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# 2016 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company	
(NAME OF CORPORATION)	
(NAME OF CORPORATION)	

(TOWN OR CITY)

Los Angeles

(COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2016

San Dimas Location: San Dimas,

Name of District:

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2017

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## SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements	Other	Balance
			Beginning	During	During	Debits or	End
Line		Title of Account	of Year	Year	Year	(Credits)	of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		I. INTANGIBLE PLANT				` '	
1	301	Organization	12,031	-	-	-	12,031
2	302	Franchises and Consents (Schedule A-1b)	-	-	-	-	-
3	303	Other Intangible Plant	1,387,444	51,694	- [	-	1,439,138
4		Total intangible plant	1,399,475	51,694	-	-	1,451,169
	000	II. LANDED CAPITAL					
5	306	Land and Land Rights	335,390	_	-	-	335,390
		Total Landed Capital	335,390		-	•	335,390
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and Improvements	37,673	_	_	-	37,673
7	312	Collecting and Impounding Reservoirs	57,409		-	-	57,409
8	313	Lake, River and Other Intakes	6,159	_	-		6,159
9	314	Springs and Tunnels	-	-	_	-	
10	315	Wells	1,410,037	-	-	-	1,410,037
11	316	Supply Mains	1,109,057	13,477	-	3,815	1,126,349
12	317	Other Source of Supply Plant	23,474	-	-	-	23,474
13		Total source of supply plant	2,643,809	13,477	-	3,815	2,661,101
		V. PUMPING PLANT					
14	321		000.000				000 000
15	321	Structures and Improvements Boiler Plant Equipment	982,692	-	-	-	982,692
16	323	Other Power Production Equipment	-	-	_	-	
17	324	Pumping Equipment	5,446,794	76,575	(34,825)		
18	325	Other Pumping Plant	900,618	70,373	(34,023)	-	5,488,544 900,618
19	920	Total pumping plant	7,330,104	76,575	(34,825)		7,371,854
		. occ. pamping piant	1,000,104	10,010	(04,020)		1,011,00-
		V. WATER TREATMENT PLANT					
20	331	Structures and Improvements	270,920	_	-	-	270,920
21	332	Water Treatment Equipment	4,206,736	74,598	(6,623)	-	4,274,711
22		Total water treatment plant	4,477,656	74,598	(6,623)	-	4,545,631

	SCHEDULE A-1a	
Utility	Plant in Service (Continued)	)

Line		Title of Account	Balance Beginning of Year	Additions During Year	Retirements During During Year	Other Debits or (Credits)	Balance End of Year
No.	Acct	(a)	(b)	(C)	(d)	(Credits)	rear (f)
		VI. TRANSMISSION AND DIST. PLANT		(0)	(4)	(0)	\'/
23	341	Structures and improvements	39,920		-	-	39,920
24	342	Reservoirs and tanks	4,239,808	4,325	_	-	4,244,133
25	343	Transmission and distribution mains	31,970,204	1,089,132	(151,842)	(10,006)	32,897,488
26	344	Fire mains	187,276	42,806	_	-	230,082
27	345	Services	12,126,647	361,303	(51,857)	6,191	12,442,284
28	346	Meters	4,206,863	178,352	(1,568,742)	-	2,816,473
29	347	Meter installations	-	-	_	-	_
30	348	Hydrants	4,261,579	340,389	(41,409)	-	4,560,559
31	349	Other transmission and distribution plant	104,132	-	<u></u>	-	104,132
32		Total transmission and distribution plant	57,136,429	2,016,307	(1,813,850)	(3,815)	57,335,071
		VII. GENERAL PLANT					
33	371	Structures and improvements	306,182	_	=	-	306,182
34	372	Office furniture and equipment	126,951	<u>-</u>		-	126,951
35	373	Transportation equipment	396,046	-	7	4,586	400,632
36	374	Stores equipment	-	-	-	_	-
37	375	Laboratory equipment	1,519	<u>.</u>	-	-	1,519
38	376	Communication equipment	38,066	<u></u>	-	(4,586)	33,480
39	377	Power operated equipment	379,351	8,271	-	-	387,622
40	378	Tools, shop and garage equipment	154,099	4,918	(3,101)	70,470	226,386
41	379	Other general plant	-	-	-	69,111	69,111
42		Total general plant	1,402,214	13,189	(3,101)	139,581	1,551,883
			:				
		VIII. UNDISTRIBUTED ITEMS					
43	390	Other tangible property	35,276	_	-	-	35,276
44	391	Utility plant purchased	175,045	_	-	-	175,045
45	392	Utility plant sold	_	_	-	-	-
46		Total undistributed items	210,321	-	-	-	210,321
47		Total utility plant in service	74,935,398	2,245,840	(1,858,399)	139,581	75,462,420

	SCHEDULE A-1 Account 302 - Franchises a		ıts		
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account <sup>1</sup> (e)
1					
2	Refer to Company Schedule A-1b				
3					
4					
5	Total				

<sup>&</sup>lt;sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

## SCHEDULE A-1c DISTRICT RATE BASE AND WORKING CASH

Line		Title of Account	Balance 12/31/2016	Balance 1/1/2016
No.	Acct.	(a)	(c)	(d)
	, 1001	RATE BASE		(4)
1		Utility Plant		
2		Plant in Service	75,706,307	75,179,283
3		Construction Work in Progress	1,108,446	275,338
4		General Office Prorate		_
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	76,814,753	75,454,622
6		Less Accumulated Depreciation		
7		Plant in Service	30,558,170	30,669,819
8		General Office Prorate		-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	30,558,170	30,669,819
10		Less Other Reserves		
11		Deferred Income Taxes	9,687,610	8,946,98
12		Deferred Investment Tax Credit	202,642	212,146
13		Other Reserves	82,039	72,857
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	9,972,292	9,231,984
15		Less Adjustments		
16		Contributions in Aid of Construction	3,295,446	3,327,834
17		Advances for Construction	2,924,327	2,941,262
18		Other		-
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	6,219,773	6,269,097
20		Add Materials and Supplies	46,491	58,509
21		Add Working Cash (=Line 34)	65,250	995,091
		Add General Office, Rgions, District office, CSA allocation	1,744,276	1,918,878
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	31,920,535	32,256,200

	Working Cash	
24	Determination of Operational Cash Requirement	
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	
26	Purchased Power & Commodity for Resale*	
27	Meter Revenues: Bimonthly Billing	
28	Other Revenues: Flat Rate Monthly Billing	
29	Total Revenues (=Line 27 + Line 28)	
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	
31	5/24 x Line 25 x (100% - Line 30)	
32	1/24 x Line 25 x Line 30	
33	1/12 x Line 26	
34	Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedule"
	* Flating and the fall and the	

Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

#### GOLDEN STATE WATER COMPANY Region 3 Customer Service Areas

#### DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2016	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:		77.7	
1	70400	PURCHASED WATER	13,334.5	69.3	923,660.0
2	72600	POWER FOR PUMPING	3,695.9	45.7	168,765.8
3	73500	PUMP TAXES	8,850.0	109 4	968,418.2
4	74400	CHEMICALS	1,221.8	56 8	69,454.8
5	77300	COMMON CUSTOMER ACCOUNT	2,619.3	25.0	65,524.4
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	330.8	0.0	0.0
8	78000	OPERATION LABOR	3,720.8	12 5	46,510.1
9	78100	ALL OTHER OPERATION EXPENSES	1,482.6	55 4	82,138.4
10	78700	MAINTENANCE LABOR	1,832.1	12.5	22,901.4
11	78800	ALL OTHER MAINTENANCE EXPENSES	6,260.6	65.6	410,598.5
12	79200	OFFICE SUPPLIES AND EXPENSE	600.5	38 2	22,925.2
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	541.3	(165.1)	(89,362.2)
15	79500	PENSIONS AND BENEFITS	2,457.1	(1.8)	(4,422.8)
16	79600	BUSINESS MEALS	8.3	28 4	236.9
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	153.1	52 7	8,067.7
19	79900	MISCELLANEOUS	11.7	13.7	160.1
20	79910	ALLOCATED GENERAL OFFICE	17,197.7	6 1	104.356.1
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	156.0	62.4	9,740,1
22	81100	RENT	220.7	(17.8)	(3,937.9)
23	81500	A&G LABOR	1,358.8	12.5	16,984.6
24	50300	DEPRECIATION AND AMORTIZATION	12,720.5	0.0	0,0
25	50710	PROPERTY TAXES	2,852.7	40 0	114,109.2
26	50720	PAYROLL TAXES	576.9	13.5	7.788.1
27	50730	LOCAL TAXES	1,146.3	182 5	209,204.2
28		STATE INCOME TAX	2,275.2	96.0	218,416.7
29		FEDERAL INCOME TAX	7,703.1	106 0	816,530.0
30		TOTAL OPERATING EXPENSES	93,328.5		4,188,767.4
31		AVERAGE LAG>		ý	44.88

## AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	46.41	dave
	( )	40.41	uays
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	44.88	days
34	(3) Excess of Collection Lag over Payment Lag	1.53	days
35	(4) Total of Expenses, Taxes and Depreciation	\$93,328.5	
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$255.7	
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	\$391.3	

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

#### DISTRICT ALLOCATION

	Orange County	Claremont	San Dimas	San Gabriel Valley	Barstow	Calipatria	Desert	Wrightwood	Total Region III
L	171	58	65	39	35	5	9	9	391

## SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
			Limited-Term	Utility Plant	
		Utility	Utility	Acquisition	Other
Line	Item	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	29,667,686	1,049,686	-	-
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,582,742	84,689	<u>-</u>	•
4	(b) Charged to Account 265	84,612	-	_	_
5	(c) Charged to Clearing Accounts	-	_	-	
6	(d) Salvage recovered	8,437	-	-	-
7	(e) All other credits_	112,290	-		_
8	Total credits	1,788,081	84,689	-	
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	1,858,399	-	-	<u>.</u>
11	(b) Cost of removal	173,565	-		_
12	(c) All other debits_1/	-		_	_
13	Total debits	2,031,964	-		
14	Balance in reserve at end of year	29,423,803	1,134,375	-	_
15	State method of determining depreciation charges.		Composite Ra	ite	
16					
17					
18	Report the depreciation claimed in your Federal Income T	ax Return for th	ne year - \$	NOT AVAILAB	LE BY DISTRICT
19	General reclassifications and rate base adjustments				
20					
21					

#### SCHEDULE A-3a

### Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

				Credits to	Debits to	Salvage	
			~ .	Reserve	Reserves	and	
			Balance	During	During Year	Cost of	Balance
			Beginning	Year	Excluding	Removal	End
Line		DEDECADI E DI ANT	of .	Excluding	Cost	Net	of
No.	Acct.	DEPRECIABLE PLANT	Year	Salvage	Removal	(Dr.) or Cr.	Year
140.	MUUI.	(a) I. SOURCE OF SUPPLY PLANT	(b)	(c)	(d)	(e)	<u>(f)</u>
1	311	Structures and improvements	(37,670)				(27.670)
2	312	Collecting and impounding reservoirs	(51,339)	(494)	-		(37,670) (51,833)
3	313	Lake, river and other intakes	(5,719)	(22)	*		(5,741)
4	314	Springs and tunnels	- (0,7.0)	- (/	-	-	(0,741)
5	315	Wells	(262,905)	(40,468)	-	-	(303,373)
6	316	Supply mains	(297,384)	(30,401)	(207)	2,000	(325,992)
7	317	Other source of supply plant	(13,962)	(1,258)	-	-	(15,220)
8		Total source of supply plant	(668,979)	(72,643)	(207)	2,000	(739,829)
		II. PUMPING PLANT					
9	321	Structures and improvements	(382,748)	(26,827)	-		(409,575)
10	322	Boiler plant equipment	-		-	-	-
11 12	323 324	Other power production equipment Pumping equipment	(0.000.000)	- (400 440)			-
13	325	Other pumping plant	(2,223,688) (540,671)	(186,448) (34,854)	34,825	6,668	(2,368,643)
14	323	Total pumping plant	(3,147,107)	(248,129)	34,825	6,668	(575,525) (3,353,743)
		, car paniping plant	(0,1-27,1017)	(2-10, 12.0/)	34,020	0,000	(3,333,743)
		III. WATER TREATMENT PLANT				İ	
15	331	Structures and improvements	(43,919)	(8,940)	-		(52,859)
16	332	Water treatment equipment	(1,685,346)	(146,729)	6,623	40	(1,825,412)
17		Total water treatment plant	(1,729,265)	(155,669)	6,623	40	(1,878,271)
							· · · · · · · · · · · · · · · · · · ·
		IV. TRANSMISSION AND DISTRIBUTION PLANT					
18	341	Structures and improvements	(39,921)	-	-		(39,921)
19	342	Reservoirs and tanks	(2,455,446)	(66,175)		500	(2,521,121)
20	343	Transmission and distribution mains	(10,831,442)	(557,862)	152,602	49,671	(11,187,031)
21	344	Fire mains	(9,904)	(4,361)	102,002	529	
22	345	Services	(5,262,021)	(246,918)	51,304		(13,736)
23	346	Meters		· · · · · · · · · · · · · · · · · · ·		96,445	(5,361,190)
24	347		(2,734,284)	(200,516)	1,568,742	624	(1,365,434)
		Meter installations			-		
25	348	Hydrants	(1,375,455)	(89,986)	41,409	8,651	(1,415,381)
26	349	Other transmission and distribution plant	(61,128)	(1,687)	-		(62,815)
27		Total trans. and distribution plant	(22,769,601)	(1,167,505)	1,814,057	156,420	(21,966,629)
					Į		
<b></b>		V. GENERAL PLANT					
28	371	Structures and improvements	(190,595)	(4,746)		<u>.</u>	(195,341)
29	372	Office furniture and equipment	(108,052)	(3,028)		_	(111,080)
30	373	Transportation equipment	(396,047)	-	(4,586)	_	(400,633)
31	374	Stores equipment		-	-	-	-
32*	375	Laboratory equipment	(1,519)	•	-	-	(1,519)
33	376	Communication equipment	(38,066)		4,586	-	(33,480)
34	377	Power operated equipment	(322,286)	(3,528)	7,000	-	(325,814)
35	378	Tools, shop and garage equipment	(147,864)	(8,238)	(40,917)	-	
36	379	Other general plant	(141,004)		***************************************		(197,019)
37	390		705.027	-	(68,272)	-	(68,272)
-		Other tangible property	(35,277)	- (0.000)		<u>-</u>	(35,277)
38	391	Water plant purchased	(113,028)	(3,868)		-	(116,896)
39		Total general plant	(1,352,734)	(23,408)	(109,189)	-	(1,485,331)
40	L	TOTAL	(29,667,686)	(1,667,354)	1,746,109	165,128	(29,423,803)

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## SCHEDULE B-1 Operating Revenues

<u> </u>					
Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	17,936,173	17,662,372	273,801
4		601.2 Industrial sales	689	692	(3)
5		601.3 Sales to public authorities	1,284,614	1,193,235	91,379
6		Sub-total	19,221,476	18,856,300	365,176
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-		~
9	~~~~	602.2 Industrial sales	-	_	-
10		602.3 Sales to public authorities		_	-
11		Sub-total	-	-	•
12	603	Sales to irrigation customers			
13		603.1 Metered sales	782,003	716,638	65,366
14		603.2 Unmetered sales	-	_	-
15		Sub-total	782,003	716,638	65,366
16	604	Private fire protection service	79,685	79,089	596
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	1,093	324	769
20	608	Interdepartmental sales	-	-	
21	609	Other sales or service	(4,860)	(34,509)	29,649
22		Sub-total	75,919	44,905	31,014
23		Total water service revenues	20,079,398	19,617,842	461,556
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	31,198	30,988	210
26	612	Rent from water property	-	w	-
27	613	Interdepartmental rents	-	-	_
28	614	Other water revenues	(2,706)	(15,634)	12,929
29		Total other water revenues	28,492	15,353	13,139
30	501	Total operating revenues	20,107,890	19,633,196	474,695

Region III WRAM, in its entirety, is included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

#### SCHEDULE B-2

## Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			(	Clas	SS	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line	A4	Account	Ι.	1		Year	Year	in (Parenthesis)
No.	Acct.	(a)  I. SOURCE OF SUPPLY EXPENSE	A	В	С	(b)	(c)	(d)
			-		-			
1	701	Operation Operation supervision and engineering	+	В	-	6,986	4 4 4 0	2 027
2	701	Operation supervision, labor and expenses	<u> </u>	_	c	0,900	4,149	2,837
3	702	Operation labor and expenses	H <sub>A</sub>	В	1	21		21
4	702	Miscellaneous expenses	$\frac{1}{A}$	1	-	4,051	2,128	1,922
5	703	Purchased water including supply balancing account	$\frac{\Lambda}{A}$	Ω	С	6,997,154	6,581,582	415,572
	704	r dichased water including supply balancing account	<del> ^</del>	۳	-	0,997,104	0,001,002	410,072
		Maintenance	$\dashv$	_	$\vdash$			
6	706	Maintenance supervision and engineering	A	В	Н	2,407	2,150	257
7	706	Maintenance of structures and facilities		Ť	С		,	
8	707	Maintenance of structures and improvements	ĺΑ	В		1,824	7,945	(6,122)
9	708	Maintenance of collect and impound reservoirs	A			1,780	801	979
10	708	Maintenance of source of supply facilities		В				
11	709	Maintenance of lake, river and other intakes	A			171	36	135
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	Α			66,199	5,483	60,715
14	712	Maintenance of supply mains	Α			-	_	-
15	713	Maintenance of other source of supply plant	A	В		-	80	(80)
16		Total source of supply expense				7,080,592	6,604,355	476,236
		II. PUMPING EXPENSES						
		Operation						
17	721	Operation supervision and engineering	Α	В		3,447	3,092	355
18	721	Operation supervision labor and expense			C			
19	722	Power production labor and expense	Α			-	-	-
20	722	Power production labor, expenses and fuel		В				
21	723	Fuel for power production	Α			_	-	-
	724	Pumping labor and expenses	Α	В	L	29,373	56,102	(26,729)
22	725	Miscellaneous expenses	<u> </u>		$oxed{oxed}$	24,005	14,292	9,713
23	726	Fuel or power purchased for pumping	Α	В	0	496,556	506,158	(9,602)
		Maintenance			$oxed{oxed}$			
24	729	Maintenance supervision and engineering	Α	В	_	3,209	2,866	343
25	729	Maintenance of structures and equipment		L	0			
26	730	Maintenance of structures and improvements	Α	В		3,450	64,775	(61,325)
27	731	Maintenance of power production equipment	A	В		-	_	-
28	732	Maintenance of pumping equipment	A	В		228,192	251,881	(23,688)
29	733	Maintenance of other pumping plant	A	В	ļ	-		
30		Total pumping expenses	$\perp$	L		788,233	899,165	(110,933)

#### SCHEDULE B-2

## Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

Line		Account	(	Clas	ss	Amount Current Year	Amount Preceding	Net Change During Year Show Decrease
No.	Acct.	Account (a)	L	В	c	(b)	Year (c)	in (Parenthesis)
110.	Acci.	III. WATER TREATMENT EXPENSES	+^	۲	۲	(0)	(0)	(d)
		Operation	+	┢	<del> </del>			
31	741	Operation supervision and engineering	TA	В	┢┈	2,407	2,323	84
32	741	Operation supervision, labor and expenses	+^	۲	c	2,401	2,020	04
33	742	Operation labor and expenses	T <sub>A</sub>	$\vdash$	۲	80,733	63,046	17,687
34	743	Miscellaneous expenses		В	_	3,978	13,654	(9,675)
35	744	Chemicals and filtering materials	$\frac{1}{A}$	В	$\vdash$	421,366	116,405	304,961
	1 1 1 1	Maintenance	+^	۲	$\vdash$	421,500	110,400	304,301
36	746	Maintenance supervision and engineering	$\dagger_{A}$	В	$\vdash$	2,478	11,771	(9,293)
37	746	Maintenance of structures and equipment	+^	15	tc	2,410	11,115	(3,233)
38	747	Maintenance of structures and improvements	+	В	۲	2,896	389	2,507
39	748	Maintenance of water treatment equipment	$\frac{1}{A}$	В	-	576,980	504,177	72,803
40	170	Total water treatment expenses	+^	12	┢	1,090,839	711,766	379,074
		IV. TRANS. AND DIST. EXPENSES	╫	┢	-	1,030,033	711,700	373,014
		Operation		├	$\vdash$			
41	751	Operation supervision and engineering	<del> </del>   A	В	-	29.325	35,988	(6,663)
42	751	Operation supervision, labor and expenses	+	12	С	28,320	33,966	(0,003)
43	752	Storage facilities expenses	TA	-	ľ	911		911
44	752	Operation labor and expenses	+~	В		311	-	911
45	753	Transmission and distribution lines expenses	┪ A	<u> </u>		19.005	54,534	(35,529)
46	754	Meter expenses	A			69,184	56,915	12,269
47	755	Customer installations expenses	A			49,406	51,031	(1,625)
48	756	Miscellaneous expenses	台	┢─		99,258	67,784	31,474
		Maintenance	+^	┢	-	00,200	01,104	31,414
49	758	Maintenance supervision and engineering	A	В		42,781	36,662	6,119
50	758	Maintenance of structures and plant	+*	۳	С	72.,101	30,002	0,118
51	759	Maintenance of structures and improvements	│ <sub>A</sub>	В	H			
52	760	Maintenance of reservoirs and tanks	TÀ	В	$\vdash$	15,379	7,744	7,635
53	761	Maintenance of trans, and distribution mains	TÀ	<del>اٽ</del>	$\vdash$	280,483	337,216	(56,732)
54	761	Maintenance of mains	<del>ا`</del>	В	╁	200,100	001,210	(00,102)
55	762	Maintenance of fire mains	TA	۳	$\vdash$	- 1		
56	763	Maintenance of services	TÀ	一	$\vdash$	173,016	123,247	49,769
57	763	Maintenance of other trans, and distribution plant	+	В	$\vdash$	1,0,010	120,271	-70,100
58	764	Maintenance of meters	TA	۲	$\vdash$	23,577	26,643	(3,066)
59	765	Maintenance of hydrants	$\frac{1}{A}$	$\vdash$	$\vdash$	42,052	56,477	(14,425)
60	766	Maintenance of miscellaneous plant	A	$\vdash$	Н	72,002		(14,420)
61		Total transmission and distribution expenses	+^	$\vdash$	$\vdash$	844,376	854,239	(9,864)

#### **SCHEDULED B-2**

#### Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line		Account	(	Clas	ss	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	IA	В	С	(b)	(c)	(d)
.,	71000	V. CUSTOMER ACCOUNT EXPENSES	+^`	۳	Ť	(5)		(0)
		Operation Control of the Control of	+	┢	$\vdash$			
	790	Transferred Customer Expenses	╁	┢	$\vdash$	216,376	230,704	(14,328)
62	771	Supervision Supervision	A	В	$\vdash$	26,785	27,567	(782)
63	771	Superv., meter read., other customer acct expenses	<del>                                     </del>	<u> </u>	С	20,100	21,001	(102)
64	772	Meter reading expenses	A	В	Ť	117,969	113,821	4,148
65	773	Customer records and collection expenses	ΙÀ	۲		95,750	89,220	6,530
66	773	Customer records and accounts expenses	<del>  ``</del>	В	Н	- 00,00	00,220	0,000
67	774	Miscellaneous customer accounts expenses	Α	۲	Н	_		-
68	775	Uncollectible accounts	TA	В	С	27,364	37,142	(9,778)
69		Total customer account expenses	†÷	٦	Ť	484,243	498,455	(14,212)
		VI. SALES EXPENSES	+			101,110	100,100	(17,541,56)
		Operation	+	┢	-			
70	781	Supervision	A	В	$\vdash$			
71	781	Sales expenses	╀	屵	С	-	-	-
72	782	Demonstrating and selling expenses	$\frac{1}{A}$	├	<del>ا</del> ٽا			
73	783	Advertising expenses	╁	├	$\vdash$	275	275	-
74	784	Miscellaneous sales expenses	ΙÂ	├	-	213		-
75	785	Merchandising, jobbing and contract work	TA	ļ		-	-	-
76	703	Total sales expenses	┰			275	275	-
		VII. ADMINISTRATIVE AND GENERAL EXPENSES		-			210	
		Operation GENERAL EXPENSES	+	┝	⊢			
	790	Allocation of A&G Expenses	╁—	<del> </del>	<del> </del>	3 350 470	2 400 507	224 504
77	791	Administrative and general salaries	ΪA	<u> </u>	С	3,358,178 24,505	3,126,597 26,230	231,581
<del>-77</del>	792	Office supplies and other expenses	<del> </del> A			24,505 47,580	26,230 56,316	(1,724)
79	793	Property insurance	ΤÂ	<u> </u>	-	47,360	50,310	(8,736)
80	793	Property insurance Property insurance, injuries and damages	+^	В	С	-	-	
81	794	Injuries and damages	A	l D	0	16,356	10 014	(0.450)
82	795	Employees' pensions and benefits	$\frac{1}{A}$	В	С	365,617	18,814 425,410	(2,458) (59,793)
83	796	Franchise requirements	<del> </del> A	В		777	425,410 681	(59,793)
84	797	Regulatory commission expenses	<del> </del> A	В		111	001	90
85	798	Outside services employed	A	12	_	(8,654)	8,902	- (17,556)
86	798	Miscellaneous other general expenses	+~	В		(0,004)	0,902	(17,000)
87	798	Miscellaneous other general operation expenses	+	12	С			
88	799	Miscellaneous general expenses	TA	<del> </del>	H	542	870	(328)
	1,22	Maintenance	+^			J <del>4</del> 2	010	(320)
89	805	Maintenance of general plant	A	R	С	78,299	- 83,628	(5,329)
90	000	Total administrative and general expenses	+^	ㅂ	$\vdash$	3,883,200	3,747,447	135,753
	<del> </del>	VIII. MISCELLANEOUS	+-	<del>                                     </del>	-	3,003,200	3,141,441	100,100
91	811	Rents	<del>  _</del>	<u> </u>	С			
92	812		I A		U U	-	-	-
	813	Administrative expenses transferred - Credit	A			-	-	-
93 94	013	Duplicate charges - Credit Total miscellaneous	Α	l n	C	-	-	-
	<del> </del>		┼	ļ	ļ	-	-	
95	<u> </u>	Total operating expenses	上			14,171,758	13,315,702	856,055

Region III MCBA, in its entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

## SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Deferred -water (Account 507) (e -i)	Capitalized (f)
1	Taxes on real and personal property	527,337	527,337			
2	State income taxes	187,336	99,701		87,635	
3	Payroll taxes	72,145	72,145			
4	Other state and local taxes	167,247	167,247			
5	Other federal taxes	-	-			
6	Federal income tax	726,381	(197,988)		924,369	
7	Groundwater assessments	161,097	161,097			
	Total	1,841,543	829,539		1,012,004	

		Sources	or Supp	ny and v	vater L	Jeve	ope	7	
_ine No.	ST	REAMS		FLOW IN .			(Unit) <sup>2</sup>	Annual Quantities	
1 2	Diverted Into <sup>1</sup>	From Stream or Creek	Location of Diversion	Priority	Right	Diver	sions	Diverted	Remarks
3		(Name)	Point	Claim	Capacity	Max Min		(Unit) <sup>2</sup>	
4									"None"
5									
6									
7		141511							
8		WELL	S	I	F	Pum		Annual	<u> </u>
9					3	Сар	acity	Quantities	Remarks
10	At Plant	1		L	<sup>3</sup> Depth			Pumped	
11	(Name or Number)	Location	Number	Diversions	in Water	<u> </u>	Unit) <sup>2</sup>	(Unit) <sup>2</sup>	
12 13	"REFER TO ATTACHE	D SCHEDOLE.							
14									
15									
16									
17		!			FLOW IN	.1		Annual	
18	TUNNELS	AND SPRINGS			(Unit			Quantities	Remarks
19					,	•		Used	
20	Designation	Location	Number	Maxir	num	Mini	mum	(Unit) <sup>2</sup>	
21									
22									
23				:					
24									
25									
26									
27			Purcha	sed Wate	er for Re	sale			
28									
29	Purchased from								
30	Annual quantities purch	ased			(Unit chos	sen) <sup>2</sup>	"RE	FER TO ATTA	CHED SCHEDU
31									
32									

equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

3 Average depth to water surface below ground surface.

SCHEDULE D-2 Description of Storage Facilities											
Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks							
1	Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"							
2	Concrete										
3	Earth		***************************************								
4	Wood										
5	B. Distribution Reservoirs										
6	Concrete										
7	Earth										
8	Wood										
9	C. Tanks										
10	Concrete										
11	Earth										
12	Wood										
13	Steel										
	Tota										

Region: III District: Foothill CSA: San Dimas

System: 326 - San Dimas

	320 - 3411 0111145	1 1	1	2016	1	Wells		!			Pump	15			Tanks		I
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy		Design	Design	Volume	I dIIKS		1
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	1	Type	Type		Flow (gpm)		(MG)	Туре	Material	Remarks
Artesia 3	Well 3	1919	1059	164	01N09W35Q04S	600	20	280		T .	1						Well to Treatment and
	Well 3 Pump								DWT	Elec.	50	300	470				Highway Resv
Baseline 3	Well 3	1920	1060	228	01N09W35Q03S	496	16	320									Well to Treatment and
	Well 3 Pump								DWT	Elec.	75	600	380				Highway Resv
Baseline 4	Well 4	1910	1050	533	01S09W02C03S	690	24	383									Well to Treatment and
- B 17 1	Well 4 Pump	4005							DWT	Elec.	150	·	525				Highway Resv
Calle Linda	Booster A	1995 1995	1060						Subm.	Elec.	50		156				Pump from Wayhill Zone
Charter Oak	Booster B Reservoir	1995	1050 822	<b></b>					Subm.	Elec.	50	1000	156	1.500	Ground	Comments	to Via Blanca Zone
Charter Oak	Booster A		822						V.T.	Elec.	75	1500	180	1.500	Ground	Concrete	Pumps to Vinnell Zone
Cienega	DOUSTEL A		522	<u> </u>					V.E.	LIEC.	1 /	1,500	790				No Facilities
City	Well 1	1921	1187	140	01S09W36C03S	312	16	200		i							Pumps to Golf Course -
,								-									Irrigation
	Well 1 Pump								Subm.	Elec.	15	200	205				
City of Glendora Connection	Interconnection		930	0													Emergency connection with
City of La Verne Connection -	Interconnection	1	1034	0		-				1							City of Glendora Emergency connection with
Bonita	interconnection		1054	"													City of La Verne
Columbia 1 and 2												1					No Facilities
Columbia 4 and Resv	Weli 4	1925	790	278	01509W05G02S	248	16	210									Pumps to Columbia
						1				}							Reservoir
	Well 4 Pump								DWT	Elec.	50	400	210				
	Reservoir		790											0.680	Ground	Concrete	Nitrate Treatment
	Nitrate Treatment																
	Booster A	1961	790						V.T.	Elec.	25		219				All Boosters pump to
	Booster B	1961	790						v.T.	Elec.	40		233				Vinnell Zone
	Booster C	1991	790						V,T,	Elec.	100	925	335				
Columbia 6	Well 6	1929	780	0	01S09W05G01S	414	16	220									Pumps to Columbia
	Well 6 Pump								DWT	<b>5</b> 1	50	550	228				Reservoir
Columbia 7	avea o rump	-		-					DWI	Elec.	30	330	228				No Facilites
Columbia 8		<del>                                     </del>															No Facilites
Covina	Interconnection	i	668	466													From Covina Irrigating
																	Company
	Booster A	1969	668						Subm.	Elec.	50	600	220				Pumps to Covina Zone
Diversion Dam	Intake		1240	0													Diverts water from creek to
Duran and											<u> </u>	1					Golf Course
Durward Eaglecliff	Reservoir	1965	1255								-						No Facilities
Eagleciiti	Booster A	1982	1255						V.T.	Elec.	25	160	410	1.500	Elev. Resv	W. Steel	Floats on Eaglecliff Zone
	Booster B	1982	1255						V.T.	Elec.	25		410				Booster A & 8 pump to Terrebonne Zone
Fox Glen Intercon Control		1202	. 1233						¥157	Lico.	23	100	410				Miramar Trans Main to
, on oten micrean control																	Eaglecliff Zone
Gainsborough	Booster A	1988	752						H.S.C.	Elec.	60	1700	115				Pumps from Vinnell North
_								ĺ			<u> </u>						Zone to Vinnell South Zone
	PRV Station SD31																Vinnell Zone - North to
IV-t				B.C.:	6411001115												Gainsborough Zone
Highway	Highway Well 1	1910	1058	321	01N09W35Q11S	790	18	300	man a ren								Well to Treatment and
	Well 1 Pump Highway Well 2	2010		154	01N09W35Q12S	810	30		DWT	Elec.	100	650	450				Highway Resv
	Well 2 Pump	2010		154	OTIANA MAZORTS2	810	20		DWT	Elec.	150	1000	420				Well to Eaglecliff Zone
	Nitrate Treatment								DWI	EIEC.	150	1000	420				
	Perchiorate																
	Treatment		}			] [											
	Reservoir	1988	1068					1					1	0.214	Ground	B. Steel	
	Booster A	1988	1068					1	V.T.	Elec.	40	500	220		3.00		All Boosters pump to
	Booster A	1988	1068			1	-	l	V.T.	Elec.	40	500	220			:	All Boosters pump to

Region: III District: Foothill CSA: San Dimas System: 326 - San Dimas

				2016				Pumps						Tanks			
	Major	Year	Base	Prod		Depth		Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Bullt	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Type	Material	Remarks
	Booster B	1988	1068				[		V.T.	Elec.	40	500	200				Eaglecliff Zone
	Booster C	1988	1068				Ì		V.T.	Elec.	60	750	220				
1	Booster D	1988	1068			ŀ			V.T.	Elec.	75	1000	220				
Los Palos	Reservoir	1988	1168											1.000	Elev. Resv	W. Steel	Floats on Los Palos Zone
	Booster A	1989	1168						E.S.	Elec.	15	190	176				Boosters to Via Blanca
	Booster B	1989	1168			1.			E.S.	Elec.	40	630	185				Booster Zone
Malone	Well 1	1921	1195	445	01S09W35D04S	700	15	270									Well to Malone Forebay
	Well 1 Pump								Subm.	Elec.	30	385	245				
	Forebay		1195											0.0035	Forebay	R. Steel	
	Booster A		1195						V.T.	Elec.	100	585	215		,		Pumps to Malone Zone
Mud Springs	Forebay	1992	998											0.040	Forebay	B. Steel	Out of Service
	Booster A		998						H.S.C.	Elec.	40	600	146				Out of Service
	Booster B		998						H.S.C.	Elec.	25						Out of Service
	Booster C		998						H.S.C.	Elec.	50	1000	150				Out of Service
PM-7	MWD Connection		1050	1005								6750					
1	Booster A	ĺ	1050						Subm,	Elec.	100	1800	125				Booster A, & 8 pump
	Booster B		1050						Subm.	Elec.	75		158				to Wayhili Zone
	Booster C	1976	1050						Subm.	Elec.	100	1500	175				Booster C, & D normally
	Booster D	1976	1050						Subm.	Elec.	60	700	240				pump to Wayhill Zone
	Booster E	1991	1050						Subm.	Elec.	125	1380	288				Booster E & F
	Booster F	1991	1050						Subm.	Elec.	125	1400	288				Pump to Eaglecliff Zone
	MWD Connection	1989	865	1217								9000			ļ		To Vinnell Zone
PRV Station SD1 - 2nd St &																	Eaglecliff Zone to Wayhill
Walnut Ave		!															Zone
PRV Station SD2 - Allen Ave &																	Eaglecliff Zone to Wayhill
San Dimas Ave																	Zone
PRV Station SD3 - Arrow Hwy								]									Vinnell Zone - North to
& Bonnie Cove																	Covina Zone
PRV Station SD4 - Arrow Hwy																	Wayhill Zone to Vinnell
W of Rennell PRV Station SD5 - Arrow Hwy														<u> </u>			Zone - North
W of 57 Fwy			-														Wayhill Zone to Vinnell
PRV Station SD6 - Ave																	Zone - North
Bernardo S of Ave Fernando								.						-			Via Blanca Zone to Los Palos
Bernardo 3 Or Ave Pernario			-			-		- 1									Zone
PRV Station SD7 - Ave										<u> </u>							Via Blanca Zone to Los Palos
Bernardo N of Via Justino								1									Zone - Out of Service
5677.00.00																	Zone - Out of Service
PRV Station SD8 - Ave															-		Wayhill Zone to Vinneil
Entrada W of Calle de Oro			- 1											1			Zone - South
PRV Station SD9 - Ave Loma			<del>- i</del>												- 1		Wayhill Zone to Vinnell
Vista & Calle Linda											1				I		Zone - South
PRV Station SD10 - Baseline												i					Eaglecliff Zone to Wayhill
Rd & San Dìmas Ave														٠			Zone
				ı				1			- 1			1	1		20,10
PRV Station SD11 - Benwood								i			i		i				Vinnell Zone - North to
& Sunflower								İ			ļ				-	- 1	Covina Zone
PRV Station SD12 - Walnut &											i						Eaglecliff Zone to Wayhill
Bonita			-														Zone
PRV Station SD13 - Calle														Ì	i		Wayhill Zone to Vinnell
Frondosa N of Ave Loma											[				1		Zone - South
Vista															<u> </u>		
PRV Station SD14 - Calle				T			$\exists$										Wayhill Zone to Vinnell
Hermosa & Paseo Isabelia								-									Zone - South
PRV Station SD15 - Calora &			1					Ī					1	T			Vinnell Zone - North to
Bonnie Cove											-						Covina Zone

Region: III
District: Foothill
CSA: San Dimas
System: 326 - San Dimas

		1	T	2016		Wells					Pump	15		Ι	Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size		Design	Volume	10/11/3		
Plant	Facility	Built	1	(AF)	Well No.		Diam (in)		Туре	Type		Flow (gpm)			Type	Material	Remarks
PRV Station 5D16 - Camino			<u> </u>		***************************************	<u> </u>	<u> </u>			<del></del>	1				- 77	1	Los Palos Zone to Camino
del Cerritos N of Calle												]		]			Cerritos Zone
Amapolla										Ì							2011
PRV Station SD17 - San Dimas		i	Ì								İ	İ					Out of Service
Cyn Rd & Gladstone																-	Sat a. service
				1													
PRV Station SD18 - Cannon &		1				+											Walnut Booster Zone to
Puddingstone										1							Wayhill Zone
PRV Station SD19 - Cataract		<del></del>	<u> </u>			1											Eaglecliff Zone to Wayhill
& Fifth St																	Zone
PRV Station SD20 - Charford		<u> </u>				1				-							Eaglecliff Zone to Foothill
E of Chesney			-														Zone
PRV Station SD21 - Cienega E				i I		İ				ĺ	İ					i i	Vinnell Zone - North to
of Bonnie Cove																	Covina Zone
PRV Station SD22 - Covina											<u> </u>				***************************************		Vinnell Zone - North to
Blvd & Charter Dr																	Covina Zone
PRV Station SD23 - Covina										i i							Vinnell Zone - North to
Blvd & Lyman											-						Covina Zone
PRV Station SD24 - Covina																	Los Palos Zone to Covina
Hills & Via Verde																	Hills Zone
PRV Station SD25 - Cypress E																	Wayhill Zone to Cypress
of Canterbury																	Regulator Zone
PRV Station SD26 - Cypress E																	Vinnell Zone - North to
of Lyman																	Covina Zone
PRV Station SD27 -						-											Vinnell Zone - North to
Edgecomb W of Sunflower																	Covina Zone
PRV Station SD28 - Foothill E																	Eaglecliff Zone to Foothill
of Sierra																	Zone
PRV Station SD29 - Fort																	Los Palos Zone to Mt SAC
Bowie S of Stockton Pass																	Zone
PRV Station SD30 - Gaffney S														I			Eaglecliff Zone to Wayhill
of Bonita																	Zone
PRV Station SD33 - Granite																	Los Paios Zone to Mt SAC
Wells S of Mountaineer																	Zone
PRV Station SD34 -							, i										Los Palos Zone to Mt SAC
Mountaineer S of Sundowner				ľ				- 1									Zone
PRV Station SD35 - Paseo																	Covina Hills Zone to Vinnell
Teresa S of Camino del								ŀ									Zone - South
Cerritos					***************************************												
PRV Station SD36 - Puente &														ĺ			Via Blanca Zone to Los Palos
Via Verde																	Zone
PRV Station SD37 - San Dimas																	Eaglecliff Zone to Wayhill
Ave & Fifth						ļ.,											Zone
PRV Station SD38 - San Dimas								1									Via Blanca Boostger Zone to
Ave S of Via Camille				ľ				1									Via Blanca Zone
						-											
PRV Station SD39 -								-									Terrebonne Regulator Zone
Terrebonne S of Lassen		1				!											to Malone Zone
PRV Station SD40 -																	Terrebonne Zone to
Terrebonne W of Lassen																	Terrebonne Regulator Zone
		1 1															
PRV Station SD41 - Valley				I													Wayhill Zone to Vinnell
Center & Arrow Hwy			-			<u> </u>											Zone - North

Region: III
District: Foothill
CSA: San Dimas
System: 326 - San Dimas

2016 Wells Pumps Tanks Year Base Prod Depth Casing Column Pump Energy Size Design Major Design Volume Plant Facility Built (AF) Well No. (HP) Flow (gpm) Head (ft) Elev. (ft) Diam (in) Setting Type (MG) Type Type Material Remarks PRV Station SD42 - Van Walnut Booster Zone to Dusen S of Arbor Circle Wayhill Zone PRV Station SD43 - Via Covina Hills Zone to Vinnell Palomares & Paseo Alicia Zone - South PRV Station SD44 - Via Verde Via Blanca Zone to Calle & Avenida Lomita Cabrillo Zone PRV Station SD45 - Via Verde Los Palos Zone to Covina E of Camino del Sur Hills Zone PRV Station SD46 -Vinnell Zone - North to Wellington & Valley Center Gainsborough Zone PRV Station SD47 -Malone Zone to Eagleciiff Whitebluff & Terrebonne Zone PRV Station SD48 - Winona & Los Palos Zone to Mt SAC Sonoita Zone PRV Station SD49 - Allen & Eaglecliff Zone to Wayhill Shaftsbury Zone PRV Station SD52 - Foothill & Miramar Trans Main to Baseline Eaglecliff Zone Puddingstone Booster No Facilities Puddingstone Resv Reservoir 1994 1203 0.300 Elev. Resv W. Steel Floats on Puddingstone Zone Relief Valve Station - Foothill & Birchnell San Dimas CSA Office Suburban Water Company Emergency connection with Connection Suburban Water Co Terrebonne Reservoir 1645 1982 0.257 Elev. Resv W. Steel Floats on Terrebonne Zone TVMWD Intercon - Baseline MWD Connection 1999 4751 2800 TVMWD water to Eaglecliff Zone or Highway Plant Via Blanca Reservoir 1984 1215 0.500 Elev. Resv | W. Steel | Floats on Via Blanca Zone 1987 Booster A 1215 E.S. Elec. 10 240 120 All Boosters pump to 1987 Booster B 1215 E.S. Elec. 10 250 125 Via Blanca Booster 1987 Booster C 1215 H.S.C. 75 2000 Elec. 110 Pressure Tank 1215 0.0025 Pressure Steel Booster A Via Verde 1965 800 V.T. 100 900 346 Elec. Pump to Los Palos Booster B 1955 800 V.T. 100 346 Elec. 900 Booster C 2014 V.T. Elec. 100 900 350 Vinnell Reservoir 973 3.100 Elev. Resv | Concrete | Floats on Vinneli South Booster A 1978 997 V.T. Elec. 50 500 260 Pump to Via Bianca Booster B 1980 997 Elec. V.T. 50 500 260 Zone Booster C 1988 997 V.T. Elec. 50 500 280 Walnut Booster Booster A 1978 1020 E.S. Elec. 20 300 200 Pump to Puddingstone Booster B 1978 1020 E.S. Elec. 20 300 200 Resv Wayhill East Reservoir 1095 0.500 Elev. Resv | Concrete Floats on Wayhill Zone West Reservoir 1090 0.500 Elev. Resv | Concrete Floats on Wayhill Zone WVWD Intercon Interconnection 792 Emergency connection with WVWD

## GOLDEN STATE WATER COMPANY SCHEDULE D-1 SOURCE OF SUPPLY PURCHASED WATER 2016

DISTRICT	Purchased from	Quantity in CCF
San Dimas	Three Valleys MWD	3,037,329
	City of Walnut Interconnection	-
	Covina Irrigating	202,796
		3,240,125

	SCHEDULE D-3 Description of Transmission and Distribution Facilities									
	A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities  Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.	Description		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch		0 10 0	0 10 10	11 10 20	211000	311040	41 10 30	311073	70 10 100
2	Flume									
3	Lined conduit									
4										
5		Total								
	A. Length of Ditc					iles for Va			Continue	d)
Line		Japacia	101 to	201 to	301 to	401 to	501 to	751 to	Over	Total
No.	Description		200	300	400	500	750	1000	1000	All Lengths
6	Ditch									
7	Flume									
8	Lines conduit									
9 10		T-1-1								
10		Total								
	B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping									
	Description		1	2	3	4	5	6	8	10
11	Cast Iron Cement Lined Steel		-	-	-	4 047	-	20.004		
13	Concrete				-	4,017	-	39,334	36,020	26,992
14	Copper									
15	Steel				-	9,969		49,692	18,766	12,366
16	Asbestos Cement		184	-	-	27,362	_	126,543	159,569	46,733
17	Ductile Iron		-	-	-	1,038	-	8,702	70,482	3,940
18	HDPE		-	-	-	-	-	_	-	-
19	PVC		_	-	_	7,717	-	32,601	78,019	5,550
20										
21 22		Total	184		-	50,103		256,872	362.856	05 501
		Iotal	104	-	-	30,103	-	200,012	302,858	95,581
	B. Footages of P	ipe by Ins	ide Diame	eters in In	ches - No	t Includin	g Service	Piping (0	Continue	(k
				_				Other	Sizes	
Line	D									Total
	Description Cost Iron	12	14	16	18	20	24	22/30		All Sizes
23 24	Cast Iron Cement Lined Steel	- 17,113	12.626	17 444	- 2742	-		-		400.047
25	Concrete	- 17,113	12,626	17,441 -	2,712		6,924	68		163,247
26	Copper		-	-	-	-	-			-
27	Steel	3,931	3,110			-	528	-		98,362
28	Asbestos Cement	71,752	2,461	10,364	5,243	2,282		799		453,292
29	Ductile Iron	35,714	22	6,669		20	-	-		126,587
30	HDPE	-	506	-	-	-		_		506
31	PVC	15,702	-	20	-		-	-		139,609
32										-
33										-
34	Total	144,212	18,725	34,494	7,955	2,302	7,452	867		981,603

Number	SCHEDU r of Active Se	LE D-4 ervice Connec	tions		
	Metered - Dec 31 Flat Rate - Dec 31				
Classification	Prior Year	Current Year	Prior Year	Current Year	
Residential	14,670	14,665	-	-	
Commercial (including domestic)	999	1,024	_		
Industrial	1	1	-	-	
Public authorities	165	162	-	-	
Irrigation	104	107	_	-	
Other	1	1		-	
Contract	2	2	_	-	
Subtotal	15,942	15,962	_		
Private fire connections	- 1	-	191	192	
Public fire hydrants	-		-	***************************************	
Total *	15,942	15,962	191	192	

<sup>\*</sup> Data run as of 1/5/2016 and 1/4/2017, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year					
Size	Meters	Services			
5/8 x 3/4 - in	6,763				
3/4 - in	4,341	3,715			
1 - in	4,291	11,367			
1 1/2 - in	177	66			
2 - in	585	719			
3 - in	53	23			
4 - in	23	80			
6 - in	10	93			
8 - in	6	76			
Other	<u> </u>	15			
Total *	16,249	16,154			

<sup>\*</sup> Data run as of 1/4/2017

SCHEDULE D-6 Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
New, after being received	29
2. Used, before repair	66
3. Used, after repair	_
Found fast, requiring billing adjustment	
B. Number of Meters in Service Since Last Test	
1. Ten years or less	9,413
2. More than 10, but less than 15 years	4,228
3. More than 15 years	2,608

			SCHEE	ULE D-7				
Wa	ter delivered to i	Metered Custom	ers by Months	and Years in	CCF	(Unit Ch	iosen) <sup>1</sup>	
Classification								
of Service	January	February	March	April	May	June	July	Subtotal
Residential and Commercial	212,019	207,308	200,923	229,508	268,891	305,014	382,985	1,806,648
Industrial	-	-	1	•	-	1	. 1	3
Public authorities	9,343	9,580	17,252	12,743	21,138	24,133	33,921	128,110
Irrigation	8,051	5,038	12,257	11,655	18,427	23,074	29,270	107,772
Other	12	9	9	14	13	13	13	83
Contract		-		-	-	-	- 1	*
Total	229,425	221,935	230,442	253,920	308,469	352,235	446,190	2,042,616
Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total
Residential and Commercial	381,944	380,329						Prior Year
Industrial	301,394	360,325	370,608	297,887	254,630	1,685,398	3,492,046	3,438,994
Public authorities	38,722	39.536	35,497	25,958		150.550	4	5
Imigation	32,467	36,292	30,428	19,064	19,839 16,701	159,552	287,662	258,266
Other	16	14	30,428	19,004	16,701	134,952 75	242,724 158	229,168
Contract		37			- 14	/5	130	360
Total	453,150	456,171	436,550	342,923	291,184	1,979,978	4,022,594	3,926,793
Ouantity units to be in hundrods of cubi	,				203,104	1,010,0101	7,022,037	0,329,130

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#### **End of Year Balances in Selected Accounts**

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 46,491
100.3	Construction Work in Progress	\$ 1,108,446
241	Advances for Construction	\$ 2,924,327
265	Contributions in Aid of Construction	\$ 3,295,446

#### DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) I, the undersigned Gladys Farrow Name of District Manager or Equivalent (Please Print) lof San Dimas District Name of District Golden State Water Company of Name of Utility 121 Exchange Place, San Dimas, CA 91773 Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2016, through December 31, 2016. Vice President - Finance, Treasurer and Assistant Secretary Title (Please Print) 909 394-3600 April 28, 2017 Telephone Number Date

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