure Tank													0.0015	Pressure	Steel	Backup Generator

Region: III

District: Mountain-Desert CSA: Apple Valley

System: 366 - Apple Valley North

				2016		Wells					Pump	os			Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			1
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
AVRWC Connection -	Interconnection		2924	0													
South St																	Interconnect w/ AVRWC
Central Tanks	NW Reservoir		3225											0.042	Eiev. Resv	B. Steel	Floats on Tank Zone
	SE Reservoir		3225											0.050	Elev. Resv	W. Steel	Floats on Tank Zone
Central Wells	Well 2	1982	2960	59	06N03W34K01S	292	12	230									Well to Tank Zone
	Well 2 Pump								DWT	Elec.	50	250	540				
Papago	Well 1	1987	2986	207	Unknown	310	14	271.5									Well to Tank Zone
***************************************	Well 1 Pump								DWT	Elec.	75	200	513				
man						İ											Reservoir Zone to Regulator
PRV Station AVN1 -																	Zone
South Rd & Mesquite						<u> </u>					<u> </u>	ļ					
DD) ([Amalin m. A) (A) 2																	Reservoir Zone to Regulator
PRV Station AVN2 -																	Zone
Waalew & Mesquite		-								<u> </u>		ļ					
PRV Station AVN3 -																	Not yet in service
Papago & Ocotilla																	
Valley Crest	Reservoir	2016												0.500	Elev. Resv	W. Steel	Floats on Valley Crest Resv
																	Zone
Yucca	Booster A		3104						E.S.	Elec.	5	100	70				Pumps from Tank Zone to
*****																	Yucca Booster Zone

Region: III

District: Mountain-Desert CSA: Apple Valley System: 367 - Lucerne Valley

				2016		Wells	• • •				Pump	s			Tanks		
Plant	Major Facility	Year Built	Base Elev.	Prod (AF)	Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	Material	Remarks
Carson St PRV Station	PRV Station						, ,		71	<u> </u>			, ,		- / /		Baker Zone to Sutter Zone
Emerald	Well 1 Well 1 Pump Booster A Booster B Reservoir	2006	3640 3640		04N01W35D01S	858	12		DWT E.S. E.S.	Elec. Elec. Elec.	75 2 2		632 55 55		Elevated		Well to Emerald Resv Boosters from Resv to Mesa Booster Zone Floats on Pitzer Butte Zone
Meb	Well 1 Well 1 Pump Forebay Booster A	1973	3290 3290 3290		Unknown	480	10	292	DWT H.S.C.	Elec.	15 40		304 400	0.042	Forebay	B. Steel	Out of Service Out of Service Out of Service Out of Service Out of Service
Pawnee																	No Facilities
Pitzer Butte																	No Facilities
Sutter	Well 7 Well 7 Pump Pressure Tank	1952	3140	6	04N01W21J01S	403	12	242	Subm.	Elec.	25	200	375	0.0026	Pressure	1	Well to Sutter Zone thru pressure tank
Topaz	Well 1 Well 1 Pump	1980	3400	45	04N01W26J01S	515	16	400	Subm.	Elec.	40	150	660				Well to Pitzer Butte Zone
Trade Post PRV Station	PRV Station										-						Pitzer Butte Zone to Baker Zone

	SCHEDULE D-3										
	Description of Transmission and Distribution Facilities										
	A. Length	of Ditches	Elumos	and Line	d Canduit	ts in Milas	for Varia	uo Conno	ition		
	A. Lengui	Oi Dittories Canaciti	es in Cubic l	anu Line: Feet Per Se	cond or Mine	er's Inches (:	tate which)	us Gapac	nies		
Line		Оприон	CO III QUDIQ	CCCT CC CC	CONG OF WINE	si a monea (state willeri)	1		1	
1	Description		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100	
1	Ditch							, , , , , , , , , , , , , , , , , , ,		70 10 700	
2	Flume										
3	Lined conduit										
4											
5		Total									
	A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)										
	A. Length of Ditc								Continued	J)	
		Capaciti		Feet Per Se		er's Inches (:	state which)				
Line			101 to	201 to	301 to	401 to	501 to	751 to	Over	Total	
No.	Description		200	300	400	500	750	1000	1000	All Lengths	
6	Ditch										
7	Flume										
8	Lines conduit							<u> </u>			
9 10		Total									
10		i olai						<u> </u>		L	
	P Footone		less less isle	D:	:	- N-41-		\			
1 1	B. Footage	s of Pipe	by inside	Diamete	s in inche	es - Not in	icluaing s	service Pi	ping		
Line	Danasia di an				_			_	_	1	
110.	Description Cast Iron		1	2	3	4	5	6	8	10	
12	Cast Iron Cement Lined Steel					-	-	243	3,000	-	
13	Concrete		•		-	_	•	<u>-</u>		-	
14	Copper			-	-	-				-	
15	Steel		510	6,291	3,644	57,831	3,299	16,108	7,128	627	
16	Asbestos Cement			0,201		31,716		86,335	8,439	2,633	
17	Ductile Iron		-	-					758	2,000	
18	HDPE		_	1	-	-		-	-		
19	PVC		-	503	-	1,147	_	13,743	233,440	4,172	
20										,	
21						_					
22		Total	510	6,794	3,644	90,694	3,299	116,429	252,765	7,432	
	B. Footages of P	ipe by Ins	ide Diam	eters in In	ches - No	t Includin	g Service	Piping (0	Continued	1)	
									Sizes		
Line										Total	
	Description	12	14	16	18	20	24	22/30		All Sizes	
23	Cast Iron	-	_	-	-	-	_			3,243	
24	Cement Lined Steel	-	-	-	-		-	-		_	
25	Concrete	-	-	-	-	-	-	-		-	
26	Copper	-	-	-	-	-	-	-		-	
27	Steel	-	-		-	-	<u>-</u>	-		95,438	
28 29	Asbestos Cement	-	-	-	-	-				129,123	
30	Ductile Iron HDPE	-	-	-	-	-		-		758	
31	PVC	- 42 707	-	-	_		-	-		205.000	
32	FVU	42,797	-	-	-	-	-	-		295,802	
33											
34	Total	42,797			-	_		_		524,364	
	10101				-	_	-			JZ4,304	

SCHEDULE D-4 Number of Active Service Connections									
	Metered - Dec 31 Flat Rate - Dec 31								
Classification	Prior Year	Current Year	Prior Year	Current Year					
Residential	3,762	3,793	3	3					
Commercial (including domestic)	125	125	_						
Industrial	-	_	_	-					
Public authorities	9	9	_						
Irrigation	_	-	_	-					
Other	2	2		-					
Contract	-	-	_						
Subtotal	3,898	3,929	3	3					
Private fire connections	- 1	-	11	10					
Public fire hydrants	_								
Total *	3,898	3,929	14	13					

^{*} Data run as of 1/5/2016 and 1/4/2017, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year									
Size	Meters	Services							
5/8 x 3/4 - in	3,742								
3/4 - in	-	2,522							
1 - in	245	1,302							
1 1/2 - in	3	3							
2 - in	13	19							
3 - in	8	4							
4 - in	1	5							
6 - in	-	5							
8 - in	-	3							
Other	_	79							
Total *	4,012	3,942							

^{*} Data run as of 1/4/2017

SCHEDULE D-6 Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
New, after being received	136
Used, before repair	-
3. Used, after repair	3
Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less	2,891
More than 10, but less than 15 years	818
3. More than 15 years	303

			SCHED	ULE D-7				
Wa	ter delivered to l	Netered Custom	ers by Months	and Years in	CCF	(Unit Ch	iosen) ¹	
Classification								
of Service	January	February	March	April	May	June	July	Subtotal
Residential and Commercial	30,432	26,345	30,826	35,121	37,031	43,400	55,916	259,071
Industrial	-	-	-	-	*	-	-	-
Public authorities	184	176	291	270	346	292	664	2,223
Irrigation	-		-	-	- "	-	-	-
Other	27	21	42	22	48	48	55	263
Contract	-	-		-	-	-	-	
Total	30,643	26,542	31,159	35,413	37,425	43,740	56,635	261,557
Classification of Service	August	September	October	November	December	Subtotal	Total	Total
							Current Year	Prior Year
Residential and Commercial	53,000	49,768	44,996	33,798	32,666	214,228	473,299	462,648
Industrial	*	-	-	-	-	-	-	-
Industrial Public authorities		49,768	44,996 - 356	33,798 - 283	286	214,228		-
Industrial	648	468	356 -	- 283 -	- 286 -	2,041	- 4,264	4,057 -
Industrial Public authorities Irrigation Other	648	- 468	-	-	-	-	-	4,057 -
Industrial Public authorities Irrigation	648	468	356 -	- 283 -	- 286 -	2,041	- 4,264	462,648 4,057 704 467,409

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 98,245
100.3	Construction Work in Progress	\$ 1,290,703
241	Advances for Construction	\$ 239,338
265	Contributions in Aid of Construction	\$ 1,265,706

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) Gladys Farrow Name of District Manager or Equivalent (Please Print) I, the undersigned Desert District Name of District Golden State Water Company of Name of Utility 13608 Hitt Road, Apple Valley, CA 92308 lat Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2016, through December 31, 2016. Vice President - Finance, Treasurer and Assistant Secretary Title (Please Print) 909 394-3600 April 28, 2017 Telephone Number Date

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