

Energy Division Central Files Document Coversheet

Directions: Submit all documents and submittal questions to Energy Division Central Files via email EnergyDivisionCentralFiles@cpuc.ca.gov

1. Fill out coversheet completely. Coversheet can be embedded as page 1 of the electronic compliance filing, or can be submitted as a separate document that is attached to the email that delivers the compliance filing.
2. All documents are required to be submitted in an electronically *searchable* format.
3. Documents need to reference the reason for the mandate that ordered the filing in Section B or C. If you are unable to reference a proceeding or explain the origin of your filing, please contact Energy Division Central Files.
4. To find a proceeding number (if you only have a decision number), go to <http://docs.cpuc.ca.gov/DecisionsSearchForm.aspx>; enter the decision number, and the results shown include the proceeding number.

A. Document Name

Today's Date (Date of Submittal) 4/10/2017

Name:

1. Utility Name: **Southern California Edison**
2. Document Submission Frequency (Annual, Quarterly, Monthly, Weekly, Once, Ad Hoc): **Annual**
3. Report Name: **CPUC 2016 Annual Report for Water Utilities Classes B and C**
4. Reporting Interval (the date(s) covered by the data, e.g. 2015 Q1): **Year Ended December 31, 2016**
5. Name Suffix: Cov (for an Energy Division Cover Letter), Conf (for a confidential doc), Ltr (for a letter from utility)
6. Document File Name (format as 1+2 + 3 + 4 + 5): **SCE Annual CPUC Water Utilities Classes B and C Report 2016**

Sample Document Names:

Utility Name + Submittal Frequency + Report Name + Year + Reporting Interval

SCE Annual Procurement Report 2014

SDG&E Ad Hoc DR Exception 2015Q1 Conf

SEMPRA Monthly Gas Report 201602

SEMPRA Daily Gas Report 20160230 <no suffix for regular, non-confidential compliance data>

SEMPRA Daily Gas Report 20160230 Cov

SEMPRA Daily Gas Report 20160230 Ltr

7. Identify whether this filing is original or revision to a previous filing.
 - a. If revision, identify date of the original filing: [Click here to enter text.](#)

B. Documents Related to a Proceeding

All submittals should reference both a proceeding and a decision, if applicable. If not applicable, leave blank and fill out Section C.

1. Proceeding Number (starts with R, I, C, A, or P plus 7 numbers): **R.92-08-008**
2. Decision Number (starts with D plus 7 numbers): **D.93-02-019**
3. Ordering Paragraph (OP) Number from the decision: **R9208008 D9302019 Annual Report –SCE Catalina Water Class B & C- 2016**

C. Documents Submitted as Requested by Other Requirements

If the document submitted is in compliance with something other than a proceeding, (e.g. Resolution, Ruling, Staff Letter, Public Utilities Code, or sender's own motion), please explain: [Click here to enter text.](#)

Energy Division Central Files Document Coversheet

D. Document Summary

Provide a Document Summary that explains why this report is being filed with the Energy Division. This information is often contained in the cover letter, introduction, or executive summary, so you may want to copy it from there and paste it here.

Background: In 1992, the CPUC established a requirement for all energy and telecommunications utilities to report annually on their affiliate transactions. The CPUC required that all such annual reports be in a consistent format and include the same types of information. Toward that end, CPUC R.92-08-008 describes in great detail the contents of these annual reports, which cover a calendar year period and are filed on May 1 of each succeeding year. Early in 1993, the CPUC modified several of the Rules and re-issued the entire set of requirements in D.93-02-019, which are sometimes referred to as the Interim Reporting Requirements. It is this later set of Rules, reproduced in Appendix D, that guide the Affiliate Compliance Office (ACO) in preparing our annual report.

E. Sender Contact Information

1. Sender Name: **Beilai Ge**
2. Sender Organization: **Southern California Edison**
3. Sender Phone: **(626) 302-1219**
4. Sender Email: **Beilai.Ge@SCE.com**

F. Confidentiality

1. Is this document confidential? No Yes
 - a. If Yes, provide an explanation of why confidentiality is claimed and identify the expiration of the confidentiality designation (e.g. Confidential until December 31, 2020.) [Click here to enter text.](#)

G. CPUC Routing

Energy Division's Director, Edward Randolph, requests that you not copy him on filings sent to Energy Division Central Files. Identify below any Commission staff that were copied on the submittal of this document.

1. Names of Commission staff that sender copied on the submittal of this Document: **Ann Christina Rothchild**

ver.7/6/2016

**WATER UTILITIES
CLASSES B and C**

**2016
ANNUAL REPORT**

of



**SOUTHERN CALIFORNIA
EDISON**

An EDISON INTERNATIONAL Company

2244 Walnut Grove Avenue
Rosemead, California

to the

PUBLIC UTILITIES COMMISSION
State of California

For the Year Ended
DECEMBER 31, 2016

Received _____
Examined _____

**CLASS B and C
WATER UTILITIES**

U# _____

**2016
ANNUAL REPORT
OF**

SOUTHERN CALIFORNIA EDISON

An Edison International Company

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

2244 Walnut Grove Ave.

Rosemead, CA 91770

(OFFICIAL MAILING ADDRESS)

ZIP

**TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2016**

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2017

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2017**, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3106
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2016, through December 31, 2016. Fiscal year reports will not be accepted.

GENERAL INFORMATION

1. Name under which utility is doing business: Southern California Edison Company

2. Official mailing address:
P.O. Box 800, Rosemead, California 91770

3. Name and title of person to whom correspondence should be addressed:
Connie J. Erickson, VP and Controller(SCE) Telephone: 626-302-6042

4. Address where accounting records are maintained:
2244 Walnut Grove Avenue, Rosemead, California 91770

5. Service Area (Refer to district reports if applicable): Santa Catalina Island

6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
Name: Ronald P. Hite Telephone: 310-510-4315
Address: P.O. Box 527, Avalon, California 90704

7. OWNERSHIP. Check and fill in appropriate line:
 Individual (name of owner) _____
 Partnership (name of partner) _____
 Partnership (name of partner) _____
 Partnership (name of partner) _____
 Corporation (corporate name) Southern California Edison Company
Organized under laws of (state) California Date: July 6, 1909

Principal Officers:
Name: Refer to Attached FERC Form1 (Page 104) Title: _____
Name: _____ Title: _____
Name: _____ Title: _____
Name: _____ Title: _____

8. Names of associated companies: Refer to Attached FERC FORM1 (Page 103)

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
Name: None Date: _____
Name: _____ Date: _____
Name: _____ Date: _____
Name: _____ Date: _____

10. Use the space below for supplementary information or explanations concerning this report:
None

11. List Name, Grade, and License Number of all Licensed Operators:
See Attached List

12. This annual report was prepared by:
Name of firm or consultant: Southern California Edison Company
Address of firm or consultant: 2244 Walnut Grove Avenue, Rosemead, California 91770
Phone Number of firm or consultant: (626) 302-6042

INSTRUCTIONS

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2016

NAME OF UTILITY Southern California Edison Company Telephone: 626-302-6042

PERSON RESPONSIBLE FOR THIS REPORT Connie J. Erickson

	<u>1/1/2016</u>	<u>12/31/2016</u>	<u>Average</u>
BALANCE SHEET DATA			
1 Intangible Plant	4,001	4,001	4,001
2 Land and Land Rights	1,825	1,825	1,825
3 Depreciable Plant ¹	27,608,641	31,455,641	29,532,141
4 Gross Plant in Service	27,614,467	31,461,467	29,537,967
5 Less: Accumulated Depreciation ¹	20,109,029	20,988,374	20,548,702
6 Net Water Plant in Service	7,505,438	10,473,093	8,989,266
7 Water Plant Held for Future Use			
8 Construction Work in Progress ¹	8,373,297	10,011,587	9,192,442
9 Materials and Supplies			
10 Less: Advances for Construction			
11 Less: Contribution in Aid of Construction			
12 Less: Accumulated Deferred Income and Investment Tax Credits	(1,636,190)	(37,720)	(836,955)
13 Net Plant Investment	<u>17,514,925</u>	<u>20,522,400</u>	<u>19,018,663</u>

CAPITALIZATION			
14 Common Stock	906,016,883	906,016,883	906,016,883
15 Proprietary Capital (Individual or Partnership)			
16 Paid-in Capital	1,891,821,183	1,898,625,645	1,895,223,414
17 Retained Earnings	8,804,116,224	9,433,089,339	9,118,602,782
18 Common Stock and Equity (Lines 14 through 17)	11,601,954,290	12,237,731,867	11,919,843,079
19 Preferred Stock	2,070,044,950	2,245,054,950	2,157,549,950
20 Long-Term Debt	10,615,336,029	10,403,860,007	10,509,598,018
21 Notes Payable	-		
22 Total Capitalization (Lines 18 through 21)	<u>24,287,335,269</u>	<u>24,886,646,824</u>	<u>24,586,991,047</u>

¹ Includes allocation of Common Utility Plant

INCOME STATEMENT AND OTHER DATA
Calendar Year 2016

NAME OF UTILITY Southern California Edison Company Telephone: 626-302-6042

		Annual Amount
INCOME STATEMENT		
23	Unmetered Water Revenue (* see Appendix - Footnote #1)	126,917
24	Fire Protection Revenue	54,661
25	Irrigation Revenue	103,979
26	Metered Water Revenue	2,612,504
27	Total Operating Revenue	2,898,061
28	<u>Operating Expenses</u>	<u>3,197,548</u>
29	Depreciation Expense (Composite Rate: <u>3.08%</u>)	908,048
30	Amortization and Property Losses	-
31	Property Taxes	-
32	Taxes Other Than Income Taxes	175,854
33	Total Operating Revenue Deduction Before Taxes	4,281,450
34	California Corp. Franchise Tax	(78,451)
35	Federal Corporate Income Tax	1,099,287
36	Total Operating Revenue Deduction After Taxes	5,302,286
37	Net Operating Income (Loss) - California Water Operations	(2,404,225)
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense) (* see Appendix - Footnote #2)	-
39	Income Available for Fixed Charges	(2,404,225)
40	Interest Expense (* see Appendix - Footnote #5)	-
41	Net Income (Loss) Before Dividends	(2,404,225)
42	Preferred Stock Dividends (* see Appendix - Footnote #5)	-
43	Net Income (Loss) Available for Common Stock	(2,404,225)

OTHER DATA		
44	Refunds of Advances for Construction	
45	Total Payroll Charged to Operating Expenses	1,263,345
46	Purchased Water	
47	Power	275,833

	<u>Active Service Connections</u>	<u>(Exc. Fire Protect.)</u>		Annual Average
48	Metered Service Connections		Jan. 1	Dec. 31
49	Flat Rate Service Connections		2,007	1,999
50	Total Active Service Connections		2,007	1,999
			2,003	2,003

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each company's Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2016:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/ Services (by account)	Income Tax Liability Account Number (by account)	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/ Services (by account)	Regulated Asset Account Number

*NOT APPLICABLE

**SCHEDULE A
COMPARATIVE BALANCE SHEET
Assets and Other Debits**

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
1		UTILITY PLANT			
2	101	Water Plant in Service (Excluding SDWBA/SRF & Prop 50) ¹	A-1 & A-1a	31,182,471	27,335,471
3	101.1	Water Plant in Service - SDWBA/SRF	A-1 & A-1b	-	-
4	101.2	Water Plant in Service - Prop 50	A-1 & A-1c	-	-
5	103	Water Plant Held for Future Use	A-1 & A-1d	-	-
6	104	Water Plant Purchased or Sold	A-1	-	-
7	105	Construction Work in Progress - Water Plant ¹	A-1	8,741,962	7,176,977
8	105.1	Construction Work in Progress - SDWBA/SRF	A-1	-	-
9	105.2	Construction Work in Progress - Prop 50	A-1	-	-
10		Total Utility Plant ¹		39,924,433	34,512,448
11	108	Accumulated Depreciation of Water Plant ¹	A-3	(20,840,297)	(19,956,338)
12	108.1	Accumulated Amortization of SDWBA/SRF loan	A-3	-	-
13	108.2	Reserve for Depreciation of Utility Plant - Prop 50	A-3	-	-
14	114	Water Plant Acquisition Adjustments	A-1	-	-
15		Total Amortization and Adjustments ¹		(20,840,297)	(19,956,338)
16		Net utility plant		19,084,136	14,556,110
17					
18		INVESTMENTS			
19	121	Non-utility Property and Other Assets			
20	122	Accumulated Depreciation of Non-utility Property	A-3		
21		Net non-utility property			
22	123	Investments in Associated Companies			
23	124	Other Investments			
24		Total Investments			
25					
26		CURRENT AND ACCRUED ASSETS			
27	131	Cash			
28	131.3	Cash - Miscellaneous Special Deposits - Prop 50		-	-
29	132	Special Accounts			
30	141	Accounts Receivable - Customers			
31	142	Receivables from Associated Companies			
32	143	Accumulated Provision for Uncollectible Accounts			
33	151	Materials and Supplies			
34	174	Other Current Assets			
35		Total current and accrued assets			
36					
37	180	Deferred Charges	A-5		
38					
39		Total assets and deferred charges			

¹ Excludes allocation of Common Utility

**SCHEDULE A
COMPARATIVE BALANCE SHEET
Liabilities and Other Credits**

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
40		CORPORATE CAPITAL AND SURPLUS			
41	201	Common Stock	A-6		
42	204	Preferred Stock	A-6		
43	211	Other Paid-in Capital	A-8		
44	215	Retained Earnings	A-9		
45		Total corporate capital and retained earnings			
46					
47		PROPRIETARY CAPITAL			
48	218	Proprietary Capital	A-10		
49	218.1	Proprietary Drawings			
50		Total proprietary capital			
51					
52		LONG TERM DEBT			
53	224	Long-term Debt	A-11		
54	225	Advances from Associated Companies	A-12		
55					
56		CURRENT AND ACCRUED LIABILITIES			
57	231	Accounts Payable			
58	232	Short-term Notes Payable			
59	233	Customer Deposits			
60	235	Payables to Associated Companies	A-13		
61	236	Accrued Taxes			
62	237	Accrued Interest			
63	241	Other Current Liabilities	A-14		
64		Total current and accrued liabilities			
65					
66		DEFERRED CREDITS			
67	252	Advances for Construction	A-15		
68	253	Other Credits			
69	255	Accumulated Deferred Investment Tax Credits	A-16	51,712	51,712
70	282	Accumulated Deferred Income taxes - ACRS Depreciation	A-16	(151,823)	(1,929,620)
71	283	Accumulated Deferred Income taxes - Other	A-16	62,391	241,718
72		Total deferred credits		(37,720)	(1,636,190)
73					
74		CONTRIBUTIONS IN AID OF CONSTRUCTION			
75	266.0	Contributions - Publicly Grant-Funded Plant - Prop 50		0	0
76	266.1	Accumulated Amortization of Contributions - Prop 50		0	0
77		Net Contributions - Public Grant-Funded Plant - Prop 50		0	0
78	271	Contributions in Aid of Construction	A-17	0	0
79	272	Accumulated Amortization of Contributions			
80		Net Contributions in Aid of Construction		0	0
81		Total liabilities and other credits			

**SCHEDULE A-1
UTILITY PLANT**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1	101	Water Plant In Service (Excluding SDWBA/SRF and Prop 50)	27,335,471	3,847,000			31,182,471
2	101.1	Water Plant In Service - SDWBA/SRF					-
3	101.2	Water Plant In Service - Prop 50					-
4	103	Water plant held for future use					-
5	104	Water plant purchased or sold					-
6	105	Construction Work in Progress - Water Plant	7,176,977	3,535,501		(1,970,516)	8,741,962
7	105.1	Construction Work in Progress - SDWBA/SRF					-
8	105.2	Construction Work in Progress - Prop 50					-
9	114	Water Plant Acquisition Adjustments					-
10		Total utility plant¹	34,512,448	7,382,501	-	(1,970,516)	39,924,433

* Debit or credit entries should be explained by footnotes or supplementary schedules

**SCHEDULE A-1a
Account No. 101 - Water Plant in Service (Excluding SDWBA/SRF & Prop 50)**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant	4,001				4,001
3	303	Land	1,825				1,825
4		Total non-depreciable plant	5,826	-	-	-	5,826
5							
6		DEPRECIABLE PLANT					
7	304	Structures	3,522,732				3,522,732
8	307	Wells	3,097,268				3,097,268
9	317	Other Water Source Plant	21,307				21,307
10	311	Pumping Equipment	1,937,908				1,937,908
11	320	Water Treatment Plant	651,569				651,569
12	330	Reservoirs, Tanks and Sandpipes	5,613,115	3,880,582			9,493,697
13	331	Water Mains	7,911,239	(33,582)			7,877,657
14	333	Services and Meter Installations	4,288,986				4,288,986
15	334	Meters	190,928				190,928
16	335	Hydrants	688				688
17	339	Other Equipment	93,905				93,905
18	340	Office Furniture and Equipment					-
19	341	Transportation Equipment					-
20		Total depreciable plant	27,329,645	3,847,000	-	-	31,176,645
21		Total water plant in service	27,335,471	3,847,000	-	-	31,182,471

* Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b
Account No. 101.1 - Water Plant in Service - SDWBA/SRF

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land					
4		Total non-depreciable plant					
5							
6		DEPRECIABLE PLANT					
7	304	Structures					
8	307	Wells					
9	317	Other Water Source Plant					
10	311	Pumping Equipment					
11	320	Water Treatment Plant			NONE		
12	330	Reservoirs, Tanks and Sandpipes					
13	331	Water Mains					
14	333	Services and Meter Installations					
15	334	Meters					
16	335	Hydrants					
17	339	Other Equipment					
18	340	Office Furniture and Equipment					
19	341	Transportation Equipment					
20		Total depreciable plant					
21		Total water plant in service					

* Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1c
Account No. 101.2 - Water Plant in Service - Prop 50

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land					
4		Total non-depreciable plant					
5							
6		DEPRECIABLE PLANT					
7	304	Structures					
8	307	Wells					
9	317	Other Water Source Plant					
10	311	Pumping Equipment					
11	320	Water Treatment Plant			NONE		
12	330	Reservoirs, Tanks and Sandpipes					
13	331	Water Mains					
14	333	Services and Meter Installations					
15	334	Meters					
16	335	Hydrants					
17	339	Other Equipment					
18	340	Office Furniture and Equipment					
19	341	Transportation Equipment					
20		Total depreciable plant					
21		Total water plant in service					

* Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1d
Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10	Total			

SCHEDULE A-2
Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	See Appendix - Footnote #2	
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

SCHEDULE A-3
Account Nos. 108 and 122 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 108	Account 108.1	Account 108.2	Account 122
		Water Plant Excluding SDWBA/SRF & Prop 50 (b)	SDWBA/SRF Loans (c)	Prop 50 (d)	Non-utility Property (e)
1	Balance in reserves at beginning of year ⁽²⁾	19,956,338			
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 403 (Footnote 1)	901,194			
4	(b) Charged to Account No 272				
5	(c) Charged to clearing accounts				
6	(d) Charged to Account No. 407				
7	(e) Charged to Account No. 266.1				
8	(f) Salvage recovered				
9	(g) All other credits (Footnote 2)				
10	Total Credits	901,194			
11	Deduct: Debits to reserves during year				
12	(a) Book cost of property retired				
13	(b) Cost of removal	17,235			
14	(c) All other debits (Footnote 3)				
15	Total debits	17,235			
16	Balance in reserve at end of year ⁽²⁾	20,840,297			
17					
18	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE			%	3.08
19	Excludes allocation of Common Utility plant of \$6,854; including allocation, depreciation expense =			\$	908,048
20	(2) EXPLANATION OF ALL OTHER CREDITS:				
21	Excludes allocation of Common Utility Plant				
22					
23					
24					
25					
26	(3) EXPLANATION OF ALL OTHER DEBITS:				
27					
28					
29					
30					
31					
32	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION				
33	(a) Straight line	[]			
34	(b) Liberalized	[]			
35	(1) Sum of the years digits	[]			
36	(2) Double declining balance	[]			
37	(3) Other	[]			
38	(c) Both straight line and liberalized	[x]	Water Utility Plant - \$2,583,444		

SCHEDULE A-3a
Account No. 108 - Analysis of Entries in Depreciation Reserve (Total)

Line No.	Acct No.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excluding Costs of Removal (d)	Salvage and Cost of Removal Net (Dr.) or (Cr.) (e)	Balance End of Year (f)
1	304	Structures	(2,519,979)	(98,751)			(2,618,730)
2	307	Wells	(2,213,247)	(100,352)			(2,313,599)
3	317	Other Water Source Plant	(32,770)	-			(32,770)
4	311	Pumping Equipment	(1,579,652)	(100,608)			(1,680,260)
5	320	Water Treatment Plant	(627,724)	(14,511)			(642,235)
6	330	Reservoirs, Tanks and Sandpipes	(4,521,782)	(188,948)			(4,710,730)
7	331	Water Mains	(5,038,256)	(124,599)		17,235	(5,145,620)
8	333	Services and Meter Installations	(3,158,290)	(268,521)			(3,426,811)
9	334	Meters	(187,507)	-			(187,507)
10	335	Hydrants	(606)	-			(606)
11	339	Other Equipment	(71,619)	(4,605)			(76,224)
12	340	Office Furniture and Equipment	(4,908)	(297)			(5,205)
13	341	Transportation Equipment	-	-			-
14		Total	(19,956,340)	(901,192)	-	17,235	(20,840,297)

SCHEDULE A-4
Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1	* see Appendix - Footnote #2	
2		
3		
4		
5		
6		
7		
8		
9		
10		

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

Line No.	Designation of Long-Term Debts (a)	Principal Amount of Securities to Which Discount and Expense, or Premium Minus Expense, Relates (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	See Appendix - Footnote #5								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
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19									
20									
21									
22									
23									
24									
25									
26									
27									
28									

SCHEDULE A-6
Account Nos. 201 and 204 - Capital Stock

Line No.	Class of Stock (a)	Date of Issue (b)	Number of Shares Authorized by Articles of Incorporation (c)	Par or Stated Value (d)	Number of Shares Outstanding (e)	Amount Outstanding End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	See Appendix - Footnote #5							
2								
3								
4								
5								
6								
7								
8							Total	

SCHEDULE A-7
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	See Appendix - Footnote #5			
2				
3				
4				
5				
6				
7				
8				
9				
10	Total number of shares		Total number of shares	

SCHEDULE A-8
Account No. 211 - Other Paid in Capital (Corporations only)

Line No.	Type of Paid in Capital (a)	Balance End of Year (b)
1	See Appendix - Footnote #5	
2		
3		
4		
5		
6		
7		
8	Total	

SCHEDULE A-9
Account No. 215 - Retained Earnings
(Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	See Appendix - Footnote #5
2	CREDITS	
3	Net income	
4	Prior period adjustments	
5	Other credits (detail)	
6	Total Credits	
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	
15	Balance end of year	

SCHEDULE A-10
Account No. 218 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	See Appendix - Footnote #5
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

SCHEDULE A-11
Account No. 224 - Long-Term Debt

Line No.	Class (a)	Name of Issue (b)	Date of Issue (c)	Date of Maturity (d)	Principal Amount Authorized (e)	Outstanding Per Balance Sheet (f)	Interest Rate (g)	Interest Accrued During Year (h)	Sinking Fund (i)	Interest Paid During Year (j)
1	See Appendix - Footnote #5									
2										
3										
4										
5										
6										

SCHEDULE A-12
Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	See Appendix - Footnote #2				
2					
3					
4					
5					
6	Totals				

Schedule A-13
Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	See Appendix - Footnote #2				
2					
3					
4					
5					
6	Totals				

SCHEDULE A-14
Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	See Appendix - Footnote #2	
2		
3		
4		
5	Total	

SCHEDULE A-15
Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	* See Appendix - Footnote #2	
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds		
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271		
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year		
16	Balance end of year		

SCHEDULE A-16
Account Nos. 255, 282, and 283 - Deferred Taxes

Line No.	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1	Plant	51,712	(151,823)	-
2	Non-Plant	-	-	62,391
3				
4				
5	Total	51,712	(151,823)	62,391

SCHEDULE A-17

**Account No. 271 - Contributions in Aid of Construction
Instructions for Preparation of Schedule of Contributions in Aid of Construction**

1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 108, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 108. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Description	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 ² (e)	Depreciation Accrued Through Dec. 31, 1954 on Property in Services at Dec. 31, 1954 ³ (f)
			Depreciable (c)	Non-Depreciable ¹ (d)		
1	Balance beginning of year					
2	Add: Credits to account during year					
3	Contributions received during year					
4	Other credits*					
5	Total credits		* See Appendix - Footnote #2			
6	Deduct: Debits to Account during year					
7	Depreciation charges for year					
8	Non-depreciable donated property retired					
9	Other debits*					
10	Total debits					
11	Balance end of year					

* Indicate nature of these items and show the accounts affected by the contra entries

**SCHEDULE B
INCOME STATEMENT**

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
UTILITY OPERATING INCOME				
1	400	Operating Revenues	B-1	2,898,061
OPERATING REVENUE DEDUCTIONS				
2	401	Operating Expenses	B-2	3,197,548
3	403	Depreciation Expense ¹	A-3	908,048
4	407	SDWBA Loan Amortization Expense	pages 7 & 8	
5	408	Taxes Other Than Income Taxes	B-3	175,854
6	409	State Corporate Income Tax Expense	B-3	(78,451)
7	410	Federal Corporate Income Tax Expense	B-3	1,099,287
8		Total operating revenue deductions		5,302,286
9		Total utility operating income		(2,404,225)
OTHER INCOME AND DEDUCTIONS				
10	421	Non-utility Income	B-5	* See Appendix - Footnote #2 *
11	426	Miscellaneous Non-utility Expense	B-5	
12	427	Interest Expense	B-6	* See Appendix - Footnote #5 *
13		Total other income and deductions		
14		Net income		

¹ Includes allocation of Common Utility Plant

SCHEDULE B-1
Account No. 400 - Operating Revenues

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
		WATER SERVICE REVENUES			
1	460	Unmetered water revenue			
2		460.1 Single-family Residential	-	-	-
3		460.2 Commercial and Multi-residential	-	-	-
4		460.3 Large Water Users	-	-	-
5		460.5 Safe Drinking Water Bond Surcharge	-	-	-
6		460.9 Other Unmetered Revenue	-	-	-
7		Sub-total	-	-	-
8	462	Fire protection revenue			
9		462.1 Public Fire Protection	-	-	-
10		462.2 Private Fire Protection	54,661	50,373	4,288
11		Sub-total	54,661	50,373	4,288
12	465	Irrigation revenue	103,979	88,664	15,315
13	470	Metered water revenue			
14		470.1 Single-family Residential	1,050,067	1,152,429	(102,362)
15		470.2 Commercial and Multi-residential	1,562,437	1,337,950	224,487
16		470.3 Large Water Users	-	-	-
17		470.5 Safe Drinking Water Bond Surcharge	-	-	-
18		470.9 Other Metered Revenue	-	-	-
19		Sub-total	2,612,504	2,490,379	122,125
20		Total water service revenues	2,771,144	2,629,416	141,728
21	480	Other Water Revenue (See Appendix Footnote #1)	126,917	1,660	125,257
22		Total operating revenues	2,898,061	2,631,076	266,985

SCHEDULE B-2
Account No. 401 - Operating Expenses

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
		PLANT OPERATION AND MAINTENANCE EXPENSES			
		VOLUME RELATED EXPENSES			
1	610	Purchased Water	-	-	-
2	615	Power	275,833	288,253	(12,420)
3	616	Other Volume Related Expenses	94,833	49,981	44,852
4		Total volume related expenses	370,666	338,234	32,432
		NON-VOLUME RELATED EXPENSES			
5	630	Employee Labor	1,015,353	1,204,801	(189,448)
6	640	Materials	60,325	48,516	11,809
7	650	Contract Work	1,031,817	1,419,491	(387,674)
8	660	Transportation Expenses	29,057	145,752	(116,695)
9	664	Other Plant Maintenance Expenses	-	-	-
10		Total non-volume related expenses	2,136,552	2,818,560	(682,008)
11		Total plant operation and maintenance exp.	2,507,218	3,156,794	(649,576)
		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office Salaries	142,575	153,325	(10,750)
13	671	Management Salaries	105,417	147,202	(41,785)
14	674	Employee Pensions and Benefits	-	-	-
15	676	Uncollectible Accounts Expense	6,732	6,412	320
16	678	Office Services and Rentals	1,289	8,819	(7,530)
17	681	Office Supplies and Expenses	148,760	39,808	108,952
18	682	Professional Services	675,976	1,094,257	(418,281)
19	684	Insurance	-	-	-
20	688	Regulatory Commission Expense	32,560	40,236	(7,676)
21	689	General Expenses	(422,979)	948,783	(1,371,762)
22		Total administrative and general expenses	690,330	2,438,842	(1,748,512)
23	800	Expenses Capitalized	-	-	-
24		Net administrative and general expense	690,330	2,438,842	(1,748,512)
25		Total operating expenses	3,197,548	5,595,636	(2,398,088)

SCHEDULE B-3
Account No. 408, 409, 410 - Taxes Charged During the Year

Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Distribution of Taxes Charged	
			Water (c)	Nonutility (d)
1	Taxes on real and personal property	175,854	175,854	-
2	State corporate franchise tax ¹	(78,451)	(78,451)	-
3	State unemployment insurance tax	-	-	-
4	Other state and local taxes	-	-	-
5	Federal unemployment insurance tax	-	-	-
6	Federal insurance contributions act	-	-	-
7	Other federal taxes	-	-	-
8	Federal income taxes ¹	1,099,287	1,099,287	-
9	Total	1,196,690	1,196,690	-

¹ Includes net provision for State and Federal deferred income taxes of -\$13,516 and \$1,870,186, respectively

SCHEDULE B-4
Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.
- 3 Show taxable year if other than calendar year from _____ to _____.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	(2,404,225)
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Unallowable Deductions - Federal and State Income Tax	1,020,837
5	Additional Deductions:	
6	Additional Depreciation	(1,692,632)
7	Allocated Interest Expense	333,158
8	Ad Valorem	38,358
9	State Tax	501,936
10	Federal tax net income	(2,202,568)
11	Computation of tax:	
12	Federal Income Tax @ 35% (Current)	(770,899)
13	Deferred Federal Income Tax - CCFT Lag	
14	True up of prior year tax return	
15	Total Federal Income Tax	(770,899)
16		
17		

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	See Appendix - Footnote #2		
2			
3			
4			
5	Total		

SCHEDULE B-6
Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	See Appendix - Footnote #5	
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor		1,015,353		1,015,353
2	670	Office salaries		142,575		142,575
3	671	Management salaries		105,417		105,417
4						
5						
6		Total	52 ⁽¹⁾	1,263,345		1,263,345

⁽¹⁾ Total employees for Gas, Water and Electric operations at Santa Catalina Island. (Number does not include contingent workers which is a total of 10)

**SCHEDULE C-2
Loans to Directors, Officers, or Shareholders**

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.	See Appendix - Footnote #2							
2.								
3.								
4.								
5.								
6.								
7.	Total							

**SCHEDULE C-3
Engineering and Management Fees and Expenses, etc., During Year**

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.	
1.	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? (If the answer is in the affirmative, make appropriate replies to the following questions)*	Answer: Yes: _____ No: <u> X </u>
2.	Name of each organization or person that was a party to such a contract or agreement.	
3.	Date of original contract or agreement:	_____
4.	Date of each supplement or agreement:	_____
5.	Amount of compensation paid during the year for supervision or management:	\$ _____
6.	To whom paid: _____	
7.	Nature of payment (salary, traveling expenses, etc.): _____	
8.	Amounts paid for each class of service: _____	
9.	Basis for determination of such amounts: _____	
10.	Distribution of payments:	Amount
	(a) Charged to operating expenses	\$ _____
	(b) Charged to capital amounts	\$ _____
	(c) Charged to other account	\$ _____
	Total	\$ _____
11.	Distribution of charges to operating expenses by primary accounts: Number and Title of Account:	Amount
	_____	\$ _____
	_____	\$ _____
	Total	\$ _____
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?	

	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.	

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS					FLOW IN (Unit) ²		Annual Quantities Diverted (Unit) ⁴	Remarks
Line No.	Diverted Into *	From Stream or Creek (Name)	Location of Diversion Point	Priority Right Claim	Capacity	Diversions Max.		
1	*NOT APPLICABLE							
2								
3								
4								
5								
WELLS						Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks
Line No.	At Plant (Name or Number)	Location	No.	Dimensions	Depth to Water ¹			
6	No. 5A Well	Middle Ranch	1	12"	38.18	0	0	
7	No. 1A Well	Middle Ranch	1	16"	37.98	300	35.3	
8	Howland's Lndg (old)	Howland's Lnd	1	16"		0	0	out of service
9	Howland's Lndg #3 (new)	Howland's Lnd	1	6"	95.86	29	20.6	
10a	Blackjack	Blackjack	1	6"	27.56	0	0	
10b	White's Lndg	White's Lndg #4	1	6"	51.28	27	8.4	
10c	No. 6A Well	Middle Ranch	1	12"	37.49	282	21.3	
10d	Toyon	Toyon Canyon	1	4"	NR	8.9	7.9	
10e	Cottonwood 1A	Cottonwood Cyn	1	10"	39.28	5.9	2.7	
10f	Sweetwater	Sweetwater Cyn	1	6"	119.48	6.7	7.5	
10g	Cottonwood 2	Cottonwood Cyn	1	10"	37.62	6.1	5	
10h	Desal	Pebbly Beach	1	10"	23.68	200	179.7	
10i	Desal	Pebbly Beach	1	10"	23.68	200	*Combined	
TUNNELS AND SPRINGS				FLOW IN (Unit) ²		Annual Quantities Pumped (Unit) ⁴	Remarks	
Line No.	Designation	Location	Number	Maximum	Minimum			
11	*NOT APPLICABLE							
12								
13								
14								
15								
Purchased Water for Resale								
16	Purchased from	*NOT APPLICABLE						
17	Annual Quantities purchased	(Unit chosen) ¹						
18								
19								
<p>* State ditch pipeline reservoir, etc., with name, if any.</p> <p>¹ Average depth to water surface below ground surface</p> <p>² The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.</p>								

**SCHEDULE D-2
Description of Storage Facilities**

Line No	Type	No.	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth	1	346,705,464	Thompson Reservoir (1.064 acre feet)
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth	1	9,449,650	Wrigley Reservoir, lined & covered
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	13	2,205,000	Various locations
12	Concrete			
13	Total	15	358,360,114	

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES									
Capacities in Cubic Feet Per Second or Miner's Inches (state which) _____									
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	* NOT APPLICABLE							
2	Flume								
3	Lined conduit								
4									
5	Total								

A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which) _____									
Line No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch	* NOT APPLICABLE							
7	Flume								
8	Lined conduit								
9									
10	Total								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING										
Line No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron								1,075	
12	Cast iron (cement lined)									
13	Concrete									
14	Copper			560						
15	Riveted steel									
16	Standard screw	2,000	29,114		16,650	18,753		840		
17	Screw or welded casing									
18	Cement - asbestos				2,102	22,058		8,738		
19	Welded steel							10,591	1,050	
20	Wood									
21	Other (specify)	200	2,156		1,720	2,290		11,012	945	
22	Total	-	2,200	31,830	-	20,472	43,101	-	32,256	1,995

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - (Continued)										
Line No.	Description	10	12	14	16	18	20	Other Sizes (Specify)		Total All Sizes
23	Cast Iron	25,295								26,370
24	Cast iron (cement lined)									-
25	Concrete									-
26	Copper									560
27	Riveted steel									-
28	Standard screw									67,357
29	Screw or welded casing									-
30	Cement - asbestos	28,879								61,777
31	Welded steel	60,660								72,301
32	Wood									-
33	Other (specify)									18,323
34	Total	114,834	-	-	-	-	-	-	-	246,688

**SCHEDULE D-4
Number of Active Service Connections**

Size	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
5/8 x 3/4 - in	1,585	1,576		
3/4 - in	15	16		
1 - in	192	192		
1 1/2-in.	57	57		
2-in.	107	106		
3-in.	5	6		
4-in.	40	40		
8-in.	2	2		
6-in.	4	4		
	-	-		
Total	2,007	1,999		

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 X 3/4-in.	1,576	1,576
3/4-in.	16	16
1-in.	192	192
1 1/2-in.	57	57
2-in.	106	106
3-in.	6	6
4-in.	40	40
8-in.	2	2
6-in.	4	4
Total	1,999	1,999

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	_____
2. Used, before repair	_____
3. Used, after repair	_____
4. Found fast, requiring billing adjustment	0
B. Number of Meters in Service Since Last Test	
1. Ten years or less	N/A
2. More than 10, but less than 15 years	N/A
3. More than 15 years	N/A

**SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in Acre Feet (Unit Chosen)¹**

	During Current Year								Subtotal
	January	February	March	April	May	June	July		
Single-family residential	6.02	5.50	6.50	6.60	6.38	7.83	8.92	47.75	
Commercial and Multi-residential	6.31	6.50	10.22	11.16	11.26	13.63	14.18	73.26	
Large water users									
Public authorities									
Irrigation	0.44	0.43	0.64	0.60	0.58	0.76	0.77	4.22	
Other (Company Use/Industrial)	0.03	0.04	0.03	0.04	0.04	0.04	0.04	0.26	
Total	12.80	12.47	17.39	18.40	18.26	22.26	23.91	125.49	

	During Current Year							Total	Total Prior Year ²
	August	September	October	November	December	Subtotal			
Single-family residential	9.49	7.53	5.57	5.83	5.93	34.35	82.10	34.00	
Commercial and Multi-residential	20.11	13.29	8.47	8.90	7.52	58.29	131.55	33.80	
Large water users									
Public authorities						-	-	3.00	
Irrigation	0.81	0.73	0.54	0.55	0.29	2.92	7.14	-	
Other (Company Use/Industrial)	0.04	0.04	0.04	0.03	0.03	0.18	0.44	0.98	
Total	30.45	21.59	14.62	15.31	13.77	95.74	221.23	71.78	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

² Prior year amounts were reported in "millions of gallons".

Total acres irrigated: N/A

Total population served: 4,096

SCHEDULE D-8
Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?	Yes
2. Are you having routine laboratory tests made of water served to your consumers?	Yes
3. Do you have a permit from the State Board of Public Health for operation of your water system?	Yes. Permit #75029
4. Date of permit:	August 20, 1975
5. If permit is "temporary", what is the expiration date?	N/A
6. If you do not hold a permit, has an application been made for such permit?	N/A
7. If so, on what date?	N/A

SCHEDULE D-9
Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

2016 proxy statement submitted herewith.

**FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent: ***NOT APPLICABLE**

Name: _____
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat Rate Customers		
Total		

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

**FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)**

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT	*NOT APPLICABLE				
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Class B: Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

Class C: Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

1. Trust Account Information: ***NOT APPLICABLE**

Bank Name: _____
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned CONNIE J. ERICKSON
Officer, Partner, or Owner (Please Print)
of SOUTHERN CALIFORNIA EDISON COMPANY
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2016, through December 31, 2016.

VICE PRESIDENT & CONTROLLER (SCE)
Title (Please Print)

CJ Erickson
Signature

626-302-6042
Telephone Number

4/7/17
Date

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2016/2017 State Certified Water Treatment Plant Operators

<u>Grade T3</u>	<u>License #</u>	<u>Expiration Date</u>
Michael Hiniker	16119	4/1/2018
<u>Grade T2</u>	<u>License #</u>	<u>Expiration Date</u>
Ray Garcia	10277	11/1/2019
Kenneth Foster	26379	2/1/2020
James Hinkley	24237	7/1/2019
Jim D. Felix	26648	7/1/2017
Jim D. Felix 3	36578	8/1/2017
Lorenzo Gonzalez	27763	7/1/2018
Torrey Morand	27720	7/1/2018
Shawn Hall	27856	8/1/2018
Robert Konigsmark	28697	7/1/2019
Joseph Hernandez	31828	4/1/2019
Nancy Joos	32015	7/1/2019
Brian Wooten	35958	1/1/2020
Jessie McDonald	36390	7/1/2017
John Martin	35012	1/1/2019
Tyson Farley	36265	6/1/2017
Cooper Cameron	38065	1/1/2019
Steven Jones	37616	7/1/2018
James Laflin	37543	7/1/2018
Josh Flynn	34123	2/1/2018
Daniel Arnold	35131	2/1/2019
Christopher Mitchell	32476	10/1/2019

2016/2017 State Certified Water Distribution Operators

<u>Grade D3</u>	<u>License #</u>	<u>Expiration Date</u>
Ray Garcia	26097	3/1/2018
Michael Hiniker	26101	2/1/2018
Kenneth Foster	26099	2/1/2018
Joseph Hernandez	38169	5/1/2018
Nancy Joos	39599	3/1/2020
Jessie McDonald	44561	1/1/2019
<u>Grade D2</u>	<u>License #</u>	<u>Expiration Date</u>
James Hinkley	31852	12/1/2018
Torrey Morand	32405	4/1/2019
Cooper Cameron	46211	11/1/2018
James Laflin	44793	12/1/2017
Steven Jones	45391	5/1/2018
Daniel Arnold	42120	3/1/2019
Christopher Mitchell	38036	6/1/2017

Appendix

for CPUC Annual Reports

Footnote #1

Unmetered water revenue includes revenue related to a service establishment charge. On the "Income Statement and Other Data" CPUC template there are four options in which to include revenue in which unmetered water revenue was the best fit of the categories provided for this service establishment charge. However, on Schedule B-1, page 22, the template provides for more than four options. There is an "Other water revenue" line where SCE was able to include this data as it is best suited in this category. The CPUC template does not include an "Other water revenue" line on the "Income Statement and Other Data" template in which to include this type of revenue.

Footnote #2

Catalina Water Operations is not a separate legal entity. Catalina Water Operations is part of SCE's Transmission and Distribution organizational unit. The Information requested is not available on a Catalina Water Operations standalone basis.

Footnote #3

Catalina customer bills are combined for water, electric and gas services provided to them on the island. In addition, some Catalina customers also are provided electric services on the mainland for other property that they occupy. These services for these multiple accounts are consolidated into a single bill and therefore, we are not able to provide Catalina water specific accounts receivable and customer deposits information.

Footnote #4

Catalina Water Operations is not a separate legal entity. SCE does not maintain separate cash accounts for Catalina. Expenses incurred are paid out of an SCE general cash account.

Footnote #5

SCE does not raise external funds for the Catalina Water Operations, but rather raises funds to meet its total SCE capital requirement. Catalina Water Operations does not have a separate cost of capital proceeding, but instead the CPUC has traditionally used SCE's company-wide rate of return for Catalina Water Operations.

Footnote #6

Catalina Water Operations uses the same procedures for purchasing materials and supplies and accounts payable as is used for other SCE operations. Our accounts payable department receives and processes bills from the vendor which is not identified separately for Catalina Water Operations. The SCE treasury department submits payments to vendors based on the direction of the accounts payable department out of the SCE general cash account.