Received							
Examined							
U#							
2016							
ANNUAL REPORT							
OF							
DISTRICT WATER SYSTEM OPERATIONS							
OF							
Golden State Water Company							
(NAME OF CORPORATION)							
Name of District: Los Osos Location: Los Osos, San Luis Obispo							
(TOWN OR CITY) (COUNTY)							
TO THE							
PUBLIC UTILITIES COMMISSION							
STATE OF CALIFORNIA							
FOR THE YEAR ENDED DECEMBER 31, 2016							
REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2017							

.

## **TABLE OF CONTENTS**

	Page
Schedule A-1a - Account 100.1 - Utility Plant in Service	2-3
Schedule A-1b - Franchises and Consents	3
Schedule A-1c - District Rate Base and Working Cash	4
Schedule A-3 - Depreciation and Amortization Reserves	5
Schedule A-3a - Analysis of Entries in Account 250 - Reserve for Depreciation of Utility Plant	6
Schedule B-1 - Operating Revenues	7
Schedule B-2 - Operating Expenses - For Class A, B, and C Water Utilities	8-10
Schedule B-4 - Taxes Charged During Year	11
Schedule D-1 - Sources of Supply and Water Developed	12
Schedule D-2 - Description of Storage Facilities	12
Schedule D-3 - Description of Transmission and Distribution Facilities	13
Schedule D-4 - Number of Active Service Connections	14
Schedule D-5 - Number of Meters and Services on Pipe System at End of Year	14
Schedule D-6 - Meter Testing Data	14
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	15
End of Year Balances in Selected Accounts	16
Declaration	17
Index	18

	SCHEDULE A-1a Utility Plant in Service										
	Balance Additions Retirements Other Balance										
			Beginning	During	During	Debits or	End				
Line		Title of Account	of Year	Year	Year	(Credits)	of Year				
No.	Acct	(a)	(b)	(C)	(d)	(credits) (e)	(f)				
		I. INTANGIBLE PLANT		(9)		(0)					
1	301	Organization		-		_					
2	302	Franchises and Consents (Schedule A-1b)		-	-		-				
3	302	Other Intangible Plant	837,885		-	-					
4	505	Total intangible plant	837,885		-		837,885 837,885				
			037,003			-	037,000				
		II. LANDED CAPITAL									
5	306	Land and Land Rights	376,567				376,567				
<u> </u>		Total Landed Capital	376,567			-	376,567				
							070,007				
		III. SOURCE OF SUPPLY PLANT									
6	311	Structures and Improvements	7,127	-	_		7,127				
7	312	Collecting and Impounding Reservoirs	-	-	-	_					
8	313	Lake, River and Other Intakes	-	-	-	-	_				
9	314	Springs and Tunnels	-	_	_	-	-				
10	315	Wells	1,663,763	-	-		1,663,763				
11	316	Supply Mains	91,280	-	, -	-	91,280				
12	317	Other Source of Supply Plant	-	-	-	-	-				
13		Total source of supply plant	1,762,170	-	-	*	1,762,170				
		IV. PUMPING PLANT									
14	321	Structures and Improvements	399,233	22,308	(3,324)	-	418,217				
15	322	Boiler Plant Equipment	-	-	-	-	-				
16	323	Other Power Production Equipment	-		-	-	-				
17	324	Pumping Equipment	4,433,705	27,279	(46,141)	-	4,414,843				
18	325	Other Pumping Plant	494,306	29,730	(33,458)	-	490,578				
19		Total pumping plant	5,327,244	79,317	(82,923)	-	5,323,638				
		V. WATER TREATMENT PLANT									
20	331	Structures and Improvements	84,548	-	-	-	84,548				
21	332	Water Treatment Equipment	2,031,703	25,985	(18,120)	-	2,039,568				
22		Total water treatment plant	2,116,251	25,985	(18,120)	-	2,124,116				

		SCI Utility Plant i	HEDULE A- in Service (		d)		
Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
		VI. TRANSMISSION AND DIST. PLANT	Ì				
23	341	Structures and improvements	56,567	-	_	_	56,567
24	342	Reservoirs and tanks	2,021,685	-	-	_	2,021,685
25	343	Transmission and distribution mains	4,242,789	351,928	(27,687)	-	4,567,030
26	344	Fire mains	-	12,701	-	_ [	12,701
27	345	Services	1,239,897	80,547	(13,478)	- [	1,306,966
28	346	Meters	484,982	15,662	(151,839)	_	348,805
29	347	Meter installations	-	-	-	-	-
30	348	Hydrants	717,436	46,096	(4,089)	-	759,443
31	349	Other transmission and distribution plant	3,533	-	-	-	3,533
32		Total transmission and distribution plant	8,766,889	506,934	(197,093)	-	9,076,730
		· · · · · · · · · · · · · · · · · · ·					
		VII. GENERAL PLANT					
33	371	Structures and improvements	80,197	7,638	(1,828)	-	86,007
34	372	Office furniture and equipment	73,992	27,383	-	-	101,375
35	373	Transportation equipment	206,491	50,173	(63,799)	908	193,773
36	374	Stores equipment	-		-	-	-
37	375	Laboratory equipment		-		-	-
38	376	Communication equipment	13,333	-		(908)	12,425
39	377	Power operated equipment	203,331	1,636	_	_	204,967
40	378	Tools, shop and garage equipment	39,682	443	_	-	40,125
41	379	Other general plant	1,307	-		-	1,307
42		Total general plant	618,333	87,273	(65,627)	-	639,979
		VIII. UNDISTRIBUTED ITEMS					
43	390	Other tangible property	13,826	-			13,826
44	391	Utility plant purchased	21,008	-		-	21,008
45	392	Utility plant sold	-	-	-		_
46		Total undistributed items	34,834	-		-	34,834
47		Total utility plant in service	19,840,173	699,509	(363,763)	-	20,175,919

.

,

	SCHEDULE A- Account 302 - Franchises		ts	<u> </u>	
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account <sup>1</sup> (e)
1				1	
2	Refer to Company Schedule A-1b				ĺ
3					
4					1
5	Total				

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

## SCHEDULE A-1c DISTRICT RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)	Balance 12/31/2016 (c)	Balance 1/1/2016 (d)
		RATE BASE		(0)
1		Utility Plant		
2		Plant in Service	20,175,919	19,840,174
3		Construction Work in Progress	2,551,498	992,103
4		General Office Prorate		-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	22,727,417	20,832,27
6		Less Accumulated Depreciation		
7		Plant in Service	6,914,580	6,752,95
8		General Office Prorate	0,014,000	0,702,800
9		Total Accumulated Depreciation (=Line 7 + Line 8)	6,914,580	6,752,95
			0,011,000	
10		Less Other Reserves		
11		Deferred Income Taxes	1,894,609	1,766,529
12		Deferred Investment Tax Credit	4,239	4,743
13		Other Reserves	12,518	9,544
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	1,911,365	1,780,815
15		Less Adjustments		
16		Contributions in Aid of Construction	834,986	837,940
17		Advances for Construction	516,892	552,901
18		Other	010,002	
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	1,351,878	1,390,841
20		Add Materials and Supplies	66,107	62,149
21		Add Working Cook (rt ing 24)	110.005	
21		Add Working Cash (=Line 34) Add General Office, Rgions, District office, CSA allocation	149,395	516,700
22		TOTAL DISTRICT RATE BASE	226,942	266,478
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	12,992,037	11,752,992
		······································	1 12,002,007	
		Working Cash		
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedu	le"
		* Electric power, gas or other fuel purchased for pumping and/or		

#### GOLDEN STATE WATER COMPANY Los Osos Customer Service Area

#### DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2016	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's) 1	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	0.0	0.0	0.0
2	72600	POWER FOR PUMPING	160.7	62.9	10,099.0
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	190.6	36.1	6,871.0
5	77300	COMMON CUSTOMER ACCOUNT	59.5	25.0	1,487.9
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	6.4	0.0	0.0
8	78000	OPERATION LABOR	266.1	12.5	3,326.7
9	78100	ALL OTHER OPERATION EXPENSES	157.6	50.2	7,912.3
10	78700	MAINTENANCE LABOR	56.3	12.5	703.6
11	78800	ALL OTHER MAINTENANCE EXPENSES	143.7	72.6	10,429.1
12	79200	OFFICE SUPPLIES AND EXPENSE	42.0	51.4	2,157.8
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	40.4	(165.1)	(6,662.6)
15	79500	PENSIONS AND BENEFITS	182.5	(1.8)	(328.5)
16	79600	BUSINESS MEALS	0.7	28.4	19.7
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	111.3	45.4	5,052.2
19	79900	MISCELLANEOUS	0.5	28.0	13,4
20	79910	ALLOCATED GENERAL OFFICE	374.7	6.1	2,273,8
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	6.3	39.6	250.5
22	81100	RENT	1.3	0.0	0.0
23	81500	A&G LABOR	97.5	12.5	1,219,4
24	50300	DEPRECIATION AND AMORTIZATION	500.5	0.0	0.0
25	50710	PROPERTY TAXES	103.9	40 0	4,154.9
26	50720	PAYROLL TAXES	35,1	13.5	473.2
27	50730	LOCAL TAXES	0.0	182.5	0.0
28		STATE INCOME TAX	123.7	96.0	11,875.6
29		FEDERAL INCOME TAX	426.0	106 0	45,154.0
30		TOTAL OPERATING EXPENSES	3,087.2		106,482.9
31		AVERAGE LAG>			34.49

#### AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands )

32	(1) Average Lag in Collection of Revenues	52.15 days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	34.49 days
34	(3) Excess of Collection Lag over Payment Lag	17.66 days
35	(4) Total of Expenses, Taxes and Depreciation	\$3,087.2
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$8.5
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	\$149.4

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

	SCHED	ULE A-3			
	Depreciation and A		n Reserves	5	
		Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253
Line No.	ltem (a)	Utility Plant (b)	Utility Investments (c)	Acquisition Adjustments (d)	Other Property (e)
1	Balance in reserves at beginning of year	6,554,498	198,462	-	
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	423,683	58,796	-	_
4	(b) Charged to Account 265	26,368	-		
5	(c) Charged to Clearing Accounts	17,260	-	-	_
6	(d) Salvage recovered	5,151		-	-
7	(e) All other credits <sup>1/</sup>	-	-	_	-
8	Total credits	472,462	58,796	-	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	363,763	-		<b></b>
11	(b) Cost of removal	5,867			<u></u>
12	(c) All other debits <sup>1/</sup>		-		
13	Total debits	369,630	-		_
14	Balance in reserve at end of year	6,657,330	257,258	-	***
15	State method of determining depreciation charges.		Composite Ra	ite	
16					
17					
18	Report the depreciation claimed in your Federal Income T	ax Return for th	ne year - \$	NOT AVAILAB	E BY DISTRICT
19	<sup>1/</sup> General reclassifications and rate base adjustments				
20					
21					

			SCHEDULE				
		Analysis of Entries in Accou (This schedule is to be completed if				ity Plant	
Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
		I. SOURCE OF SUPPLY PLANT					
	311	Structures and improvements	(5,128)	(65)		-	(5,193)
2	312	Collecting and impounding reservoirs		-		-	-
4	313	Lake, river and other intakes Springs and tunnels	-	-		-	_
5	315	Wells	(861,703)	(39,265)		-	- (900,968
6	316	Supply mains	(32,697)	(2,583)			(35,280
7	317	Other source of supply plant	-		-	-	(00,200
8		Total source of supply plant	(899,528)	(41,913)	-		(941,441
		II. PUMPING PLANT					
9	321	Structures and improvements	(101,512)	(10,954)	3,324	•	(109,142
10	322	Boiler plant equipment	-	-	-	-	-
11 12	323 324	Other power production equipment Pumping equipment	-	- (1.17.000)			-
13	324	Other pumping plant	(1,057,218) (115,533)	(147,328) (18,270)	46,141		(1,158,405
14	020	Total pumping plant	(1,274,263)	(176,552)	82,923	-	(100,345) (1,367,892)
			(1,2.1,200)	(110,002)			11,007,092
		III. WATER TREATMENT PLANT					
15	331	Structures and improvements	(32,037)	(2,680)		-	(34,717)
<u>16</u> 17	332	Water treatment equipment	(852,375)	(66,565)	18,120	-	(900,820)
17		Total water treatment plant	(884,412)	(69,245)	18,120		(935,537
		IV. TRANSMISSION AND DISTRIBUTION PLANT					
18	341	Structures and improvements	(28,861)	(3,564)	-	-	(32,425
19	342	Reservoirs and tanks	(455,053)	(26,080)	-		(481,133)
20	343	Transmission and distribution mains	(1,316,675)	(73,122)	27,687	2,704	(1,359,406
21	344	Fire mains	-	-			
22	345	Services	(589,845)	(24,832)	13,478	2,517	(598,682)
23	346	Meters	(445,732)	(7,546)	151,839	(351)	(301,790)
24	347	Meter installations	-	-	-	-	
25	348	Hydrants	(235,644)	(14,473)	4,089	646	(245,382)
26	349	Other transmission and distribution plant	(2,039)	(70)	-	-	(2,109)
27		Total trans. and distribution plant	(3,073,849)	(149,687)	197,093	5,516	(3,020,927)
		V. GENERAL PLANT					
28	371	Structures and improvements	(64,645)	(532)	1,828		(63,349
29	372	Office furniture and equipment	(28,578)	(3,855)	-		(32,433)
30	373	Transportation equipment	(206,491)	(17,260)	62,891	(4,800)	(165,660
31	374	Stores equipment	-	-			
32	375	Laboratory equipment	-	-		-	
33	376	Communication equipment	(13,333)	-	908	-	(12,425
34	377	Power operated equipment	(52,848)	(5,737)	-	-	(58,585)
35	378	Tools, shop and garage equipment	(23,169)	(1,963)	-	-	(25,132
36	379	Other general plant	(1,307)		-	-	(1,307
37	390	Other tangible property	(12,198)	(300)	-	-	(12,498
38	391	Water plant purchased	(19,877)	(267)	-	-	(20,144)
39		Total general plant	(422,446)	(29,914)	65,627	(4,800)	(391,533)
40		TOTAL	(6,554,498)	(467,311)	363,763	716	(6,657,330)

	SCHEDULE B-1 Operating Revenues							
Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)			
1		I. WATER SERVICE REVENUES	(1), (2)	(1)				
2	601	Metered sales to general customers			<u>····</u>			
3		601.1 Commercial sales	4,145,379	4,010,236	135,143			
4		601.2 Industrial sales	3,935	3,507	428			
5		601.3 Sales to public authorities	109,062	102,923	6,139			
6		Sub-total	4,258,377	4,116,667	141,710			
7	602	Unmetered sales to general customers						
8		602.1 Commercial sales	-	-	-			
9		602.2 Industrial sales	_		_			
10		602.3 Sales to public authorities	-	-	-			
11		Sub-total	-	-	-			
12	603	Sales to irrigation customers						
13		603.1 Metered sales	58,957	56,036	2,922			
14		603.2 Unmetered sales	-	-				
15		Sub-total	58,957	56,036	2,922			
16	604	Private fire protection service	8,893	8,688	205			
17	605	Public fire protection service	-	-	<b>.</b>			
18	606	Sales to other water utilities for resale	÷	_				
19	607	Sales to governmental agencies by contracts	-	-	-			
20	608	Interdepartmental sales	-	<del>.</del>	-			
21	609	Other sales or service	(14,148)	(15,383)	1,234			
22		Sub-total	(5,255)	(6,694)	1,439			
23		Total water service revenues	4,312,079	4,166,008	146,071			
24		II. OTHER WATER REVENUES						
25	611	Miscellaneous service revenues	11,889	5,248	6,641			
26	612	Rent from water property		-				
27	613	Interdepartmental rents		<del>.</del>				
28	614	Other water revenues	13,250	13,259	(9)			
29		Total other water revenues	25,138	18,506	6,632			
30	501	Total operating revenues	4,337,217	4,184,514	152,702			

(1) Amount excludes \$90,000 of 2015 WRAM under-collection, which is estimated to not be collected within 24 months as required for revenue recognition under the accounting guidance for alternative revenue programs. As a result, for 2015, Los Osos did not record \$90,000 of the 2015 WRAM under-collection balance as revenue nor as a regulatory asset. However, this amount was included in Golden State Water Company's (GSWC) February 2016 filing to the CPUC for recovery. During 2016, Los Osos recognized approximately \$40,000 of the \$90,000 as water revenues.

(2) On December 15, 2016, the CPUC issued a final decision on GSWC's water general rate case. GSWC filed a general rate case application in July 2014 for all of its water ratemaking areas and the general office to determine new rates for the years 2016 - 2018. The new rates approved by the CPUC were retroactive to January 1, 2016. Due to the delay in approving the general rate case, year-to-date 2016 billed revenues were based on 2015 adopted rates established in the prior rate case. As authorized by the CPUC, GSWC tracked the rate difference between interim rates and final rates authorized by the CPUC in December, retroactive to January 1, 2016. As a result, GSWC has a retroactive rate receivable of \$588,155 related to Los Osos as of 12/31/2016. Surcharges will be implemented later in 2017 to recover the retroactive rate difference.

# SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

				Clas	35	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line No.	Acct.	Account	1.			Year	Year	in (Parenthesis)
INO.	ACCL		A	В	С	(b)	(c)	(d)
		I. SOURCE OF SUPPLY EXPENSE						
	704	Operation			<b></b>			
1	701	Operation supervision and engineering	Α	В		117	244	(127
2	701	Operation supervision, labor and expenses			C			
3	702	Operation labor and expenses	<u> </u>	В	<b>.</b>	50	163	(113
4	703	Miscellaneous expenses	<u> </u>			-	855	(855)
5	704	Purchased water including supply balancing account	A	B	С	4,543	39,237	(34,694)
		Maintenance	_					
6	706	Maintenance supervision and engineering	A	В		-	-	
7	706	Maintenance of structures and facilities		-	С			
8	707	Maintenance of structures and improvements	A	В	Ē	-	98	(98)
9	708	Maintenance of collect and impound reservoirs	A	<u> </u>		9,875	107	9,768
10	708	Maintenance of source of supply facilities	1	В				-,
11	709	Maintenance of lake, river and other intakes	A			-	_	_
12	710	Maintenance of springs and tunnels	A			-	_	-
13	711	Maintenance of wells	A			50,829	51,953	(1,124)
14	712	Maintenance of supply mains	A			-		<u></u>
15	713	Maintenance of other source of supply plant	A	В		-	-	<u> </u>
16		Total source of supply expense				65,415	92,657	(27,242)
		II. PUMPING EXPENSES						
		Operation						
17	721	Operation supervision and engineering	A	В		18,230	18,569	(340)
18	721	Operation supervision labor and expense			С			(0.10)
19	722	Power production labor and expense	TA		-	_		-
20	722	Power production labor, expenses and fuel		В				
21	723	Fuel for power production	A			-		-
	724	Pumping labor and expenses	A	В		86,345	81,678	4,668
22	725	Miscellaneous expenses	A			21,058	20,999	60
23	726	Fuel or power purchased for pumping	A	В	С	156,140	148,871	7,268
		Maintenance		_			· · · · ·	
24	729	Maintenance supervision and engineering	A	В		634	-	634
25	729	Maintenance of structures and equipment			С			
26	730	Maintenance of structures and improvements	A	В		187	851	(665)
27	731	Maintenance of power production equipment	A	В		-	-	
28	732	Maintenance of pumping equipment	Ā	В		44,969	60,432	(15,463)
29	733	Maintenance of other pumping plant	A	В		-		
30		Total pumping expenses	- <u> </u>			327,562	331,400	(3,837)

		SCHEDULE E	3-2					
		Operating Expenses - Class A, B, and ( (Respondent should use the group of accou					Continued)	
Line		Account	Clas		ss	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	A	В	c	(b)	(c)	(d)
		III. WATER TREATMENT EXPENSES	1	1	Î			
		Operation	1					
31	741	Operation supervision and engineering	A	В		8,681	8.842	(162)
32	741	Operation supervision, labor and expenses			С			
33	742	Operation labor and expenses	A	1		105,648	119,778	(14,131)
34	743	Miscellaneous expenses	A	В		4,238	6,831	(2,593)
35	744	Chemicals and filtering materials	A	В		187,892	177,826	10,066
		Maintenance	1	1	$\square$			
36	746	Maintenance supervision and engineering	A	В		-	-	_
37	746	Maintenance of structures and equipment			C			
38	747	Maintenance of structures and improvements	A	В		211	32	179
39	748	Maintenance of water treatment equipment	A	В	1	36,199	40,134	(3,935)
40		Total water treatment expenses				342,869	353,445	(10,576)
		IV. TRANS. AND DIST. EXPENSES						
		Operation		<b>†</b>			· .	
41	751	Operation supervision and engineering	A	в	$\square$	11,231	9,477	1,755
42	751	Operation supervision, labor and expenses			C			
43	752	Storage facilities expenses	A			173	434	(261)
44	752	Operation labor and expenses		В				
45	753	Transmission and distribution lines expenses	A			4,514	5,200	(685)
46	754	Meter expenses	A			3,827	1,666	2,162
47	755	Customer installations expenses	A			1,605	1,036	569
48	756	Miscellaneous expenses	A			92,959	76,208	16,751
		Maintenance				· · · · ·	······	
49	758	Maintenance supervision and engineering	A	В		8,681	8,842	(162)
50	758	Maintenance of structures and plant		<b>—</b>	<b>c</b>			
51	759	Maintenance of structures and improvements	A	В		-	-	-
52	760	Maintenance of reservoirs and tanks	A	В		2,773	3,863	(1,090)
53	761	Maintenance of trans. and distribution mains	A			45,495	82,737	(37,242)
54	761	Maintenance of mains		В				
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			16,423	18,256	(1,833)
57	763	Maintenance of other trans. and distribution plant		В				
58	764	Maintenance of meters	A			6,112	8,680	(2,568)
59	765	Maintenance of hydrants	A			2,210	2,762	(552)
60	766	Maintenance of miscellaneous plant	A				-	
61		Total transmission and distribution expenses				196,004	219,160	(23,156)

		SCHEDULED	B-2	2				
		Operating Expenses - Class A, B, and (	c w	lat	ter	Utilities (Co	ontinued)	
		(Respondent should use the group of accou					·····,	
								Not Change
				Clas	s	Amount	Amount	Net Change During Year
					50	Current	Preceding	Show Decrease
Line		Account		ł	<u>r -</u>	Year	Year	in (Parenthesis)
No.	Acct.	(a)	A	В	с	(b)	(C)	(d)
		V. CUSTOMER ACCOUNT EXPENSES	-	<del>ا</del>	Ť			(0)
		Operation						
	790	Transferred Customer Expenses	1			29,403	31,179	(1,776)
62	771	Supervision	A	в	$\square$	19,098	19,453	(356)
63	771	Superv., meter read., other customer acct expenses	1	1-	С	10,000	10,400	(000)
64	772	Meter reading expenses	A	в		27,854	25,155	2,700
65	773	Customer records and collection expenses	Ā			14,929	34,283	(19,355)
66	773	Customer records and accounts expenses	†÷	В		1-1,02.0	0.41400	(10,000)
67	774	Miscellaneous customer accounts expenses	A	<u> </u>		(7)	(7)	(0)
68	775	Uncollectible accounts	A	В	С	2,915	2,709	206
69		Total customer account expenses	<u> </u>	<u> </u>	<u> </u>	94,191	112,773	(18,582)
		VI. SALES EXPENSES	+					(10,002)
		Operation			$\vdash$			
70	781	Supervision	A	в	$\square$			
71	781	Sales expenses	+		С			
72	782	Demonstrating and selling expenses	A		Ĕ	20,280	10,972	9,308
73	783	Advertising expenses	A			649	10,012	649
74	784	Miscellaneous sales expenses	A					
75	785	Merchandising, jobbing and contract work	Á			_	_	-
76		Total sales expenses				20,929	10,972	9,957
		VII. ADMINISTRATIVE AND GENERAL EXPENSES		<u> </u>				0,007
		Operation						
	790	Allocation of A&G Expenses	╢───			438,869	419,157	19,712
77	791	Administrative and general salaries	Α	R	С	57,602	37,757	19,845
78	792	Office supplies and other expenses	A		č	71,475	80,578	(9,103)
79	793	Property insurance	A		Ĭ			(9,103)
80	793	Property insurance, injuries and damages	+ · ·	R	С			-
81	794	Injuries and damages	A		Ĕ	5,774	9,180	(3,407)
82	795	Employees' pensions and benefits	A	B	С	119,754	205,560	(85,806)
83	796	Franchise requirements	Ā		č	1,420	1,619	(199)
84	797	Regulatory commission expenses	Ā		č			
85	798	Outside services employed	A	-		(179,677)	29,378	(209,055)
86	798	Miscellaneous other general expenses	+	В				
87	798	Miscellaneous other general operation expenses			С			
88	799	Miscellaneous general expenses	A			255	4,463	(4,208)
		Maintenance	$\square$					(-,200)
89	805	Maintenance of general plant	A	В	С	21,606	40,846	(19,240)
90		Total administrative and general expenses				537,078	828,539	(291,461)
		VIII. MISCELLANEOUS	1	<u> </u>				<u></u>
91	811	Rents	A	В	c	1,000	1,000	_
92	812	Administrative expenses transferred - Credit	A		č		1,000	
93	813	Duplicate charges - Credit	A		č			
94	· · -	Total miscellaneous	+		۲	1,000	1,000	
95		Total operating expenses	+			1,585,050	1,949,947	(364,897)

	SCHEDULE B-4 Taxes Charged During Year										
Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Deferred -water (Account 507) (e -i)	Capitalized (f)					
1	Taxes on real and personal property	90,418	90,418		Í						
2	State income taxes	138,112	73,504		64,608						
3	Payroll taxes	26,921	26,921								
4	Other state and local taxes	-	_								
5	Other federal taxes	~	_								
6	Federal income tax	535,522	(145,966)		681,488						
7	Groundwater assessments		-								
	Total	790,974	44,878		746,096						

	SCHEDULE D-1 Sources of Supply and Water Developed									
Line No.	ST	REAMS	or oupp	FLOW IN .			(Unit) <sup>2</sup>	Annual Quantities		
1 2 3	Diverted Into <sup>1</sup>	From Stream or Creek (Name)	Location of Diversion Point	Priority Claim	Right Capacity	Dive Max	sions Min	Diverted	Remarks	
4			1 0000	Ciaim	Capacity	IVIAN	- IVIIII		"None"	
5									NOIE	
6										
7									······································	
8		WELL	S			Pum	ping	Annual		
9						Cap	acity	Quantities	Remarks	
10	At Plant				<sup>3</sup> Depth			Pumped		
11	(Name or Number)	Location	Number	Diversions		(	Unit) <sup>2</sup>	(Unit) <sup>2</sup>		
12	"REFER TO ATTACHE	D SCHEDULE"								
13										
14										
15 16										
17		1								
18		AND SPRINGS			FLOWIN			Annual		
19	IUNNELS	MIND SEKINGS			(Unit	ŋ.		Quantities Used	Remarks	
20	Designation	Location	Number	Maxir	num	Mini	<u></u>	(Unit) <sup>2</sup>		
21	Decignation	Location	- Tuniber	IVIGAI	lan	TALET	num	(0/iii)		
22									· · · · · · · · · · · · · · · · · · ·	
23										
24										
25										
26										
27			Purcha	sed Wate	r for Re	sale				
28										
29	Purchased from									
30	Annual quantities purch	ased			(Unit chos	sen) <sup>2</sup>	"No	ne"		
31										
32										
	<sup>1</sup> State ditch, pipe line, res	ervoir etc. with r	name if anv							

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day,

or in the miner's inch. Please be careful to state the unit used. <sup>3</sup> Average depth to water surface below ground surface.

		S	CHEDULE D-2	
		Descriptio	n of Storage Facil	ities
Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood		•	
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Tota			

### Plant Facility Index

Region: I

District: Coastal

CSA: Los Osos

System: 146 - Los Osos

				2016		Wells				Р	umps				Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Түре	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	* Remarks
Alamo	Reservoir	1964	640						ŀ					0.084	Elev Resv	B. Steel	Floats on Alamo Zone
Bay View Heights	Booster A	2006	275						Subm	Elec	7.5	82	245				Boost from tank to Bay View
	Booster B	2006	275						Subm	Elec	7.5	82	245				Booster Zone Boost from tank to Bay View
	Booster C	2006	275						Subm	Elec	30	500	170				Booster Zone Boost from tank to Calle Cordoniz zone.
	Booster D	2006	275						Subm	Elec	30	500	170				Boost from tank to Calle Cordoniz zone.
	Reservoir	1959	250								*			0.220	Elev Resv	W. Steel	Floats on Bay View Zone
Cabrillo	Well No. 1	1963	179	50	30S10E24C01M	508	10										Pumps through filter to forebay
	Well 1 Pump								Subm	Elec	25	220	280				
	Booster A	2006	175						Subm	Elec	60	250	555				Boost from forebay to Alamo Zone
	Booster B	2006	175						Subm	Elec	60	250	555				Boost from forebay to Alamo Zone
	Booster C	2006	175						Subm	Elec	100	500	555				Boost from forebay to Alamo Zone
	Mn Filter																
	Reservoir	1971	171											0.044	Forebay	B. Steel	Forebay for boosters
Calle Cordoniz	Reservoir	1995	385											0.250	Elev Resv	B. Steel	Floats on Calle Cordoniz Zone
Highland																	No Facilities
LOCSD Connection - 11th St	Connection		120	0													Emergency connection with LOCSD
Los Olivos	Well No. 3	1969	120	21	30511E18K03M	232	8	180									Well to sand trap to Los Olivos Tank
	Well 3 Pump								VT	Elec	30	150	340				
	Well No. 4																Under Construction
	Booster A		125						VT	Gas	70	300					Boosts from Los Olivos Tank to
	Booster B		125						VT	Elec	30	500	160				system. Boosts from Los Olivos Tank to
																	system.
	Reservoir	1975	115											0.500	Forebay	W. Steel	Forebay for boosters
Pecho	Well No. 1	1977	69	0	30S10E13L04M	390	14	200									Well to Bay View Heights Resv Zone
	Well 1 Pump								Subm	Elec	75	450	365				
PRV Station 1 - Pecho & Skyline																	Bayview Heights Resv Zone to Cuesta Zone
PRV Station 2 - Doris & Skyline																	Bayview Heights Resv Zone to Cuesta Zone

### Plant Facility Index

Region: I

District: Coastal

CSA: Los Osos

System: 146 - Los Osos

				2016		Wells			ľ	P	umps				Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	1		Туре	1	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
PRV Station 3 - Fearn &		1					11000000000000000000000000000000000000				1						Bayview Heights Resv Zone to
Skyline																	Cuesta Zone
PRV Station 4 - Pine & Skyline									ľ								Bayview Heights Resv Zone to
																	Cuesta Zone
PRV Station 5 - Rodman &																	Lower Rodman Zone to Bayview
Pecho Valley																	Heights Resv Zone
PRV Station 6 - Rodman N of																	Middle Rodman Zone to Lower
Travis																	Rodman Zone
PRV Station 7 - Rodman S of																	Alamo Zone to Middle Rodman Zone
San Jacinto																	
PRV Station 8 - Travis &																	Alamo Zone to Upper Rodman Zone
Houston																	
PRV Station 9 - Oak Ridge N of																	Calle Cordoniz Zone to Bayview
Bay Oaks																	Heights Resv Zone
PRV Station 10 - Bay Oaks Dr																	Calle Cordoniz Zone to Sea Oak Zone
extension																	
PRV Station 11 - Bay Oaks Dr																-	Calle Cordoniz Zone to Bayview
& Crest																	Heights Resv Zone
Rosina	Well No. 1	1980	93	82	30S10E13J01M	408	14	250									Well to Bay View Heights Resv Zone
	Well 1 Pump								Subm	Elec	60	400	420				
Skyline	Well No. 1	1988	23	11	30S10E13F01M	195	14	150	DWT	Elec	25	180	311				Blends with Rosina, then to
	Well 1 Pump																Bayview Hts Resv Zone
South Bay	Well No. 1	2001	143	286	30S11E17N10M	715	12	310									Well to Bay View Heights Resv Zone
	Well 1 Pump								Subm	Elec	40	270	360				

### Plant Facility Index

Region: 1

District: Coastai

CSA: Los Osos

#### System: 147 - Edna Rd

				2016		Wells				Ρι	umps				Tanks		1
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
Country Club Resv	Reservoir 1	1955	452											0.044	Elev Resv	B. Steel	Floats on Country Club Zone
	Reservoir 2	1978	452											0.044	Elev Resv	B. Steel	
Country Club Well	Mn Filters									-							
	Selenium Treatment																
	CO2 Treatment																
Edna Road	Booster A		341						٧ï	Elec	25	550	140				Booster pumps from Edna Resv
	Booster B		341						VТ	Elec	25	550	140				to Country Club Zone
	Reservoir	1998												0.200	Ground	Concrete	Hypalon liner
Lewis Lane	Well No. 2				31S13E19R02M												Out of Service
	Well No. 3	1992	252	143	31S13E19R03M	440	14	200									Wells pump to treatment
	Well 3 Pump								DWT	Elec	75	500	490				At Country Club plant and
	Well No. 4	2001	252	60	Unk	520	12										then to Country Club Zone
	Well 4 Pump								DWT	Elec	75	420	455				
PRV Station ER1-																	Country Club Zone to Rolling Hills
Hacienda Ave																	Zone
Rolling Hills No.1																	No Facilities
Rolling Hills No.2																	No Facilities

					DULE D-	-				
	D	escriptio	on or Tra	nsmissi	on and L	Jistribut	ion Faci	lities		
	A. Length								ities	
Line	1	Capaciti	es in Cubic I	Feet Per Se	cond or Mine	er's Inches (	state which) I	1		1
No.			0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch		0.00	0.0.10	11 10 20	211000		41 10 30	. 51 10 75	1010100
2	Flume									
3	Lined conduit									
4										
5		Total								
	A Longth of Dite	ahoo Elun	and l	ined Con	Julia in AA	ilan faw Me			<b>.</b>	*1
	A. Length of Dite	Capaciti	es in Cubic I	Feet Per Se	cond or Mine	er's inches (	state which)	pacifies (C	ontinued	1)
Line			101 to	201 to	301 to	401 to	501 to	751 to	Over	Total
No.	Description		200	300	400	500	750	1000	1000	All Length
6	Ditch									
7	Flume									
8	Lines conduit									
9										
10		Total								
		- m-							_	
	B. Footage	es of Pipe	by Inside	Diameter	's in Inche	es - Not In	cluding S	Service Pi	ping	
Line										
	Description Cast Iron		1	2	3	4	5	6	8	10
<u>11</u> 12	Case from Cement Lined Steel			-	-			-	-	-
13	Concrete		-	-	-	-		-	-	
14	Copper		_		-			- -		-
15	Steel		-	1,150	_	-	1,058	<u> </u>	-	
16	Asbestos Cement		-	-	-	34,760		58,650	38,054	27
17	Ductile Iron		-	-	-	208		2,937	17,491	
18	HDPE		-	-	-	-	-		-	_
19	PVC		-	-	-	771	-	19,796	26,038	2.065
20										
21										
22		Total	-	1,150	•	35,739	1,058	81,383	81,583	2,092
							-			
	B. Footages of F	'ipe by Ins	ide Diam	eters in In	ches - No	t Includin	g Service			l)
								Other	Sizes	_
L le e		1						ļ		Total
Line		10	ا مد	40	10		<u>~</u> .			
No.	Description	12	14	16	18	20	24	22/30		All Sizes
No. 23	Description Cast Iron		-	-	-	-				-
No. 23 24	Description Cast Iron Cement Lined Steel	-	-	-	-	-		-		All Sizes
No. 23 24 25	Description Cast Iron Cement Lined Steel Concrete	-	-		-	-		-	·····	-
No. 23 24 25 26	Description Cast Iron Cement Lined Steel Concrete Copper	-	-				-	-		
No. 23 24 25 26 27	Description Cast Iron Cement Lined Steel Concrete Copper Steel		- - - - -					- - - -		- - - 2,208
No. 23 24 25 26 27 28	Description Cast Iron Cement Lined Steel Concrete Copper Steel Asbestos Cement	- - - - -						- - - - - -		- - - 2,208 131,748
No. 23 24 25 26 27	Description Cast Iron Cement Lined Steel Concrete Copper Steel	- - - -	- - - - - 257				- - - - - - - -	- - - - - - -		- - - 2,208 131,748
No. 23 24 25 26 27 28 29	Description Cast Iron Cement Lined Steel Concrete Copper Steel Asbestos Cement Ductile Iron	- - - - -	- - - - 257 -	- - - - - - -	- - - - - - -			- - - - - -		- - - 2,208 131,748 21,271 -
No. 23 24 25 26 27 28 29 30	Description Cast Iron Cement Lined Steel Concrete Copper Steel Asbestos Cement Ductile Iron HDPE	- - - - - - 635 -	- - - - 257 - -	- - - - - - - - -	- - - - - - - -		- - - - - - - - -	- - - - - - -		- - - 2,208 131,748 21,271 -
No. 23 24 25 26 27 28 29 30 31	Description Cast Iron Cement Lined Steel Concrete Copper Steel Asbestos Cement Ductile Iron HDPE	- - - - - - 635 -	- - - - 257 - -	- - - - - - - - -	- - - - - - -		- - - - - - - - -	- - - - - - -		-

SCHEDULE D-4 Number of Active Service Connections									
	Metered - Dec 31 Flat Rate -								
Classification	Prior Year	Current Year	Prior Year	Current Year					
Residential	3,054	3,050	-	÷ 					
Commercial (including domestic)	156	161	-	-					
Industrial	1	1		_					
Public authorities	8	8		-					
Irrigation	39	39	-	<b>_</b>					
Other	-	-	-	<u> </u>					
Contract	-	-	-	<u></u>					
Subtotal	3,258	3,259	-	-					
Private fire connections		-	23	24					
Public fire hydrants	-		-						
Total *	3,258	3,259	23	24					

\* Data run as of 1/5/2016 and 1/4/2017, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year										
Meters	Services									
2,626										
419	2,172									
263	982									
11	26									
34	73									
2	4									
	7									
2	14									
-	5									
-	-									
3,357	3,283									
	er of Meters a be Systems at <u>Meters</u> 2,626 419 263 11 34 2 2 - 2 - 2 - 2									

\* Data run as of 1/4/2017

# SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed	
in Section VI of General Order No. 103:	
1. New, after being received	4
2. Used, before repair	-
3. Used, after repair	1
4. Found fast, requiring billing adjustment	•
B. Number of Meters in Service Since Last Test	
1. Ten years or less	1,692
2. More than 10, but less than 15 years	729
3. More than 15 years	936

			SCHED	ULE D-7				
Wa	ter delivered to N	letered Custom	ers by Months	and Years in	CCF	(Unit Ch	osen) <sup>1</sup>	
Classification								
of Service	January	February	March	April	May	June	July	Subtotal
Residential and Commercial	18,171	14,610	18,357	16,047	21,370	23,027	25,985	137,567
Industrial	57	-	124	-	10	-	72	263
Public authorities	50	504	112	898	536	2,145	953	5,198
Irrigation	102	84	79	316	82	497	344	1,504
Other	210	46	17	115	228	71	184	871
Contract	-	-	-	-	-	-	-	-
Total	18,590	15,244	18,689	17,376	22,226	25,740	27,538	145,403
Classification							7.1.1	
Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year
	August 27,140	September 23,068	October 25,918	November 22,617	December 19.037	Subtotal 117.780	Current Year	Prior Year
of Service Residential and Commercial	^			····				
of Service Residential and Commercial Industrial	^	23,068		22,617		117,780	Current Year 255,347 411	Prior Year 266,917 351
of Service Residential and Commercial Industrial Public authorities	27,140	23,068 74	25.918	22,617 74	19,037	117,780 148	Current Year 255,347	Prior Year 266,917
of Service Residential and Commercial Industrial Public authorities Irrigation	27,140	23,068 74 525	25,918 - 4,072	22,617 74 548	19,037 - 716	117.780 148 7,140	Current Year 255,347 411 12,338	Prior Year 266,917 351 11,469
of Service Residential and Commercial Industrial Public authorities Irrigation Other	27,140 - 1,279 675	23,068 74 525 125	25.918 - 4.072 539	22,617 74 548 169	19,037 - 716 377	117,780 148 7,140 1,885	Current Year 255,347 411 12,338 3,389	Prior Year 266,917 351 11,469 3,139
of Service Residential and Commercial Industrial Public authorities Irrigation Other	27,140 - 1,279 675	23,068 74 525 125 67	25.918 - 4.072 539	22,617 74 548 169	19,037 - 716 377	117,780 148 7,140 1,885	Current Year 255,347 411 12,338 3,389	Prior Year 266,917 351 11,469 3,139 1,411
of Service Residential and Commercial Industrial Public authorities Irrigation Other Contract	27.140 1.279 675 35 - 29,129	23,068 74 525 125 67 23,859	25.918 - 4.072 539 29 - 30,558	22,617 74 548 169 38 -	19,037 - 716 377 34 -	117,780 148 7,140 1,885 203	Current Year 255,347 411 12,338 3,389 1,074	Prior Year 266,917 351 11,469 3,139

# End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 66,107
100.3	Construction Work in Progress	\$ 2,551,498
241	Advances for Construction	\$ 516,892
265	Contributions in Aid of Construction	\$ 834,986

	DECLARA	TION		
(PLEASE VERIFY THAT ALL	SCHEDULES ARE AC	CURATE ANI	D COMPLETE BEFORE S	SIGNING)
I, the undersigned	Gladvs	Farrow		
			ivalent (Please Print)	
of	Los Osos			District
	Name of Distri	ict	**************************************	
of	Golden State W	ater Company	1	
	Name of			
at	1140 Los Olivos Avenue	e, Los Osos, C	A 93402	
	Address of D		ененикана на разлика на селото на разлика на селото на разлика на селото на разлика на селото на селото на село	
under penalty of perjury do declare books, papers and records of the re be a complete and correct statemer operations of its property for the per	spondent; that I have ca nt of the business and af	arefully examined and the second s	ned the same, and declare ove-named respondent a	e the same to
Vice President - Finance, Tro Assistant Secretar Title (Please Print)	<u>ry</u>		<u>lafam</u> Signadre	
909 394-3600			April 28, 2017	
Telephone Numbe	r	/	Date	

# INDEX

	PAGE
Acres Irrigated	15
Advances for construction	16
Construction work in progress	16
Contributions in aid of construction	16
Depreciation and amortization reserves	5
Materials and supplies on hand	16
Meters and services on pipe system	14
Operating expenses	8-10
Operating revenues	7
Population served	15
Rate Base	4
Service connections, active	14
Signature	17
Source of supply and water developed	12
Storage facilities	12
Taxes	11
Transmission and distribution facilities	13
Utility plant in service	2-3