Received		
Examined		
	1	
 U#		

2016 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company

Name of District:

(NAME OF CORPORATION)							
Wrightwood	Location:	Wrightwood,	San Bernardino				

(TOWN OR CITY)

(COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2016

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2017

TABLE OF CONTENTS

	Page
Schedule A-1a - Account 100.1 - Utility Plant in Service	2-3
Schedule A-1b - Franchises and Consents	3
Schedule A-1c - District Rate Base and Working Cash	4
Schedule A-3 - Depreciation and Amortization Reserves	5
Schedule A-3a - Analysis of Entries in Account 250 - Reserve for Depreciation of Utility Plant	6
Schedule B-1 - Operating Revenues	7
Schedule B-2 - Operating Expenses - For Class A, B, and C Water Utilities	8-10
Schedule B-4 - Taxes Charged During Year	11
Schedule D-1 - Sources of Supply and Water Developed	12
Schedule D-2 - Description of Storage Facilities	12
Schedule D-3 - Description of Transmission and Distribution Facilities	13
Schedule D-4 - Number of Active Service Connections	14
Schedule D-5 - Number of Meters and Services on Pipe System at End of Year	14
Schedule D-6 - Meter Testing Data	14
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	15
End of Year Balances in Selected Accounts	16
Declaration	17
Index	18

SCHEDULE A-1a Utility Plant in Service

			Balance	Additions	Retirements		Balance
			Beginning	During	During	Debits or	End
Line		Title of Account	of Year	Year	Year	(Credits)	of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
		I. INTANGIBLE PLANT					
1	301	Organization	-	-	-	-	-
2	302	Franchises and Consents (Schedule A-1b)	-	-	-	-	
3	303	Other Intangible Plant	914,890	-	-	-	914,890
4		Total intangible plant	914,890	-	-	-	914,890
		II. LANDED CAPITAL					
5	306	Land and Land Rights	400,609	-	-		400,609
		Total Landed Capital	400,609	-	-	-	400,609
		III. COURCE OF OURREY PLANT					
	311	III. SOURCE OF SUPPLY PLANT					
6 7	312	Structures and Improvements	667	-	-	-	667
8	312	Collecting and Impounding Reservoirs	3,258	-		-	3,258
9	314	Lake, River and Other Intakes Springs and Tunnels	-	-	-	-	_
10	315	Wells	2 505 505	_	.	-	0 50 5 50 5
11	316	Supply Mains	2,595,525	-	-	-	2,595,525
12	317	Other Source of Supply Plant	30,024		-	-	30,024
13	317	Total source of supply plant	2,629,474		-		2 620 474
-10		rotal source of supply plant	2,023,474	-	•	-	2,629,474
		IV. PUMPING PLANT					
14	321	Structures and Improvements	453,806	_	_	-	453,806
15	322	Boiler Plant Equipment	-	-	-	-	
16	323	Other Power Production Equipment	-	-	-	-	-
17	324	Pumping Equipment	2,107,197	8,976	(13,687)	-	2,102,486
18	325	Other Pumping Plant	312,736	-	-	-	312,736
19		Total pumping plant	2,873,739	8,976	(13,687)	-	2,869,028
		V. WATER TREATMENT PLANT					
20	331	Structures and Improvements	116,295	1,555	(1,667)	-	116,183
21	332	Water Treatment Equipment	113,343		1 2,7,5,7	-	113,343
22		Total water treatment plant	229,638	1,555	(1,667)	-	229,526

SCHEDULE A-1a Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
110		VI. TRANSMISSION AND DIST. PLANT	(5)	(0)	(4)	(e)	(1)
23	341	Structures and improvements	164,605	<u>.</u>	-	-	164,605
24	342	Reservoirs and tanks	1,909,880		-	_	1,909,880
25	343	Transmission and distribution mains	10,545,850	816,008	(28,210)	-	11,333,648
26	344	Fire mains	_		-	-	-
27	345	Services	3,505,113	33,764	(88,823)	-	3,450,054
28	346	Meters	479,523	88,236	(208,563)	-	359,196
29	347	Meter installations	-	•	-	-	-
30	348	Hydrants	1,196,657	18,649	(5,575)	-	1,209,731
31	349	Other transmission and distribution plant	_	-	-	-	-
32		Total transmission and distribution plant	17,801,628	956,657	(331,171)	-	18,427,114
		VII. GENERAL PLANT					
33	371	Structures and improvements	25,968		_	-	25,968
34	372	Office furniture and equipment	56,280	-	-	-	56,280
35	373	Transportation equipment	301,028	-	_	1,348	302,376
36	374	Stores equipment	-	-	_		_
37	375	Laboratory equipment	2,001	-	-	-	2,001
38	376	Communication equipment	14,034		-	(1,348)	12,686
39	377	Power operated equipment	96,298	38,475	-	-	134,773
40	378	Tools, shop and garage equipment	46,573		-	_	46,573
41	379	Other general plant	8,278		-		8,278
42		Total general plant	550,460	38,475	-	-	588,935
		VIII. UNDISTRIBUTED ITEMS					
43	390	Other tangible property	660	•	_	-	660
44	391	Utility plant purchased		-	-	-	_
45	392	Utility plant sold	-	-	-	-	_
46		Total undistributed items	660	*	-	- 1	660
47		Total utility plant in service	25,401,098	1,005,663	(346,525)	-	26,060,236

	SCHEDULE A- Account 302 - Franchises a		ts		
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
1					
2	Refer to Company Schedule A-1b				
3					
4					
5	Total				

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c DISTRICT RATE BASE AND WORKING CASH

No. Acct.	/a\	12/31/2016	1/1/2016
	No. of the contract of the con	(c)	(d)
	RATE BASE		
1	Utility Plant		
2	Plant in Service	26,060,237	25,401,09
3	Construction Work in Progress	736,161	479,12
4	General Office Prorate		
5	Total Gross Plant (=Line 2 + Line 3 + Line 4)	26,796,398	25,880,22
6	Loop Assumulated Demociation		
7	Less Accumulated Depreciation Plant in Service	0.400.00=	0.433.40
8	General Office Prorate	6,122,335	6,177,46
9	Total Accumulated Depreciation (=Line 7 + Line 8)	0.400.00	
9	Total Accumulated Depreciation (=Line 7 + Line 8)	6,122,335	6,177,46
10	Less Other Reserves		
11	Deferred Income Taxes	2 520 204	2 260 67
12	Deferred Investment Tax Credit	3,539,284 18,955	3,368,67
13	Other Reserves	(4,236)	20,50
14	Total Other Reserves (=Line 11 + Line 12 + Line 13)	3,554,003	(4,23 3,384,9 4
	Total Otter Reserves (-Line 11) Line 12 : Line 15)	3,354,003	3,304,94
15	Less Adjustments		
16	Contributions in Aid of Construction	126,825	132,13
17	Advances for Construction	223,262	232,03
18	Other	220,202	
19	Total Adjustments (=Line 16 + Line 17 + Line 18)	350,087	364,16
	Total Adjustments (Line 10 - Line 17 - Line 10)	330,007	304,10
20	Add Materials and Supplies	27,288	31,34
		21,200	51,04
21	Add Working Cash (=Line 34)	8,807	88,86
	Add General Office, Rgions, District office, CSA allocation	249,724	204,09
22	TOTAL DISTRICT RATE BASE	210,721	201,00
23	(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	17,055,793	16,277,95
	Working Cash		
24	Determination of Operational Cash Requirement		
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26	Purchased Power & Commodity for Resale*		
27	Meter Revenues: Bimonthly Billing		
28	Other Revenues: Flat Rate Monthly Billing		
29	Total Revenues (=Line 27 + Line 28)		
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31	5/24 x Line 25 x (100% - Line 30)		
32	1/24 x Line 25 x (100 % - Line 30)		
33	1/12 x Line 26		
34	Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	"See attached schedu	ıle"
<u> </u>	Operational Cash Nequirement (-Line 31 + Line 32 - Line 33)	Jee anacheu schedu	IC
	* Electric power, gas or other fuel purchased for pumping and/or		
	purchased commodity for resale billed after receipt (metered).		

GOLDEN STATE WATER COMPANY Region 3 Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

	0011011110	(a)	(b)	(c)	(d)
	CPUC WUDF		2016	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
	70.00	OPERATING EXPENSES:			
1	70400	PURCHASED WATER	13,334.5		923,660.0
2	72600	POWER FOR PUMPING	3,695.9	45.7	168,765.8
3	73500	PUMP TAXES	8,850.0	109 4	968,418.2
4	74400	CHEMICALS	1,221.8	56 8	69,454.8
5	77300	COMMON CUSTOMER ACCOUNT	2,619.3	25 0	65,524.4
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	330.8	0.0	0.0
8	78000	OPERATION LABOR	3,720.8	12.5	46,510.1
9	78100	ALL OTHER OPERATION EXPENSES	1,482.6	55 4	82,138.4
10	78700	MAINTENANCE LABOR	1,832.1	12.5	22,901.4
11	78800	ALL OTHER MAINTENANCE EXPENSES	6,260.6	65.6	410,598.5
12	79200	OFFICE SUPPLIES AND EXPENSE	600.5	38.2	22,925.2
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	541.3	(165.1)	(89,362.2)
15	79500	PENSIONS AND BENEFITS	2,457.1	(1.8)	(4,422.8)
16	79600	BUSINESS MEALS	8.3	28 4	236.9
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	153.1	52.7	8.067.7
19	79900	MISCELLANEOUS	11.7	13.7	160.1
20	79910	ALLOCATED GENERAL OFFICE	17,197.7	6.1	104,356.1
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	156.0	62.4	9,740,1
22	81100	RENT	220.7	(17.8)	(3,937.9)
23	81500	A&G LABOR	1,358.8	12.5	16,984.6
24	50300	DEPRECIATION AND AMORTIZATION	12,720.5	0.0	0.0
25	50710	PROPERTY TAXES	2,852.7	40.0	114,109.2
26	50720	PAYROLL TAXES	576.9	13.5	7.788.1
27	50730	LOCAL TAXES	1,146.3	182 5	209,204.2
28		STATE INCOME TAX	2,275.2	96.0	218,416.7
29		FEDERAL INCOME TAX	7,703.1	106.0	816,530.0
30		TOTAL OPERATING EXPENSES	93,328.5		4,188,767.4
31		AVERAGE LAG>		*	44.88

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

3	32 (Average Lag in Collection of Revenues	46.41	days
3	3 (2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	44.88	days
3	34 (3) Excess of Collection Lag over Payment Lag	1.53	days
3	5 (4) Total of Expenses, Taxes and Depreciation	\$93,328.5	
3	6 (5) Daily Total of Expenses, Taxes and Depreciation	\$255.7	
3	7 (Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	\$391.3	-

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

DISTRICT ALLOCATION

Orange County	Claremont	San Dimas	San Gabriel Valley	Barstow	Calipatria	Desert	Wrightwood	Total Region III
171	58	65	39	35	5	9	9	391

SCHEDULE A-3 Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253
		7 1000 and 200	Limited-Term	Utility Plant	7 (000 din 200
		Utility	Utility	Acquisition	Other
Line	ltem	Plant	Investments	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	5,743,244	434,225	-	-
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505	523,627	68,586	-	-
4	(b) Charged to Account 265	2,806	_	-	-
5	(c) Charged to Clearing Accounts	_	-	-	-
6	(d) Salvage recovered	5,164	-	_	
7	(e) All other credits_1/	-	<u>-</u>	-	_
8	Total credits	531,597	68,586	-	_
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	346,525	-	_	
11	(b) Cost of removal	308,791	_	-	_
12	(c) All other debits_"	_	_	•	-
13	Total debits	655,316	-	-	-
14	Balance in reserve at end of year	5,619,525	502,811	_	<u>.</u>
15	State method of determining depreciation charges.		Composite Ra	ıte	
16					
17					
18	Report the depreciation claimed in your Federal Income T	ax Return for th	ne year - \$	NOT AVAILAB	LE BY DISTRICT
19	1/ General reclassifications and rate base adjustments				
20					
21					

SCHEDULE A-3a

Analysis of Entries in Account 250-Reserve for Depreciation of Utility Plant (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

				Credits to	Debits to	Salvage	
				Reserve	Reserves	and	
			Balance	During	During Year	Cost of	Balance
			Beginning	Year	Excluding	Removal	End
			of	Excluding	Cost	Net	of
Line		DEPRECIABLE PLANT	Year	Salvage	Removal	(Dr.) or Cr.	Year
No.	Acct.	(a)	(b)	(c)	(d)	(e)	(f)
		I. SOURCE OF SUPPLY PLANT					
1	311	Structures and improvements	(667)	-		-	(667)
3	312 313	Collecting and impounding reservoirs Lake, river and other intakes	(2,623)	(28)		-	(2,651)
4	314	Springs and tunnels					-
5	315	Wells	(1,020,470)	(74,492)			(1,094,962)
6	316	Supply mains	(5,729)	(817)	-	<u> </u>	(6,546)
7	317	Other source of supply plant	- \			_	(0,545)
8		Total source of supply plant	(1,029,489)	(75,337)	_		(1,104,826)
		II. PUMPING PLANT					
9	321	Structures and improvements	(83,587)	(12,389)	-	_	(95,976)
10	322	Boiler plant equipment	-	-	-		-
11	323	Other power production equipment	-	-		-	-
12	324	Pumping equipment	(412,033)	(71,775)	13,687	3,000	(467,121)
13 14	325	Other pumping plant Total pumping plant	(41,762) (537,382)	(12,103) (96,267)	13,687		(53,865)
14		Total pumping plant	(537,362)	(90,201)	13,687	3,000	(616,962)
		III. WATER TREATMENT PLANT					
15	331	Structures and improvements	(52,132)	(3,836)	1,667	100	(54,201)
16	332	Water treatment equipment	(93,303)	(3,922)	1,001	100	(97,225)
17		Total water treatment plant	(145,435)	(7,758)	1,667	100	(151,426)
				· · · · · · · · · · · · · · · · · · ·			
		IV. TRANSMISSION AND DISTRIBUTION PLANT					
18	341	Structures and improvements	(3,259)	(6,946)		-	(10,205)
19	342	Reservoirs and tanks	(524,656)	(29,794)		_	(554,450)
20	343	Transmission and distribution mains	(2,070,651)	(188,164)	28,210	83,338	(2,147,267)
21	344	Fire mains	- (2,5,5,55,7)	(100,101)	-		(2,147,207)
22	345	Services	(463,872)	(69,899)	88,823	198,925	(246,023)
23	346	Meters	(304,342)	(23,945)	208,563	12,954	
24	347	Meters Meter installations	(304,342)	(20,940)	208,563	12,934	(106,770)
25	348	Hydrants	(169,787)	(04.545)			4400 4470
26	349	Other transmission and distribution plant	(109,707)	(24,545)	5,575	5,310	(183,447)
27	349	Total trans, and distribution plant	(3,536,567)	(343,293)	224 474	200 507	
		rotal trails, and distribution plant	(3,536,567)	(343,293)	331,171	300,527	(3,248,162)
		V CENEDAL BLANT		Į			
<u> </u>		V. GENERAL PLANT					
28	371	Structures and improvements	(7,458)	(402)	-		(7,860)
29	372	Office furniture and equipment	(28,230)	(1,013)	-		(29,243)
30	373	Transportation equipment	(301,027)	-	(1,378)		(302,405)
31	374	Stores equipment	-	-	_	-	
32	375	Laboratory equipment	(1,151)	(13)	-	- ;	(1,164)
33	376	Communication equipment	(15,280)		1,378	-	(13,902)
34	377	Power operated equipment	(96,299)	(325)	_	-	(96,624)
35	378	Tools, shop and garage equipment	(37,673)	(2,017)	-	-	(39,690)
36	379	Other general plant	(6,898)	-	-	_	(6,898)
37	390	Other tangible property	(355)	(8)		_	(363)
38	391	Water plant purchased	1/			_	(300)
39		Total general plant	(494,371)	(3,778)			(498,149)
40		TOTAL	(5,743,244)	(526,433)	346,525		(5,619,525)
		IOIAL	(0,/40,244)	(320,433)	346,5∠5	303,627	(5,619,52

Page 6 of 18 Wrightwood 2016

SCHEDULE B-1 Operating Revenues

<u> </u>					
Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	1,223,476	1,162,003	61,473
4		601.2 Industrial sales		_	V4.
5		601.3 Sales to public authorities	2,244	2,080	164
6		Sub-total	1,225,719	1,164,083	61,637
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	-	_	-
9		602.2 Industrial sales	-		-
10	***************************************	602.3 Sales to public authorities	-		_
11	····	Sub-total	-	-	-
12	603	Sales to irrigation customers			
13		603.1 Metered sales	3,494	3,091	403
14		603.2 Unmetered sales		-	-
15		Sub-total	3,494	3,091	403
16	604	Private fire protection service	780	815	(35)
17	605	Public fire protection service	-	_	-
18	606	Sales to other water utilities for resale		_	·
19	607	Sales to governmental agencies by contracts	,	_	•
20	608	Interdepartmental sales	-	_	-
21	609	Other sales or service	(3,195)	(6,335)	3,140
22		Sub-total	(2,415)	(5,521)	3,106
23		Total water service revenues	1,226,798	1,161,653	65,145
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	4,495	3,548	948
26	612	Rent from water property	-	-	_
27	613	Interdepartmental rents	-	_	_
28	614	Other water revenues	731	(320)	1,051
29		Total other water revenues	5,226	3,227	1,999
30	501	Total operating revenues	1,232,023	1,164,880	67,144

Region III WRAM, in its entirety, is included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Respondent should use the group of accounts applicable to its class)

			(Clas	SS	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	A	В	<u></u>	(b)	(c)	(d)
		I. SOURCE OF SUPPLY EXPENSE		_	$oxed{oxed}$			
,		Operation			otag			
1	701	Operation supervision and engineering	A	В		13,680	11,523	2,157
2	701	Operation supervision, labor and expenses			C			
3	702	Operation labor and expenses	Α	В		<u>-</u>		
4	703	Miscellaneous expenses	Α			-	_	-
5	704	Purchased water including supply balancing account	Α	В	0	-	-	_
		Maintenance						
6	706	Maintenance supervision and engineering	Α	В		_	-	-
7	706	Maintenance of structures and facilities			С			
8	707	Maintenance of structures and improvements	Α	В		_	-	-
9	708	Maintenance of collect and impound reservoirs	A			2,200	-	2,200
10	708	Maintenance of source of supply facilities		В				
11	709	Maintenance of lake, river and other intakes	Α			-		-
12	710	Maintenance of springs and tunnels	Α			-	-	-
13	711	Maintenance of wells	A			-	-	-
14	712	Maintenance of supply mains	Α			_	84	(84)
15	713	Maintenance of other source of supply plant	Α	В		-	-	
16		Total source of supply expense				15,880	11,607	4,273
		II. PUMPING EXPENSES						
		Operation	$\neg \vdash$					
17	721	Operation supervision and engineering	A	В		13,680	11,465	2,215
18	721	Operation supervision labor and expense			С			•
19	722	Power production labor and expense	A			_	-	-
20	722	Power production labor, expenses and fuel		В				
21	723	Fuel for power production	Α			-	-	-
	724	Pumping labor and expenses	A	В	П	78,681	80,373	(1,692)
22	725	Miscellaneous expenses	A			33,027	28,765	4,263
23	726	Fuel or power purchased for pumping	Α	В	С	69,242	72,949	(3,707)
		Maintenance			П			
24	729	Maintenance supervision and engineering	A	В		-	-	-
25	729	Maintenance of structures and equipment			С			
26	730	Maintenance of structures and improvements	A	В		2,500	2,484	16
27	731	Maintenance of power production equipment	A	В		-	-	-
28	732	Maintenance of pumping equipment	A	В		21,160	18,902	2,258
29	733	Maintenance of other pumping plant	A	В		-	-	-
30		Total pumping expenses	<u> </u>			218,290	214,937	3,353

SCHEDULE B-2

Operating Expenses - Class A, B, and C Water Utilities (Continued) (Respondent should use the group of accounts applicable to its class)

Line		Account	Class			Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
		III. WATER TREATMENT EXPENSES						
		Operation						
31	741	Operation supervision and engineering	Α	В		13,680	11,465	2,215
32	741	Operation supervision, labor and expenses			С			
33	742	Operation labor and expenses	Α			13,984	14,235	(252)
34	743	Miscellaneous expenses	Α	В		916	440	476
35	744	Chemicals and filtering materials	A	В		4,254	3,497	757
		Maintenance						
36	746	Maintenance supervision and engineering	Α	В		-	-	-
37	746	Maintenance of structures and equipment	\Box		Ç			
38	747	Maintenance of structures and improvements	Α	В		-	_	-
39	748	Maintenance of water treatment equipment	A	В		10,250	3,182	7,067
40		Total water treatment expenses				43,083	32,820	10,263
		IV. TRANS. AND DIST. EXPENSES						
		Operation	\top					
41	751	Operation supervision and engineering	A	В		16,058	12,576	3,482
42	751	Operation supervision, labor and expenses	\neg		С			· · · · · · · · · · · · · · · · · · ·
43	752	Storage facilities expenses	Α	Π		-	-	-
44	752	Operation labor and expenses		В				
45	753	Transmission and distribution lines expenses	A			-	-	
46	754	Meter expenses	A		П	-	_	
47	755	Customer installations expenses	A			832	762	70
48	756	Miscellaneous expenses	Α			17,733	16,999	735
		, Maintenance	T					
49	758	Maintenance supervision and engineering	Α	В		3,511	2,934	577
50	758	Maintenance of structures and plant	1		С			
51	759	Maintenance of structures and improvements	Α	В	\Box	-	-	-
52	760	Maintenance of reservoirs and tanks	A	В		3,534	7,493	(3,959)
53	761	Maintenance of trans. and distribution mains	Α			62,297	52,148	10,149
54	761	Maintenance of mains		В				
55	762	Maintenance of fire mains	Α			_	-	_
56	763	Maintenance of services	Α			66,044	80,710	(14,666)
57	763	Maintenance of other trans, and distribution plant	T	В				, , , , , , , , , , , , , , , , , , , ,
58	764	Maintenance of meters	Α			455	1,663	(1,208)
59	765	Maintenance of hydrants	Α			1,108	1,920	(812)
60	766	Maintenance of miscellaneous plant	Α		П		-	
61		Total transmission and distribution expenses	_		П	171,572	177,205	(5,633)

SCHEDULED B-2 Operating Expenses - Class A, B, and C Water Utilities (Continued)

(Respondent should use the group of accounts applicable to its class)

Line		Account	(Clas	ss	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	L	В	c	(b)	(c)	(d)
110.	, 1001.	V. CUSTOMER ACCOUNT EXPENSES		۲	H		(0)	(0)
		Operation	+	_	┢─┤			
	790	Transferred Customer Expenses	╁	-	\vdash	30,003	21,115	8,888
62	771	Supervision	A	В	╁	30,003	21,110	0,000
63	771	Superv., meter read., other customer acct expenses	+~	-	С			-
64	772	Meter reading expenses	A	В	H	38,070	51,933	(13,863)
65	773	Customer records and collection expenses	Â	느	\vdash	98,067	83,904	14,164
66	773	Customer records and accounts expenses	+~	В		30,007	00,904	14,104
67	774	Miscellaneous customer accounts expenses	Α	۲	\vdash	35	2,853	(2,818)
68	775	Uncollectible accounts	Â	В	С	1,230	2,347	(1,117)
69	110	Total customer account expenses	+^	屵	H	167,406	162,152	5,254
		VI. SALES EXPENSES	-		┢	101,400	102,102	3,204
		Operation	+-	-				
70	781	Supervision	A	В				
71	781	Sales expenses	+	므	С	-		-
72	782	Demonstrating and selling expenses	+		屵싀	340	4.704	(4.004)
73	783	Advertising expenses	ΙÀ	├			1,704	(1,364)
74	784	Miscellaneous sales expenses	A	<u> </u>	\vdash	25	380	(355)
75	785	Merchandising, jobbing and contract work	A	<u> </u>		-	-	-
76	700	Total sales expenses	A	 	$\vdash \vdash$	- 205		- (4.740)
70				_	-	365	2,084	(1,719)
		VII. ADMINISTRATIVE AND GENERAL EXPENSES	┿					
	700	Operation	╁	<u> </u>		400 004	000 100	
77	790 791	Allocation of A&G Expenses	╀┯	<u>_</u>		488,804	323,196	165,608
7 <i>1</i>	791	Administrative and general salaries	ΙÀ	В		26,139	38,521	(12,382)
		Office supplies and other expenses	A	В	С	23,783	39,161	(15,378)
79	793 793	Property insurance	A	_	닉	-	-	-
80		Property insurance, injuries and damages	┯	В	С	7.004	0.407	(4.500)
81	794	Injuries and damages	A	_		7,661	9,167	(1,506)
82	795	Employees' pensions and benefits	I A	В		188,677	231,732	(43,055)
83	796	Franchise requirements	A	В		301	415	(114)
84	797	Regulatory commission expenses	Α	В	С		-	-
85	798	Outside services employed	Α	<u>_</u>	\vdash	3,279	1,748	1,530
86	798	Miscellaneous other general expenses	-	В				
87	798	Miscellaneous other general operation expenses	+-	_	С			
88	799	Miscellaneous general expenses	Α	<u> </u>		-	_	-
	005	Maintenance	+-	Ļ			-	-
89	805	Maintenance of general plant	Α	В	С	2,930	378	2,552
90		Total administrative and general expenses	4	_	 	741,573	644,318	97,255
		VIII. MISCELLANEOUS	ļ.,	<u> </u>				
91	811	Rents	A	В		20,209	20,033	176
92	812	Administrative expenses transferred - Credit	Α	В		-	-	-
93	813	Duplicate charges - Credit	Α	В	С	-	_	-
94		Total miscellaneous		L		20,209	20,033	176
95		Total operating expenses				1,378,376	1,265,155	113,221

Region III MCBA, in its entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-4 Taxes Charged During Year

Line No.	Kind of Tax (See system support for instructions) (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Non-Utility (Account 321) (d)	Deferred -water (Account 507) (e -i)	Capitalized (f)
11	Taxes on real and personal property	122,363	122,363			
2	State income taxes	(105,944)	(56,384)		(49,560)	
3	Payroll taxes	32,663	32,663			
4	Other state and local taxes	11,940	11,940			
5	Other federal taxes	-	-			
6	Federal income tax	(410,790)	111,968		(522,758)	
7	Groundwater assessments	359	359			
	Total	(349,409)	222,909		(572,318)	

.ine	077	DE 4440		E1 0141111			(Unit) ²		
No.	511	REAMS	FLOW IN	•		Annual Quantities			
1 2	Diverted Into ¹	From Stream or Creek	Location of Diversion	Priority Right		Diversions		Diverted	Remarks
3		(Name)	Point	Claim	Capacity	Max	Min	(Unit) ²	
4									"None"
5									
<u>6</u> 7									
8		WELL:	<u> </u>			Dum	ning	Annual	
9		VVELL	<u> </u>			Pum Cap	acity	Quantities	Remarks
10	At Plant				³ Depth	Jup	20113	Pumped	Kemans
11	(Name or Number)	Location	Number	Diversions		6	Unit) ²	(Unit) ²	
12	"REFER TO ATTACHED								
13									
14									
15									
16									
17 18	TUNNELO	AND ODDINGO			FLOW IN			Annual	<u>.</u> .
19	TUNNELS	AND SPRINGS			(Unit	.)~	Quantities	Remarks	
20	Designation	Location	Number	Maxin	um	Mini	mum	Used (Unit) ²	
21		Location	Hamber	WIGAII	IGIII	19111111	num	(OIII)	
22									
23									
24									
25									
26									
27			Purcha	sed Wate	r for Re	sale			
28			,						
29	Purchased from					. 51			
30	Annual quantities purcha	ased			(Unit chos	sen) ²	"No	ne"	
31 32									

State ditch, pipe line, reservoir, etc., with name, if any.

	SCHEDULE D-2 Description of Storage Facilities								
Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks					
1	A. Collecting Reservoirs			"REFER TO ATTACHED SCHEDULE"					
3	Concrete Earth								
4	Wood								
5	B. Distribution Reservoirs								
6	Concrete								
7	Earth								
8	Wood								
9	C. Tanks								
10	Concrete								
11	Earth								
12	Wood								
13	Steel								
	Total								

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic foot; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

3 Average depth to water surface below ground surface.

Plant Facility Index

Region: III

District: Mountain-Desert CSA: Wrightwood System: 372 - Wrightwood

			T	2016		Wells			Τ		Pump	5		1	Tanks		
	Major	Year	Base	Prod		Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			1
Plant	Facility	Built	Elev.	(AF)	Well No.		Diam (in)		Туре	Type		Flow (gpm)			Туре	Material	Remarks
Acorn	Reservoir	1986	6676							<u> </u>	I			0.083			Floats on Acorn Zone
Blue Bird Resv Site									i	i							No Facilities
Bobolink	Well 1	1987	6170	45	03N08W34Q01S	310	12	280									Well to Gov't Tank Zone
	Well 1 Pump	-							DWT	Elec.	60	350	520				
Buford / Gov't Cyn	Buford Well 2	1934	6301	0	03N08W12A01S	143	20	130									Out of Service
	Well 2 Pump								DWT	Elec.	7.5	62	150				
	Buford Well 5	1976	6290	72	03N08W12A02S	700	14	481						İ			Well to Gov't Tank Zone
	Well 5 Pump	İ .			İ				DWT	Elec.	30	150	600				
	Gov't Cyn Well 3	1960	6465	79	03N08W01P01S	224	14	180	1								Well to Gov't Tank Zone
	Well 3 Pump								DWT	Elec.	30	330	274				
	Buford Forebay		6301											0.050	Forebay	W. Steel	
									H.S.C.	Elec.	40	425					Pumps from Forebay to Gov't
	Booster A		6301														Tank Zone
	North Reservoir		6540											0.156	Elev. Resv	W. Steel	Floats on Gov't Tank Zone
C1'1	South Reservoir	1989	6540			-								1.000	Elev. Resv	W. Steel	Floats on Gov't Tank Zone
Cardinal	Booster A	1979	6153						E.S.	Elec.	20	60	390				Pumps from Town Zone to Gov't
Codo	Well 1		COOL	<i>C</i> 0	0210711000046	220		300									Tank Zone
Cedar	Well 1 Pump		6095	68	03N07W08P01S	238	8	200	1	Floo	20	200	240				Well to Town Zone
Evergreen	Well 1	2004	5969	220	Unknown	415	10	350	Subm.	Elec.	30	350	240				1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.
Evergreen	Well 1 Pump	2004	2202	220	Onknown	415	10	350	DWT	Elec.	40	275	200				Well to Town Zone
Finch	Forebay		6321			-			DWI	i ciec.	40	225	390	0.024	Corobau	B. Steel	
T MICH	Booster A		6321						V.T.	Elec.	25	110	430		Forebay	b. Steel	Pump from Forebay
	Booster B	1978	6321						V.T.	Elec.	25	110	430	1			to Acorn Zone
Heath Creek	Well 4	1964	5990	29	03N07W17A01S	217	14	147	¥.1/	LICU.	2.5	110	430				Well thru Mn Filter to Town Zone
			2020														Wen tind will rater to fown zone
	Well 4 Pump								Subm.	Elec.	20	150	500				
	Mn Filter																
	Backwash Tank																
	Well 7	2003	5969	0	Unknown	305	16	241									Well thru Mn Filter to Town Zone
	Well 7 Pump								Subm.	Elec.	30	100	560				
	Mn Filter																
	Backwash Tank																
Linnet	Reservoir	2013												0.288	Elev. Resv	8. Steel	Floats on Town Zone
Lone Pine	Reservoir													0.210	Elev. Resv	B. Steel	Out of Service
Orchard	Well 1 Well 1 Pump	1988	6040	45	03N07W16K01S	300	12	280	DWT	Elec.	40	325	300				Well to Town Zone
PRV Station WW1 - Heath			1				<u>!</u>		D44.)	LICL	401	323	300				Heath Creek South Zone to Heath
Creek N of Thrush																	Creek North Zone
PRV Station WW2 - Hwy 2																	Town Zone to Lone Pine Zone
& Elm											- [Town Zone to Colle Plise Zone
PRV Station WW3 - Hwy 2			İ		,,,						i						Gov't Cyn Zone to Town Zone
E of Cardinal										1							West
PRV Station WW4 - Lone																	Town Zone to Lone Pine Zone
Pine & Irene																	
PRV Station WW5 - Lark N																	Gov't Cyn Zone to Oriole Zone
of Timberline						l İ						-					

Plant Facility Index

Region: III

District: Mountain-Desert CSA: Wrightwood System: 372 - Wrightwood

-				2016		Wells					Pump	5			Tanks		
	Major	Year	Base	Prod		Depth			Pump	Energy		Design	Design	Volume]
₽lant	Facility	Built	Elev.	(AF)	Well No.	(ft)	Diam (in)	Setting	Туре	Type	(HP)	Flow (gpm)	Head (ft)	(MG)	Type	Material	Remarks
PRV Station WW6 -													V 10-1000				Heath Creek South Zone to Hea
Lodgepole & Dogwood										-							Creek North Zone
PRV Station WW7 -																	Town Zone to Heath Creek Sout
Dogwood & Lone Pine																	Zone
PRV Station WW8 - East						-											Town Zone to Pinon Mesa Zone
Canyon & Lone Pine																	
PRV Station WW9 - Heath																	Town Zone to Heath Creek Sout
Creek & Lone Pine																	Zone
PRV Station WW10 -																	Town Zone to Heath Creek Sout
Juniper & Lone Pine																	Zone
PRV Station WW11 -																	Town Zone to Heath Creek Sout
Lodgepole & Lone Pine						***************************************											Zone
PRV Station WW12 -																	Town Zone to Pinon Mesa Zone
Orchard & Lone Pine																	
PRV Station WW13 -]														Town Zone to Heath Creek Sout
Sheep Creek & Lone Pine																	Zone
PRV Station WW14 -																	Town Zone to Pinon Mesa Zone
Summit & Lone Pine												:					
PRV Station WW15 -																	Oriole Zone to Towne Zone
Spruce & Mockingbird																	
PRV Station WW16 -																	Heath Creek South Zone to Heat
Sheep Creek N of Thrush																	Creek North Zone
PRV Station WW17 -																	Sheep Creek Zone to Sheep Cree
Slippery Elm W of East																	Regulator Zone
Canyon																	
PRV Station WW18 -				. 1													Town Zone to Heath Creek Sout
Thrush E of Victorville																	Zone
PRV Station WW19 -																	Pinon Mesa Zone to Pinon Mesa
Zermatt & Locarno																	Regulator Zone
																	Pinon Mesa Zone to Pinon Mesa
PRV Station WW20 -								l									Regulator Zone
Pacific Crest S of Zermatt																	
Rapture Rd Well Site																	No Facilities
Sheep Creek Booster	Booster A	1993	6137						Subm.	Elec.	7.5	135	150				Pumps from Town Zone
	Booster B	2011							Subm.	Elec.	7.5	80					to Sheep Creek Zone
Sheep Creek Resv	Reservoir		6400			T								0.025	Elev. Resv	W. Steel	Floats on Sheep Creek Zone

	De	escriptio	on of Tra		OULE D- on and E	-	ion Faci	lities		
	A. Length		s, Flumes ies in Cubic						ities	
Line										
No. 1	Description Ditch		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
2	Flume									<u> </u>
3	Lined conduit									
4	Eniod dollada									
5		Total								
	A. Length of Dito		nes and L ies in Cubic						Continue	d)
Line			101 to	201 to	301 to	401 to	501 to	751 to	Over	Total
No.	Description		200	300	400	500	750	1000	1000	All Lengths
6	Ditch									
7	Flume									
8	Lines conduit									
9										
10		Total								
		·								
	B. Footage	es of Pipe	by Inside	Diameter	rs in Inch	es - Not In	cluding S	Service Pi	ping	
Line							<u> </u>			
	Description		1	2	3	4	5	6	8	10
11	Cast Iron		-	-	-	-			-	_
12	Cement Lined Steel		<u>.</u>	-	-	-	-	_	-	-
13	Concrete		-	-		-	-	_	-	_
14	Copper		-		-	-		-	-	-
15	Steel		970	33,054	3,020	5,610	1,258	6,193	9,679	_
16	Asbestos Cement		-	-	-	2,595		25,105	26,040	760
17	Ductile Iron		-	-	-	7		4	5,566	-
18	HDPE PVC		-		-			-		-
19 20	I PVC		-	51	-	473	27	11,546	69,457	<u> </u>
21										
22		Total	970	33,105	3,020	8,685	1,285	42,848	110,742	760
		10101		00,100	0,020	0,000	1,200	1 42,040	110,772	1 700
	B. Footages of P	ipe by Ins	ide Diam	eters in In	ches - No	t Includin	g Service	Piping (C	Continued	i)
									Sizes	
Line										Total
	Description	12	14	16	18	20	24	22/30		All Sizes
23	Cast Iron	-	-	-	-			-		_
24	Cement Lined Steel	-	-		-	-	-	-		-
25	Concrete	-	-		-	_	-	-		-
26	Copper	-	-	•	-		-	-		
27	Steel	-	-	-	-	-	-	-		59,784
28	Asbestos Cement	-	-		-	_		-		54,500
29	Ductile Iron	-	-	-	-	-		-		5,577
30	HDPE	-	_	-	-	-	-			-
31	PVC	-	-	-	-	-	-	-		81,554
32										-
33	*** * 1									
34	Total		-		-		-	-		201,415

Number	SCHEDU of Active Se	LE D-4 ervice Connec	tions	
	Metered -	Dec 31	Flat Rate ·	Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	2,662	2,664	-	-
Commercial (including domestic)	76	75	-	-
Industrial	_	-	_	-
Public authorities	2	2	-	-
Irrigation	2	2		-
Other	_	-		-
Contract	_	_	-	_
Subtotal	2,742	2,743	-	••
Private fire connections	_	-	4	4
Public fire hydrants	-		-	
Total *	2,742	2,743	4	4

^{*} Data run as of 1/5/2016 and 1/4/2017, respectively.

į .	SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year									
Size	Meters	Services								
5/8 x 3/4 - in	2,319									
3/4 - in	168	1,854								
1 - in	312	864								
1 1/2 - in	15	19								
2 - in	4	6								
3 - in	2	1								
4 - in	_	3								
6 - in		-								
8 - in	-	<u>-</u>								
Other	_	-								
Total *	2,820	2,747								

^{*} Data run as of 1/4/2017

	SCHEDULE D-6 Meter Testing Data	
A	Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
	1. New, after being received	632
	2. Used, before repair	0
	3. Used, after repair	10
	Found fast, requiring billing adjustment	0
В.	Number of Meters in Service Since Last Test	
	1. Ten years or less	2,567
	More than 10, but less than 15 years	177
	3. More than 15 years	76

			SCHEE	DULE D-7				
Wa	ter delivered to	Metered Custom	ers by Months	and Years in	CCF	(Unit Ch	iosen) ¹	
Classification								
of Service	January	February	March	April	May	June	July	Subtotal
Residential and Commercial	12,300	11,452	9,936	11,653	12,734	18,936	23,822	100,833
Industrial	-			-	_	-	-	
Public authorities	13	12	12	18	12	18	14	99
Irrigation		-	1	1	11	130	331	474
Other	-			-	-	-	- "	*
Contract	- 1	-		-	-		•	-
Total	12,313	11,464	9,949	11,672	12,757	19,084	24,167	101,406
Classification of Service	August	September	October	November	December	Subtotal	Total	Total
Residential and Commercial	23,005	22,452	16,815				Current Year	Prior Year
Industrial	23,005	22,432	10,010	14,182	11,540	87,994	188,827	171,991
Public authorities	20	21	17	18	17	93	192	-
Irrigation	69	100	85	52	12	318	792	141 667
Other		- 100	- 03	- 32	12	310	192	165
Contract			-					100
Total	23,094	22,573	16,917	14,252	11,569	88,405	189,811	172,964
Quantity units to be in hundreds of cubi		·········					193,011	172,004
Total acres irrigated								

Page 15 of 18 Wrightwood 2016

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies on hand	\$ 27,288
100.3	Construction Work in Progress	\$ 736,161
241	Advances for Construction	\$ 223,262
265	Contributions in Aid of Construction	\$ 126,825

		ARATION	
(PLEASE VERIFY THA	T ALL SCHEDULES ARE	ACCURATE AND COMPLETE BEFORE S	SIGNING)
I, the undersigned	Gla	adys Farrow	
		ot Manager or Equivalent (Please Print)	
of	Wrightw	vood	District
	Name of I	District	
of	Golden Sta	te Water Company	
		ne of Utility	
at	1500 State Highway	#2, Wrightwood, CA 92397	
		of District Office	
books, papers and records of be a complete and correct st	of the respondent; that I have atement of the business ar	been prepared by me, or under my direction we carefully examined the same, and declare nd affairs of the above-named respondent ar 016, through December 31, 2016.	e the same to
Vice President - Fina Assistant S Title (Plea	Secretary	Han Jung Signature	
909 394	-3600	April 28, 2017	
Telephone	Number	Date	

INDEX

	PAGE
Acres Irrigated	15
Advances for construction	16
Construction work in progress	16
Contributions in aid of construction	16
Depreciation and amortization reserves	5
Materials and supplies on hand	16
Meters and services on pipe system	14
Operating expenses	8-10
Operating revenues	7
Population served	15
Rate Base	4
Service connections, active	14
Signature	17
Source of supply and water developed	12
Storage facilities	12
Taxes	11
Transmission and distribution facilities	13
Utility plant in service	2-3