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2016
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Santa Maria Location: Santa Maria, San Luis Obispo
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2016

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2017

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**SCHEDULE A-1a
Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
		I. INTANGIBLE PLANT					
1	301	Organization	5,105	-	-	-	5,105
2	302	Franchises and Consents (Schedule A-1b)	-	-	-	-	-
3	303	Other Intangible Plant	719,021	51,757	-	-	770,778
4		Total intangible plant	724,126	51,757	-	-	775,883
		II. LANDED CAPITAL					
5	306	Land and Land Rights	3,736,305	-	-	-	3,736,305
		Total Landed Capital	3,736,305	-	-	-	3,736,305
		III. SOURCE OF SUPPLY PLANT					
6	311	Structures and Improvements	28,142	-	-	-	28,142
7	312	Collecting and Impounding Reservoirs	4,105	-	-	-	4,105
8	313	Lake, River and Other Intakes	-	-	-	-	-
9	314	Springs and Tunnels	-	-	-	-	-
10	315	Wells	9,130,876	12,757	(285,085)	-	8,858,548
11	316	Supply Mains	423,199	-	-	-	423,199
12	317	Other Source of Supply Plant	5,513	-	-	-	5,513
13		Total source of supply plant	9,591,835	12,757	(285,085)	-	9,319,507
		IV. PUMPING PLANT					
14	321	Structures and Improvements	1,056,177	-	(4,982)	-	1,051,195
15	322	Boiler Plant Equipment	-	-	-	-	-
16	323	Other Power Production Equipment	-	-	-	-	-
17	324	Pumping Equipment	10,553,387	694,213	(528,507)	-	10,719,093
18	325	Other Pumping Plant	866,393	13,549	(1,953)	(6,938)	871,051
19		Total pumping plant	12,475,957	707,762	(535,442)	(6,938)	12,641,339
		V. WATER TREATMENT PLANT					
20	331	Structures and Improvements	305,591	15,952	(7,509)	-	314,034
21	332	Water Treatment Equipment	1,177,106	278,370	(15,018)	-	1,440,458
22		Total water treatment plant	1,482,697	294,322	(22,527)	-	1,754,492

SCHEDULE A-1a
Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
		VI. TRANSMISSION AND DIST. PLANT					
23	341	Structures and improvements	87,910	-	-	-	87,910
24	342	Reservoirs and tanks	3,188,806	9,108	(29,485)	-	3,168,429
25	343	Transmission and distribution mains	17,684,238	1,565,256	(11,423)	-	19,238,071
26	344	Fire mains	125,853	13,079	-	-	138,932
27	345	Services	8,648,043	783,782	(32,609)	-	9,399,216
28	346	Meters	2,547,323	291,705	(958,476)	-	1,880,552
29	347	Meter installations	-	-	-	-	-
30	348	Hydrants	2,913,757	160,057	(13,011)	(1,114)	3,059,689
31	349	Other transmission and distribution plant	107,582	-	-	-	107,582
32		Total transmission and distribution plant	35,303,512	2,822,987	(1,045,004)	(1,114)	37,080,381
		VII. GENERAL PLANT					
33	371	Structures and improvements	530,362	-	-	-	530,362
34	372	Office furniture and equipment	180,900	30,195	(107)	-	210,988
35	373	Transportation equipment	592,728	103,746	(3,188)	4,337	697,623
36	374	Stores equipment	-	-	-	-	-
37	375	Laboratory equipment	683	-	-	-	683
38	376	Communication equipment	29,059	53,865	-	(4,337)	78,587
39	377	Power operated equipment	297,789	-	-	-	297,789
40	378	Tools, shop and garage equipment	177,340	1,617	-	1,114	180,071
41	379	Other general plant	52,199	-	-	-	52,199
42		Total general plant	1,861,060	189,423	(3,295)	1,114	2,048,302
		VIII. UNDISTRIBUTED ITEMS					
43	390	Other tangible property	5,831	-	-	-	5,831
44	391	Utility plant purchased	-	-	-	-	-
45	392	Utility plant sold	-	-	-	-	-
46		Total undistributed items	5,831	-	-	-	5,831
47		Total utility plant in service	65,181,323	4,079,008	(1,891,353)	(6,938)	67,362,040

SCHEDULE A-1b
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
1					
2	Refer to Company Schedule A-1b				
3					
4					
5	Total				

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

**SCHEDULE A-1c
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2016 (c)	Balance 1/1/2016 (d)
RATE BASE				
1		Utility Plant		
2		Plant in Service	67,365,074	65,184,356
3		Construction Work in Progress	3,443,142	3,187,141
4		General Office Prorate	971,181	971,181
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	71,779,397	69,342,677
6		Less Accumulated Depreciation		
7		Plant in Service	20,095,396	20,782,941
8		General Office Prorate		-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	20,095,396	20,782,941
10		Less Other Reserves		
11		Deferred Income Taxes	5,450,515	4,977,910
12		Deferred Investment Tax Credit	131,022	141,306
13		Other Reserves	47,604	42,394
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	5,629,141	5,161,611
15		Less Adjustments		
16		Contributions in Aid of Construction	3,799,952	3,669,505
17		Advances for Construction	7,131,952	7,282,277
18		Other		-
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	10,931,904	10,951,783
20		Add Materials and Supplies	186,910	266,439
21		Add Working Cash (=Line 34)	45,041	584,400
		Add General Office, Rgions, District office, CSA allocation	1,061,431	1,032,352
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	36,416,338	34,329,533
Working Cash				
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedule"	
<p>* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).</p>				

GOLDEN STATE WATER COMPANY
Santa Maria Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b)		(c)	(d)
		2016 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	
	OPERATING EXPENSES:				
1 70400	PURCHASED WATER	460.8	0.0		0.0
2 72600	POWER FOR PUMPING	1,624.3	54.3		88,178.2
3 73500	PUMP TAXES	0.0	0.0		0.0
4 74400	CHEMICALS	37.6	31.4		1,180.0
5 77300	COMMON CUSTOMER ACCOUNT	276.6	25.0		6,918.8
6 77325	POSTAGE	0.0	0.0		0.0
7 77500	UNCOLLECTIBLES	20.1	0.0		0.0
8 78000	OPERATION LABOR	725.6	12.5		9,069.5
9 78100	ALL OTHER OPERATION EXPENSES	536.9	42.2		22,674.9
10 78700	MAINTENANCE LABOR	134.6	12.5		1,682.1
11 78800	ALL OTHER MAINTENANCE EXPENSES	455.0	58.7		26,723.5
12 79200	OFFICE SUPPLIES AND EXPENSE	128.1	48.1		6,160.3
13 79300	PROPERTY INSURANCE	19.7	0.0		0.0
14 79400	INJURIES AND DAMAGES	86.8	(165.1)		(14,334.5)
15 79500	PENSIONS AND BENEFITS	369.4	(1.8)		(664.9)
16 79600	BUSINESS MEALS	1.2	28.4		33.0
17 79700	REGULATORY COMMISSION	7.6	7.5		56.8
18 79800	OUTSIDE SERVICES	174.7	46.5		8,128.2
19 79900	MISCELLANEOUS	1.2	17.0		20.8
20 79910	ALLOCATED GENERAL OFFICE	1,749.7	6.1		10,617.0
21 80500	ALL OTHER MAINTENANCE GENERAL PLANT	13.2	28.1		371.1
22 81100	RENT	93.3	(20.4)		(1,900.3)
23 81500	A&G LABOR	149.0	12.5		1,862.2
24 50300	DEPRECIATION AND AMORTIZATION	1,281.6	0.0		0.0
25 50710	PROPERTY TAXES	230.8	40.0		9,231.6
26 50720	PAYROLL TAXES	84.2	13.5		1,137.1
27 50730	LOCAL TAXES	0.0	182.5		0.0
28	STATE INCOME TAX	272.4	96.0		26,153.0
29	FEDERAL INCOME TAX	1,056.7	106.0		112,014.9
30	TOTAL OPERATING EXPENSES	9,991.1			315,313.4
31	AVERAGE LAG ----->				31.56

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	33.20 days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	31.56 days
34	(3) Excess of Collection Lag over Payment Lag	1.65 days
35	(4) Total of Expenses, Taxes and Depreciation	\$9,991.1
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$27.4
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	<u>\$45.0</u>

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3
Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	20,250,363	532,570	-	-
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	1,353,315	33,726	-	-
4	(b) Charged to Account 265	84,140	-	-	-
5	(c) Charged to Clearing Accounts	9,097	-	-	-
6	(d) Salvage recovered	4,988	-	-	-
7	(e) All other credits ^{1/}	-	-	-	-
8	Total credits	1,451,540	33,726	-	-
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	1,891,353	-	-	-
11	(b) Cost of removal	280,192	-	-	-
12	(c) All other debits ^{1/}	1,271	-	-	-
13	Total debits	2,172,816	-	-	-
14	Balance in reserve at end of year	19,529,087	566,296	-	-
15	State method of determining depreciation charges.	Composite Rate			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year - \$	NOT AVAILABLE BY DISTRICT			
19	^{1/} General reclassifications and rate base adjustments				
20					
21					

SCHEDULE A-3a
Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excluding Salvage (c)	Debits to Reserves During Year Excluding Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
		I. SOURCE OF SUPPLY PLANT					
1	311	Structures and improvements	(27,663)	(17)	-	-	(27,680)
2	312	Collecting and impounding reservoirs	(2,446)	(57)	-	-	(2,503)
3	313	Lake, river and other intakes	-	-	-	-	-
4	314	Springs and tunnels	-	-	-	-	-
5	315	Wells	(2,641,891)	(231,164)	285,085	144,879	(2,443,091)
6	316	Supply mains	(126,674)	(11,426)	-	-	(138,100)
7	317	Other source of supply plant	(5,512)	-	-	-	(5,512)
8		Total source of supply plant	(2,804,186)	(242,664)	285,085	144,879	(2,616,886)
		II. PUMPING PLANT					
9	321	Structures and improvements	(312,105)	(27,607)	4,982	13,089	(321,641)
10	322	Boiler plant equipment	-	-	-	-	-
11	323	Other power production equipment	-	-	-	-	-
12	324	Pumping equipment	(3,258,614)	(366,950)	528,507	60,623	(3,036,434)
13	325	Other pumping plant	(82,489)	(36,834)	3,224	-	(116,079)
14		Total pumping plant	(3,653,188)	(431,391)	536,713	73,712	(3,474,154)
		III. WATER TREATMENT PLANT					
15	331	Structures and improvements	(61,172)	(9,139)	7,509	4,263	(58,539)
16	332	Water treatment equipment	(720,980)	(33,636)	15,018	-	(739,598)
17		Total water treatment plant	(782,152)	(42,775)	22,527	4,263	(798,137)
		IV. TRANSMISSION AND DISTRIBUTION PLANT					
18	341	Structures and improvements	(1,196)	(826)	-	-	(2,022)
19	342	Reservoirs and tanks	(543,399)	(49,904)	29,485	33,538	(530,280)
20	343	Transmission and distribution mains	(5,055,169)	(313,840)	11,423	18,335	(5,339,251)
21	344	Fire mains	(13,234)	(2,674)	-	-	(15,908)
22	345	Services	(2,947,176)	(183,180)	32,609	-	(3,097,747)
23	346	Meters	(2,255,950)	(59,776)	958,476	(4,920)	(1,362,170)
24	347	Meter installations	-	-	-	-	-
25	348	Hydrants	(858,809)	(58,839)	13,111	5,397	(899,140)
26	349	Other transmission and distribution plant	(50,554)	(2,270)	-	-	(52,824)
27		Total trans. and distribution plant	(11,725,487)	(671,309)	1,045,104	52,350	(11,299,342)
		V. GENERAL PLANT					
28	371	Structures and improvements	(144,861)	(8,804)	-	-	(153,665)
29	372	Office furniture and equipment	(101,638)	(13,117)	107	-	(114,648)
30	373	Transportation equipment	(545,854)	(9,097)	(1,149)	-	(556,100)
31	374	Stores equipment	-	-	-	-	-
32	375	Laboratory equipment	(682)	-	-	-	(682)
33	376	Communication equipment	(28,211)	(576)	4,337	-	(24,450)
34	377	Power operated equipment	(269,262)	(2,501)	-	-	(271,763)
35	378	Tools, shop and garage equipment	(175,688)	(1,787)	(100)	-	(177,575)
36	379	Other general plant	(13,323)	-	-	-	(13,323)
37	390	Other tangible property	(5,831)	-	-	-	(5,831)
38	391	Water plant purchased	-	(22,531)	-	-	(22,531)
39		Total general plant	(1,285,350)	(58,413)	3,195	-	(1,340,568)
40		TOTAL	(20,250,363)	(1,446,552)	1,892,624	275,204	(19,529,087)

SCHEDULE B-1 Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES	(1), (3)	(1), (2)	
2	601	Metered sales to general customers			
3		601.1 Commercial sales	12,657,649	11,886,576	771,073
4		601.2 Industrial sales	2,438	2,523	(85)
5		601.3 Sales to public authorities	129,420	119,514	9,907
6		Sub-total	12,789,507	12,008,612	780,895
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	-	-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	260,907	240,673	20,234
14		603.2 Unmetered sales	-	-	-
15		Sub-total	260,907	240,673	20,234
16	604	Private fire protection service	25,834	25,247	586
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	-	-	-
19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	-
21	609	Other sales or service	4,231	(17,028)	21,259
22		Sub-total	30,065	8,219	21,845
23		Total water service revenues	13,080,479	12,257,505	822,974
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	51,627	43,967	7,660
26	612	Rent from water property	-	-	-
27	613	Interdepartmental rents	-	-	-
28	614	Other water revenues	(13,881)	15,206	(29,087)
29		Total other water revenues	37,746	59,173	(21,427)
30	501	Total operating revenues	13,118,225	12,316,678	801,547

(1) Amount excludes \$400,000 of 2015 WRAM under-collection, which is estimated to not be collected within 24 months as required for revenue recognition under the accounting guidance for alternative revenue programs. As a result, for 2015, Santa Maria did not record \$400,000 of the 2015 WRAM under-collection balance as revenue nor as a regulatory asset. However, this amount was included in Golden State Water Company's (GSWC) February 2016 filing to the CPUC for recovery. During 2016, Santa Maria recognized approximately \$290,000 of the \$400,000 as water revenues.

(2) Amount includes 3 months of Rural customers billed water revenues in 2015, Rural acquisition was completed Oct 14, 2015.

(3) On December 15, 2016, the CPUC issued a final decision on GSWC's water general rate case. GSWC filed a general rate case application in July 2014 for all of its water ratemaking areas and the general office to determine new rates for the years 2016 - 2018. The new rates approved by the CPUC were retroactive to January 1, 2016. Due to the delay in approving the general rate case, year-to-date 2016 billed revenues were based on 2015 adopted rates established in the prior rate case. As authorized by the CPUC, GSWC tracked the rate difference between interim rates and final rates authorized by the CPUC in December, retroactive to January 1, 2016. As a result, GSWC has a retroactive rate receivable of \$1,605,402 related to Santa Maria as of 12/31/2016. Surcharges will be implemented later in 2017 to recover the retroactive rate difference.

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
I. SOURCE OF SUPPLY EXPENSE								
Operation								
1	701	Operation supervision and engineering	A	B		16,033	661	15,372
2	701	Operation supervision, labor and expenses			C			
3	702	Operation labor and expenses	A	B		213,432	221,051	(7,619)
4	703	Miscellaneous expenses	A			2,163	197	1,966
5	704	Purchased water including supply balancing account	A	B	C	446,478	(41,648)	488,126
Maintenance								
6	706	Maintenance supervision and engineering	A	B		-	-	-
7	706	Maintenance of structures and facilities			C			
8	707	Maintenance of structures and improvements	A	B		-	259	(259)
9	708	Maintenance of collect and impound reservoirs	A			404	283	121
10	708	Maintenance of source of supply facilities		B				
11	709	Maintenance of lake, river and other intakes	A			-	-	-
12	710	Maintenance of springs and tunnels	A			-	-	-
13	711	Maintenance of wells	A			14,645	100,235	(85,590)
14	712	Maintenance of supply mains	A			-	-	-
15	713	Maintenance of other source of supply plant	A	B		210	-	210
16		Total source of supply expense				693,365	281,039	412,327
II. PUMPING EXPENSES								
Operation								
17	721	Operation supervision and engineering	A	B		16,122	18,659	(2,537)
18	721	Operation supervision labor and expense			C			
19	722	Power production labor and expense	A			-	-	-
20	722	Power production labor, expenses and fuel		B				
21	723	Fuel for power production	A			-	-	-
	724	Pumping labor and expenses	A	B		269,617	181,882	87,735
22	725	Miscellaneous expenses	A			34,164	33,813	351
23	726	Fuel or power purchased for pumping	A	B	C	1,638,589	1,454,497	184,093
Maintenance								
24	729	Maintenance supervision and engineering	A	B		3,654	-	3,654
25	729	Maintenance of structures and equipment			C			
26	730	Maintenance of structures and improvements	A	B		67	1,943	(1,877)
27	731	Maintenance of power production equipment	A	B		-	-	-
28	732	Maintenance of pumping equipment	A	B		201,799	151,645	50,155
29	733	Maintenance of other pumping plant	A	B		-	-	-
30		Total pumping expenses				2,164,012	1,842,438	321,574

SCHEDULE B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		III. WATER TREATMENT EXPENSES						
		Operation						
31	741	Operation supervision and engineering	A	B		7,677	8,885	(1,208)
32	741	Operation supervision, labor and expenses			C			
33	742	Operation labor and expenses	A			128,032	167,648	(39,616)
34	743	Miscellaneous expenses	A	B		4,886	3,474	1,412
35	744	Chemicals and filtering materials	A	B		58,868	42,593	16,275
		Maintenance						
36	746	Maintenance supervision and engineering	A	B		-	-	-
37	746	Maintenance of structures and equipment			C			
38	747	Maintenance of structures and improvements	A	B		7	13,381	(13,373)
39	748	Maintenance of water treatment equipment	A	B		40,288	20,576	19,712
40		Total water treatment expenses				239,758	256,556	(16,799)
		IV. TRANS. AND DIST. EXPENSES						
		Operation						
41	751	Operation supervision and engineering	A	B		7,677	9,022	(1,345)
42	751	Operation supervision, labor and expenses			C			
43	752	Storage facilities expenses	A			645	807	(162)
44	752	Operation labor and expenses		B				
45	753	Transmission and distribution lines expenses	A			40,016	49,580	(9,564)
46	754	Meter expenses	A			72,519	66,549	5,970
47	755	Customer installations expenses	A			8,099	8,170	(72)
48	756	Miscellaneous expenses	A			130,025	90,831	39,194
		Maintenance						
49	758	Maintenance supervision and engineering	A	B		7,677	8,885	(1,208)
50	758	Maintenance of structures and plant			C			
51	759	Maintenance of structures and improvements	A	B		-	-	-
52	760	Maintenance of reservoirs and tanks	A	B		28,090	10,645	17,445
53	761	Maintenance of trans. and distribution mains	A			82,594	153,034	(70,439)
54	761	Maintenance of mains		B				
55	762	Maintenance of fire mains	A			-	-	-
56	763	Maintenance of services	A			49,588	51,837	(2,250)
57	763	Maintenance of other trans. and distribution plant		B				
58	764	Maintenance of meters	A			14,966	15,322	(356)
59	765	Maintenance of hydrants	A			10,906	27,101	(16,195)
60	766	Maintenance of miscellaneous plant	A				-	-
61		Total transmission and distribution expenses				452,801	491,782	(38,981)

SCHEDULED B-2
Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
		V. CUSTOMER ACCOUNT EXPENSES						
		Operation						
	790	Transferred Customer Expenses			137,518	135,450	2,068	
62	771	Supervision	A	B	20,818	20,353	465	
63	771	Superv., meter read., other customer acct expenses						
64	772	Meter reading expenses	A	B	143,453	116,358	27,096	
65	773	Customer records and collection expenses	A		40,279	71,167	(30,889)	
66	773	Customer records and accounts expenses		B				
67	774	Miscellaneous customer accounts expenses	A		41,801	32,604	9,197	
68	775	Uncollectible accounts	A	B	38,537	5,615	32,922	
69		Total customer account expenses			422,407	381,547	40,860	
		VI. SALES EXPENSES						
		Operation						
70	781	Supervision	A	B	-	-	-	
71	781	Sales expenses						
72	782	Demonstrating and selling expenses	A		23,362	116,893	(93,531)	
73	783	Advertising expenses	A		1,890	69	1,821	
74	784	Miscellaneous sales expenses	A		-	-	-	
75	785	Merchandising, jobbing and contract work	A		-	-	-	
76		Total sales expenses			25,251	116,962	(91,710)	
		VII. ADMINISTRATIVE AND GENERAL EXPENSES						
		Operation						
	790	Allocation of A&G Expenses			2,052,629	1,820,936	231,693	
77	791	Administrative and general salaries	A	B	53,318	44,668	8,650	
78	792	Office supplies and other expenses	A	B	96,691	112,168	(15,476)	
79	793	Property insurance	A		-	-	-	
80	793	Property insurance, injuries and damages		B				
81	794	Injuries and damages	A		17,659	20,497	(2,838)	
82	795	Employees' pensions and benefits	A	B	369,730	449,407	(79,677)	
83	796	Franchise requirements	A	B	2,986	1,131	1,855	
84	797	Regulatory commission expenses	A	B	-	-	-	
85	798	Outside services employed	A		37,355	162,104	(124,749)	
86	798	Miscellaneous other general expenses		B				
87	798	Miscellaneous other general operation expenses						
88	799	Miscellaneous general expenses	A		625	(73,226)	73,851	
		Maintenance						
89	805	Maintenance of general plant	A	B	23,531	35,831	(12,299)	
90		Total administrative and general expenses			2,654,524	2,573,515	81,009	
		VIII. MISCELLANEOUS						
91	811	Rents	A	B	100,634	119,820	(19,186)	
92	812	Administrative expenses transferred - Credit	A	B	-	-	-	
93	813	Duplicate charges - Credit	A	B	-	-	-	
94		Total miscellaneous			100,634	119,820	(19,186)	
95		Total operating expenses			6,752,753	6,063,659	689,093	

SCHEDULE B-4
Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Deferred -water (Account 507) (e -i)	Capitalized (f)
1	Taxes on real and personal property	286,524	286,524			
2	State income taxes	282,712	150,461		132,251	
3	Payroll taxes	74,922	74,922			
4	Other state and local taxes	100	100			
5	Other federal taxes	-	-			
6	Federal income tax	1,096,196	(298,787)		1,394,983	
7	Groundwater assessments	-	-			
	Total	1,740,454	213,220		1,527,234	

SCHEDULE D-1 Sources of Supply and Water Developed									
Line No.	STREAMS			FLOW IN ... (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
	Diverted Into ¹	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
Claim				Capacity	Max	Min			
1									
2									
3									
4									"None"
5									
6									
7									
8	WELLS					Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks	
9	At Plant (Name or Number)	Location	Number	Diversions	³ Depth in Water				
10									
11									
12	"REFER TO ATTACHED SCHEDULE"								
13									
14									
15									
16									
17	TUNNELS AND SPRINGS			FLOW IN (Unit) ²		Annual Quantities Used (Unit) ²	Remarks		
18	Designation	Location	Number	Maximum	Minimum				
19									
20									
21									
22									
23									
24									
25									
26	Purchased Water for Resale								
27									
28									
29	Purchased from								
30	Annual quantities purchased			(Unit chosen) ²					"REFER TO ATTACHED SCHEDULE"
31									
32									

¹ State ditch, pipe line, reservoir, etc., with name, if any.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

³ Average depth to water surface below ground surface.

SCHEDULE D-2 Description of Storage Facilities				
Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution Reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Concrete			
11	Earth			
12	Wood			
13	Steel			
	Total			

Plant Facility Index

Region: I

District: Coastal

CSA: Santa Maria

System: 158 - Lake Marie

Plant	Major Facility	Year Built	Base Elev.	2016 Prod (AF)	Wells				Pumps					Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	Material		
Lake Marie	Well No. 4			167		1185		780										Well to Resv Booster from resv to system, VFD Booster from resv to system, VFD Booster to system. Portable
	Well 4 Pump							Subm.	Elec	150	500	790						
	Booster A		786					VT	Elec	25	500	162						
	Booster B							VT	Elec	25	500	162						
	Booster C	2000							Diesel	35.8	625	115						
	Reservoir		786										0.500	Ground	Concrete			
Vineyard	Well No. 5	1986	704	1	09N33W08K03S	1010	16" w/ 12" liner	663										Well to Lake Marie storage.
	Well 5 Pump							Subm.	Elec	125	400	734						
	Well No. 6	2011		25	09N33W08K04S	1280	16	724										Well to Lake Marie storage.
	Well 6 Pump							Subm.	Elec	150	560	773						

Plant Facility Index

Region: I
 District: Coastal
 CSA: Santa Maria
 System: 159 - Orcutt

Plant	Major Facility	Year Built	Base Elev.	2016 Prod (AF)	Wells				Pumps					Tanks			Remarks
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	Material	
Crescent	Well No. 1 Well 1 Pump	1982	493	813	09N34W14G01S	795	16	438	DWT	Elec	200	800	640				Pumps thru PRV to Orcutt Booster Zone.
Dartmouth	Booster PRV Station 5		344						Vert. In-Line	Elec	20	400	115				Out of Service Patterson Zone to Patterson Subzone
Evergreen # 1	Booster A Booster B Booster C Reservoir		324 324 324 324						VT VT VT	Elec Elec Elec	40 40 40	675 675 675	185 185 185	0.140	Ground	B. Steel	Boosters to Evergreen Gradient. Boosters to Evergreen Gradient. Boosters to Evergreen Gradient. Fills off Altitude Valve
Evergreen # 2																	No Facilities
Hummel Dr Site																	No Facilities
Kenneth	Well No. 1 Well 1 Pump	1981	483	1,083	09N34W12L01S	875	16	500	DWT	Elec	200	1000	617				To Patterson Zone through PRV
Mesa Verde	Booster A Booster B Booster C		585						H.E.S H.E.S H.E.S	Elec Elec Elec	5 5 75	135 135 1250	75 75 140				Pump from Orcutt Hill Zone to Mesa Verde Zone. Emergency Generator
Mira Flores No. 1	Well No. 1 Well 1 Pump Booster A Booster B Booster C Reservoir	1958	320 320 320 320	133	09N34W02E02S	495	14	300	Subm VT VT VT	Elec Elec Elec Elec	40 40 30 40	380 550 550 407	300 175 175 200	0.300	Forebay	Conc	Pumps to Mira Flores #1 Reservoir Boosters to Evergreen Zone. Boosters to Evergreen Zone. Boosters to Evergreen Zone.
Mira Flores No. 2	Well No. 2 Well 2 Pump	1958	523	453	09N34W12P03S	780	16	540	DWT	Elec	250	850	744				Well to Orcutt Hill Zone.
Mira Flores No. 3	Well No. 3 Well 3 Pump	1960	526	0	09N34W12Q01S	788	14	550	Subm	Elec	150	500	752				Well to Orcutt Hill Zone. Inactive
Mira Flores No. 4 & 7	Well No 4 Well 4 Pump Well No. 7 Well 7 Pump	1964 2004	531 531	268 485	09N34W13B01S 09N34W13B02S	830 1000	16 18	570	DWT DWT	Elec Elec	200 200	700 900	735 700				Well to Orcutt Hill Zone. Well to Orcutt Hill Zone. VFD. Backup Generator
Mira Flores No. 5 & 6	Mira Flores Well No. 5 Well 5 Pump Mira Flores Well No. 6 Well 6 Pump	1966 1978	493 498	49 329	09N34W13F01S 09N34W13F02S	802 768	14 16	540 605	DWT DWT	Elec Elec	250 250	1000 800	795 805				Pumps thru sand trap to Orcutt Hill Zone Well to Orcutt Hill Zone.

Plant Facility Index

Region: I
 District: Coastal
 CSA: Santa Maria
 System: 159 - Orcutt

Plant	Major Facility	Year Built	Base Elev.	2016 Prod (AF)	Wells				Pumps					Tanks			Remarks	
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	Material		
Oak	Well No. 1 Well 1 Pump	1989	375	201	09N34W15A01S	1000	16	390		DWT	Elec	200	1000	510				Well thru PRV to Foxenwood Zone.
Olive Hill	Olive Hill Well # 1	2008			09N34W13F001S	905	18											Under Construction
Orcutt Hill Resv	Reservoir No. 1 Reservoir No. 2	2006	712 712												1.500 1.500	Elev. Resv. Elev. Resv.	W. Steel W. Steel	Floats on Orcutt Hill Zone. Floats on Orcutt Hill Zone.
Orcutt Well	Well No. 1 Well 1 Pump Booster A Booster B Booster C Hydropneumatic Tank Reservoir	1959	438 438 438 438 438	371	9N34W14C01S	790	10	460	Subm H.E.S H.E.S H.E.S	Elec Elec Elec Elec	100 25 40 40	600 225 450 450	430 220 220 220			Pressure Forebay	W. Steel B. Steel	Pumps into Orcutt Tank (forebay) Boosts through hydropneumatic tank to Orcutt Zone
PRV Station 1 - Lancaster N of Fleming																		Evergreen Zone to Country Club Zone
PRV Station 2 - Del Lago & Bradley																		Patterson Zone to Evergreen Zone
PRV Station 3 - Hillview & Stratford																		Patterson Zone to Evergreen Zone
PRV Station 4 - Silver Leaf S of Shirley																		Patterson Zone to Evergreen Zone
PRV Station 6 - Woodmere N of Genoa																		Clark Ave Zone to Patterson Zone
PRV Station 7 - Harmony & Bathurst																		Clark Ave Zone to Patterson Zone
PRV Station 8 - Stansbury & Foxenwood Ln																		Patterson Zone to Foxenwood Zone
PRV Station 9 - Via Santa Maria S of Shady Glen																		Oak Knoll Zone to Patterson Zone
PRV Station 10 - Patterson W of Bradley																		Orcutt Hill Zone to Patterson Zone
PRV Station 11 - Karnes N of Bauer																		Orcutt Hill Zone to Oak Knoll Zone
PRV Station 12 - Pinal & Oak																		Orcutt Zone to Foxenwood Zone
PRV Station 13 - Clark & Harmony																		Orcutt Hill Zone to Clark Ave Zone
PRV Station 14 - Bauer E of Karnes																		Orcutt Hill Zone to Clark Ave Zone
PRV Station 15 - Clark E of Stillwell																		Orcutt Hill Zone to Clark Ave Zone

Plant Facility Index

Region: I
 District: Coastal
 CSA: Santa Maria
 System: 159 - Orcutt

Plant	Major Facility	Year Built	Base Elev.	2016 Prod (AF)	Wells				Pumps					Tanks			Remarks
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	Material	
PRV Station 16 - Rice Ranch E of Domino																	Orcutt Hill Zone to Orcutt Zone
PRV Station 18 - Foxenwood S of Wellington																	Patterson Zone to Foxenwood Zone
PRV Station 19 - Foster & Orcutt Exwy																	Patterson Zone to Patterson Subzone
PRV Station 20 - Stillwell N of Black Oak																	Mesa Verde Zone to Orcutt Hill Zone
PRV Station 21 - Bradley N of Patterson																	Orcutt Hill Zone to Patterson Zone
PRV Station 22 - Clark W of Bradley																	Orcutt Hill Zone to Patterson Zone
PRV Station 23 - Sage Crest E of Oak Pass																	Orcutt Hill Zone to Rice Ranch Zone
PRV Station 24 - Yarrow Dr																	Orcutt Hill Zone to Rice Ranch Zone
PRV Station 25 - Stuart N of Bauer																	Orcutt Hill Zone to Oak Knoll Zone
Santa Maria Connection - Cal Blvd	Connection		296	0													Emergency Connection with City of Santa Maria
Santa Maria Connection- Miller St	Connection		246	42													Connection with City of Santa Maria
Sunrise	Well No. 1 Well 1 Pump Booster A	1987 2000	263	0	10N34W35C01S	463	16	362	DWT VT	Elec Elec	125 40	600 1000	440 108				Off due to nitrates. Pumps from City of SM connection to Evergreen zone.
Woodmere	Well No. 1 Well 1 Pump Well No. 2 Well 2 Pump	1986 1991	407 409	676 530	09N34W11B01S 09N34W11B02S	880 830	16 16	442 440	DWT DWT	Elec Elec	200 200	1100 980	575 612				Well thru PRV to Patterson Zone. Well thru PRV to Patterson Zone.

Plant Facility Index

Region: I

District: Coastal

CSA: Santa Maria

System: 161 - Tanglewood

Plant	Major Facility	Year Built	Base Elev.	2016 Prod (AF)	Wells				Pumps					Tanks			Remarks
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	Material	
Black Rd Intercon	Connection			12													SWP water to system
Willowood	Well No. 1 Well 1 Pump	1959	183	0	10N34W32L01S	308	14	220	DWT	Elec	75	450	320				Out of service
Pinewood	Well No 3 Well 3 Pump	2012		155	Not assigned	875	12		Subm	Elec	60	386	337				Well to system. VFD
Relief Valve - Ironwood E of Pinewood																	Relief valve to waste

Plant Facility Index

Region: I

District: Coastal

CSA: Santa Maria

System: 164 - Cypress Ridge

Plant	Major Facility	Year Built	Base Elev.	2016 Prod (AF)	Wells			Pumps					Tanks		Remarks		
					Well No.	Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type	Material
	Well 8 Pump Well 9 Well 9 Pump	2004		0		380	10	273	Elec.	Subm	40	300					
									Elec.	Subm	30	175					
PRV Station - Seveda & Arabian																	
PRV Station - Tolbert & Welsh																	
Ridgemont	Well 4 Well 4 Pump Well 7 Well 7 Pump	1989 1993		89 54		370 360	12 7		Subm.	Elec	20	160					
									Subm.	Elec	15	110					
Wigeon	Well CR 6 Well CR 6 Pump	1997		61		430	8		Subm.	Elec	15	125	341				

GOLDEN STATE WATER COMPANY
SCHEDULE D-1
SOURCE OF SUPPLY PURCHASED WATER
2016

DISTRICT	Purchased from	Quantity in CCF
Santa Maria	SWI	5,435
	City of Santa Maria (Miller St Conn)	18,415
	Nipomo Community Service District	-
		23,850

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities
Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

A. Length of Ditches, Flumes and Lined Conduits in Miles for Various Capacities (Continued)
Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lines conduit								
9									
10	Total								

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping

Line No.	Description	1	2	3	4	5	6	8	10
11	Cast Iron	-	-	-	-	-	-	-	-
12	Cement Lined Steel	-	-	-	-	-	-	-	-
13	Concrete	-	-	-	-	-	-	-	-
14	Copper	-	-	-	-	-	-	-	-
15	Steel	-	215	13,337	1,298	-	4,591	1,450	1,590
16	Asbestos Cement	-	383	1,390	47,216	-	315,761	242,972	78,141
17	Ductile Iron	-	-	-	333	-	2,906	85,916	566
18	HDPE	-	482	-	-	-	-	-	-
19	PVC	-	431	-	11,052	-	54,742	173,219	6,179
20									
21									
22	Total	-	1,511	14,727	59,899	-	378,000	503,557	86,476

B. Footages of Pipe by Inside Diameters in Inches - Not Including Service Piping (Continued)

Line No.	Description	12	14	16	18	20	24	Other Sizes		Total All Sizes
								22/30		
23	Cast Iron	-	1,630	-	-	-	-	-	-	1,630
24	Cement Lined Steel	-	-	-	-	-	-	-	-	-
25	Concrete	-	-	-	-	-	-	-	-	-
26	Copper	-	-	-	-	-	-	-	-	-
27	Steel	-	-	-	-	-	-	-	-	22,481
28	Asbestos Cement	8,942	-	2,705	-	-	-	-	-	697,510
29	Ductile Iron	7,948	-	6,075	-	-	-	-	-	103,744
30	HDPE	-	-	-	-	-	-	-	-	482
31	PVC	662	-	-	-	-	-	-	-	246,285
32										-
33										-
34	Total	17,552	1,630	8,780	-	-	-	-	-	1,072,132

SCHEDULE D-4				
Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	13,929	13,958	-	-
Commercial (including domestic)	541	545	-	-
Industrial	5	5	-	-
Public authorities	13	13	-	-
Irrigation	62	64	-	-
Other	2	2	-	-
Contract	-	-	-	-
Subtotal	14,552	14,587	-	-
Private fire connections	-	-	71	72
Public fire hydrants	-	-	-	-
Total *	14,552	14,587	71	72

* Data run as of 1/5/2016 and 1/4/2017, respectively.

SCHEDULE D-5		
Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Services
5/8 x 3/4 - in	11,825	
3/4 - in	1,412	7,280
1 - in	1,275	7,010
1 1/2 - in	63	27
2 - in	184	249
3 - in	11	15
4 - in	3	31
6 - in	3	33
8 - in	3	14
Other	-	-
Total *	14,779	14,659

* Data run as of 1/4/2017

SCHEDULE D-6	
Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	-
2. Used, before repair	-
3. Used, after repair	-
4. Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less	7,610
2. More than 10, but less than 15 years	5,442
3. More than 15 years	1,727

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____ CCF _____ (Unit Chosen)¹

Classification of Service	January	February	March	April	May	June	July	Subtotal
	Residential and Commercial	149,092	120,939	155,350	190,361	228,438	295,005	313,881
Industrial	22	22	37	42	30	63	43	259
Public authorities	1,654	788	1,595	2,642	4,204	4,958	5,430	21,271
Irrigation	2,372	1,428	3,599	4,593	7,120	7,660	9,773	36,545
Other	155	118	69	76	433	773	1,036	2,660
Contract	-	-	-	-	-	-	-	-
Total	153,295	123,295	160,650	197,714	240,225	308,459	330,163	1,513,801

Classification of Service	August	September	October	November	December	Subtotal	Total Current Year	Total Prior Year **
	Residential and Commercial	273,601	306,564	264,206	201,598	169,075	1,215,044	2,668,110
Industrial	34	41	39	42	27	183	442	506
Public authorities	5,035	6,364	5,983	3,864	2,277	23,523	44,794	41,357
Irrigation	15,733	12,306	9,937	7,096	3,101	48,173	84,718	78,517
Other	908	963	705	1,378	127	4,081	6,741	15,796
Contract	-	-	-	-	-	-	-	-
Total	295,311	326,238	280,870	213,978	174,607	1,291,004	2,804,805	2,757,996

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 61,235 *

* Assumes 4.1773 per household.

** Rural acquisition completed Oct 14, 2015. 2015's consumption includes 3 months of Rural customers billed water consumption.

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$	<u><u>186,910</u></u>
100.3	Construction Work in Progress	\$	<u><u>3,443,142</u></u>
241	Advances for Construction	\$	<u><u>7,131,952</u></u>
265	Contributions in Aid of Construction	\$	<u><u>3,799,952</u></u>

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Gladys Farrow
Name of District Manager or Equivalent (Please Print)

of Santa Maria District
Name of District

of Golden State Water Company
Name of Utility

at 2330 A Street, #A, Santa Maria, CA 93455
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2016, through December 31, 2016.

Vice President - Finance, Treasurer and
Assistant Secretary
Title (Please Print)


Signature

909 394-3600
Telephone Number

April 28, 2017
Date

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