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2016 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

(NAME OF CORPORATION)	

Name of District:	Orange County	Location:	Los Alamitos,	Orange
		_	(TOWN OR CITY)	(COUNTY)

Golden State Water Company

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2016

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2017

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SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements	Other	Balance
			Beginning	During	During	Debits or	End
Line		Title of Account	of Year	Year	Year	(Credits)	of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		I. INTANGIBLE PLANT					
1	301	Organization	-	-	-	_	_
2	302	Franchises and Consents (Schedule A-1b)	-	-	-	-	_
3	303	Other Intangible Plant	3,298,397	224,363	-	-	3,522,760
4	<u> </u>	Total intangible plant	3,298,397	224,363	-	-	3,522,760
		II. LANDED CAPITAL					
5	306	Land and Land Rights	1,145,201	_	-	-	1,145,201
		Total Landed Capital	1,145,201	-	-		1,145,201
		W. COURCE OF CURRI V. PLANT					
6	311	III. SOURCE OF SUPPLY PLANT	444 400				111 100
7	312	Structures and Improvements	111,488	-		-	111,488
 8	312 Collecting and Impounding Reservoirs 313 Lake, River and Other Intakes		-	•		-	-
9	314			-	-	-	-
10	315	Wells	4,977,416		-	-	6 600 607
11	316	Supply Mains	2,651,711	5,679		-	6,689,687
12	317	Other Source of Supply Plant	5,732	3,019		-	2,657,390 5,732
13	017	Total source of supply plant	7,746,347	1,717,950			9,464,297
		IV. PUMPING PLANT					
14	321	Structures and Improvements	2,822,632	710,963	-	-	3,533,595
15	322	Boiler Plant Equipment	-	-	-		-
16 17	323	Other Power Production Equipment	- 44 505 540	0.405.440	(50.007)	-	-
18	324 325	Pumping Equipment	11,595,519	2,105,118	(59,267)	_	13,641,370
19	325	Other Pumping Plant Total pumping plant	854,312 15,272,463	212,542 3,028,623	(59,267)	-	1,066,854 18,241,819
19		Total paniping plant	15,272,403	3,020,023	(39,207)	-	10,241,019
		V. WATER TREATMENT PLANT					
20	331	Structures and Improvements	1,922,081	-	-	-	1,922,081
21	332	Water Treatment Equipment	3,423,342	66,013	-	-	3,489,355
22		Total water treatment plant	5,345,423	66,013	- [-	5,411,436

SCHEDULE A-1a Utility Plant in Service (Continued)

			Balance Beginning	Additions During	Retirements During	Other Debits or	Balance End of
Line		Title of Account	of Year	Year	During Year	(Credits)	Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		VI. TRANSMISSION AND DIST. PLANT		11311111111			
23	341	Structures and improvements	8,834	-	_		8,834
24	342	Reservoirs and tanks	3,483,737	-	(1,692)	-	3,482,045
25	343	Transmission and distribution mains	52,846,867	3,072,903	(64,242)	(4,194)	55,851,334
26	344	Fire mains	407,268	55,629	-	4,194	467,091
27	345	Services	20,958,969	1,200,897	(228,373)	-	21,931,493
28	346	Meters	12,521,398	403,035	(3,068,893)	-	9,855,540
29	347	Meter installations		-	-		_
30	348	Hydrants	9,385,762	285,532	(44,412)	-	9,626,882
31	349	Other transmission and distribution plant	372,021	_		-	372,021
32		Total transmission and distribution plant	99,984,856	5,017,996	(3,407,612)	*	101,595,240
		VII. GENERAL PLANT					
33	371	Structures and improvements	592,562	9,824	-	-	602,386
34	372	Office furniture and equipment	268,191		-	-	268,191
35	373	Transportation equipment	953,884	-	_	31,101	984,985
36	374	Stores equipment			-		-
37	375	Laboratory equipment	705	-	-	-	705
38	376	Communication equipment	10,329	-	-	-	10,329
39	377	Power operated equipment	601,589	-	-		601,589
40	378	Tools, shop and garage equipment	277,824	_	-	-	277,824
41	379	Other general plant	13,826	_		-	13,826
42		Total general plant	2,718,910	9,824	-	31,101	2,759,835
		VIII. UNDISTRIBUTED ITEMS					
43	390	Other tangible property	12,365	_		_	12,365
44	391	Utility plant purchased	2,756	_		_	2,756
45	392	Utility plant sold	-	-	-	_	2,700
46		Total undistributed items	15,121	-	-		15,121
47		Total utility plant in service	135,526,718	10,064,769	(3,466,879)	31,101	142,155,709

	SCHEDULE A- Account 302 - Franchises		ts		
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
1					
2	Refer to Company Schedule A-1b				
3					
4					
5	Total				

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c DISTRICT RATE BASE AND WORKING CASH

Line	01	Title of Account	Balance 12/31/2016	Balance 1/1/2016
No.	Acct.	(a)	(c)	(d)
		RATE BASE		
1	-	1 (filit) Plant		
2		Utility Plant Plant in Service	440,000,000	105.007.000
3		Construction Work in Progress	142,266,895	135,637,903
4		General Office Prorate	2,623,149	6,114,993
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	444 000 044	- 444 750 000
<u> </u>		Total Gross Figure (-Life 2 + Life 3 + Life 4)	144,890,044	141,752,896
6		Less Accumulated Depreciation		
7		Plant in Service	54,004,012	53,939,261
8		General Office Prorate	34,004,012	33,838,201
9		Total Accumulated Depreciation (=Line 7 + Line 8)	54,004,012	53,939,261
		Total Accumulated Depreciation (-Line 1 : Line 0)	54,004,012	33,939,201
10		Less Other Reserves		
11		Deferred Income Taxes	14,143,082	12,209,627
12		Deferred Investment Tax Credit	252,010	261,526
13		Other Reserves	179,182	166,923
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	14,574,275	12,638,076
			17,017,210	12,000,010
15		Less Adjustments		
16		Contributions in Aid of Construction	6,890,657	7,024,116
17		Advances for Construction	6,480,453	6,666,995
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	13,371,109	13,691,111
20		Add Materials and Supplies	412,596	392,983
21		Add Working Cash (=Line 34)	171,050	2,560,811
		Add General Office, Rgions, District office, CSA allocation	5,270,414	5,701,076
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	68,794,708	70,139,318
		Working Cash		
24		Determination of Operational Cash Requirement		
25	***************************************	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
0.4	1	1 O		

Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

Operational Cash Requirement (=Line 31 + Line 32 - Line 33)

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"See attached schedule"

GOLDEN STATE WATER COMPANY Region 3 Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2016	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF .	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	13,334.5	69 3	923,660.0
2	72600	POWER FOR PUMPING	3,695.9	45 7	168,765.8
3	73500	PUMP TAXES	8,850.0	109 4	968,418.2
4	74400	CHEMICALS	1,221.8	56 8	69,454.8
5	77300	COMMON CUSTOMER ACCOUNT	2,619.3	25.0	65,524.4
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	330.8	0.0	0.0
8	78000	OPERATION LABOR	3,720.8	12.5	46,510.1
9	78100	ALL OTHER OPERATION EXPENSES	1,482.6	55.4	82,138.4
10	78700	MAINTENANCE LABOR	1,832.1	12.5	22,901.4
11	78800	ALL OTHER MAINTENANCE EXPENSES	6,260,6	65.6	410,598.5
12	79200	OFFICE SUPPLIES AND EXPENSE	600.5	38 2	22,925.2
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	541.3	(165.1)	(89,362.2)
15	79500	PENSIONS AND BENEFITS	2.457 1	(1.8)	(4,422.8)
16	79600	BUSINESS MEALS	8.3	28.4	236.9
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	153.1	52 7	8,067.7
19	79900	MISCELLANEOUS	11.7	13.7	160.1
20	79910	ALLOCATED GENERAL OFFICE	17,197.7	6.1	
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	156.0	62 4	104,356.1 9,740.1
22	81100	RENT	220.7	(17.8)	•
23	81500	A&G LABOR	1,358.8	12.5	(3,937.9) 16,984.6
24	50300	DEPRECIATION AND AMORTIZATION	12,720.5	0.0	•
25	50710	PROPERTY TAXES	2,852.7	40.0	0.0
26	50720	PAYROLL TAXES	2,652.7 576.9		114,109.2
27	50730	LOCAL TAXES		13.5	7,788.1
28	00100	STATE INCOME TAX	1,146.3	182.5	209,204.2
29		FEDERAL INCOME TAX	2,275.2	96 0	218,416.7
23		PEDERAL INCOME TAX	7,703.1	106 θ	816,530.0
30		TOTAL OPERATING EXPENSES	93,328.5		4,188,767.4
31		AVERAGE LAG>		*	44.88

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	46,41 days	
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	44.88 days	
34	(3) Excess of Collection Lag over Payment Lag	1.53 days	
35	(4) Total of Expenses, Taxes and Depreciation	\$93,328.5	
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$255.7	
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprolation in Advance of Collecting Revenues	\$391.3	

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

DISTRICT ALLOCATION

Orange County	Claremont	San Dimas	San Gabriel Valley	Barstow	Calipatria	Desert	Wrightwood	Total Region III
171	58	65	39	35	5	9	9	391

SCHEDULE A-3 Depreciation and Amortization Reserves Account 250 Account 251 Account 252 Account 253 Limited-Term Utility Plant Utility Utility Acquisition Other Investments Adjustments Plant Property Line Item (d) (e) No. (a) (b) (c) 1 Balance in reserves at beginning of year 51,483,144 2,456,116 2 Add: Credits to reserves during year 3 (a) Charged to Account 503, 504, 505 3,080,440 250,905 (b) Charged to Account 265 198,616 4 5 (c) Charged to Clearing Accounts 16,816 6 (d) Salvage recovered 4,907 (e) All other credits_1/ 7 114,698 **Total credits** 8 3,415,477 250,905 9 Deduct: Debits to reserves during year 10 (a) Book cost of property retired 3,466,879 11 (b) Cost of removal 134,749 (c) All other debits.11 12 -13 **Total debits** 3,601,628 14 Balance in reserve at end of year 51,296,993 2,707,021 State method of determining depreciation charges. 15 Composite Rate 16 17 Report the depreciation claimed in your Federal Income Tax Return for the year - \$ 18 NOT AVAILABLE BY DISTRICT 19 ^{1/} General reclassifications and rate base adjustments 20

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SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

ļ				0 22 - 1			
				Credits to	Debits to	Salvage	
			Balance	Reserve During	Reserves During Year	and	Dalassa
			Beginning	Year	Excluding	Cost of	Balance
			of	Excluding	Cost	Removal Net	End
Line		DEPRECIABLE PLANT	Year	Salvage	Removal	(Dr.) or Cr.	of Year
No.	Acct.	(a)	(b)	(c)	(d)	(b)./ (e)	(f)
1111		I. SOURCE OF SUPPLY PLANT	(5)	(0)	(4)	(6)	(1)
1	311	Structures and improvements	(30,493)	(1,382)	-		(31,875
2	312	Collecting and impounding reservoirs		-	-		*
3	313	Lake, river and other intakes	4	-	-	-	
4	314	Springs and tunnels	-	-	-		•
5	315	Wells	(692,233)	(167,423)	-		(859,656
6 7	316	Supply mains	(922,383)	(72,204)			(994,587
8	317	Other source of supply plant Total source of supply plant	(2,133) (1,647,242)	(307)	-		(2,440
		Total source of supply plant	(1,047,242)	(241,316)	-	-	(1,888,558
		II. PUMPING PLANT					
9	321	Structures and improvements	(694,484)	(86,763)	-	_	(781,247
10	322	Boiler plant equipment	- (004,404)	(00,700)			(101,241
11	323	Other power production equipment	-	······································	_	-	-
12	324	Pumping equipment	(3,416,007)	(430,289)	59,267	-	(3,787,029
13	325	Other pumping plant	(164,567)	(37,175)	-	-	(201,742
14		Total pumping plant	(4,275,058)	(554,227)	59,267	-	(4,770,018
		III. WATER TREATMENT PLANT					
15	331	Structures and improvements	(583,778)	(63,429)	*	-	(647,207
16	332	Water treatment equipment	(1,414,226)	(119,590)	*	-	(1,533,816
17		Total water treatment plant	(1,998,004)	(183,019)			(2,181,023
		***				1	
\perp		IV. TRANSMISSION AND DISTRIBUTION PLANT					
18	341	Structures and improvements	(4,009)	(373)	-	-	(4,382
19	342	Reservoirs and tanks	(1,832,933)	(54,333)	1,692	-	(1,885,574
20	343	Transmission and distribution mains	(17,206,111)	(934,805)	64,272	65,555	(18,011,089
21	344	Fire mains	(23,014)	(9,137)	(30)	-	(32,181)
22	345	Services	(9,556,881)	(431,049)	228,373	58,838	(9,700,719
23	346	Meters	(8,967,657)	(638,862)	3,068,893	(4,350)	(6,541,976
24	347	Meter installations	-	-	•	-	-
25	348	Hydrants	(3,445,484)	(193,929)	44,412	9,799	(3,585,202
26	349	Other transmission and distribution plant	(314,726)	(6,027)		-	(320,753
27		Total trans. and distribution plant	(41,350,815)	(2,268,515)	3,407,612	129,842	(40,081,876
L		V. GENERAL PLANT					
28	371	Structures and improvements	(257,486)	(9,261)	-	_	(266,747)
29	372	Office furniture and equipment	(195,334)	(6,386)	_	_	(201,720)
30	373	Transportation equipment	(862,359)	(16,816)	(114,698)	-	(993,873)
31	374	Stores equipment	-	(10,010)	(114,030)	-	
32	375	Laboratory equipment	(2,220)				- (2.220)
33	376	Communication equipment	(61,140)	-		-	(2,220)
34	377	Power operated equipment	(551,154)		-	-	(61,140)
	378			(5,535)	-		(556,689)
35		Tools, shop and garage equipment	(267,026)	(10,797)	-	-	(277,823
36	379	Other general plant	(185)	-	-	· · · · · · · · · · · · · · · · · · ·	(185
37	390	Other tangible property	(12,365)	-	-		(12,365
38	391	Water plant purchased	(2,756)		-	-	(2,756)
39		Total general plant	(2,212,025)	(48,795)	(114,698)	-	(2,375,518)
40]	TOTAL	(51,483,144)	(3,295,872)	3,352,181	129,842	(51,296,993)

SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES	(1), (2)	(1)	
2	601	Metered sales to general customers			
3		601.1 Commercial sales	46,532,500	60,055,691	(13,523,191)
4		601.2 Industrial sales	140,216	136,839	3,377
5		601.3 Sales to public authorities	2,658,173	2,400,155	258,018
6		Sub-total	49,330,889	62,592,685	(13,261,796)
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	•	•
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	•	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	2,359,981	2,139,713	220,267
14		603.2 Unmetered sales	·	-	-
15		Sub-total	2,359,981	2,139,713	220,267
16	604	Private fire protection service	305,437	301,193	4,243
17	605	Public fire protection service	-	-	•
18	606	Sales to other water utilities for resale	98,965	100,331	(1,366)
19	607	Sales to governmental agencies by contracts	56,056	3,067	52,989
20	608	Interdepartmental sales	-	-	•
21	609	Other sales or service	(3,359)	(88,889)	85,530
22		Sub-total	457,099	315,703	141,395
23		Total water service revenues	52,147,969	65,048,101	(12,900,133)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	267,341	70,442	196,899
26	612	Rent from water property	-	-	<u>-</u>
27	613	Interdepartmental rents	-		_
28	614	Other water revenues	(143,206)	90,370	(233,576)
29		Total other water revenues	124,135	160,812	(36,677)
30	501	Total operating revenues	52,272,104	65,208,914	(12,936,810)

⁽¹⁾ Region III WRAM, in it's entirety, is included in Orange County operating revenues. This WRAM amount excludes \$400,000 of 2015 WRAM under-collection, which is estimated to not be collected within 24 months as required for revenue recognition under the accounting guidance for alternative revenue programs. As a result, for 2015, Orange County did not record \$400,000 of the 2015 WRAM under-collection balance as revenue nor as a regulatory asset. However, this amount was included in Golden State Water Company's (GSWC) February 2016 filing to the CPUC for recovery. During 2016, Orange County recognized approximately \$400,000 of the \$400,000 as water revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood. (2) On December 15, 2016, the CPUC issued a final decision on GSWC's water general rate case. GSWC filed a general rate case application in July 2014 for all of its water ratemaking areas and the general office to determine new rates for the years 2016 - 2018. The new rates approved by the CPUC were retroactive to January 1, 2016. Due to the delay in approving the general rate case, year-to-date 2016 billed revenues were based on 2015 adopted rates established in the prior rate case. As authorized by the CPUC, GSWC tracked the rate difference between interim rates and final rates authorized by the CPUC in December, retroactive to January 1, 2016. As a result, GSWC has a retroactive rate difference of \$9,030,109 related to Orange County as of 12/31/2016. Surcharges will be implemented later in 2017 to recover the retroactive rate difference.

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			(Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	A	В	С	(b)	(c)	(d)
		I. SOURCE OF SUPPLY EXPENSE						
		Operation						
1	701	Operation supervision and engineering	Α	В		-	-	-
2	701	Operation supervision, labor and expenses			С		_	
3	702	Operation labor and expenses	Α	В		_	•	· -
4	703	Miscellaneous expenses	Α			67		67
5	704	Purchased water including supply balancing account	A	В	С	2,720,543	9,087,907	(6,367,364)
		Maintenance	_	-				
6	706	Maintenance supervision and engineering	Α	В		-		
7	706	Maintenance of structures and facilities			С			
8	707	Maintenance of structures and improvements	Α	В		36	18,883	(18,848)
9	708	Maintenance of collect and impound reservoirs	A			10,224	18,187	(7,963)
10	708	Maintenance of source of supply facilities		В				<u> </u>
11	709	Maintenance of lake, river and other intakes	Α			374	-	374
12	710	Maintenance of springs and tunnels	Α			_	-	-
13	711	Maintenance of wells	A	-		95,387	18,058	77,329
14	712	Maintenance of supply mains	A			265	-	265
15	713	Maintenance of other source of supply plant	A	В		1,030	695	334
16		Total source of supply expense				2,827,926	9,143,731	(6,315,805)
		II. PUMPING EXPENSES						
		Operation		-				
17	721	Operation supervision and engineering	A	В		-	-	1
18	721	Operation supervision labor and expense			С			
19	722	Power production labor and expense	Α			-	-	-
20	722	Power production labor, expenses and fuel		В				
21	723	Fuel for power production	A			-	-	_
	724	Pumping labor and expenses	A	В		350,619	341,897	8,721
22	725	Miscellaneous expenses	Α			22,489	25,029	(2,540)
23	726	Fuel or power purchased for pumping	Α	В	С	1,192,540	1,361,266	(168,726)
		Maintenance						
24	729	Maintenance supervision and engineering	Α	В		-	314	(314)
25	729	Maintenance of structures and equipment			С			
26	730	Maintenance of structures and improvements	Α	В		20,530	11,292	9,238
27	731	Maintenance of power production equipment	Α	В		-	-	-
28	732	Maintenance of pumping equipment	Α	В		302,546	244,800	57,746
29	733	Maintenance of other pumping plant	A	В		-	-	-
30		Total pumping expenses			П	1,888,724	1,984,598	(95,874)

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line			(Clas	ŝs	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line No.	Acct.	Account	١,		ا ٍ ا	Year	Year	in (Parenthesis)
NO.	ACCI.	(a) III. WATER TREATMENT EXPENSES	A	В	С	(b)	(c)	(d)
				┞	\vdash			
31	741	Operation		┡	-			
32	741	Operation supervision and engineering	Α	В		-	-	-
33	741	Operation supervision, labor and expenses	+-	 	С	404.047	100.000	
34		Operation labor and expenses	I A	Ļ	┦	131,917	128,333	3,584
	743	Miscellaneous expenses	A	В	₩	3,024	831	2,193
35	744	Chemicals and filtering materials	Α	В	<u> </u>	89,260	72,765	16,495
	7.0	Maintenance	4_	<u> </u>	_			
36	746	Maintenance supervision and engineering	A	В		-	-	•
37	746	Maintenance of structures and equipment		L	C			
38	747	Maintenance of structures and improvements	A	В		3,433	4,506	(1,073)
39	748	Maintenance of water treatment equipment	Α	В		40,599	46,517	(5,918)
40		Total water treatment expenses				268,232	252,951	15,281
		IV. TRANS, AND DIST, EXPENSES						
		Operation						
41	751	Operation supervision and engineering	A	В		_		-
42	751	Operation supervision, labor and expenses			С			
43	752	Storage facilities expenses	A			-	•	-
44	752	Operation labor and expenses		В				
45	753	Transmission and distribution lines expenses	A			132,211	133,849	(1,638)
46	754	Meter expenses	A			94,469	100,940	(6,471)
47	755	Customer installations expenses	TA	Г		155,978	113,694	42,284
48	756	Miscellaneous expenses	ĪΑ			338,090	319,414	18,675
		Maintenance	<u> </u>	┪				
49	758	Maintenance supervision and engineering	A	В		165	20,138	(19,973)
50	758	Maintenance of structures and plant			С			
51	759	Maintenance of structures and improvements	\top_{A}	В		-	_	
52	760	Maintenance of reservoirs and tanks	TA	В		414	_	414
53	761	Maintenance of trans, and distribution mains	A	Ī		603,617	373,483	230,134
54	761	Maintenance of mains	+	В	П		0.0,.00	200,10.
55	762	Maintenance of fire mains	A	Ť				
56	763	Maintenance of services	TÀ		H	406,033	355,071	50,962
57	763	Maintenance of other trans, and distribution plant	+^`	В	$\vdash \vdash$.55,555	550,011	00,002
58	764	Maintenance of meters	A	۲	$\vdash \vdash$	167,307	174,991	(7,684)
59	765	Maintenance of hydrants	A	 	$\vdash \vdash$	173,780	200,867	(27,088)
60	766	Maintenance of miscellaneous plant	$\frac{1}{A}$	 	H	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(21,000)
61		Total transmission and distribution expenses	+	_	$\vdash \vdash$	2,072,063	1,792,448	279,615

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line		Account	(Clas	s	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	A	В	cl	(b)	(c)	(d)
		V. CUSTOMER ACCOUNT EXPENSES	 	_	Ť	(~)		(4)
		Operation	-	├─			· · · · · · · · · · · · · · · · · · ·	
	790	Transferred Customer Expenses	╫┈	_		567,192	593,624	(26,432)
62	771	Supervision	A	В			-	(20, 102)
63	771	Superv., meter read., other customer acct expenses	1	┢═	c			
64	772	Meter reading expenses	Α	В		180,643	184,262	(3,619)
65	773	Customer records and collection expenses	A	┢═		214,660	135,129	79,531
66	773	Customer records and accounts expenses		В				
67	774	Miscellaneous customer accounts expenses	A	F		2,168	18,681	(16,513)
68	775	Uncollectible accounts	A	В	С	80,779	128,814	(48,035)
69		Total customer account expenses	\top	一		1,045,442	1,060,510	(15,069)
		VI. SALES EXPENSES		\vdash				
		Operation		┢─				
70	781	Supervision	A	В		-	-	
71	781	Sales expenses	 	┝ <u>┈</u>	С			
72	782	Demonstrating and selling expenses	A		Ť	2,902	3,861	(960)
73	783	Advertising expenses	A	一				
74	784	Miscellaneous sales expenses	A	┢		_	-	-
75	785	Merchandising, jobbing and contract work	ΤÀ	┢	Н	_	-	
76		Total sales expenses	+	 	\Box	2,902	3,861	(960)
		VII. ADMINISTRATIVE AND GENERAL EXPENSES	+	┢╌				χουσ,
		Operation Operation	╁	 				
	790	Allocation of A&G Expenses	╁	<u> </u>	H	8,583,092	8,142,287	440,806
77	791	Administrative and general salaries	ΪA	R	С	217,936	185,277	32,660
78	792	Office supplies and other expenses	TÀ		č	91,108	100,382	(9,275)
79	793	Property insurance	A	۲	Ť	-	100,002	(0,210)
80	793	Property insurance, injuries and damages	 	В	c			
81	794	Injuries and damages	IA	<u> </u>	Ħ	39,452	45,581	(6,129)
82	795	Employees' pensions and benefits	A	В	С	868,872	1,051,309	(182,437)
83	796	Franchise requirements	A		Ċ	3,363	3,305	58
84	797	Regulatory commission expenses	A		С	-	-	-
85	798	Outside services employed	TA			(14,591)	24,789	(39,380)
86	798	Miscellaneous other general expenses	1-	В	П	` ' '		\\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\
87	798	Miscellaneous other general operation expenses	1	Ī	С			
88	799	Miscellaneous general expenses	A			3,823	8,043	(4,220)
		Maintenance					-	- (,,== - ,
89	805	Maintenance of general plant	A	В	С	49,304	36,706	12,598
90		Total administrative and general expenses		Г	П	9,842,359	9,597,678	244,680
		VIII. MISCELLANEOUS	\top	Т	\Box			
91	811	Rents	A	R	С	55,378	55,269	109
92	812	Administrative expenses transferred - Credit	TÀ	Ē	č		-	- 100
93	813	Duplicate charges - Credit	A		č	_	-	
94	0.10	Total miscellaneous	+~	۲	 	55,378	55,269	109
95	l	Total operating expenses	+	 	 	18,003,025	23,891,047	(5,888,022)

Region III MCBA, in its entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Deferred -water (Account 507) (e -i)	Capitalized (f)
1	Taxes on real and personal property	709,823	709,823			
2	State income taxes	1,639,803	872,713		767,090	
3	Payroll taxes .	171,899	171,899			
4	Other state and local taxes	551,700	551,700			
5	Other federal taxes	_	_			
6	Federal income tax	6,358,226	(1,733,042)		8,091,268	
7	Groundwater assessments	6,253,408	6,253,408			
	Total	15,684,859	6,826,501		8,858,358	

			of Supp					<u> </u>	
Line No.	ST	REAMS		FLOW IN	•		(Unit) ²	Annual Quantities	
1 2	Diverted Into ¹	From Stream or Creek	Location of Diversion	Priority			sions	Diverted	Remarks
<u>3</u>		(Name)	Point	Claim	Capacity	Max	Min	(Unit) ²	114.1
5									"None"
6		1				-			
7			•						
8		WELL	2			Pum	nina	Annual	
9 10	At Plant				³ Depth	Сар	acity	Quantities Pumped	Remarks
11	(Name or Number)	Location	Number	Diversions	in Water	(Unit) ²	(Unit) ²	
12	"REFER TO ATTACHE	D SCHEDULE"							
13 14									
15									
16									
17		<u> </u>			FLOW IN			A	
18 19	TUNNELS	AND SPRINGS			(Unit			Annual Quantities Used	Remarks
20	Designation	Location	Number	Maxin	num	Mini	mum	(Unit) ²	
21				131027312	10111	10215111	-		
22							i		
23							- i		
24									
25									
26					٠				
27			Purcha	sed Wate	r for Re	sale			
28									
29	Purchased from								
30	Annual quantities purch	ased			(Unit chos	sen\2	ייאר	FER TO ATTA	CHED SCHED
31					1 21112 01100		IXL		U. IEU OOI IEU
32									

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

3 Average depth to water surface below ground surface.

			CHEDULE D-2 on of Storage Facil	lities
Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
3	Concrete Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			

Region: Itt

District: Orange County CSA: Los Alamitos

System: 269 - West Orange County

				2016		Wells			ļ			mps			Tanks		
Plant	Major Facility	Year Built	Base Elev.	Prod (AF)	Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	Material	Remarks
Ball Road / OC-55	Well 1	1961	34	1,267	4S11W21A01S	800	16	145	7700	.,,,,,	1.0.44 7	TIOW (Spill)	TICUU (IL)	(1110)	1700	Maccinal	Well to PRV to sand trap to
ball itoad / OC-55	W.C.II I	1301	54	1,207	431144214013	500	10	143									system.
	Well 1 Pump								DWT	Elec	100	840	300				system.
	MWD Connection	***************************************	34	6					5 ,,,	Liec	100	11200	300				Connection thru PRVs to System
Baskerville			İ										İ				No Facilities
Beach	Well 1 Well 1 Pump	1988	55	1,141	4S11W35H03S	600	14	135	DWT	Elec	125	1000	279	777777			Well to PRV to system
Bloomfield	Well 2	1997	27	1,248	04511W19A04S	690	16	220									Well to system. Mn Filters
	Well 2 Pump Mn Filters								DWT	Elec	200	1800	334				,
	Backwash Tank													0.012	Backwash	W. Steel	
Boatman Relief	Relief Valve																System relief valve
Valve											-						
Brady																	No Facilities
Cerritos			ļ			·											No Facilities
Cherry	Well 3	1940	24	240	04511W19Q02S	632	12	160									Well to Mn Filter, then to
																	Florista Resv
	Well 3 Pump								DWT	Elec	40	375	200				
	Mn Filters Backwash Tank													0.04	Basharah	0.0	
City of Buena Park	Interconnection		27	0										0.01	Backwash	B. Steel	Emargangu sannagtian with City
Connection	meerconnection		2'														Emergency connection with City of Buena Park
City of Garden	Interconnection		59	0					1								Emergency connection with City
Grove Connection																	of Graden Grove
City of Seal Beach	Interconnection			0													Emergency connection with City
Connection																	of Seal Beach
Clair	Well 4	1950		120	04S11W24M02S	530	14	185	1								Well to system
	Well 4 Pump	2010			0.454.411.15.45.55.5				DWT	Elec	50	520	275				
	Well 5 Well 5 Pump	2010		3,154	04S11W24M03S	1280	18	200	DWT	Ct	350	2500	220			-	Well to system. VFD
Coleridge	veirs rump								DWI	Elec	350	2500	320				No Facilities
Dale	Well 1	1953	62	351	04S11W26Q01S	562	12	150								-	Well to system.
	Well 1 Pump					-			DWT	Elec	40	475	300				Wen to system.
Fern (Sycamore)	Well 1	1950	58	532	04S11W36N01S	570	12	138									Well to system.
	Well 1 Pump								DWT	Elec	40	400	300				
Florista	Well 1	1990	25	553	04S11W19R01S	700	18	280								<u> </u>	Well to Mn Filter at Cherry,
	Well 1 Pump								Sub	Elec	100	950	250				
	Booster A								V.T.	Elec	40	600	180				then to Florista Resv
	Booster B								V.T.	Elec	60	1000	185				Boosters from Resv to
	Booster D								V.T.	Elec	75	1000	190				System
	Booster E								V.T.	Elec	75	1000	190				
	Booster F								V.T.	Elec	75	1000	190				
	Booster G								V.T.	Elec	75	1000	190				
	West Resv													1.5	Ground	Steel	Can fill from System
	Center Resv								ļ					1.5	Ground	Steel	

Region: III

District: Orange County CSA: Los Alamitos

System: 269 - West Orange County

				2016		Wells					Pur	nps			Tanks		Ì
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			1
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Type	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
	East Resv													1.5	Ground	Steel	
Foster																	No Facilities
GSWC Artesia	Interconnection		32	0													Emergency connection with
System Connection																	GSWC Artesia System
Howard	Well 1 Well 1 Pump	1954	26	867	04S11W29C01S	520	14	160	DWT	Elec	100	900	310				Well to PRV to system
Kempton		1															No Facilities
	Well 1 Well 1 Pump	1958	56	311	04S11W23L04S	778	12	170	Sub	Elec	25	200	326				Well to system.
Loweli																	No Facilities
Montecito																	No Facilities
OC-26	MWD Connection		73	255								4500					Connection thru PRVs to System
OC-61	MWD Connection		29	315								9000					Connection thru PRVs to Systen
	Well 1 Well 1 Pump	1944	61	837	04S11W26J02S	302	14	143	Sub	Elec	60	700	265				Well to PRV to system
Santa Paula																	No Facilities
	Well 1 Well 1 Pump	1963	77	677	04S11W24J02S	618	12	150	DWT	Elec	75	500	260				Well to system.
Simone																1	No Facilities
	Well 1 Well 1 Pump	1949	43	729	04S11W16G015	600	12 & 14	160	DWT	Elec	100	650	314				Well to PRV to system
Valley View	Weil 1 Well 1 Pump	1964	52	0	04S11W16H02S	670	14	220	DWT	Elec	50	350	410				Out of service
	Well 2 Well 2 Pump	2005		1	04S11W16H03S	1000	18		TWO	Elec	300	3000	255				Well to system.
Yellowtail	Well 1 Well 1 Pump	1960	15	892	04S11W31P01S	800	16	153	Sub	Elec	75	750	306				Well to PRV to system

Region: III

District: Orange County CSA: Los Alamitos System: 270 - Seal Beach

				2016		Wells					Pur	nps			Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume]	
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Type	Type	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
Seal Beach	Interconnection			8													Metered interconnection with
Intercon -	İ																City of Seal Beach
Lampson & Tulip																	
Seal Beach Intercon - Lampson W of	Interconnection		24	8												i .	Metered interconnection with City of Seal Beach
Julin Seal Beach Intercon - 4665 Lamoson	Interconnection		24	16	,											1	Metered interconnection with City of Seal Beach

Region: III

District: Orange County CSA: Placentia

System: 274 - Cowan Heights

				2016	1	Wells					Pump	5			Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Type	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Type	Material	Remarks
City of Orange	Connection		397	0	!	:											Emergency connection with the
Connection																	City of Orange
Clearview	Booster A		790						E.S.	Elec.	15	200	150				Boosts to
	Booster B								E.S.	Elec.	15	200	150				Timberline Zone
	North Resv	-												0.124	Elev. Resv	Conc	Float on Clearview
	South Resv													0.085	Elev. Resv	Conc	Zone.
Cowan Heights															1		Field Office
Warehouse		<u> </u>															
Fairhaven	Well 1	1965	209	796	05S09W04D02S	954	15.5	360									Wells to Newport
	Well 1 Pump		l						Subm.	Elec.	125	650	540				
	Well 2	1930	209	280	05S09W04D01S		21.5	358									Resv. VFD on Well #1
	Well 2 Pump					•			Subm.	Elec.	125	750	460				
Fox Run	Booster A		637			-			E.S.	Elec.	50	600	212				Boosters pump from
	Booster B								E.S.	Elec.	50	500	212				E.O.C.W.D. to
	Booster C								E.S.	Elec.	50	510	213		ř		Timberline Gradient
	Booster D								E.S.	Elec.	50	600	210				
	EOCWD		637	430								2000					
Hunting Horn	Connection		1 620							1							
Hunting Horn	Reservoir		629											0.44	Elev. Resv	Conc	Floats on Hunting Horn Gradient
Kimberwicke	Booster A	1984	699						V. In-Line	Elec.	5	140	87				Boost water from
	Booster B	1984							V. In-Line	Elec.	5	140	87				Clearview Gradient to
																	Kimberwicke Gradient
La Vereda	Booster A								H.S.C.	Elec.	30	475	200				Pumps to Hunting Horn.
	Booster B								H.5.C.	Elec.	30	475	200				
No	Reservoir		448											0.146	Elev. Resv	W. Steel	Floats on system.
Newport	Booster A Booster B		293						V.T.	Elec.	75	700	350				Boosters A and B pump
	Booster C								V.T. V.T.	Elec.	75 25	700 400	350 185				from Resv or EOCWD
	Booster D								V.T.	Elec.	25 25	355	184				to Peacock Zone
	Dooster D								V.11	EICC.	25	333	104				Boosters C and D pump from Resv
	EOCWD Newport		293	0								800					to La Vereda To Booster A and B Suction
	Connection		2,5									800					To booster A and B Suction
	Connection												ĺ				
	EOCWD Lemon		293	83								700					To La Vereda Zone
	Hts Connection]					To ca vereda zone
	Reservoir		293											0.26	Ground	W. Steel	
Peacock Hill	Booster A		624						V.T.	Elec.	50	550	225		J		Boosters to Clearview
	Booster B								V.T.	Elec.	100	1100	300				Zone.
	Booster C					Ī			V.T.	Elec.	100	1000	300				
	Booster D								V.T.	Elec.		600	240				Not in service
	Booster E								V.T.	Elec.		1500	208				Not in service
	Booster F								V.T.	Elec.		1500	208				Not in service
	EOCWD		624	365								900					EOCWD to Reservoir
	Connection									-							
	Reservoir		624											2.00	Elev. Resv	Conc	Floats on Peacock Zone
PRV Station CH1 -																_	Peacock Resv Zone to Bimini Zone
Arroyo & Coronel			1						L							1	

Region: III

District: Orange County CSA: Placentia

System: 274 - Cowan Heights

				2016		Wells					Pump	S			Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Type	Түре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
PRV Station CH2 -																	Clearview Resy Zone to Hunting
Becknol Ln S of Lemon													-			1	Horn Zone
Heights																	110111 20112
PRV Station CH3 - Bimini																	Peacock Resy Zone to Bimini Zone
& Hyde Park			-														Caedex New Zone to billion Zone
																1	Clearview Zone to Derby Zone
PRV Station CH4 - Bridle																	
Path E of Furlong																	
PRV Station CH5 -						Ï				1							Clearview Resy Zone to Peacock
Cherry Hill & Coronel					i												Resv Zone
PRV Station CH6 - Derby			İ		i											 	Clearview Zone to Derby Zone
& Paddock																	cied view zone to berby zone
PRV Station CH7 -		ì															Timberline Tank Zone to Peacock
Highcliff & Brier																	Resv Zone
PRV Station CH8 - Kings																1	Timberline Tank Zone to Kings
Crown N of Cowan		1															-
Canyon		-															Crown Zone
PRV Station CH9 ~		_				1				-			! !				Classic Base 7 - 1 - 1 - 1 - 1
Miravista & Overhill																	Clearview Resv Zone to Miravista
PRV Station CH10 -			-	-						1		-				ļ	Zone
Newport & Rockhurst																	Clearview Resv Zone to Ridgeway
PRV Station CH11 -						1						1					Zone
Norfolk & Castlerock																	Timberline Tank Zone to Norfolk
PRV Station CH12 -																	Zone
Normandie E of Notre																	Timberline Tank Zone to West
																	View Zone
Dame PRV Station CH13 -						<u> </u>											
								1]		,			West View Zone to Kings Crown
Notre Dame N of																	Zone
Normandie										<u> </u>							
PRV Station CH14 -																-	Peacock Resv Zone to La Vereda
Orangeview N of																	Zone
Smokewood																	
DD1451 11 5145										-							Clearview Resv Zone to Trailside
PRV Station CH15 -																	Zone
Overhill N of Miravista		ļ															
PRV Station CH16 -																	Clearview Resv Zone to Trailside
Overhill S of Sirrine		-															Zone
DDV Charles Cities																	Clearview Resv Zone to Ridgeway
PRV Station CH17 -						-											Zone
Ridgeway & Greenbrier			<u> </u>														
PRV Station CH18 -]													West View Zone to Rocking Horse
Rocking Horse N of Joan						1											Zone
D' Arc																	
PRV Station CH19 -				1						T							West View Zone to Rocking Horse
Rocking Horse W of																L .	Zone
(nights Bridge																	
PRV Station CH20 -														İ			Clearview Resv Zone to Hunting
Skyline & Foothill				ł										1			Horn Zone

Region: III

District: Orange County CSA: Placentia

System: 274 - Cowan Heights

				2016		Wells				·	Pump	5			Tanks		
21	Major	1	Base			Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume	_	<u> </u>	1
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Түре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
PRV Station CH21 -																	Hunting Horn Zone to La Vereda
Skyline N of La Rama																	Zone
PRV Station CH22 -																	Clearview Resy Zone to Miravista
Travertine S of Cowan																	Zone
Heights																	
																	Clearview Resy Zone to Hunting
PRV Station CH23 - Vista						1											Horn Zone
del Lago E of La Cuesta								:									
PRV Station CH24 -																İ	Peacock Resy Zone to Bimini Zone
Wickford & Hyde Park		-										ľ					
Skyline	EOCWD		588	208								700					Altitude Valve to Hunting Horn
	Connection																Resv
Timberline	Booster A		916						E.S.	Elec.	2	75	85				Pump through Pressure
	Booster B	1							E.S.	Elec.	2	75	85				Tank to Timberline Booster
																	Gradient
	Reservoir													1.00	Elev. Resv	1	Floats on Timberline
	Pressure Tank	-												0.0010	Pressure	1 .	Gradient.

Region: III

District: Orange County CSA: Placentia System: 275 - Placentia

	1			2016	l .	Wells					Pumps				Tanks		1
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume]	1
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Type	Туре	(HP)	Flow (gpm)		(MG)	Type	Material	Remarks
Bradford	Well 3	1934	228	325	03S10W36H01S	496	14	260			WWW						Wells to South Zone
	Well 3 Pump								Subm.	Elec	40	250	365				
	Well 4	1955	}	1503	03S10W36H02S	550	16	210									
	Well 4 Pump								DWT	Elec	100	900	360				
Chapman	Booster A		250						Subm.	Elec	30	500	162				Boosters from South Zone
	Booster B								Subm.	Elec	30	500	164				to North Zone
	Booster C								Subm.	Elec	30	500	162				VFD on "A"
İ	Reservoir													0.05	Elevated	Steel	Tank out of Service
City of Anaheim	Interconnection		214	0													Emergency connection with
Connection - La Jolla																	City of Anaheim
City of Brea Connection	Interconnection		374	0			Ì										Emergency connection with
																	City of Brea
City of Fullerton	Interconnection		312	0									· ·				Emergency connection with
Connection												1					City of Fullerton
Golden	Booster A		339						V.T.	Elec	75	1000	173				Boosters to North Zone
	Booster B								V.T.	Elec	40	800	160				
	Booster C								V.T.	Elec	60	1128	165		1		
	Reservoir											ALL PROPERTY OF THE PROPERTY O		1.50	Ground	Conc	
Kraemer Relief Valve																	
Station												E. STORY OF THE ST					
La Jolla	Well 2	1948	203	1196	04S10W01B01S	504	12	230	·								Well to South Zone
	Well 2 Pump								Subm.	Elec	100	900	333				
OC-37	MWD Connection		468	2227								4500					Connection thru PRV to
																	Transmission Main
OC-56	MWD Connection	***************************************	275	145								9000					Connection thru PRV to North
	<u> </u>																Zone
Orangethorpe	Well 1	2004	253	0	03S09W32G01S	905	18	250									Well through Mn Filters
	Weil 1 Pump								DWT	Elec.	100	480	525				to system. VFD.
	Mn Filters																12 Atec Filters
	Backwash Recovery Pump								VT	Elec.	15	150	290				
A	Backwash Tank													0.042	Backwash	B. Steel	
Orangethorpe Relief																	
Valve Station															ļ .		
PRV Station P1 -																	Noth Zone to South Zone
Angelina S of Chapman																	
PRV Station P2 -																	Placentia Lakes Zone to South
Angelina & Backs																	Zone
PRV Station P3 -																	Noth Zone to South Zone
Angelina & Chapman																	
PRV Station P4 -																	Noth Zone to South Zone
Diamond S of Ruby																	
PRV Station P5 - Blue					-												Kraemer Zone to North Zone
Ridge E of Kraemer PRV Station P6 -																	
E																	Kraemer Zone to North Zone
Kraemer & Golden PRV Station P7 -																	
																:	Kraemer Zone to North Zone
Kraemer N of Blue																	
Ridge							1			-							
PRV Station P8 - Oahu					ĺ												North Zone to Placentia Lakes
Way S of Chapman																	Zone
L		L															

Region: III

District: Orange County CSA: Placentia System: 275 - Placentia

				2016		Wells				•	Pumps				Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			1
Plant	Facility	- 8uilt	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Type	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Type	Material	Remarks
PRV Station P9 - Ruby E			Ϊ									1					Noth Zone to South Zone
of Twilight																	
PRV Station P10 -														***************************************			North Zone to Woodwind
Boisseranc &																1	Zone
Orangethorpe																	
PRV Station P11 -	:															1	North Zone to Woodwind
Cymbal &																1	Zone
Orangethorpe																	
Ruby	Well 1	1998	243	735	03S10W25R01S	810	16										Well to North Zone, VFD
	Well 1 Pump								DWT	Elec.	100	720	436				·
Wilson	Well 1			0		1210	20										Well to North Zone, VFD
	Well 1 Pump								DWT	Elec.	350	2400	394				Not in service
YLWD Connection -	Interconnection		356	0								-					Emergency connection with
Lemke																	YLWD
YLWD Connection -	Interconnection	1	252	0													Emergency connection with
Maria & La Paloma																	YEWD

Region: III

District: Orange County CSA: Placentia System: 276 - Yorba Linda

City of Anaheim Connection 284 0	Remarks It of service hergency connection with City of laheim Dats on College Zone litude Valve to Reservoir lell 2 out of service, VFD Imps from Anaheim reconnection to Ballad-Concerto
Ballad	nt of service nergency connection with City of laheim pats on College Zone litude Valve to Reservoir ell 2 out of service, VFD Imps from Anaheim lerconnection to Ballad-Concerto
City of Anaheim Connection 284 0	nergency connection with City of laheim pats on College Zone litude Valve to Reservoir lell 2 out of service, VFD limps from Anaheim reconnection to Ballad-Concerto
Connection - College / OC-90 Reservoir MWD Connection 695 308	naheim Dats on College Zone Litude Valve to Reservoir Ell 2 out of service, VFD Imps from Anaheim Elerconnection to Ballad-Concerto
Orangethorpe	pats on College Zone titude Valve to Reservoir ell 2 out of service, VFD imps from Anaheim terconnection to Ballad-Concerto
College / OC-90 Reservoir MWD Connection 695 308	itude Valve to Reservoir ell 2 out of service, VFD imps from Anaheim erconnection to Ballad-Concerto
MWD Connection	itude Valve to Reservoir ell 2 out of service, VFD imps from Anaheim erconnection to Ballad-Concerto
Concerto Well 2 1992 279 03S09W35M03S 600 18 160 DWT Elec. 200 1900 352 Booster A	ell 2 out of service, VFD mps from Anaheim erconnection to Ballad-Concerto
Well 2 Pump Booster A DWT Elec. 200 1900 352 E.S. Elec 50 1500 80 Pum Inter Zone	mps from Anaheim erconnection to Ballad-Concerto
Booster A E.S. Elec 50 1500 80	erconnection to Ballad-Concerto
Inter Zone	erconnection to Ballad-Concerto
Zone	
Uranimum Treatment Out o	ne, VFD
	it of service
	osters to College zone.
PRV Station Colle	llege Zone to Larkridge Resv
Zone	
	osters to Larkridge
	oster Zone
	servoirs float on
	rkridge Zone
	ckup Generator
	osters to Larkridge
Booster B 366 V.T. Elec. 50 500 250 Zone	ne
Booster C 366 V.T. Elec. 50 600 223	
Reservoir 0.20 Ground W. Steel Forel	·
	rkridge Resv Zone to
	llad/Concerto Zone
	llege Zone to College Regulator
Brookhill & Old Ranch PRV Station YL13 -	
Land to the second seco	kridge Resv Zone to Linda Vista
Fairlynn S of Crestknoll Regu	gulator Zone
PRV Station YL 14 -	llaga Ragulator 7 t-
La concentration of the concen	llege Regulator Zone to
Larki	kridge Resv Zone
YLWD Connection - Interconnection 508 0 Fmer	ergency connection with YLWD
Burleigh	ergency connection man (care)
	ergency connection with YLWD
College Trans Main	
YLWD Connection - Interconnection 508 0 Emrg	rgency connection with YLWD
Crestknoll	,

GOLDEN STATE WATER COMPANY SCHEDULE D-1 SOURCE OF SUPPLY PURCHASED WATER 2016

DISTRICT	Purchased from	Quantity in CCF
Orange County	MWDOC	1,418,475
	MWDOC_Conjunctive Use Program	426,888
	EOCMWD	473,026
	City of Artesia - Recycled	45,064
	City of Seal Beach	13,779
		2,377,232

				SCHE	DULE D-	3				
	De	escriptio	n of Tra			-	ion Faci	lities		
	A. Length	of Ditches	s, Flumes	and Line	d Conduit	s in Miles	for Vario	us Capac	ities	
						ers Inches (
Line	_									
	Description		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch									
3	Flume Lined conduit									
4	Linea conquit									
5		Total								
		rotai								
	A Length of Dita	hee Elun	age and I	inad Can	Juite in BA	iloo for V	vious Ca		`	11
	A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued) Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line			101 to	201 to	301 to	401 to	501 to	751 to	Over	Total
No.	Description		200	300	400	500	750	1000	1000	All Lengths
6	Ditch									
7	Flume									
8	Lines conduit									
9		T-1-1								
10		Total								
	B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping									
Line			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				ordanig (701710011	onig	1
No.	Description		1	2	3	4	5	6	8	10
11	Cast Iron	······································	-		-	6,003		16,735	8,107	645
12	Cement Lined Steel		•	-	-	-		-	245	
13	Concrete		-	-	-	-		_		-
14	Copper		-	-	-	-	-	_	-	-
15	Steel		5	488	-	477		428	2,737	1,886
16	Asbestos Cement		-	-	-	181,453	-	716,498	596,346	155,720
17	Ductile Iron		-	- '		2,231	_	7,824	153,392	6,508
18	HDPE		_	-	-	-	-		<u>-</u>	-
19	PVC			238	-	2,357	-	10,120	55,351	4,754
20										
21 22		Tatal	-	700		400.504		754 005	010 150	
		Total	5	726	-	192,521	-	751,605	816,178	169,513
	B. Footages of P	ipe by Ins	ide Diame	eters in In	ches - No	t Includin	a Service	Pining (C	Continued	N
	V						<u></u>		Sizes	
Line										Total
	Description	12	14	16	18	20	24	22/30		All Sizes
23	Cast Iron	222	-	-	-	-	-	-		31,712
24	Cement Lined Steel	-	-	-	-	-	-	-		245
25	Concrete	-	-	-	-	-	-			
26 27	Copper Steel	- 754	- 713	2 572	-	-	-	-		
28	Asbestos Cement	171,107	713 14,903	3,573 8,863	-	-		-		11,061
29	Ductile Iron	59,479	806	11,315	-	- 4,414	-			1,844,890
30	HDPE	-	-	11,313		4,414	-	-		245,969
31	PVC	22,775	_	5,099	_	-				100,694
32	· · · · · · · · · · · · · · · · · · ·			0,000	_					100,094
33										
34	Total	254,337	16,422	28,850	-	4,414		-		2,234,571

SCHEDULE D-4 Number of Active Service Connections Metered - Dec 31 Flat Rate - Dec 31 Prior Current Prior Current Classification Year Year Year Year Residential 37,741 37,830 Commercial (including domestic) 3,848 3,794 Industrial 31 31 Public authorities 233 237 Irrigation 572 648 Other 4 Contract Subtotal 42,434 42,542 _ Private fire connections 742 752 Public fire hydrants _ Total * 42,434 42,542 742 752

^{*} Data run as of 1/5/2016 and 1/4/2017, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year								
Size	Meters	Services						
5/8 x 3/4 - in	32,740							
3/4 - in	452	24,075						
1 - in	7,951	15,444						
1 1/2 - in	577	228						
2 - in	1,591	2,187						
3 - in	136	80						
4 - in	41	215						
6 - in	46	298						
8 - in	14	290						
Other	-	477						
Total *	43,548	43,294						

^{*} Data run as of 1/4/2017

SCHEDULE D-6 Meter Testing Data						
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received	_					
2. Used, before repair	356					
3. Used, after repair	12					
Found fast, requiring billing adjustment	-					
B. Number of Meters in Service Since Last Test						
Ten years or less	30,105					
More than 10, but less than 15 years	7,773					
3. More than 15 years	5,670					

			SCHED	ULE D-7				
Wate	er delivered to f	Metered Custom	ers by Months	and Years in	CCF	(Unit Ch	iosen) ¹	
Classification of Service	January	February	March	April	May	June	July	Subtotal
Residential and Commercial	557,401	558,204	512,847	597,501	604,684	681,967	710,627	4,223,23
Industrial	1,603	1,876	1,643	2,899	1,913	2,685	2,386	15,00
Public authorities	22,162	24,548	26,802	37,814	49,753	56,493	77,858	295,43
Irrigation	23,238	14,805	19,971	19,674	37,041	32,412	53,178	200,31
	1,881	1,888	2,055	2,310	2,310	2,666	2,752	15,86
Other	1,001							
	120		87	-	151	- 1	251 l	60
Other Contract Total		601,321	563,405	660,198	151 695,852	776,223	251 847,052	
Contract Total Classification	120			660,198		776,223		
Contract Total Classification of Service	120			660,198 November		776,223	847,052	4,750,45 Total Prior Year
Contract Total Classification of Service Residential and Commercial	120 606,405 August 782,309	601,321	563,405		695,852		847,052 Total	4,750,45 Total
Contract Total Classification of Service Residential and Commercial	120 606,405 August	- 601,321	563,405 October	November	695,852 December	Subtotal	847,052 Total Current Year	4,750,45 Total Prior Year 7,793,96
Classification of Service Residential and Commercial Industrial Public authorities	120 606,405 August 782,309	- 601,321 September 746,468	563,405 October 779,171	November 682,478	695,852 December 630,576	Subtotal 3,621,002	847,052 Total Current Year 7.844,233	4,750,45 Total Prior Year 7,793,96 27,58
Contract Total Classification of Service Residential and Commercial Industrial Public authorities Irrigation	August 782,309 3,046	September 746,468 2.629	563,405 October 779,171 3,421	November 682,478 2,536	December 630,576 2,264	Subtotal 3,621,002 13,896	Total Current Year 7,844,233 28,901	4,750,45 Total Prior Year 7,793,96 27,58 552,30
Contract Total Classification of Service Residential and Commercial Industrial Public authorities Irrigation Other	120 606,405 August 782,309 3,046 85,933	September 746,468 2,629 83,717	563,405 October 779,171 3,421 74,465	November 682,478 2,536 55,262	December 630,576 2,264 40,578	Subtotal 3,621,002 13,896 339,955	Total Current Year 7,844,233 28,901 635,385	4,750,45 Total Prior Year 7,793,96 27,58 552,30 402,64
Contract Total Classification	120 606,405 August 782,309 3,046 85,933 45,074	September 746,468 2,629 83,717 70,401	563,405 October 779,171 3,421 74,465 46,111	November 682,478 2,536 55,262 58,379	December 630,576 2,264 40,578 31,642	Subtotal 3,621,002 13,896 339,955 251,607	Total Current Year 7,844,233 28,901 635,385 451,926	4,750,45 Total Prior Year

Total acres irrigated_

Total population served_____*

*Assumes 4,1773 per household.

180,852 *

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 412,596
100.3	Construction Work in Progress	\$ 2,623,149
241	Advances for Construction	\$ 6,480,453
265	Contributions in Aid of Construction	\$ 6,890,657

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) I, the undersigned Gladys Farrow Name of District Manager or Equivalent (Please Print) Orange County District Name of District Golden State Water Company Name of Utility 1920 W. Corporate Way, Anaheim, CA 92801 Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2016, through December 31, 2016. Vice President - Finance, Treasurer and Assistant Secretary Title (Please Print) 909 394-3600 April 28, 2017 Telephone Number Date

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