Received
Examined
U#
2016
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF
Golden State Water Company
(NAME OF CORPORATION)
Name of District: <u>San Gabriel Valley</u> Location: <u>Arcadia,</u> <u>Los Angeles</u> (TOWN OR CITY) (COUNTY)
TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2016
REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2017

TABLE OF CONTENTS

	Page
Schedule A-1a - Account 100.1 - Utility Plant in Service	2-3
Schedule A-1b - Franchises and Consents	3
Schedule A-1c - District Rate Base and Working Cash	4
Schedule A-3 - Depreciation and Amortization Reserves	5
Schedule A-3a - Analysis of Entries in Account 250 - Reserve for Depreciation of Utility Plant	6
Schedule B-1 - Operating Revenues	7
Schedule B-2 - Operating Expenses - For Class A, B, and C Water Utilities	8-10
Schedule B-4 - Taxes Charged During Year	11
Schedule D-1 - Sources of Supply and Water Developed	12
Schedule D-2 - Description of Storage Facilities	12
Schedule D-3 - Description of Transmission and Distribution Facilities	13
Schedule D-4 - Number of Active Service Connections	14
Schedule D-5 - Number of Meters and Services on Pipe System at End of Year	14
Schedule D-6 - Meter Testing Data	14
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	15
End of Year Balances in Selected Accounts	16
Declaration	17
Index	18

.

		SCHE	DULE A-1	a			
		Utility Pla	ant in Serv	vice			
			Balance	Additions	Retirements	Other	Balance
			Beginning	During	During	Debits or	End
Line		Title of Account	of Year	Year	Year	(Credits)	of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		I. INTANGIBLE PLANT				ĺ	
1	301	Organization	442	-	-	-	442
2	302	Franchises and Consents (Schedule A-1b)	2,927	-	-	-	2,927
3	303	Other Intangible Plant	1,044,472	102,550	-	-	1,147,022
4		Total intangible plant	1,047,841	102,550	-	-	1,150,391
		II. LANDED CAPITAL					
	306	Land and Land Rights	01 445			11 150	00.004
J	- 500	Total Landed Capital	81,445		-	11,459	92,904
			81,445	-	-	11,459	92,904
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and Improvements	-	-	-	-	-
7	312	Collecting and Impounding Reservoirs	-	-	-	-	-
8	313	Lake, River and Other Intakes	-	-	-	-	-
9	314	Springs and Tunnels	-	_	-	-	-
10	315	Wells	657,145	-	-	- ·	657,145
11	316	Supply Mains	154,045	9,255	(1,500)	-	161,800
12	317	Other Source of Supply Plant	1,728	-	-	-	1,728
13		Total source of supply plant	812,918	9,255	(1,500)	-	820,673
	,	IV. PUMPING PLANT					
14	321	Structures and Improvements	649,495	10,517	(724)		650.094
15	322	Boiler Plant Equipment	049,495	10,517	(731)	-	659,281
16	323	Other Power Production Equipment	-	-		-	
17	324	Pumping Equipment	3,106,856	122,063	(41,713)	-	3,187,206
18	325	Other Pumping Plant	461,221	122,000	(41,713)	-	461,221
19		Total pumping plant	4,217,572	- 132,580	(42,444)	-	401,221
		V. WATER TREATMENT PLANT					
20	331	Structures and Improvements	83,927	- .	(500)	-	83,427
21	332	Water Treatment Equipment	2,424,773	1,206,771	(8,303)	-	3,623,241
22		Total water treatment plant	2,508,700	1,206,771	(8,803)	-	3,706,668

	SCHEDULE A-1a							
		Utility Plant	in Service (Continue	d)			
Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)	
		VI. TRANSMISSION AND DIST. PLANT					<u>``</u>	
23	341	Structures and improvements	-	-	-	_	-	
24	342	Reservoirs and tanks	831,918	_	-	_	831.918	
25	343	Transmission and distribution mains	27,453,037	1,935,228	(142,324)		29,245,941	
26	344	Fire mains	86,085	-	-	-	86,085	
27	345	Services	12,732,675	949,949	(78,339)	-	13,604,285	
28	346	Meters	1,976,962	34,049	(116,208)	-	1,894,803	
29	347	Meter installations	-	_	-	-	-	
30	348	Hydrants	3,756,281	218,853	(30,250)	-	3,944,884	
31	349	Other transmission and distribution plant	55,964		-	-	55,964	
32		Total transmission and distribution plant	46,892,922	3,138,079	(367,121)	_	49,663,880	
		VII. GENERAL PLANT						
33	371	Structures and improvements	153,237	-	-	-	153,237	
34	372	Office furniture and equipment	77,869	3,566	(78)	-	81,357	
35	373	Transportation equipment	294,404	-	(1,094)	2,465	295,775	
36	374	Stores equipment	-	-		-	-	
37	375	Laboratory equipment	-	-	-	_	-	
38	376	Communication equipment	22,001	-	-	(2,465)	19,536	
39	377	Power operated equipment	221,318	109,378	-	-	330,696	
40	378	Tools, shop and garage equipment	103,730	5,476	(3,605)	-	105,601	
41	379	Other general plant	917	<u> </u>	-	-	917	
42		Total general plant	873,476	118,420	(4,777)	-	987,119	
		VIII. UNDISTRIBUTED ITEMS						
43	390	Other tangible property	3,996	-	_	-	3,996	
44	_ 391	Utility plant purchased	3,681	-		-	3,681	
45	392	Utility plant sold	-	-	_	-	-	
46		Total undistributed items	7,677	-	-	-	7,677	
47		Total utility plant in service	56,442,551	4,707,655	(424,645)	11,459	60,737,020	

	SCHEDULE A- Account 302 - Franchises		ts	<u>, , </u>	
Line No.	Namé of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
1				1	, , , , , , , , , , , , , , , , , , ,
2	Refer to Company Schedule A-1b				
3					
4					
5	Total				

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c DISTRICT RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)	Balance 12/31/2016 (c)	Balance 1/1/2016 (d)
		RATE BASE		(0)
1		Utility Plant		
2		Plant in Service	60,193,869	55,764,770
3 4		Construction Work in Progress General Office Prorate	7,048,691	4,032,67
4 5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	07.040.500	-
		Total Gloss Flant (-Line 2 + Line 3 + Line 4)	67,242,560	59,797,44
6		Less Accumulated Depreciation		
7		Plant in Service	16,974,557	16,330,049
8		General Office Prorate	10,014,001	
9		Total Accumulated Depreciation (=Line 7 + Line 8)	16,974,557	16,330,049
			,,	,,
10		Less Other Reserves		
11		Deferred Income Taxes	9,500,868	8,810,72
12		Deferred Investment Tax Credit	92,980	96,98
13		Other Reserves	151,825	130,543
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	9,745,674	9,038,25
15		Less Adjustments		·· · · ·······························
16		Contributions in Aid of Construction	6,774,990	4,622,68
17		Advances for Construction	594,041	628,590
18		Other		-
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	7,369,031	5,251,279
20		Add Materials and Supplies	32,950	30,849
			02,000	00,040
21		Add Working Cash (=Line 34)	39,181	605,708
		Add General Office, Rgions, District office, CSA allocation	1,047,432	1,146,011
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	34,272,861	30,960,432
		Working Cash		
24		Determination of Operational Cash Requirement	-	
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	-	
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26	· · · · · · · · · · · · · · · · · · ·	
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedu	le"
		* Electric power, gas or other fuel purchased for pumping and/or		
		 * Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered). 		

GOLDEN STATE WATER COMPANY Region 3 Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

	CPUC WUDF	(a)	(b)	(c)	(d)
	ACCOUNT	DECODIO TION	2016	AVG, NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	+ 1	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
4	70400	OPERATING EXPENSES:			
1	70400	PURCHASED WATER	13,334.5	69 3	923,660.0
2	72600	POWER FOR PUMPING	3,695.9	45 7	168,765.8
3	73500	PUMP TAXES	8,850.0	109 4	968,418.2
4	74400	CHEMICALS	1,221.8	56 8	69,454.8
5	77300	COMMON CUSTOMER ACCOUNT	2,619.3	25 0	65,524.4
6	77325	POSTAGE	0.0	0 0	0.0
7	77500	UNCOLLECTIBLES	330.8	0.0	0.0
8	78000	OPERATION LABOR	3,720.8	12 5	46,510.1
9	78100	ALL OTHER OPERATION EXPENSES	1,482.6	55 4	82,138.4
10	78700	MAINTENANCE LABOR	1,832.1	12.5	22,901.4
11	78800	ALL OTHER MAINTENANCE EXPENSES	6,260.6	65 6	410,598.5
12	79200	OFFICE SUPPLIES AND EXPENSE	600.5	38.2	22,925.2
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	541.3	(165.1)	(89,362.2)
15	79500	PENSIONS AND BENEFITS	2,457.1	(1.8)	(4,422.8)
16	79600	BUSINESS MEALS	8.3	28.4	236.9
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	153.1	52 7	8.067.7
19	79900	MISCELLANEOUS	11.7	13.7	160.1
20	79910	ALLOCATED GENERAL OFFICE	17,197.7	61	104,356.1
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	156,0	62.4	9,740.1
22	81100	RENT	220.7	(17.8)	
23	81500	A&G LABOR	1,358.8	12.5	(3,937.9)
24	50300	DEPRECIATION AND AMORTIZATION	12,720.5	00	16,984.6
25	50710	PROPERTY TAXES	2,852.7	40.0	0.0
26	50720	PAYROLL TAXES	2,052.7 576.9	- +	114,109.2
27	50730	LOCAL TAXES		13.5	7,788.1
28	00100	STATE INCOME TAX	1,146.3	182.5	209,204.2
29		FEDERAL INCOME TAX	2,275.2	96.0	218,416.7
20			7,703.1	106.0	816,530.0
30		TOTAL OPERATING EXPENSES	93,328.5		4,188,767.4
31		AVERAGE LAG>		\$	44.88

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	46.41	days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	44.88	days
34	(3) Excess of Collection Lag over Payment Lag	1.53	days
35	(4) Total of Expenses, Taxes and Depreciation	\$93,328.5	
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$255.7	
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	\$391.3	÷

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

•

DISTRICT ALLOCATION

	Orange County	Claremont	San Dìmas	San Gabriel Valley	Barstow	Calipatria	Desert	Wrightwood	Total Region III
Ľ	171	58	65	39	35	5	9	9	391

	SCHED	ULE A-3			
	Depreciation and A	mortizatio	n Reserves	i	
Line No.	ltem (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	15,930,281	743,081		_
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,085,581	78,091	-	-
4	(b) Charged to Account 265	136,747		<u> </u>	-
5	(c) Charged to Clearing Accounts	5,695	_		-
6	(d) Salvage recovered	_	-	-	
7	(e) All other credits ^{1/}	-	-	-	
8	Total credits	1,228,023	78,091	_	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	424,645	-	-	_
11	(b) Cost of removal	404,837	-	-	-
12	(c) All other debits ^{1/}	-	_	-	-
13	Total debits	829,482	-	-	-
14	Balance in reserve at end of year	16,328,822	821,172	-	_
15	State method of determining depreciation charges.		Composite Ra	ite	
16					
17					
18	Report the depreciation claimed in your Federal Income	ax Return for th	ne year - \$	NOT AVAILAB	LE BY DISTRICT
19	^{1/} General reclassifications and rate base adjustments				
20					
21					

		Analysis of Entries in Accou	SCHEDULE		ciation of Util	itv Plant	
		(This schedule is to be completed if					
Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
		1. SOURCE OF SUPPLY PLANT					
1	311	Structures and improvements	-	-			-
2	312	Collecting and impounding reservoirs Lake, river and other intakes	-				
4	314	Springs and tunnels		-	-		-
5	315	Wells	(260,405)	_			(260,405)
6	316	Supply mains	(95,297)	(4,296)	1,500	1,800	(96,293)
7	317	Other source of supply plant	(1,727)	-			(1,727)
8		Total source of supply plant	(357,429)	(4,296)	1,500	1,800	(358,425)
		II. PUMPING PLANT					
9	321	Structures and improvements	(244,416)	(17,865)	731	2,000	(259,550)
10 11	322 323	Boiler plant equipment Other power production equipment	-	-	-		
12	323	Pumping equipment	(1,197,929)	- (107,314)	- 41.713	- 12,500	(4.054.050)
13	325	Other pumping plant	(218,649)	(107,314)	41,713	12,500	(1,251,030) (236,498)
14		Total pumping plant	(1,660,994)	(143,028)	42,444	14,500	(1,747,078)
				(,/			(1,1-11,010)
		III. WATER TREATMENT PLANT					
15	331	Structures and improvements	(45,170)	(2,761)	500	-	(47,431)
16	332	Water treatment equipment	(1,603,289)	(104,631)	8,303	200	(1,699,417)
17		Total water treatment plant	(1,648,459)	(107,392)	8,803	200	(1,746,848)
		IV. TRANSMISSION AND DISTRIBUTION PLANT					
18	341	Structures and improvements	-	-	- 1		-
19	342	Reservoirs and tanks	(417,249)	(12,978)	_		(430,227)
20	343	Transmission and distribution mains	(6,051,770)	(487,611)	142,324	97.388	(6,299,669)
21	344	Fire mains	(2,546)	(1,799)			(4,345)
22	345	Services	(3,334,719)	(264,686)	78,339	269,539	(3,251,527)
23	346	Meters	(912,355)	(110,539)	116,208	3,098	(903,588)
24	347	Meter installations	(0.12,000)	(110,000)	- 110,200	0,000	(303,300)
25	348	Hydrants	(781,581)	(78,552)	30,250	18,312	(811,571)
26	349	Other transmission and distribution plant	(26,883)	(907)	00,200	10,012	(27,790)
27		Total trans. and distribution plant	(11,527,103)	(957.072)	367,121	388,337	(11,728,717)
				(007)012//			(11,720,711)
<u> </u>	274	V. GENERAL PLANT					
28	371	Structures and improvements	(58,401)	(2,375)		-	(60,776)
29	372	Office furniture and equipment	(40,692)	(1,433)	78	-	(42,047)
30	373	Transportation equipment	(284,433)	(5,695)	(1,371)	-	(291,499)
31	374	Stores equipment	-		-	-	-
32	375	Laboratory equipment	-		·	-	-
33	376	Communication equipment	(22,001)	-	2,465		(19,536)
34	377	Power operated equipment	(221,316)	(2,200)		-	(223,516)
35	378	Tools, shop and garage equipment	(100,859)	(4,532)	3,605	-	(101,786)
36	379	Other general plant	(917)	-	_	-	(917)
37	390	Other tangible property	(3,996)	-	-	-	(3,996)
38	391	Water plant purchased	(3,681)	-	_		(3,681)
39		Total general plant	(736,296)	(16,235)	4,777	-	(747,754)
40		TOTAL	(15,930,281)	(1,228,023)	424,645	404,837	(16,328,822)

-		SCHEDULE E	3-1	****	
		Operating Reve	nues		
Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	10,208,291	10,197,230	11,061
4		601.2 Industrial sales	25,997	20,788	5,209
5		601.3 Sales to public authorities	347,396	355,517	(8,121)
6		Sub-total	10,581,683	10,573,534	8,149
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	_	-
9		602.2 Industrial sales	-	_	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	86,267	88,344	(2,077)
14		603.2 Unmetered sales	-	-	-
15		Sub-total	86,267	88,344	(2,077)
16	604	Private fire protection service	33,846	34,089	(243)
17	605	Public fire protection service	-	-	_
18	606	Sales to other water utilities for resale		_	-
19	607	Sales to governmental agencies by contracts	30,203	78,847	(48,644)
20	608	Interdepartmental sales	-	-	
21	609	Other sales or service	(4,667)	(23,485)	18,818
22		Sub-total	59,383	89,451	(30,069)
23		Total water service revenues	10,727,333	10,751,330	(23,997)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	20,935	19,073	1,863
26	612	Rent from water property	_	-	
27	613	Interdepartmental rents	_	-	_
28	614	Other water revenues	1,604	(3,969)	5,573
29		Total other water revenues	22,539	15,104	7,435
30	501	Total operating revenues	10,749,873	10,766,434	(16,561)

Region III WRAM, in its entirety, is included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2 Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			(Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line No.	Acct.	Account	A	в	c	Year	Year	in (Parenthesis)
140.	ACCI.	(a) I. SOURCE OF SUPPLY EXPENSE				(b)	(c)	(d)
		Operation	_		 			
1	701	Operation supervision and engineering		В	$ \cdot $	4,814	4,472	341
2	701	Operation supervision, labor and expenses	$-\uparrow$		c	4,014	4,472	
3	702	Operation labor and expenses	A	в		41		41
4	703	Miscellaneous expenses				3,733	4,855	(1,123)
5	704	Purchased water including supply balancing account		В	c	40,653	74,332	(33,679)
	,04	T dicitased water including supply balancing account	+	<u> </u>	<u> </u>	40,000	74,332	(33,079)
		Maintenance						
6	706	Maintenance supervision and engineering	A	В		3,303	2,866	436
7	706	Maintenance of structures and facilities			С			
8	707	Maintenance of structures and improvements	A	В	—	4,108	19,242	(15,133)
9	708	Maintenance of collect and impound reservoirs	A			589	243	345
10	708	Maintenance of source of supply facilities		В				
11	709	Maintenance of lake, river and other intakes	A			-	-	-
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			34,927	4,917	30,010
14	712	Maintenance of supply mains	A			2,196	-	2,196
15	713	Maintenance of other source of supply plant	A	В		217	-	217
16		Total source of supply expense				94,579	110,928	(16,348)
		II. PUMPING EXPENSES						
		Operation						
17	721	Operation supervision and engineering	A	В		4,814	4,299	514
18	721	Operation supervision labor and expense			C			
19	722	Power production labor and expense	A			-	-	
20	722	Power production labor, expenses and fuel		В				
21	723	Fuel for power production	A			-	-	-
	724	Pumping labor and expenses	A	В		58,494	65,106	(6,612)
22	725	Miscellaneous expenses	<u> </u>			21,819	33,184	(11,366)
23	726	Fuel or power purchased for pumping	A	B	С	427,314	494,570	(67,257)
		Maintenance						
24	729	Maintenance supervision and engineering	<u> </u>	В]	4,991	4,299	692
25	729	Maintenance of structures and equipment			С			
26	730	Maintenance of structures and improvements	<u> </u>			14,225	3,729	10,496
27	731	Maintenance of power production equipment	<u> </u>	В			-	_
28	732	Maintenance of pumping equipment	<u> </u>	В		71,163	125,177	(54,015)
29	733	Maintenance of other pumping plant	<u> </u>	В		-	-	-
30		Total pumping expenses				602,819	730,365	(127,547)

		SCHEDULE E	3-2					
		Operating Expenses - Class A, B, and (C W			•	Continued)	
		(Respondent should use the group of accou	nts a	pplic	cable	to its class)		
Line		Account	Class		ss	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	A	В	l c l	(b)	(c)	(d)
		III. WATER TREATMENT EXPENSES		1		`		<u> </u>
		Operation						
31	741	Operation supervision and engineering	ΤA	В		4,814	4,299	514
32	741	Operation supervision, labor and expenses			C			
33	742	Operation labor and expenses	A			(177,375)	(168,134)	(9,241)
34	743	Miscellaneous expenses	Ā	В		73,185	630	72,555
35	744	Chemicals and filtering materials	A	В		154,915	215,114	(60,199)
		Maintenance		1		·		<u> </u>
36	746	Maintenance supervision and engineering	A	В		4,814	4,299	514
37	746	Maintenance of structures and equipment			C			
38	747	Maintenance of structures and improvements	A	В		-	-	•
39	748	Maintenance of water treatment equipment	A	В		62,873	58,548	4,325
40		Total water treatment expenses	-	1		123,225	114,756	8,468
		IV. TRANS. AND DIST. EXPENSES		1				
		Operation		┢				
41	751	Operation supervision and engineering	A	В		44,360	26,397	17,962
42	751	Operation supervision, labor and expenses		1	c			
43	752	Storage facilities expenses	A			-	-	-
44	752	Operation labor and expenses	· · · ·	В				
45	753	Transmission and distribution lines expenses	A	1		31,195	33,434	(2,239)
46	754	Meter expenses	A			74,344	60,214	14,130
47	755	Customer installations expenses	A	1	11	7,752	8,132	(380)
48	756	Miscellaneous expenses	A			57,398	64,264	(6,866)
		Maintenance				·····		<u> </u>
49	758	Maintenance supervision and engineering	A	В		47,319	29,966	17,352
50	758	Maintenance of structures and plant			C			
51	759	Maintenance of structures and improvements	A	В		-	-	-
52	760	Maintenance of reservoirs and tanks	A	В		174	-	174
53	761	Maintenance of trans. and distribution mains	A	1		185,748	204,058	(18,311)
54	761	Maintenance of mains		В				
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			214,966	197,570	17.396
57	763	Maintenance of other trans. and distribution plant		В				
58	764	Maintenance of meters	A	1		8,072	12,252	(4,180)
59	765	Maintenance of hydrants	A		1	27,187	23,449	3,738
60	766	Maintenance of miscellaneous plant	A	1		-	_	-
61		Total transmission and distribution expenses		1	1	698,514	659,737	38,777

SCHEDULE B-2

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line		Account	(Clas	is	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	A	в	c	(b)	(c)	(d)
		V. CUSTOMER ACCOUNT EXPENSES						· · · · · · · · · · · · · · · · · · ·
		Operation						
	790	Transferred Customer Expenses	T	Γ		129,933	140,438	(10,505)
62	771	Supervision	A	В		3,434	3,148	286
63	771	Superv., meter read., other customer acct expenses			C			
64	772	Meter reading expenses	A	В		40,600	41,021	(421)
65	773	Customer records and collection expenses	Α			99,016	103,713	(4,696)
66	773	Customer records and accounts expenses	ŀ	В				
67	774	Miscellaneous customer accounts expenses	Α			-	-	_
68	775	Uncollectible accounts	A	В	C	16,782	21,317	(4,535)
69		Total customer account expenses	T			289,766	309,638	(19,872)
		VI. SALES EXPENSES						
		Operation						
70	781	Supervision	A	В		-	-	-
71	781	Sales expenses			C			
72	782	Demonstrating and selling expenses	A			-	-	-
73	783	Advertising expenses	A			-	-	-
74	784	Miscellaneous sales expenses	A			-	-	-
75	785	Merchandising, jobbing and contract work	A			-	-	-
76		Total sales expenses				-	-	
		VII. ADMINISTRATIVE AND GENERAL EXPENSES	1					
		Operation		-				
	790	Allocation of A&G Expenses				2,016,577	1,903,280	113,297
77	791	Administrative and general salaries	A	В	С	27,881	11,920	15,961
78	792	Office supplies and other expenses	A		С	34,021	55,739	(21,718)
79	793	Property insurance	A			-	_	
80	793	Property insurance, injuries and damages	1	В	С			
81	794	Injuries and damages	A			13,062	14,211	(1,150)
82	795	Employees' pensions and benefits	A	В	С	294,127	299,395	(5,268)
83	796	Franchise requirements	A	В	С	702	755	(53)
84	797	Regulatory commission expenses	A	В	С	-	-	<u>_</u>
85	798	Outside services employed	A			(238)	8,412	(8,650)
86	798	Miscellaneous other general expenses		В		-		
87	798	Miscellaneous other general operation expenses			С			
88	799	Miscellaneous general expenses	A			1,616	700	916
		Maintenance	Γ			· · · · ·	-	-
89	805	Maintenance of general plant	A	В	С	38,786	39,040	(254)
90		Total administrative and general expenses	1			2,426,535	2,333,453	93,082
		VIII. MISCELLANEOUS	1					
91	811	Rents	A	В	С	24,540	14,280	10,260
92	812	Administrative expenses transferred - Credit	Â		č			
93	813	Duplicate charges - Credit	A	B	č	-		
94		Total miscellaneous	+	<u> </u>	Ť	24,540	14,280	10,260
95		Total operating expenses	1-	—		4,259,978	4,273,157	(13,179)

Region III MCBA, in its entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

			DULE B-4 Jed During Yo	ear		
Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Deferred -water (Account 507) (e -i)	Capitalized (f)
1	Taxes on real and personal property	521,803	521,803			
2	State income taxes	203,609	108,362		95,247	
3	Payroll taxes	57,805	57,805			
4	Other state and local taxes	191,574	191,574			
5	Other federal taxes	-	-			
6	Federal income tax	789,484	(215,187)		1,004,671	
7	Groundwater assessments	971,734	971,734		4	
	Total	2,736,009	1,636,091		1,099,918	

.

**

	SCHEDULE D-1 Sources of Supply and Water Developed								
Line No.	STF	REAMS		FLOW IN .	FLOW IN (Unit) ²			Annual Quantities	
1 2 3	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Claim	Diversions Max Min		Diverted	Remarks	
4					Capacity	100000			"None"
5	•			T					
6									
7		!							
8		WELL	<u>s</u>	т		Pum		Annual	
9 10 11	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water		acity Unit) ²	Quantities Pumped (Unit) ²	Remarks
12	"REFER TO ATTACHED		Number	Diversions	In vvater	⁽	Unit		
13		I							
14									
15									
16									
17				1	FLOW IN	1		Annual	
18 19	TUNNELS /	AND SPRINGS			(Unit) ² Quantities Used				Remarks
20	Designation	Location	Number	Maxin	num	Mini	mum	(Unit) ²	
21									
22		ļ!							
23			ļ	L					
24		ļ!	ļ						
25			[<u> </u>					
26			- ·						
27 28			Purcha	ased Wate	r for Re	sale			
29	Purchased from								
30	Annual quantities purcha	ased	[(Unit chos	sen) ²	"RE	FER TO ATT	ACHED SCHEDULE"
31	· · · · · · · · · · · · · · · · · · ·				<u>IX -</u>	1			
32									
	¹ State ditch, pipe line, rees								

State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day,

or in the miner's inch. Please be careful to state the unit used. ³ Average depth to water surface below ground surface.

			CHEDULE D-2 n of Storage Facil	lities
Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			

Plant Facility Index

Region: III District: Foothill CSA: San Gabriel Valley System: 332 - South Arcadia

				2016		Wells					Pum	ps			Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume		1	
Plant	Facility	Built		(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Type	Material	Remarks
Cal-Am Intercon -	Interconnection		335	0													Emergency connection with
Golden West & Key																	Cal-Am Water Company
West																	
Cal-Am Intercon ~				0													
Olive & El Monte			ļ								[-		
City of Arcadia	Interconnection		363	0								1250					Emergency connection with
Connection - Longden																	City of Arcadia
City of Arcadia	Interconnection	1979	408	0								250					Connection with City of
Connection - Short St						i.						****					Arcadia
City of El Monte	Interconnection		306	0									<u>.</u>				Emergency connection with
Connection																	City of El Monte
	PRV Station SA2																Main Zone to Gidley Zone
Encinita	Well 1	1952	330	278	01511W16D015	1000	16	200									Wells pump through
	Well 1 Pump								DWT	Elec.	150	1000	400				
	Well 2	1955	330	723	01S11W18A04S	1000	16	240									GAC filters to System
	Well 2 Pump								DWT	Elec.	150	1000	456				
	Well 3	1977	330	478	01S11W18A06S	700	14	250									VFD on Well 1
	Well 3 Pump								DWT	Elec.	150	900	450				
	Backwash Tank													0.026	Backwash	B. Steel	
_	GAC Filters																
Farna	Well 1	1951	315	393	01S11W10F02S	540	18	160									Well to System, VFD
	Well 1 Pump	1000	245	100	0464434405005	600			DWT	Dual	150	1000	480				
	Well 2	1966	315	106	01S11W10F03S	600	16	190		_							Well to Resv
	Well 2 Pump Reservoir	1000	245						DWT	Elec.	75	1000	179				
	Booster A	1988 1988									25			1.00	Ground	W.Steel	
	1	1							V.T.	Elec.	25	500	160				Booster to System
	Booster B Booster C	1988 1988	315 315						V.T.	Elec.	50	700	220				Booster to System
	Booster D								V.T.	Elec.	50		150				
Gidley	BOUSLEI D	2010	212						<u>V.</u> T.	Elec.	100	1000	230				Booster to System
Graydon	Well 2	1957	406		01S11W35L02S	540	16			1							No Facilities
•					0151100351025	540	10										Not Equiped, Monitoring Well
Jeffries	Well 4	1988	368	746	01S11W02C02S	1003	16	240									Well to System, VFD
	Well 4 Pump								DWT	Elec	200	1300	450				Backup Generator
Loma																	No Facilities
Persimmon	Well 1	1955	307	94	01S11W09Q04S	800	16	151									Well to PRV to sand trap to
	Well 1 Pump								DWT	Elec.	150	1000	447				System
PRV Station SA1 -									DAAT	Elet.	0.01	1000	447				Main Zone to Gidley Zone
Arden Way N of Arden																	main zone to oluley zone
Dr												ĺ					
<u>/1</u>	!	1	1			11	i										

Plant Facility Index

Region: III District: Foothill CSA: San Gabriel Valley System: 333 - South San Gabriel

				2016		Wells					Pun	ips		1	Tanks		1
-1	Major	Year	Base	1		Depth		Column	F 1	Energy	Size	Design	Design	Volume			1
Plant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Type	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
Earle]						No Facilities
Garvey	Well 3 Well 3 Pump GAC Filters			488		435	18	300	DWT	Elec.	200	1000	475				Well thru GAC filters to system
Monterey Park Intercon	Interconnection			0													Emergency connection with City of Monterey Park
San Gabriel	Well 1 Well 1 Pump Well 2	1948 1956	-		01S12W25B10S 01S12W25B11S	465	16 16		DWT	Elec.	200	1000	470				Both wells pump through GAC Filters to System
	Well 2 Well 2 Pump Backwash Tank GAC Filters	9261	202	290	013120238113	472	10	225	Subm.	Elec.	50	300	480	0.013	Backwash	B. Steel	
	Perchlorate Filters																Out of service
Saxon	Well 3 Well 3 Pump	1946	308	153	01512W24E04S	650	18	219	DWT	Elec.	75	500	380				Well to System
	Well 4 Well 4 Pump	1991	308	52	01S12W24E05S	1000	16	250	DWT	Elec.	125	1000	370				Well to System
Tegner																	No Facilities
Teresa	Booster A Booster B Booster C Reservoir	1948 1958 1987 1939	429 429						H.S.C. H.S.C. H.S.C.	Elec. Elec. Gas	25 25 35	300 300 400	160	0.50	Flew Decu	M. Charl	Pumps to Teresa Zone Pumps to Teresa Zone Pumps to Teresa Zone
USG-1	MWD Connection	1959		23								3375		0.50	Elev Resv	W. Steel	Floats on Main Zone PRV to Main Zone

GOLDEN STATE WATER COMPANY SCHEDULE D-1 SOURCE OF SUPPLY PURCHASED WATER 2016

DISTRICT	Purchased from	Quantity in CCF
San Gabriel Valley	City of Arcadia	-
	Upper SGVMWD	9,879
	Upper SGVMWD - Recycled	8,660
		18,539

				SCHE	DULE D-	3				
	D	escriptio	n of Tra	nsmissi	on and E	Distribut	ion Faci	lities		
	A. Length				d Conduit				ities	
Line No.	Description		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch		0.00	0.010	111020	2110 00		1 41 10 30	011070	7010100
2	Flume									1
3	Lined conduit							1		
4										
5		Total								
	A. Length of Dite								Continued	i)
Line		Capaciti			cond or Mine					
Line	Description		101 to 200	201 to 300	301 to	401 to	501 to	751 to	Over	Total
1 <u>10.</u> 6	Description		200	300	400	500	750	1000	1000	All Lengths
7	Flume									
	Lines conduit							<u> </u>		
9	Lines benduit									
10		Total				· · · ·				
								l		<u>I</u>
	B. Footage	es of Pipe	by Inside	Diameter	rs in Inche	es - Not In	cluding \$	Service Pi	ping	
Line No.	Description		1	2	3	4	5	6	8	10
11	Cast Iron		-	575	-	8,228		26,035	13,143	5,699
12	Cement Lined Steel		_		_		-	1.959	- 10,140	1,576
13	Concrete		-	-	_	-	_	1,300		
14	Copper		-	-	-	_		-		
15	Steel		94	437	885	23,438	10.282	42,175	35,112	6,381
16	Asbestos Cement		-	197	-	8.863		28,847	35,333	5,668
17	Ductile Iron		_	-	-	1,183		4,884	158,164	40
18	HDPE		-	-	-	-	-	-	-	-
19	PVC		-	-	-	1,057	-	5,049	29,690	2,425
20									· · · ·	
21										
22		Total	94	1,209	885	42,769	10,282	108,949	271,442	21,789
	B. Footages of P	ipe by Ins	ide Diam	eters in In	ches - No	t Includin	a Service	Piping (C	Continued	<u>n</u>
		r í					<u> </u>		Sizes	<u>,</u>
Line										Total
	Description	12	14	16	18	20	24	22/30		All Sizes
23	Cast Iron	4,670	~	-	-	-		-		58,350
24	Cement Lined Steel	-	-		-	-		-		3,535
25	Concrete	-	-	-	-	-	-	-		
26	Copper	-	-	-	-	-	-	-		-
27	Steel	14,889	-	175	-	-	-	-		133,868
28	Asbestos Cement	15,634	-	3,923	-	-	-	-		98,465
29	Ductile Iron	9,032	-	-	-	-	_	-		173,303
30	HDPE	-		-		-	-	-		
	PVC	17,852	-	-	-	202	-	-		56,275
31										
32										-
	Total	62,077		4,098		202				- - 523,796

NI	SCHEDU									
Number of Active Service Connections Metered - Dec 31 Flat Rate - Dec 31										
Classification	Prior Year	Current Year	Prior Year	Current Year						
Residential	10,444	10,454	_							
Commercial (including domestic)	1,768	1,759	-	-						
Industrial	5	5	_	-						
Public authorities	64	62	-	-						
Irrigation	42	45	-	-						
Other	-	-	-	-						
Contract	3	3	-	-						
Subtotal	12,326	12,328	-							
Private fire connections			92	91						
Public fire hydrants	-		-							
Total *	12,326	12,328	92	91						

* Data run as of 1/5/2016 and 1/4/2017, respectively.

	SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year											
Size	Size Meters Services											
5/8 x 3/4 - in	10,116											
3/4 - in	12	6,197										
1 - in	2,019	5,296										
1 1/2 - in	146	8										
2 - in	241	386										
3 - in	28	12										
4 - in	8	70										
6 - in	2	31										
8 - in	-	21										
Other	-	398										
Total *	12,572	12,419										

* Data run as of 1/4/2017

SCHEDULE D-6 Meter Testing Data

A.	. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
	1. New, after being received	6
	2. Used, before repair	47
	3. Used, after repair	-
	4. Found fast, requiring billing adjustment	
В.	Number of Meters in Service Since Last Test	
	1. Ten years or less	10,473
	2. More than 10, but less than 15 years	1,118
	3. More than 15 years	981

			SCHED	ULE D-7				
Wat	er delivered to I	Metered Custom	ers by Months	and Years in	CCF	(Unit Ch	iosen) ¹	
Classification of Service	January	February	March	April	May	June	July	Subtotal
Residential and Commercial	150,316	142,863	141,516	146,668	154,290	156,338	187,066	
Industrial	132	158	189	262	388	379	137,000	1,079,05
Public authorities	4.786	1,864	3,458	2,433	4,978	5,770	8,153	31,442
Irrigation	694	679	594	1,048	643	969	702	5,329
Other	76	54	38			112	(9)	271
Contract	1,025	47	374	165	534	1,374	912	4,431
Total	157,029	145.665	146,169	150,576	160,833	164,942	196,955	1,122,169
Classification	A						Total	Total
of Service	August	September	October	November	December	Subtotal	Current Year	
Residential and Commercial	470 407							Prior Year
	179,487	194,417	191,729	183,902	157,236	906,771	1,985,828	
Industrial	674	891	681	183,902 339	157,236 376	906,771 2,961		1,985,340
Industrial Public authorities	674 6,114	891 7,985	681 6,543				1,985,828	1,985,340 3,108
Industrial Public authorities Irrigation	674 6,114 1,403	891 7,985 1,330	681 6,543 1,266	339 5,869 1,293	376 2,869 975	2,961	1,985,828 4,600	1,985,340 3,100 61,889
Industrial Public authorities Inigation Other	674 6,114 1,403 11	891 7,985 1,330 208	681 6,543 1,266 72	339 5,869 1,293 249	376 2,869 975 102	2,961 29,380 6,267 642	1,985,828 4,600 60,822	Prior Year 1,985,340 3,106 61,889 10,682 149
Industrial Public authorities Irrigation Other Contract	674 6.114 1.403 11 811	891 7,985 1,330 208 1,054	681 6,543 1,266 72 1,154	339 5,869 1,293 249 706	376 2,869 975 102 504	2,961 29,380 6,267 642 4,229	1,985,828 4,600 60,822 11,596	1,985,340 3,108 61,889 10,682
Industrial Public authorities Inigation Other	674 6,114 1,403 11	891 7,985 1,330 208	681 6,543 1,266 72	339 5,869 1,293 249	376 2,869 975 102	2,961 29,380 6,267 642	1,985,828 4,600 60,822 11,596 913	1,985,340 3,100 61,889 10,682 145
Industrial Public authorities Irrigation Other Contract	674 6.114 1.403 11 811 188,500	891 7,985 1,330 208 1,054 205,885	681 6,543 1,266 72 1,154 201,445	339 5,869 1,293 249 706	376 2,869 975 102 504	2,961 29,380 6,267 642 4,229	1,985,828 4,600 60,822 11,596 913 8,660	1,985,34 3,10 61,88 10,68 149 49,24

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 32,950
100.3	Construction Work in Progress	\$ 7,048,691
241	Advances for Construction	\$ 594,041
265	Contributions in Aid of Construction	\$ 6,774,990

DECLARATION				
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)				
I, the undersigned	Gla	adys Farrow		
		t Manager or Equivalent (Please Print))	
of	San Gabriel	I Valley	District	
Name of District				
of	Golden State Water Company			
	Name of Utility			
at	9714 Lower Azusa F	Road, El Monte, CA 91731		
	Address of	of District Office		
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2016, through December 31, 2016.				
Vice President - Fina Assistant S		Blud Fi	m	
Title (Plea	se Print)	Signature		
909 394	-3600	/ April 28, 2017		
Telephone	Number	Date		

INDEX

	PAGE
Acres Irrigated	15
Advances for construction	16
Construction work in progress	16
Contributions in aid of construction	16
Depreciation and amortization reserves	5
Materials and supplies on hand	16
Meters and services on pipe system	14
Operating expenses	8-10
Operating revenues	7
Population served	15
Rate Base	4
Service connections, active	14
Signature	17
Source of supply and water developed	12
Storage facilities	12
Taxes	11
Transmission and distribution facilities	13
Utility plant in service	2-3