Received
Examined
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2017
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF
OI
CALIFORNIA WATER SERVICE COMPANY (NAME OF CORPORATION)
Name of District: Dixon Location: Dixon Salano
(TOWN OR CITY) (COUNTY)
TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2017
REPORT MUST BE FILED NO LATER THAN MARCH 31, 2018

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2018**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2017, through December 31, 2017. Fiscal year reports will not be accepted.

			SCHEDULE	A-1a							
		Accou	Int 100.1 - Utility	Plant in Servic	e						
	See Attached Report CW_W405										
			Balance	Additions	(Retirements)	Other Debits	Balance				
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year				
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)				
1		I. INTANGIBLE PLANT									
2	301	Organization					\$-				
3	302	Franchises and Consents (Schedule A-1c)					\$-				
4	303	Other Intangible Plant					\$-				
5		Total Intangible Plant	\$-	\$-	\$-	\$-	\$-				
6											
7		II. LANDED CAPITAL									
8	306	Land and Land Rights					\$-				
9											
10		III. SOURCE OF SUPPLY PLANT									
11	311	Structures and Improvements					\$-				
12	312	Collecting and Impounding Reservoirs					\$-				
13	313	Lake, River and Other Intakes					\$-				
14	314	Springs and Tunnels					\$-				
15	315	Wells					\$-				
16	316	Supply Mains					\$-				
17	317	Other Source of Supply Plant					\$-				
18		Total Source of Supply Plant	\$-	\$-	\$-	\$-	\$-				
19											
20		IV. PUMPING PLANT									
21	321	Structures and Improvements					\$-				
22	322	Boiler Plant Equipment					\$-				
23	323	Other Power Production Equipment					\$-				
24	324	Pumping Equipment					\$-				
25	325	Other Pumping Plant					\$-				
26		Total Pumping Plant	\$-	\$-	\$-	\$-	\$-				
27											
28		V. WATER TREATMENT PLANT									
29	331	Structures and Improvements					\$-				
30	332	Water Treatment Equipment					\$ -				
31		Total Water Treatment Plant	\$-	\$-	\$-	\$-	\$-				

			SCHEDU	LE A-1a								
	Account 100.1 - Utility Plant in Service (Continued)											
	See Attached											
			Balance	Additions	(Retirements)	Other Debits	Balance					
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year					
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)					
32		VI. TRANSMISSION AND DIST. PLANT										
33	341	Structures and Improvements					\$-					
34	342	Reservoirs and Tanks					\$-					
35	343	Transmission and Distribution Mains					\$-					
36	344	Fire Mains					\$-					
37	345	Services					\$-					
38	346	Meters					\$-					
39	347	Meter Installations					\$-					
40	348	Hydrants					\$-					
41	349	Other Transmission and Distribution Plant					\$-					
42		Total Transmission and Distribution Plant	\$-	\$-	\$-	\$-	\$-					
43												
44		VII. GENERAL PLANT										
45	371	Structures and Improvements					\$-					
46	372	Office Furniture and Equipment					\$-					
47	373	Transportation Equipment					\$-					
48	374	Stores Equipment					\$-					
49	375	Laboratory Equipment					\$-					
50	376	Communication Equipment					\$-					
51	377	Power Operated Equipment					\$-					
52	378	Tools, Shop and Garage Equipment					\$-					
53	379	Other General Plant					\$-					
54		Total General Plant	\$-	\$-	\$-	\$-	\$-					
55												
56		VIII. UNDISTRIBUTED ITEMS										
57	390	Other Tangible Property					\$-					
58	391	Utility Plant Purchased					\$-					
59	392	Utility Plant Sold					\$-					
60		Total Undistributed Items	\$-	\$-	\$-	\$-	\$-					
61		Total Utility Plant in Service	\$-	\$-	\$-	\$-	\$-					

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant									
Line		Title of Account	Balance Beg of Year	Additions During Year	(Retirements) During Year	Other Debits or (Credits)	Balance End of Year			
No.	Acct	(a)	(b)	(C)	(d)	(e)	(f)			
1	393	Recycled Water Intangible Plant					\$-			
2	394	Recycled Water Land and Land Rights					\$-			
3	395	Recycled Water Depreciable Plant					\$-			
4		Total Recycled Water Utility Plant	\$-	\$-	\$-	\$-	\$-			

	SCHEDULE A-1c Account 302 - Franchises and Consents										
Line No.	N/A Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)						
1 2											
3											
4 5				Total	\$ -						

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

	UOR NIT	Report Id : CW_W405 Bus Unit : CWS		Analysis of Utilit 01/2017 to 12/2		03/	Page 4 of 67 07/2018 12:15:17
		Dept: 105-DIXON					
Acct	1999 B. 1997 B	Description	Beg of YR Bal	Addiitions	Retirements	Other	End of YR
ACCI		7					
201	ORGANIZ		0.00	0.00	0.00	0.00	0.00
301		SES AND CONSENTS	0.00	0.00	0.00	0.00	0.00
		ITANGIBLE PLANT	413,831.95	0.00	0.00	0.00	413,831.95
000		TANGIBLE PLANT	413,831.95	0.00	0,00	0.00	413,831,95
	II. LAND		1101001100				
306	LAND AN	CLAND RIGHTS RCE OF SUPPLY PLANT	1,555,194.67	424,663.37	0.00	. 31,825.40	2,011,683.44
311	STRUCTU	IRES AND IMPROVEMENTS	0.00	0.00	0.00	0.00	0.00
312	COLLECT	IONS AND IMPROVEMENTS RES	0.00	0.00	0.00	0.00	0.00
		IVER AND OTHER INTAKES		0.00		0.00	
	WELLS		1,987,601.18	0.00	0.00	0.00	1,987,601.18
	SUPPLY N	AINS	0.00	0.00	0.00	0.00	0.00
0.0	TOTAL SO	DURCE AND SUPPLY PLANT PING PLANT	1,987,601.18	0.00	0,00	0.00	1,987,601.18
321		IRES AND IMPROVEMENTS	588,156.67	7,826.67	-1,779.71	0.00	594,203.63
	PAVEMEN		54,829.81	0.00	0.00	0.00	54,829.81
		EQUIPMENT	2,101,006.19	0.00	0.00	0.00	2,101,006.19
3241	SYS CON	TROL COMPUTER EQUIP	332,590.45	3,232.26	-2,792.43	0.00	333,030.28
325	OTHER P	UMPING PLANT	0.00	0.00	0.00	0.00	0.00
	TOTAL PL	JMPING PLANT	3,076,583.12	11,058.93	-4,572.14	0.00	3,083,069.91
	V. WATE	R TREATMENT PLANT		•			
331	STRUCTL	IRES AND IMPROVEMENTS	3,000,880.53	5,015.77	0.00	0.00	3,005,896.30
332	WATER T	REATMENT EQUIPMENT	4,890,516.50	157,727.81	0.00	0.00	5,048,244.31
	TOTAL W	ATER TREATMENT EQUIPMENT	7,891,397.03	162,743.58	0.00	0.00	8,054,140.61
	VI. TRA	NS AND DIST PLANT				•	
341	STRUCTU	IRES AND IMPROVEMENTS	0.00	0.00	0.00	0.00	0.00
	PAVEMEN		21,585,35	0.00	. 0.00	0.00	21,585.35
		DIRS AND TANKS	1,977,579.38	0.00	0.00	0.00	1,977,579.38
	TANK PA		157,015.28	0.00	0.00	0.00	157,015.28
		ND DIST MAINS	4,643,189.18	680,557.02	-38,947.29	0.00	5,284,798.91
	FIRE MAIL		0,00	0.00	0.00	0.00	0.00
	SERVICE		1,196,880.26	288,910.11	-2,040.58	0.00	1,483,749.79
		5	645,715.85	25,603.24	0.00	0.00	671,319.09
	HYDRAN		405,700.66	23,311.40	-195.57	0.00	428,816.49
040		ANS AND DIST PLANT	9,047,665.96	1,018,381.77	-41,183.44	0.00	10,024,864.29
		IERAL PLANT	0,0 11,000.00	.,	,		
371		RES AND IMPROVEMENTS	51,430.96	8,690.20	-319.12	85,928.57	145,730.61
	PAVEMEN		0.00	0.00	0.00	0.00	0.00
		URNITURE AND EQUIPMENT	5,800.14	0.00	0.00	0.00	5,800.14
		QUIPMENT - COMPUTERS	1,006.09	14,726.20	0.00	0.00	15,732.29
		ER SOFTWARE	16,896.91	0.00	0.00	0.00	16,896.91
		RTATION EQUIPMENT	102,239.09	125,119.16	-32,941.14	0.00	194,417.11
		EQUIPMENT	62,902.36	0.00	0.00	0.00	62,902.36
		ORY EQUIPMENT	0.00	0.00	0.00	0.00	0.00
376	COMMUN	ICATION EQUIPMENT	21,052.87	0.00	0.00	0.00	21,052.87
377	POWER	OPERATED EQUPMENT	12,801.18	0,00	0.00	0.00	12,801,18
378	TOOLS, S	HOP AND GARAGE EQUIP	66,533.68	1,195.92	0.00	0.00	67,729.60
379	OTHER G	ENERAL PLANT	0.00	0.00	0.00	0.00	0.00
380	LEASED F	ROPERTY	0.00	0.00	0.00	0.00	0.00
	TOTAL OT	HER GENERAL PLANT	340,663.28	149,731.48	-33,260.26	85,928.57	543,063.07
	VIII. DIS	TRIBUTED ITEMS					
390		NGIBLE PROPERTY	237.85	0.00	0.00	0.00	237.85
		LANT PURCHASED	0.00	0.00	0.00	0.00	0.00
	DIST GO I	PLANT ALLOCATION	884,253.97	102,676.85	-45,395.85	-4,081.77	937,453.21
	OTHER G	O PLANT ALLOCATION	. 0.00	0.00	0.00	0.00	0.00
	TOTAL UN	DISTRIBUTED ITEMS	884,491.82	102,676.85	-45,395.85	-4,081.77	937,691.06
			25,197,429.01	1,869,255.98	-124,411.69	113,672.20	27,055,945.51

		DISTRICT RATE BASE AND WORKING	See Attached	Schedule A-
Line No.	Acct.	Title of Account (a)	Balance 12/31/2017 (b)	Balance 1/1/2017 (c)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	-	
3		Construction Work in Progress		
4		General Office Prorate		
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)		
6		Less Accumulated Depreciation		
7		Plant in Service		
8		General Office Prorate		
9		Total Accumulated Depreciation (=Line 7 + Line 8)		
10		Less Other Reserves		
11		Deferred Income Taxes		
12		Deferred Investment Tax Credit		
13		Other Reserves		
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)		
15		Less Adjustments		
16		Contributions in Aid of Construction		
17		Advances for Construction		
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)		
20		Add Materials and Supplies		
20		Add Materials and Supplies		
21		Add Working Cash (=Line 34)		
22		TOTAL DISTRICT RATE BASE		
22		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)		
		Working Cash		
-+		Working dash	1	
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)		
\dashv				
		Electric power, gas or other fuel purchased for pumping and/or * purchased commodity for resale billed after receipt (metered).		
		I DUICDASED COMMODIV IOF JESAIE DIIIED ATTEL JECEIDT (METELED)		

CALIFORNIA WATER SERVICE COMPANY DERIVATION OF WEIGHTED AVERAGE RATE BASE 12 MONTHS END: DECEMBER 31, 2017 SCHEDULE A-4 DIXON DISTRICT RATE BASE AND WORKING CASH

Line No.	Title of Account	Ι	Balance 12/31/2017	I	Balance 12/31/2016
1 2	UTILITY PLANT PLANT IN SERVICE	\$	24,954,582.2	\$	17,085,325.9
4	GENERAL OFFICE PRORATE	\$	906,360.8	\$	709,402.8
5	RATE BASE WRITE-UP (NET)	\$	-	\$	-
6	PLANT NOT FUNDED BY CALWATER	\$	-	\$	-
7	TOTAL GROSS PLANT (= Line 2 + Line 3 + Line 4 + Line 5 - Line 6)	\$	25,860,943.0	\$	17,794,728.7
8	LESS ACCUMULATED DEPRECIATION/AMORTIZATION				
9	PLANT IN SERVICE	\$	4,924,292.1	\$	4,325,684.2
10	GENERAL OFFICE PRORATE	\$	308,109.3	\$	253,574.4
11	TOTAL ACCUMULATED DEPRECIATION (= Line 9 + Line 10)	\$	5,232,401.4	\$	4,579,258.6
12	LESS OTHER RESERVES				
13	DEFERRED INCOME TAXES	\$	1,025,398.0	\$	1,720,774.2
14	DEFERRED ITC	\$	7,554.9	\$	8,108.0
15	GENERAL OFFICE PRORATE	\$	99,552.0	\$	64,565.2
16	TOTAL OTHER RESERVES (= Line 13 + Line 14 + Line 15)	\$	1,132,504.9	\$	1,793,447.5
17	LESS ADJUSTMENTS				
18	CONTRIBUTIONS IN AID OF CONSTRUCTION	\$	342,153.0	\$	360,545.0
19	ADVANCES FOR CONSTRUCTION	\$	299,683.0	\$	317,508.2
20	OTHER (TAX EFFECT ON CIAC AND ADVANCES)	\$	58,121.4	\$	63,400.1
21	TOTAL ADJUSTMENTS (= Line 18 + Line 19 - Line 20)	\$	583,714.6	\$	614,653.2
22	ADD MATERIALS AND SUPPLIES	\$	80,656.7	\$	72,978.2
23	ADD TANK PAINTING	\$	-	\$	-
24	ADD ADOPTED WORKING CASH (= Line 38)	\$	151,913.9	\$	151,913.9
25	TOTAL DISTRICT RATE BASE	\$	19,144,892.7	\$	11,032,261.6
26	(= Line 7 - Line 11 - Line 16 - Line 21 + Line 22 + Line 23)				

WORKING CASH

27	DETERMINATION OF OPERATIONAL CASH REQUIREMENT		
28	Operating Expenses Excluding Taxes, Depreciation & Uncollectible)	\$ 2,082,645.3	\$ 2,112,919.5
29	Purchased Power & Commodity for Resale*	\$ 155,588.5	\$ 153,261.4
30	Meter Revenues: Bimonthly Billing	\$ 567,287.7	\$ 501,896.9
31	Other Revenues: Flat Rate Monthly Billing	\$ 2,703.4	\$ 2,315.1
32	Total Revenues (Line 30 + Line 31)	\$ 569,991.1	\$ 504,212.0
33	Ratio - Flat Rate to Total Revenues (= Line 31 / Line 32)	0.47%	0.46%
34	5/24 x Line 28 x (100% - Line 33)	\$ 431,826.6	\$ 438,170.4
35	1/24 x Line 28 x Line 33	\$ 411.6	\$ 404.2
36	1/12 x Line 29	\$ 12,965.7	\$ 12,771.8
37	Operational Cash Requirement (= Line 34 + Line 35 - Line 36)	\$ 445,203.9	\$ 451,346.4
38	Total Adopted	\$ 151,913.9	\$ 151,913.9

	SCHEDULE A-5								
	Accounts 250, 251, 252, 25	53, 259 - Dep	reciation ar	nd Amortiza	tion Reserv	es			
	See Attached	Account 250 Utility	Account 251 Limited-Term Utility	Account 252 Utility Plant Acquisition	Account 253 Other	Account 259 Recycled Water Utility			
Line	Item	Plant	Investments	Adjustments	Property	Plant			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1	Balance in reserves at beginning of year			· · · · ·	· · · · ·				
2	Add: Credits to reserves during year								
3	(a) Charged to Account 503								
4	(b) Charged to Account 504								
5	(c) Charged to Account 505								
6	(d) Charged to Account 265								
7	(e) Charged to clearing accounts								
8	(f) Salvage recovered								
9	(g) All other credits ¹								
10	Total credits	\$ -	\$-	\$-	\$-	\$-			
11	Deduct: Debits to reserves during year	Ŧ	· •	Ŧ	Ŧ	•			
12	(a) Book cost of property retired								
13	(b) Cost of removal								
14	(c) All other debits ¹								
15	Total debits	\$ -	\$-	\$-	\$-	\$-			
16	Balance in reserve at end of year	\$ -	\$-	\$ -	\$-	\$-			
17		¥	¥	Ŷ	Ŷ	¥			
18	State method of determining depreciation cha	araes.							
19		9							
20									
21									
22									
23	Report the depreciation claimed in your Fede	ral Income Tax Re	turn for the year -	\$					
24									
25	¹ Indicate the nature of these items and show	the accounts affec	ted by the contra	entries.					
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									

			SCH	EDULE A-3			
DIXON	Depreciation and Amortization Reserves						
		Account 250		Account 251	Account 252	Account 253	
				Limited Term	Utility Plant		
ltem		Utility		Utility	Acquisition	Other	
		Plant		Investment	Adjustments	Property	
(a)		(b)		(c)	(d)	(e)	
Balance in reserves at beginning of year	(G)	270,277.24					
		4,283,003.36		334,373.46	0.0	0.00	
Add: Credits to reserves during year							
a) Charged to account No. 503		66,745.85					
		669,980.00					
b) Charged to account No. 265		15,850.71					
c) Charged to clearing accounts	(G)	3,941.52					
		25,794.96					
d) Salvage recovered	(G)	0.00					
		0.00					
e) All other credits	(G)	1,691.26					
		0.00	(B)	43,341.05		0.00	
Total Credits		784,004.30		43,341.05		0.00	
Deduct: Debits to reserves during year							
a) Book cost of property retires	(G)	45,395.85					
		79,015.84					
b) Cost of removal	(G)	0.00					
		4,180.77					
c) All other debits	(G)	151.94					
		22,779.53					
Total Debits		151,523.93					
Balances in reserves at end of year		5,185,760.97		377,714.51	0.0	0.00	
State method of determining depreciation charges:		Straight Line Remainin	g Life Me	thod & Liberalized			
(A) Depreciation on Intracompany transfers	(B) Amorti	zation charged to 504		(G) General Office A	llocation		
Report depreciation in Federal Tax Return for year:		846,383.02					
Indicate nature of these items and accounts affected		·					
			See Sche	dule A-3a opposite)			

			SCHEDUL	E A-5a			
		Account 250 - Ana	lysis of Entri	es in Depreci	ation Reserve	e	
		(This schedule is to be completed	I if records are maintained	d showing depreciation re	eserve by plant accounts	;)	
Line		See Attached Report CW_W406a	Balance Beginning of Year	Credits to Reserve During Year Excl. Salvage	Debits to Reserves During Year Excl. Cost Removal	Salvage and Cost of Removal Net (Dr.) or Cr.	Balance End of Year
No.	Acct.	(a)	(b)	(c)	(d)	(e)	(f)
1	,		(~)	(0)	(4)	(0)	(•)
2	311	Structures and Improvements					\$-
3	312	Collecting and Impounding Reservoirs					\$-
4	313	Lake, river and Other Intakes					\$ -
5	314	Springs and Tunnels					\$ -
6	315	Wells					\$-
7	316	Supply Mains					\$-
8	317	Other Source of Supply Plant					\$-
9		Total Source of Supply Plant	\$-	\$-	\$-	\$-	\$-
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements					\$-
13	322	Boiler Plant Equipment					\$-
14	323	Other Power Production Equipment					\$-
15	324	Pumping Equipment					\$-
16	325	Other Pumping Plant					\$-
17		Total Pumping Plant	\$-	\$-	\$-	\$-	\$-
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements					\$-
21	332	Water Treatment Equipment					\$-
22		Total Water Treatment Plant	\$-	\$-	\$-	\$-	\$-
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements					\$-
26	342	Reservoirs and Tanks					\$-
27	343	Transmission and Distribution Mains					\$ -
28	344	Fire Mains					\$ -
29	345	Services					\$ -
30	346	Meters					\$ -
31	347	Meter Installations					\$-
32	348	Hydrants					\$-
33	349	Other Transmission and Distribution Plant	¢	¢	¢	¢	\$ -
34		Total Transmission and Distribution Plant	\$-	\$-	\$-	\$-	\$-
35							
36	074	V. GENERAL PLANT					•
37	371	Structures and Improvements			l		\$-
38	372	Office Furniture and Equipment					\$ -
39	373	Transportation Equipment					\$-
40	374	Stores Equipment			l		\$ -
41	375	Laboratory Equipment					\$ -
42	376	Communication Equipment					\$ -
43	377	Power Operated Equipment			1		\$-
44	378	Tools, Shop and Garage Equipment					\$ -
45	379	Other General Plant					\$ -
46 47	390	Other Tangible Property Water Plant Purchased					\$ -
47	391	Total General Plant	¢	¢	¢	\$ -	\$ - \$ -
48		Total General Plant	\$ -	\$- \$-	\$ - ¢	Ψ	
49		IUlai	\$-	φ -	\$-	\$-	\$-

LIFORA.			NUAL REPORT	FOR DEPRECIA				Page 5 of 85
	Report Id : CW_W406a Schedule A-3A	ANALYSIS OF DE					03/13/	2018 09:38:24
	a Dept : 105 DIXON							
ACCOUNT	r	Begin Balance	Provisions	Retirements	Salvage	Cost to Remove		End Balance
I. SO	URCE OF SUPPLY PLANT							
	JCTURES AND IMPROVEMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	LECTIONS AND IMPROVEMENTS R		0.00	0.00	0.00	0.00	0.00	0.00
	E, REIVER AND OTHER INTAKES	0,00	0.00	0.00	0.00	0.00	0.00	0.00
	NGS AND TUNNELS	0.00	0,00	0.00	0.00	0.00	0.00	0,00
3150 WEL		615,987.13	81,292.92	. 0.00	0.00	0.00	0,00	697,280.05
3160 SUPF		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ER SOURCE OF SUPPLY PLANT	0	0,00	0.00	0.00	0.00	0.00	. 0.00
	SOURCE AND SUPPLY PLANT	615,987.13	81,292.92 [.]	0.00	0.00	0.00	0.00	697,280.05
II PI	JMPING PLANT							
	JCTURES AND IMPROVEMENTS	196,193.74	28,914.48	-1.779.71	0.00	0.00	0.00	223,328.51
	ER PLANT EQUIPMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ER POWER PRODUCTION EQUIP	0	0.00	0,00	0.00	0.00	0.00	0.00
	PING EQUIPMENT	334,045.15	62,609.88	0.00	0.00	0.00	0.00	396,655.03
	CONTROL COMPUTER EQUIP	25,488.22	9,911.16	-2,792.43	0.00	0.00	0.00	32,606.95
3250 OTHE	ER PUMPING PLANT	0.00	0.00	0.00	0.00	0.00	0.00	0,00
TOTA	L PUMPING PLANT	555,727.11	101,435.52	-4,572.14	0.00	0.00	0.00	652,590.49
m. v	VATER TREATMENT PLANT							
3310 STRU	JCTURES AND IMPROVEMENTS	14,087.00	71,721.00	0.00	0.00	0.00	0.00	85,808.00
3320 WATE	ER TREATMENT EQUIPMENT	71,040.62	158,452.68	. 0.00	0.00	0.00	0.00	229,493.30
TOTAL	L WATER TREATMENT EQUIPMENT	Г 85,127.62	230,173.68	0.00	0.00	0.00	0.00	315,301.30
IV. T	RANS AND DIST PLANT							
3410 STRL	JCTURES AND IMPROVEMENTS	14,321.20	2,329.08	0.00	0.00	0.00	0.00	16,650.28
3420 RESE	ERVOIRS AND TANKS	153,797.01	43,308.96	0.00	0.00	0.00	0.00	197,105.97
3421 TANK	PAINTINGS	45,636.36	16,423.80	0.00	0.00	0.00	0.00	62,060.16
3430 TRAN	IS AND DIST MAINS	1,649,646.43	119,330.04	-38,947.29	0.00	-4,180.77	32,088.39	1,693,760.02
3440 FIRE	MAINS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3450 SERV	/ICES	631,447.50	53,380.80	-2,040.58	0.00	0.00	0.00	682,787.72
3460 METE	ERS	239,080.55	22,599.96	0.00	0.00	0.00	0.00	261,680.51
3470 METE	ER INSTALLATIONS	0	0.00	0.00	0.00	0.00	0.00	0.00
3480 HYDF	RANTS	83,779.36	8,966.04	-195.57	0.00	0.00	0.00	92,549.83
3490 OTHE	ER TRANS AND DIST MAINS	0	0,00	0.00	0.00	0.00	0.00	0.00
TOTAL	TRANS AND DIST PLANT	2,817,708.41	266,338.68	-41,183.44	0.00	-4,180.77	32,088.39	3,006,594.49
V. GE	ENERAL PLANT		-					
3710 STRL	JCTURES AND IMPROVEMENTS	24,147.77	2,417.52	-319.12	0.00	0.00	0.00	26,246.17
3720 OFFIC	E FURNITURE AND EQUIPMENT	13,964.75	-1,361.88	0.00	0.00	0.00	0.00	12,602.87
3721 OFFIC	CE EQUIPMENT - COMPUTERS	4,674.97	-537.96	0.00	0.00	0.00	0.00	4,137.01
3722 COMF	PUTER SOFTWARE	14,983.99	3,693.72	0.00	0.00	0.00	0.00	18,677.71
3730 TRAN	ISPORTATION EQUIPMENT	40,772.47	25,794.96	-32,941.14	8,652.00	0.00	0.00	42,278.29
	RES EQUIPMENT	48,380.45	1,239.12	0.00	0.00	0.00	0.00	49,619.57
	DRATORY EQUIPMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MUNICATION EQUIPMENT	25,889.37	-433.68	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	25,455.69 9,982.72
		9,553.84	428.88			0.00	0.00	28,835.03
	S, SHOP AND GARAGE EQUIP	25,847.63	2,987.40	0.00 0.00	0.00	0.00	0.00	28,835.03
		0.00	0.00			0.00	0.00	0.00
	ED PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00	237.85
		237.85	0.00	0.00 0.00	0.00 0.00	0.00	0.00	237.85
		0.00	· 0.00		0.00 8,652.00	0.00	0.00	218,072.91
	GENERAL PLANT	208,453.09	34,228.08	-33,260.26				295,921.73
	O PLANT ALLOCATION	270,277.24	70,535.42	-45,395.85	352.98	0.00	151.94	-
TOTAL	DEPRECIATION	4,553,280.60	784,004.30	-124,411.69	9,004.98	-4,180.77	-51,930.40	5,185,760.97

		SCHED Account 501 - O	OULE B-1 perating Reve	enues	
Line		See Attached Schedule B-1 ACCOUNT	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	(b)	(C)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales			\$-
4		601-1.2 Residential Low Income Discount (Debit)			\$-
5		601-2 Commericial Sales			\$-
6		601-3 Industrial Sales			\$-
7		601-4 Sales to Public Authorities			\$ -
8		Sub-total	\$	- \$	\$-
9	602	Unmetered Sales to General Customers			
10		602-1.1 Residential Sales			\$-
11		602-1.2 Residential Low Income Discount (Debit)			\$-
12		602-2 Commericial Sales			\$-
13		602-3 Industrial Sales			\$-
14		602-4 Sales to Public Authorities			\$-
15		Sub-total	\$ -	- \$	\$ -
16	603	Sales to Irrigation Customers			
17		603.1 Metered sales			\$-
18		603.2 Flat Rate Sales			\$-
19		Sub-total	\$	- \$	\$-
20	604	Private Fire Protection Service			\$ -
21	605	Public Fire Protection Service			\$-
22	606	Sales to Other Water Utilities for Resale			\$-
23	607	Sales to Governmental Agencies by Contracts			\$-
24	608	Interdepartmental Sales			\$-
25	609	Other Sales or Service			\$ -
26		Sub-total	\$ -	- \$	\$ -
27		Total Water Service Revenues	\$ -	- \$	\$ -
28		II. OTHER WATER REVENUES			
29	610	Customer Surcharges			\$-
30	611	Miscellaneous Service Revenues			\$ -
31	612	Rent from Water Property			\$ -
32	613	Interdepartmental Rents			\$ -
33	614	Other Water Revenues			\$-
34	615	Recycled Water Revenues			\$ -
35		Total Other Water Revenues	\$ -	- \$	\$ -
36	501	Total operating revenues	\$ -	- \$	\$-

	Dixon		SCHEDULE B-1 IES - CLASS A WATER	UTILITIES	
LN NO	ACCT NO	ACCOUNT	AMOUNT CURRENT YEAR	AMOUNT PRIOR YEAR	INCREASE (DECREASE)
		(A)	(B)	(C)	(D)
22		I. Water Service Revenues			
23	601	Metered Sales to General Customers			
24		601.1 Commercial Sales	2,465,321	2,328,214	137,108
25		601.2 Industrial Sales	258,211	265,040	(6,829)
26		601.3 Sales to Public Authorities	131,068	116,569	14,500
27		Sub-Total	2,854,601	2,709,823	144,778
28	602	Unmetered Sales to General Customers			
29		602.1 Commercial Sales	-	-	-
31		602.3 Sales to Public Authorities	-	-	-
32		Sub-Total	-	-	-
34	603	603.1 Metered Sales, Irrigation Customers	1,557	1,275	282
		Sub-Total	1,557	1,275	282
37	604	Private Fire Protection Service	19,784	19,785	(1)
38	605	Public Fire Protection Service	4,049	4,047	2
39	606	Sales To Other Water Utilities For Resale	-	-	-
42	609	Other Sales or Service	20,689	7,817	12,872
43		Sub-Total	44,521	31,648	12,873
44		Total Water Service Revenue	2,900,679	2,742,746	157,933
46		II. Other Water Revenues			
47	611	Miscellaneous Service Revenue	1,060	1,400	(340)
48	612	Rent From Water Property	-	-	-
50	614	Other Water Revenues	21,970	(521)	22,491
51		Total Other Water Revenues	23,030	879	22,151
52		III. Water Revenue Adjustment Mechanism Offsets			
53		WRAM / MCBA Adjustmets	513,461	299,665	213,795
54		WRAM/MCBA Interest	7,462	2,340	5,122
54		Conservation Revenue Billed	(8,465)	(6,469)	(1,997)
55		Total WRAM Adjustments	512,457	295,537	216,920
56		Total Operating Revenues	3,436,167	3,039,163	397,004
			-,,	-,, 20	,

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

		See Attached Schedule B-3	Class		s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line No.	Acct.	Account (a)	А	в	С	Year (b)	Year (c)	in (Parenthesis) (d)
1	71001.		7.		0	(6)	(0)	(4)
2		Operation						
3	701	Operation supervision and engineering	А	В				\$ -
4		Operation supervision, labor and expenses		_	С			\$-
5		Operation labor and expenses	А	В	•			\$-
6		Miscellaneous expenses	A	_				\$-
7		Purchased water	А	В	С			\$-
8	-	Maintenance			_			Ŧ
9	706	Maintenance supervision and engineering	А	В				\$-
10		Maintenance of structures and facilities			С			\$ -
11		Maintenance of structures and improvements	А	В				\$ -
12		Maintenance of collect and impound reservoirs	А					\$ -
13	708	Maintenance of source of supply facilities		В				\$-
14	709	Maintenance of lake, river and other intakes	А					\$
15	710	Maintenance of springs and tunnels	А					\$ -
16	711	Maintenance of wells	А					\$-
17	712	Maintenance of supply mains	Α					\$-
18	713	Maintenance of other source of supply plant	А	В				\$-
19		Total source of supply expense				\$-	\$-	\$-
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	А	В				\$
23	721	Operation supervision labor and expense			С			\$-
24	722	Power production labor and expenses	А					\$
25	722	Power production labor, expenses and fuel		В				\$
26		Fuel for power production	Α					\$
27	724	Pumping labor and expenses	А	В				\$
28		Miscellaneous expenses	А					\$.
29	726	Fuel or power purchased for pumping	А	В	С			\$
30		Maintenance						
31		Maintenance supervision and engineering	Α	В				\$ -
32		Maintenance of structures and equipment			С			\$
33		Maintenance of structures and improvements	А	В				\$
34		Maintenance of power production equipment	А	В				\$
35		Maintenance of power pumping equipment	Α	В				\$
36	733	Maintenance of other pumping plant	А	В				\$
37		Total pumping expenses				\$-	\$-	\$

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

		See Attached Schedule B-3	C	Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	А	В	С	(b)	(c)	(d)
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	А	В				\$-
41	741	Operation supervision, labor and expenses			С			\$-
42	742	Operation labor and expenses	А					\$-
43	743	Miscellaneous expenses	А	В				\$-
44	744	Chemicals and filtering materials	А	В				\$-
45		Maintenance						
46	746	Maintenance supervision and engineering	А	В				\$-
47	746	Maintenance of structures and equipment			С			\$-
48	747	Maintenance of structures and improvements	Α	В				\$ -
49	748	Maintenance of water treatment equipment	Α	В				\$-
50		Total water treatment expenses				\$-	\$-	\$-
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	А	В				\$-
54	751	Operation supervision, labor and expenses			С			\$-
55	752	Storage facilities expenses	А					\$-
56	752	Operation labor and expenses		В				\$-
57	753	Transmission and distribution lines expenses	А					\$-
58	754	Meter expenses	А					\$-
59	755	Customer installations expenses	А					\$-
60	756	Miscellaneous expenses	А					\$-
61		Maintenance						
62	758	Maintenance supervision and engineering	А	В				\$-
63	758	Maintenance of structures and plant			С			\$-
64	759	Maintenance of structures and improvements	А	В				\$-
65	760	Maintenance of reservoirs and tanks	А	В				\$-
66	761	Maintenance of trans. and distribution mains	А					\$-
67	761	Maintenance of mains		В				\$-
68	762	Maintenance of fire mains	А					\$ -
69	763	Maintenance of services	А					\$-
70	763	Maintenance of other trans. and distribution plant		В				\$-
71	764	Maintenance of meters	А					\$-
72	765	Maintenance of hydrants	Α					\$-
73	766	Maintenance of miscellaneous plant	А					\$-
74		Total transmission and distribution expenses				\$-	\$-	\$-

	Dixon		SCHEDULE B-3		
LN NO	ACCT NO	OPERATING EXPENSE ACCOUNT (A)	- CLASS A, B, AND C WAT AMOUNT CURRENT YEAR (B)	FER UTILITIES AMOUNT PRIOR YEAR (C)	INCREASE (DECREASE) (D)
1 2		I. Source of Supply Expense Operation			
3	701	Operation Supervision and Engineering	-		
5	702	Operation Labor and Expense	-	-	-
6 7	703 704	Miscellaneous Expense Purchased Water	-	- 104	- (104)
8	704	Maintenance	-		(104)
9	706	Maintenance Maint. Supervision and Engineering	64	683	(619)
11	707	Maint. Of Structures and Improvements	-	-	-
12	708	Maint. Of Reservoirs	-	-	-
14 15	709 710	Maint. Of Lake, River other Intakes	-	-	-
16	710 711	Maint. Of Springs and Tunnels Maint. Of Wells	-	-	-
17	712	Maint. Of Supply Mains	9,998	35,480	(25,482)
18	713	Maint. Of Other Source of Supply Plant	35,085	844	34,240
19		Total Source of Supply Expenses	45,147	37,111	8,036
20 21		II. Pumping Expenses Operation			
22	721	Operation Supervision and Engineering	54,708	52,813	1,895
24	722	Power Production Labor and Expenses	-	-	-
26	723	Fuel For Power Production	-	-	-
27 28	724 725	Pumping Labor and Expenses Miscellaneous Expenses	9,314 15,525	10,916 10,643	(1,601) 4,882
29	726	Fuel or Power Purchased For Pumping	155,687	153,603	2,084
30		Maintenance			
31	729	Maint. Supervision and Engineering	8,692	4,801	3,891
33	730	Maint. Of Structures and Improvements	-	-	-
34	731	Maint. Of Power Production Equipment	0.044	44.050	-
35 36	732 733	Maint. Of Pumping Equipment Maint. Of Other Pumping Equipment	6,944 -	11,053	(4,110)
37		Total Pumping Expenses	250,869	243,828	7,041
38 39		III. Water Treatment Expenses Operation			
40	741	Operation Supervision and Engineering	26,663	16,094	10,570
42	742	Operation Labor and Expenses	19,366	47,845	(28,478)
43 44	743 744	Miscellaneous Expenses Chemicals and Filtering Materials	185,595 6,879	221,317 11,135	(35,722)
44 44	744 745	Water Treatment Alloc In/Out		-	(4,256)
45		Maintenance			
46	746	Maint. Supervision and Engineering	92	654	(561)
48 49	747 748	Maint. Of Structures and Improvements Maint. Of Water Treatment Equipment	-	- 7,861	- (7,861)
49 50	140	Total Water Treatment Expenses		304,905	(66,308)
50		Total Water Treatment Expenses	200,000	004,000	(00,000)

	Dixon		SCHEDULE B-2		
LN NO	ACCT NO	OPERATING EXPENSE ACCOUNT (A)	CLASS A, B, AND C WAT AMOUNT CURRENT YEAR (B)	ER UTILITIES AMOUNT PRIOR YEAR (C)	INCREASE (DECREASE) (D)
1 2		IV. Transmission and Distribution Expenses Operation			
3 5	751 752	Operation Supervision and Engineering Storage Facilities Expenses	112,325	99,071	13,255
7 8 9	753 754 755	Transmission and Distribution Lines Meter Expenses Customer Installation Expenses	586 12,554 1,626	512 12,980 2,995	74 (427) (1,369)
10 11	756	Miscellaneous Maintenance	37,038	77,088	(40,051)
12 14	758 759	Maint. Supervision and Engineering Maint. Of Structures and Improvements	61,008	77,437	(16,429)
15 16 18	760 761 762	Maint. Of Reservoirs and Tanks Maint. Of Transmission and Distribbut. Mains Maint. Of Fire Mains	- (18,342)	1,299 72,364	(1,299) (90,705) -
19 21	763 764	Maint. Of Services Maint. Of Meters	15,225 5,917	22,693 1,328	(7,467) 4,588
22 23	765 766	Maint. Of Hydrants Maint. Of Miscellaneous Plant	8,218	6,473 591	1,745 (591)
24		Total Transmission and Distribution Exp.	236,154	374,830	(138,676)
25 26		V. Customer Account Expenses Operation			
27 29 30 32 33 33	771 772 773 774 775 776	Supervision Meter Reading Expenses Customer Records and Collection Expenses Miscellaneous Customer Acounting Expeses Uncollectible Accounts 776 Cust Allocation In/Out	111,786 5,019 38,371 45,154 10,029	95,351 3,564 52,191 42,382 11,856 -	16,435 1,455 (13,820) 2,771 (1,827) -
34		Total Customer Accounts Expense	210,360	205,344	5,015
35 36		VI. Sales Expenses Operation			
37 39 40 41 42	781 782 783 784 785	Supervision Demostration and Selling Expenses Advertising Expenses Miscellaneous Sales Expenses Merchandising, Jobbing and Contract Work			
43		Total Sales Expenses	-	-	-

		SCHED	-						
	AC	count 502 - Operating Expenses - For C Respondent should use the group						itinued)	
		See Attached	C	Clas	S	Amount Current	Amount Preceding	Net Change During Year Show Decrease	e
Line		Account				Year	Year	in (Parenthesis)	
No.	Acct.	(a)	А	В	С	(b)	(c)	(d)	
75		V. CUSTOMER ACCOUNT EXPENSES							
76		Operation							
77	771	Supervision	А	В				\$	-
78		Superv., meter read., other customer acct expenses			С			\$	-
79		Meter reading expenses	Α	В				\$	-
80		Customer records and collection expenses	А					\$	-
81		Customer records and accounts expenses		В				\$	-
82		Miscellaneous customer accounts expenses	A		_			\$	-
83	775	Uncollectible accounts	А	В	С			\$	-
84		Total customer account expenses				\$-	\$-	\$	-
85		VI. SALES EXPENSES							
86		Operation				-			
87		Supervision	А	В				\$	-
88		Sales expenses			С			\$	-
89		Demonstrating selling expenses	А					\$	-
90		Advertising expenses	А					\$	-
91		Miscellaneous, jobbing and contract work	А					\$	-
92	785	Merchandising, jobbing and contract work	А					\$	-
93		Total sales expenses				\$-	\$-	\$	-
94		VII. RECYCLED WATER EXPENSES							
95	700	Operation and Maintenance							
96 97	786	Recycled water operation and maint. expenses				ሱ	¢	\$	-
		Total recycled water expenses VIII. ADMIN. AND GENERAL EXPENSES				\$-	\$-	\$	-
98 99		Operation							
99 100	701		A	Б	С			\$	
100		Administrative and general salaries Office supplies and other expenses	A		C			\$	-
101		Property insurance	A	Б	C			\$	-
102		Property insurance, injuries and damages	~	R	С			э \$	_
103		Injuries and damages	А		C			\$	-
104		Employees' pensions and benefits	A	В	С			\$	-
105		Franchise requirements	A		C			\$ \$	-
107		Regulatory commission expenses	Ā		C			\$	-
107		Outside services employed	A	Ĕ	Ĕ		1	\$	-
100		Miscellaneous other general expenses		в				\$	-
110		Miscellaneous other general operation expenses		Ē	С			\$	-
111		Miscellaneous general expenses	А		Ť			\$	-
112		Maintenance							
113	805	Maintenance of general plant	А	В	С			\$	-
114		Total administrative and general expenses		Ē	Ē	\$-	\$-	\$	-
115		XI. MISCELLANEOUS							
116	810	Customer surcredits			-		1	\$	-
117		Rents	А	В	С		1	\$	-
118		Administrative expenses transferred - Cr.	A		C		1	\$	-
119		Duplicate charges - Cr.	A		C		1	\$	-
120		Total miscellaneous		Ē	Ē	\$-	\$-	\$	-
						•			-
121		Total operating expenses				\$-	\$-	\$	

	Dixon		SCHEDULE B-2		
		OPERATING EXPENSE - CL	ASS A, B, AND C WATER	UTILITIES (CONCLUDE	
LN NO	ACCT NO	ACCOUNT (A)	AMOUNT CURRENT YEAR (B)	AMOUNT PRIOR YEAR (C)	INCREASE (DECREASE) (D)
1 2		VII. Administrative And General Expenses Operation			
3 5 6 7	791 792 793 794	Administrative and General Salaries Office Supplies and Other Expenses Property Insurance Injuries and Damages	10,246 11,533 - 24,945	3,052 22,303 - 10,040	7,194 (10,770) - 14,906
8 9 11 12 14	795 796 797 798 799	Employees Pensions and Benefits Franchise Requirements Regulatory Commision Expenses Outside Service Employed Miscellaneous General Expense	325,575 - 150 757 482,519	305,176 - 131 791 398,755	20,399 - 19 (34) 83,763
15		Maintenance			
16	805	Maintenance of General Plant		600	(600)
17		Total Administrative and General Expenses	855,726	740,849	114,877
18		VIII. Miscellaneous			
19 20 20 21	811 812 813	Rents Admin. Exp. Transferred Admin. Exp. Transferred - General Office Duplicate Charges - CR	2,500 (29,714)	(12,500) (21,076)	15,000 (8,637) - -
22		Total Miscellaneous	(27,214)	(33,576)	6,363
23		Total Operating Expenses	1,809,639	1,873,291	(63,652)

		SCI	HEDULE B-4									
	Account 507 - Taxes Charged During Year											
				DISTRIBUTION OF	TAXES CHARGED							
		Total Taxes	(Show	utility department where	applicable and account cl	narged)						
	See Attached Schedule B-4	Charged	Water	Nonutility	Other	Capitalized						
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)						
No.	(a)	(b)	(c)	(d)	(e)	(f)						
1	Federal corporate income taxes	\$-										
2	California corporate franchise taxes	\$-										
3	Property taxes	\$-										
4	Other taxes	\$-										
5		\$-										
6		\$-										
7		\$ -										
8		\$-										
9		\$-										
10		\$-										
11		\$ -										
12		\$-										
13		\$-										
14	Total	\$-	\$-	\$-	\$-	\$-						

		TAXES CHARGED	DURING YEAR			
LN NO	KIND OF TAX (A)	TOTAL TAXES CHARGES DURING YEAR (B)	WATER (ACCOUNT 507) (C)	NONUTILITY (ACCOUNT 5270) (D)	OTHER (ACCOUNT 5371) (E)	CAPITALIZED (F)
24	Real and Property Taxes	202,949.42	202,949.42	0.00		
25	State corporate Franchise Tax	3,494.33	3,494.33			
26	State Unemployment Tax	0.00	0.00			0.00
27	Other State and Local Taxes	0.00	0.00			
28	Federal Unemployment Tax	0.00	0.00			0.00
29 20	FICA	33,110.65	33,110.65			0.00
30 31	Other Federal Tax Federal Income Tax	230,075.29	230,075.29			
32		0.00	230,075.29			
32 33 34	payroll allocation	0.00	0.00			
35 36 37	General Office Allocation	18,810.03	18,810.03			
38						
39		488,439.72	488,439.72	0.00	0.00	0.00

* Please note: Line 26 (SUT), Line 28 (FUT), and FICA total are reported in Line 29.

105 DIXON

SCHEDULE B-4

				SCH	EDl	JLE	D-1				
		So	urces o	f Supp	ly a	nd \	Nater D	evelop	bed		
		STREAMS				FL	NI WC	(un	it) ²	Annual	
Line		From Stream or Creek	Locatio	on of	г	Priority Right		Diversions		Quantities Diverted	
No.	Diverted into*	(Name)	Diversio			Claim Capacit				(Unit) ²	Remarks
1	N/A										
2											
3											
5											
		L	WE	ELLS						Annual	
									ping	Quantities	
Line	At Plant				¹ Depth to			Capacity		Pumped	
No.	(Name or Number)	Location	Number	Dimensions			Water		.(Unit) ²	(Unit) ²	Remarks
6 7	See Attached										
8											
9											
10											
	TUNN	IELS AND SPR	INGS				FLOW			Annual Quantities	
Line										Used	
No.	Designation	Location	Nur	mber		Maxi	mum	Minimum		(Unit) ²	Remarks
11	N/A										
12 13											
13			-								
15											
										•	
			F	Purchase	d Wa	ter fo	or Resale				
16	Purchased from										
17	Annual quantitie	s purchased	N/A					(Unit cho	sen) ²	Million Ga	llons
18 19											
19	* State ditch, pipe line,	reconvoir eta with par	no if onv								
	1 Average depth to wat										
	2 The quantity unit in es			red and used ir	n large a	mounts	is the acre foot	, which equal	s 42,560 cubi	c feet: in domestic	

use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities See Attached Line **Combined Capacity** No. Туре (Gallons or Acre Feet) Number Remarks A. Collecting reservoirs 1 2 Concrete 3 Earth 4 Wood 5 B. Distribution reservoirs 6 Concrete 7 Earth 8 Wood 9 Tanks C. 10 Wood 11 Metal 12 Concrete 13 Total

Dixon District Well Production - Year 2017 Schedule D-1

		<u>I.D.</u>	<u>Size</u>	Depth	Produ	<u>ction</u>	<u>Runhours</u>
Unit No.	Location	<u>(inc</u>	hes)	(feet)	<u>AF</u>	<u>MGALS</u>	<u>HOURS</u>
001-03	Porter Street East Side	16",	/20"	0	190	62	2,495
002-01	East "A" Street 300 Yards E/S Of 5Th Street		16"	578	-	- 	-
003-01	704 Adams Street 200 Yds S/W Of "H" Street		16"	0	고가장옷	한 김 강 가슴이 같	경험감격관
004-02	Porter Street 200 Yds N/S Of Almond Street	12"/16",	/20"	#N/A		-	••
005-01	West "H" Street N/S 0.1 Mile Almond Street		16"	650		지 않는 것을 같다.	
006-01	Corner Of Woodvale Drive & North Lincoln		16"	520		+	
007-01	Hillside Well Site		14"	820	406	132	2,030
008-01	N/ 2nd street	10"/12",	/14"	850	•	-	
009-01			18	NULL	581	189	1,691
Grand Total					1,177	384	6,216

9.

Number of Wells =

\\Fileserver\APPS\Planning\Annual Data Information\D - Schedules CPUC\D-1 Schedules\2017 workfiles\D1 Schedule 2017 (2018.02.28)

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CALIFORNIA WATER SERVICE COMPANY

DIXON DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	_
Porter Rd. and Marvin Way	Sta. 001-Tank 1 Sta. 010-Tank 1	Wells Wells	Elevated Steel Steel	75 500	D D
	2	a	Total District	575	=

D - Distribution

· •

					00115										
	_		. –		SCHE						_				
	De	escriptio	on of Tra	ans	smiss	ion	and	Dist	tribu	ition	Fac	cilities	5		
		TH OF DITC												ES	
	Capa	cities in Cut	oic Feet Per	Se	cond or	Mine	r's Inch	ies (St	tate W	hich) _					
Line															
No.		0 to 5	6 to 10	0	11 to	20	21 to	o 30	31	to 40	41	l to 50		51 to 75	76 to 100
1	Ditch	N//													
2	Flume														
3	Lined conduit														
4															
5	Total		-	-		-		-		-		-		-	-
	A. LENGTH O			וחו		וחאמ					<u>م</u> م		s . (Continued	
		cities in Cut											5-0	Sontinued	
	Capa			00		wiine		165 (01							
Line															Total
No.		101 to 200	201 to 3	00	301 to	400	401 to	500 כ	501	to 750	751	to 1000	C	Over 1000	All Lengths
6	Ditch	N/#	4												-
7	Flume														-
8	Lined conduit														-
9															
10	Total		-	-		-		-		-		-		-	-
	B. FOO	TAGES OF P	IPE BY INSI	DE I		ERSI	N INCH	ES - N		CLUDIN	G SE		IPIN	IG	
Line				T											
No.	See Attached	1	1 1/2		2	2	2 1/2		3	4		5		6	8
11	Cast Iron		–				.,_		-						
12	Cast Iron (cement lined)														
13	Concrete														
14	Copper														
	Riveted steel														
16	Standard screw														
	Screw or welded casing														
18	Cement - asbestos														
	Welded steel														
	Wood														
21	Other														
22	Total	-	-		-		-		-		-		-		
	B. FOOTAGE			ΙΔΜ	ETERSI		HES - N			ING SE	RVIC		- C	ontinued	
	D. TOOTAGE				LILIOI									r Sizes	
Line	See Attached											-		fy Sizes)	Total
No.		10	12		14		16	1	8	20		(0)	,001	19 01200)	All Sizes
	Cast Iron	10	14		1-1		10		0	20					-
24	Cast Iron (cement lined)														-
25	Concrete														-
	Copper			1						1					-
27	Riveted steel					1		1		1					-
	Standard screw			1		1				l					-
29	Screw or welded casing			t –		1		1							-
	Cement - asbestos			1		1									-
	Welded steel														-
32	Wood														-
33	Other														-
34	Total	-	-		-		-		-		-		-		

California Water Service Company Supply And Distributions Mains

12/31/2017

3/4" 1" 1 - 1/4"			Cylinder	Tubing	Standard	Lined	Other	Iron	Pipe	Total
1 - 1/4"										
				52						52
4 (0)										
- 1/2"										2,630
		1,937			693					2,030
2-3/8"					010					218
-1/2"					. 218					
u Alon										
9-1/2" "	5,871	4,156			2,002		46	230	409	12,71
• 1-1/2"	5,671	4,150			2,002					
;" ;"										
, 5-1/2"										
)")"	74,365	7,734			258	378	164	120	2,846	85,86
719	1 1,0 00	,,					:			
	47,606	999	•		92	160	90	4,422	10,011	63,38
) ¹¹										
0"										
0-3/4"			•							
2"						240		5,585	2,980	8,80
2-3/4"										
4"					•					
5"								2,515		2,51
6"		•						2,313		2,01
7"										
8"		0								
9"										
20"										
21"						:				
2"		0								
24"		. 0								
!6" !7"								0		
:7" :0"										
บ 3"								,		
6"										
7"										
-/ 2"										
. -							300	12,872	. 16,246	176,1

1

SCHEDULE D-4 Number of Active Service Connections						
	Metered	- Dec 31	Flat Rate	DIX Flat Rate - Dec 31		
Classification	Prior Year	Current Year	Prior Year	Current Year		
Residential	2,815	2,858	-	-		
Commercial	3	3				
Industrial	30	30				
Public authorities		4				
Irrigation	4					
Other (specify)						
Agriculture						
Subtotal	2,852	2,895	-	-		
Private fire connections			34	34		
Public fire hydrants			264	264		
Total	2,852	2,895	298	298		

SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

		Active Service
Size	Meters	Connections
5/8 - in	2,401	
3/4 - in		1,837
1 - in	473	1,114
1 1/2 - in	23	9
2 - in	39	99
3 - in	16	
4 - in	2	24
6 - in		9
8 - in		2
Other		94
Total	2,954	3,188

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed	
in Section VI of General Order No. 103:	
1. New, after being received	
2. Used, before repair	-
3. Used, after repair	7
4. Found fast, requiring billing	
adjustment	
B. Number of Meters in Service Since Last Test	
	0.000
1. Ten years or less	2,022
More than 10, but less	
than 15 years	414
3. More than 15 years	518

January		Du	ring Current Ye	ar			
Vandary	February	March	April	Мау	June	July	Subtot
20	18	18	22	24	42	43	
2	2	2	2	2	4	4	
1	1	1	1	1	2	2	
					1	1	
23	21	21	25	27	49	50	
During Current Year						Tota	
August	September	October	November	December	Subtotal	Total	Prior Ye
43	44	35	29	25	176	363	
4	4	4	3	3	18	36	
					-	-	
2	2	2	1	2	9	18	
					-	-	
					-	2	
49	50	41	33	30	- 203	- 419	
	2 1 23 23 August 43 4	2 2 1 1 1 23 21 August September 43 44 4 4	2 2 2 1 1 1 23 21 21 23 21 21 August September October 43 44 35 4 4 4	2 2 2 2 1 1 1 1 23 21 21 25 During Current Ye August September October November 43 44 35 29 4 4 4 3	2 2 2 2 2 1 1 1 1 1 1 1 1 1 1 23 21 21 25 27 During Current Year August September October November December 43 44 35 29 25 4 4 4 3 3	2 2 2 2 2 4 1 1 1 1 1 2 1 1 1 1 1 2 1 1 1 1 1 2 23 21 21 25 27 49 23 21 21 25 27 49 During Current Year August September October November December Subtotal 4 4 3 3 18 - -	2 2 2 2 2 4 4 1 1 1 1 1 2 2 1 1 1 1 1 2 2 1 1 1 1 1 2 2 1 1 1 1 1 2 2 1 1 1 1 1 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 23 21 21 25 27 49 50 1 21 25 27 49 50 1 1 1 1 1 1 1 23 21 21 25 27 49 50 43 44 35 29 25 176 363 4 4 4 3 3 18 36 4<

End of Year Balances in Selected Accounts Dixon

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	(G)	\$ \$	431 73,394
100-3	Construction Work in Progress	(G)	\$ \$	178,872 2,582,752
241	Advances for Construction		\$	301,729
265	Contributions in Aid of Construction		\$	330,855

(G) General Office Allocation

	DE	CLARATION					
	(PLEASE VERIFY THAT ALL SCHEDULES	ARE ACCURATE AND COMPLETE BEFORE SIGNING)					
l the	e undersigned David	3. Healey for Jack Caldwell					
,		strict Manager or Equivalent (Please Print)					
of		Dixon District					
	Name	of District					
of	CALIFORNIA WATER SERVICE COMPANY						
- ¹⁰	Name of Utility						
at	201 South F	rst Street, Dixon, CA 95620					
	Addı	ess of District Office					
undo	or papality of parium, do dealars that this report h	as been propored by me, or under my direction, from the					
unde	er penalty of perjury do declare that this report r	as been prepared by me, or under my direction, from the					
_	Vice President and Corporate Controller						
	Title (Please Print)	Signature					
	400 207 0522						
-	408-367-8523 Telephone Number	Date					
		Balo					

		LARATION						
(PLEASE VERIFY T	AT ALL SCHEDULES A	RE ACCURATE AND COMPLETE BEFORE SIGNING)						
I, the undersigned								
	Name of Dis	strict Manager or Equivalent (Please Print)						
of	D	DixonDistri						
	Name	of District						
of CALIFORNIA WATER SERVICE COMPANY								
	Ν	Name of Utility						
at	201 South Fin	rst Street, Dixon, CA 95620						
	Addre	ess of District Office						
under penalty of periury do	declare that this report ha	as been prepared by me, or under my direction, from the						
Vice President and	Corporate Controller	Signature						
408-3	67-8523	March 22, 2018						
Telephor								

INDEX

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Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	7
Materials and supplies	18
Meters and services on pipe system	16
Operating expenses	10-12
Operating revenues	9
Population served	17
Rate base	6
Service connections, active	16
Signature	19
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Storage facilities	14
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Transmission and distribution facilities	15
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