Received	
Examined	CLASS A
	WATER UTILITIES
11#	

2017 ANNUAL REPORT OF

CALIFORNIA WATER SERVICE COMPANY 1720 NORTH FIRST STREET SAN JOSE, CALIFORNIA 95112

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2017

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2018

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SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Balance Sheet Data and Capitalization

Calendar Year 2017

Name of Utility: CALIFORNIA WATER SERVICE COMPANY Phone: (408) 367-8200

Person Responsible for this Report	David B. Healey
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BALANCE SHEET DATA	1/1/2017	12/31/2017	Average
1 Land and Land Rights	\$ 33,549,264	\$ 35,759,865	\$ 34,654,565
2 Plant	2,341,234,621	2,550,506,424	2,445,870,522
3 Work in Progress	127,379,182	167,171,879	147,275,530
4 Intangibles	17,621,988	17,820,906	17,721,447
5 Gross Plant in Service	2,519,785,055	2,771,259,074	2,645,522,064
6 Less: Accum. Depreciation	792,431,002	853,994,409	823,212,706
7 Amortization	13,560,922	14,767,903	14,164,413
8 Net Water Plant in Service	1,713,793,131	1,902,496,761	1,808,144,946
9 Water Plant Held for Future Use	-	-	-
10 Materials and Supplies	5,400,554	5,566,843	5,483,699
11 Less: Advances for Construction	181,907,034	181,978,876	181,942,955
12 Less: Contribution in Aid of Construction	146,433,984	152,750,653	149,592,318
13 Less: Accumulated Deferred Income Tax Credit	296,781,437	188,712,626	242,747,031
14 Net Plant Investment	1,094,071,230	1,384,621,450	1,239,346,340
Adjustments			
a Assets used for non-regulated operations	(23,215,907)	(25,288,220)	(24,252,063)
b Assets allocated to non-regulated operations	(7,290,966)	(7,417,984)	(7,354,475)
c Other Adjustments: Dominguez, AV, and KRV Rate Base Adjustment, net	19,662,417	18,910,889	19,286,653
Net plant used by regulated operations	\$ 1,083,226,774	\$ 1,370,826,136	\$ 1,227,026,455
CAPITALIZATION			
15 Common Stock	\$ 277,201,746	\$ 277,201,746	\$ 277,201,746
16 Proprietary Capital (Ind or Part.)	-	-	-
17 Paid in Capital	(3,455,161)	(3,455,161)	(3,455,161)
18 Retained Earnings.	321,256,004	352,552,992	336,904,498
Adjustments			
a Equity portion of rate base adjust for non-regulated plant	(3,853,207)	(4,070,865)	(3,962,036)
b Dominguez, AV, and KRV Rate Base Adjustment, gross	31,686,862	31,686,862	31,686,862
c Amortization of Dominguez, AV, and KRV Rate Base Adjustment	(12,024,445)	(12,775,973)	(12,400,209)
19 Regulated Common Equity	610,811,799	641,139,602	625,975,700
20 Preferred Stock	-	-	-
21 Long-Term Debt	549,549,838	524,117,403	536,833,621
22 Notes Payable	40,000,000	220,000,000	130,000,000
·			
23 Total Regulated Capitalization	\$ 1,160,361,637	\$ 1,385,257,005	\$ 1,292,809,321

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Income Statement and Other Related Data

Calendar Year 2017

CALIFORNIA WATER SERVICE COMPANY Name of Utility: Phone: (408) 367-8200

Regul						
INC	COME STATEMENT	Gro	ss Amount	An	nount	
24	Unmetered Water Revenue	\$	13,787,532	\$	13,787,534	
25	Fire Protection Revenue		6,598,047		6,178,112	
26	Irrigation Revenue		247,362		247,362	
27	Metered Water Revenue		561,331,832		547,173,168	
28	WRAM adjustment		83,799,946		83,799,946	
29	MCBA adjustment		(33,359,756)		(33,359,756)	
30	WRAM/MCBA Interest		598,659		598,659	
31	Balancing account revenue		(6,623,399)		(6,623,399)	
32	Total Operating Revenue		626,380,222		611,801,625	
33	Total Operating Expenses		414,485,169		403,759,707	
34	Depreciation Expense		71,033,752		69,143,848	
35	Amortization and Property Losses		1,292,862		1,292,862	
36	Taxes Other Than Income Taxes		21,778,622		21,705,742	
37	Total Operating Rev. Deductions Before Taxes		508,590,405		495,902,159	
38	Pre Tax Income		117,789,818		115,899,466	
39	California Income Taxes(benefits)		472,207		(1,080,701)	
40	Federal Income Taxes		31,091,255		23,482,765	
41	Total Operating Revenue After Taxes		86,226,355		93,497,403	
42	Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense)		10,882,375		-	
43	Income Available for Fixed Charges		97,108,730		93,497,403	
44	Interest Expense		32,796,990		31,842,432	
45	Net Income (Loss) Before Dividends		64,311,740		61,654,971	
46	Preferred Stock Dividends		-		-	
47	Net Income (Loss) Available for Common Stock	\$	64,311,740	\$	61,654,971	

OTHER DATA

49 Total Payroll Charged to Operating Expenses

51 Power

50 Purchased Water

52 Class A Water Companies Only:

a. Pre-TRA 1986 Contributions in Aid of Construction

b. Pre-TRA 1986 Advances for Construction

a. Post TRA 1986 Contributions in Aid of Construction

b. Post TRA 1986 Advances for Construction

NOT AVAILABLE -
WE DO NOT MAINTAIN THESE
BY YEAR

8,041,788 \$ 8,041,788

78,820,377 \$ 78,077,231

198,681,949 \$ 194,361,393 21,020,335 \$ 20,516,266

Active Service Connections

(Exclude Fire Protection)

- 53 Metered Service Connections
- 54 Flat Rate Service Connections
- 55 Total Active Service Connections

Jan. 1	Dec. 31	Annual Average
451,226	455,894	453,560
14,120	11,806	12,963
465,346	467,700	466,523

\$

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2017:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
	Applies to	All INOII-	Tariffed Good	3/Oct vices	that require F	ippiovai by	Advice Lette	Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			-								ا ، ، ، ا
			Non-tariffed	_	Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active		Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number Descr	ription of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number
1			` '		,			`		,	
2			See attachedme	nt B							
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13 14											
15											
16											
17											
18											
19											
20											

GENERAL INFORMATION

1. Name under which utility is doing business:

CALIFORNIA WATER SERVICE COMPANY

Official mailing address:

1720 NORTH FIRST STREET, SAN JOSE, CA 95112

3. Name and title of person to whom correspondence should be addressed:

MARTIN A. KROPELNICKI, PRESIDENT & CEO

Telephone (408) 367-8200

4. Address where accounting records are maintained:

1720 NORTH FIRST STREET, SAN JOSE, CA 95112

5. Service area: (refer to district reports as applicable)

REFER TO DISTRICT REPORTS

6. Service Manager (If located in or near Service Area. Refer to District Reports)

Name: REFER TO DISTRICT REPORTS

Address: Phone:

7. OWNERSHIP:

Corporation (corporate name) CALIFORNIA WATER SERVICE COMPANY

Organized under laws of (state) CALIFORNIA Date: December 21, 1926

Principal Officers:

(name) MARTIN A. KROPELNICKI (title) PRESIDENT & CEO

(name) THOMAS F. SMEGAL (title) VICE-PRESIDENT, CFO, & TREASURER

(name) TIMOTHY D. TRELOAR (title) VICE-PRESIDENT, OPERATIONS

8. Name of Associated Companies:

CALIFORNIA WATER SERVICE GROUP
CWS UTILITY SERVICES
WASHINGTON WATER SERVICE COMPANY
NEW MEXICO WATER SERVICE COMPANY
HAWAII WATER SERVICE COMPANY
HWS UTILITY SERVICES LLC

9. Names of corporations, firms, or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

None

10. Use the space below for supplementary information or explanations concerning this report.

None

11. Name, Address, and Phone Number of the company's external auditor:

Name: Deloitte & Touche LLP Telephone: 408-704-2073

Address: 225 West Santa Clara Street, San Jose, CA 95113-1728

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

			Schedule	Balance	Balance
Line		Title of Account	No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1		I. UTILITY PLANT		, ,	, ,
2	100	Utility Plant	A-1, A-1a	\$ 2,731,928,652	\$ 2,481,907,306
3	101	Recycled Water Utility Plant	A-1b	-	-
4	107	Utility Plant Adjustments	A-2	-	-
5		Total Utility Plant		\$ 2,731,928,652	\$ 2,481,907,306
6	250	Reserve for depreciation of utility plant	A-5	(843,617,033	
7	251	Reserve for amortization of limited term utility investments	A-5	(14,764,474	
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5	(846,733	
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5	-	-
10		Total utility plant reserves		\$ (859,228,239	\$ (797,639,284)
11		Total utility plant less reserves		\$ 1,872,700,412	
12		rotal attity plant loop room of		ψ :,σ: =,: σσ, : :=	ψ :,ee:,μee,e==
13		II. INVESTMENT AND FUND ACCOUNTS			
14	110	Other Physical Property	A-3	895,167	3,412,329
15	253	Reserve for depreciation and amortization of other property	A-5	-	
16	200	Other physical property less reserve	7.0	\$ 895,167	\$ 3,412,329
17	111	Investments in Affiliated Companies	A-6	-	
18	112	Other Investments	A-7	71,730,626	59,315,876
19	113	Sinking Funds	A-8	-	-
20	114	Miscellaneous Special Funds	A-9	_	_
21		Total investments and fund accounts		\$ 72,625,793	\$ 62,728,205
22					
23		III. CURRENT AND ACCRUED ASSETS			
24	120	Cash	A-10	80,915,805	13,190,934
25	121	Special Deposits	A-11	513,827	381,057
26	122	Working Funds	A-12	41,775	41,775
27	123	Temporary Cash Investments	A-13	=	=
28	124	Notes Receivable	A-14	=	=
29	125	Accounts Receivable	A-15	108,519,961	97,143,916
30	126	Receivables from Affiliated Companies	A-16	4,080,173	3,594,782
31	131	Materials and Supplies	A-17	5,795,714	5,619,948
32	132	Prepayments	A-18	21,618,792	15,750,298
33	133	Other Current and Accrued Assets	A-19	-	-
34		Total Current and Accrued Assets		\$ 221,486,048	\$ 135,722,710
35					
36	4.7-	IV. DEFERRED DEBITS			
37	140	Unamortized Debt Discount and Expense	A-20	4,902,269	5,822,358
38	141	Extraordinary Property Losses	A-22	-	-
39		Preliminary Survey and Investigation Charges	A-23	-	4 000 101
	142		A ~ 4		
40	143	Clearing Accounts	A-24	1,573,654	1,369,124
40 41	143 145	Clearing Accounts Other Work in Progress	A-25	2,539,546	1,708,922
40 41 42	143 145 146	Clearing Accounts Other Work in Progress Other Deferred Debits	A-25 A-26		
40 41 42 43	143 145	Clearing Accounts Other Work in Progress Other Deferred Debits Accumulated Deferred Income Tax Assets	A-25	2,539,546 509,147,489 -	1,708,922 407,326,960
40 41 42	143 145 146	Clearing Accounts Other Work in Progress Other Deferred Debits	A-25 A-26	2,539,546 509,147,489 - \$ 518,162,957	1,708,922 407,326,960

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

			Schedule	l	Balance	l	Balance
Line		Title of Account	No.		End-of-Year	Be	ginning of Year
No.	Acct.	(a)	(b)		(c)		(d)
46		I. CORPORATE CAPITAL AND SURPLUS	` ′		\		\
47	200	Common Capital Stock	A-30	\$	277,201,746	\$	277,201,746
48	201	Preferred Capital Stock	A-30a		-		-
49	202	Stock Liability for Conversion	A-31		-		-
50	203	Premiums and Assessments on Capital Stock	A-32		-		-
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33		-		-
52	150	Discount on Capital Stock	A-28		-		-
53	151	Capital Stock Expense	A-29		(3,455,161)		(3,455,161)
54	270	Capital Surplus	A-34		-		-
55	271	Earned Surplus	A-35		352,552,992		321,256,004
56		Total Capital Stock		\$	626,299,578	\$	595,002,590
57							
58		II. PROPRIETARY CAPITAL					
59	204	Proprietary Capital	A-36		-		-
60	205	Undistributed Profits of Proprietorship or Partnership	A-37		-		-
61		Total Proprietary Capital		\$	-	\$	-
62		. , ,					
63		III. LONG-TERM DEBT					
64	210	Bonds	A-38		521,445,455		547,000,091
65	211	Receivers' Certificates	A-39		-		-
66	212	Advances from Affiliated Companies	A-40		-		-
67	213	Miscellaneous Long-Term Debt	A-41		6,665,445		7,097,868
68		Total Long-Term Debt		\$	528,110,900	\$	554,097,959
69				Ť	, -,	,	
70		IV. CURRENT AND ACCRUED LIABILITIES					
71	220	Notes Payable	A-43		220,000,000		40,000,000
72	221	Notes Receivable Discounted	A-44		-		-
73	222	Accounts Payable	A-45		166,229,341		95,598,007
74	223	Payables to Affiliated Companies	A-46		579,885		538,928
75	224	Dividends Declared	A-47		-		-
76	225	Matured Long-Term Debt	A-48		_		_
77	226	Matured Interest	A-49		_		_
78	227	Customers' Deposits	A-50		1,104,717		1,012,317
79	228	Taxes Accrued	A-53		4,659,923		3,722,484
80	229	Interest Accrued	A-51		5,868,730		5,555,282
81	230	Other Current and Accrued Liabilities	A-52		2,311,514		2,470,527
82		Total Current and Accrued Liabilities		\$	400,754,110	\$	148,897,545
83				Ė			, ,
84		V. DEFERRED CREDITS					
85	240	Unamortized Premium on Debt	A-21		-		-
86	241	Advances for Construction	A-54		181,978,876		181,907,034
87	242	Other Deferred Credits	A-55		782,036,512		660,971,097
88		Total Deferred Credits	7.00	\$	964,015,388	\$	842,878,131
89				Ť	,,	7	
90		VI. ACCUMULATED DEFERRED TAXES					
91	266	Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	A-58				
92	267	Accumulated Deferred Income Taxes - Accelerated Tax Depreciation Accumulated Deferred Income Taxes - Other	A-59				
93	268	Accumulated Deferred Income Taxes - Other Accumulated Deferred Investment Tax Credits	A-60		1,723,727		1,798,069
94	200	Total Accumulated Deferred Taxes	71.00	\$	1,723,727	\$	1,798,069
95		Total Additional Dolotton Tuxos		Ψ	1,120,121	Ψ	1,700,000
96		VII. RESERVES	+	-		-	
97	254	Reserve for Uncollectible Accounts	A-56		718,906		781,266
98	255	Insurance Reserve	A-56		110,900		101,200
99	256	Injuries and Damages Reserve	A-56		5.950.658		5,857,108
100	257	Employees' Provident Reserve	A-56		4,422,421		4,307,313
101	258	Other Reserves	A-56		228,871		219,394
101	200	Total Reserves	7-20	\$	11,320,857	\$	11,165,082
$\overline{}$		10101110001100		Ψ	11,020,037	Ψ	11,100,002
103		VIII CONTRIBUTIONS IN AIR OF CONSTRUCTION	-				
104	265	VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION	A 57		150 750 650		145 100 005
105	265	Contributions in Aid of Construction	A-57	¢	152,750,653	¢	145,106,925 2,298,946,301
106		Total Liabilities and Other Credits	1	Ф	2,684,975,211	Φ	2,290,940,307

SCHEDULE B Income Statement for the Year Schedule Line Page No. Amount Account No. Acct. (a) (b) (c) I. UTILITY OPERATING INCOME 611,801,625 2 501 **Operating Revenues** B-1 3 4 **Operating Revenue Deductions:** Operating Expenses 403,759,707 5 502 B-2 503 Depreciation 69,143,848 A-5 6 Amortization of Limited-term Utility Investments 7 504 A-5 1,292,862 Amortization of Utility Plant Acquisition Adjustments 8 505 A-5 Property Losses Chargeable to Operations 9 506 B-3 10 507 Taxes B-4 53,269,205 **Total Operating Revenue Deductions** 11 527,465,622 **Net Operating Revenues** 12 84,336,003 508 Income from Utility Plant Leased to Others B-6 13 14 510 Rent for Lease of Utility Plant B-7 15 **Total Utility Operating Income** 84,336,003 \$ 16 17 **II. OTHER INCOME** Income from Nonutility Operations (Net) 1,655,263 18 521 **B-8** 522 Revenue from Lease of Other Physical Property B-9 1,770,673 19 Dividend Revenues 20 523 B-10 10 Interest Revenues B-11 62,443 21 524 22 525 Revenues from Sinking and Other Funds B-12 23 526 Miscellaneous Nonoperating Revenues B-13 10,387,939 24 527 Nonoperating Revenue Deductions B-14 (602,812)13,273,516 25 **Total Other Income Net Income before Income Deductions** 97,609,519 26 \$ 27 III. INCOME DEDUCTIONS 28 29 530 Interest on Long-term Debt 30,634,409 B-15 Amortization of Debt Discount and Expense B-16 30 531 31 532 Amortization of Premium on Debt - Cr. B-17 920,089 32 533 Taxes Assumed on Interest B-18 33 534 Interest on Debt to Affiliated Companies B-19 34 535 Other Interest Charges B-20 3,145,930 35 536 Interest Charged to Construction - Cr. B-21 (2,317,059)537 Miscellaneous Amortization B-22 36 B-23 37 538 Miscellaneous Income Deductions 914.411 38 **Total Income Deductions** 33,297,780 64,311,740 39 **Net Income** 40 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous Reservations of Net Income B-24 43 44 **Balance transferred to Earned Surplus or** 64,311,740 \$ 45 Proprietary Accounts scheduled on page 33

	SCHEDULE A-1 Account No. 100 - Utility Plant									
Acct.	Account	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year				
100-1	Utility plant in service (Schedule A-1a)	2,353,285,740	227,678,105	(15,993,725)	(841,072)	2,564,129,047				
100-2	Utility plant leased to others	-	-	-	-	-				
100-3	Construction work in progress	126,948,682	-	-	39,201,422	166,150,104				
100-4	Util. plant held for future use (Sch.A-1e)	-	-	-	-	-				
100-5	Utility plant acquisition adjustments	14,518	-	-	-	14,518				
100-6	Asset Retirement Obligation	1,658,366	-	-	(23,384)	1,634,982				
	Total utility plant	2,481,907,306	227,678,105	-15,993,725	38,336,966	2,731,928,652				

SCHEDULE A-1a
Account No. 100-1 - Utility Plant in Service

See Attached

SCHEDULE A-1b Account No. 101 - Recycled Water Utility Pant

Not Applicable

SCHEDULE A-1c
Account No. 302 - Franchises and Consents

See Attached

SCHEDULE A-1d Account No. 100.4 - Utility Plant Held for Future Use

Combined with Account 110

Combined with A-3

SCHEDULE A-2 Account No. 107 - Utility Plant Adjustments

Not Applicable

SCHEDULE A-3 Account No. 110 - Other Physical Property

See Attached



SCHEDULE A-1A

Utility Plant in Service

		BALANCE	PLANT ADD	PLANT RET	OTHER DEBITS	BALANCE
		BEG OF YR	DURING YR	DURING YE	OR CREDIT	END OF YR
ACCT	DESCRIPTION					
	I. INTANGIBLE PLANT					
301	ORGANIZATION	57,780	-	-	-	57,780
	FRANCHISES AND CONSENTS	63,550	-	-	-	63,550
	OTHER INTANGIBLE PLANT	17,486,140	623,034	(424,116)	-	17,685,058
	TOTAL INTANGIBLE PLANT	17,607,470	623,034	(424,116)	-	17,806,388
	II. LAND PLANT	22.272.242	0.050.000		0.400.047	05.004.000
306	LAND AND LAND RIGHTS	30,276,043	2,659,280	-	2,426,647	35,361,969
	III. SOURCE OF SUPPLY PLANT	0.700.705	4 000 004			7.252.000
311	STRUCTURES AND IMPROVEMENTS	2,730,735	4,622,331	-	-	7,353,066
312	COLLECTING AND IMPOUNDING RE	1,030,022	-	-	-	1,030,022 27,523
313	LAKE, RIVER AND OTHER INTAKES	27,523 50,899,519	2 415 722	(319,529)	12,958	54,008,681
315	WELLS	6,736,323	3,415,733 159,770	(319,529)	9,706	6,905,798
316	SUPPLY MAINS	61,424,122	8,197,833	(319,529)	22,664	69,325,090
	TOTAL SOURCE OF SUPPLY PLANT IV. PUMPING PLANT	01,424,122	6,197,633	(319,329)	22,004	69,323,090
321	STRUCTURES AND IMPROVEMENTS	62,993,434	7,805,679	(181,579)	-	70,617,533
3211	PAVEMENT	3,654,791	685,744	(1,300)	(7,573)	
324	PUMPING EQUIPMENT	159,966,697	13,459,491	(2,210,338)	(183,017)	
3241	SYS CONTROL COMPUTER EQUIP	21,977,561 3,918,126	1,321,430	(166,304)	(126,839)	23,005,847 4,105,838
325	OTHER PUMPING PLANT TOTAL PUMPING PLANT	252,510,608	187,712 23,460,055	(2,559,522)	(317,430)	
	V. WATER TREATMENT PLANT	202,010,000	20,400,000	(2,000,022)	(017,400)	270,030,712
331	STRUCTURES AND IMPROVEMENTS	37,127,831	2,721,723	(22,343)	(1,428,712)	38,398,499
332	WATER TREATMENT EQUIPMENT	112,200,395	7,243,266	(1,912,301)	(1,003,906)	116,527,454
	TOTAL WATER TREATMENT PLANT	149,328,226	9,964,989	(1,934,644)	(2,432,618)	154,925,953
	VI. TRANS AND DIST PLANT					
341	STRUCTURES AND IMPROVEMENTS	6,201,560	1,226,371	(6,843)	-	7,421,088
3411	PAVEMENT	2,556,126	355,629	(4,991)		2,906,764
342 3421	RESERVOIRS AND TANKS TANK PAINTING	111,645,705 27,540,130	15,803,701	(257,826)	23,646	127,215,226 27,540,130
3421 343	TRANS AND DIST MAINS	943,965,036	84,009,988	(1,261,813)	51,355	1,026,764,565
344	FIRE MAINS	341,149	-	(1,201,010)	-	341,149
345	SERVICES	356,514,177	38,103,165	(372,870)	_	394,244,471
346	METERS	106,315,642	5,261,917	(753,410)	_	110,824,149
348	HYDRANTS	105,059,041	7,781,872	(103,018)	-	112,737,895
	TOTAL TRANS AND DIST PLANT	1,660,138,566	152,542,642	(2,760,772)	75,001	1,809,995,437
	VII. GENERAL PLANT					
371	STRUCTURES AND IMPROVEMENTS	52,903,712	13,322,755	(172,780)	1,041	66,054,727
3711	PAVEMENT	2,764,779	33,192	-	-	2,797,970
3720	OFFICE FURNITURE AND EQUIPMEN	5,615,103	502,530	(127,122)	-	5,990,511
3721	OFFICE EQUIPMENT - COMPUTERS	16,881,578	1,535,514	(1,259,547)		17,157,545
3722	COMPUTER SOFTWARE	60,163,640 24,468,580	10,787,294 2,888,876	(4,544,150) (839,859)	(487,366)	65,919,418 26,517,597
373	TRANSPORTATION EQUIPMENT	1,105,593	2,000,070	(039,039)		1,105,593
374	STORES EQUIPMENT	1,730,825	17,168	(10,948)		1,737,045
375 376	LABORATORY EQUIPMENT COMMUNICATION EQUIPMENT	1,770,471	42,116	(2,940)		1,809,646
377	POWER OPERATED EQUIPMENT	1,352,357	114,103	(2,940)	_	1,466,460
378	TOOLS. SHOP AND GARAGE EQUIP	11,073,657	986,724	(397,877)	-	11,662,504
379	OTHER GENERAL PLANT	560,293	, · -	-	-	560,293
380	LEASED PROPERTY-CAPITAL LEASI	1,465,988	-	(639,920)	-	826,068
	TOTAL OTHER GENERAL PLANT	181,856,576	30,230,271	(7,995,143)	(486,326)	203,605,378
	VIII. UNDISTRIBUTED ITEMS					
390	OTHER TANGIBLE PROPERTY	15,119	-	-	-	15,119
391	UTILITY PLANT PURCHASED	129,010	-	-	(129,010)	-
	DIST GO PLANT ALLOCATION	-	-	-	-	-
	OTHER GO PLANT ALLOCATION	-	-	-	-	-
	TOTAL UNDISTRIBUTED ITEM:	144,129	-	-	(129,010)	
		2,353,285,740	227,678,105	(15,993,725)	(841,072)	2,564,129,047

CALIFORNIA WATER SERVICE CO. SCHEDULE A1c Franchise and Consents Balance as of 12-31-2017

DIST	DESCRIPTION GOVT ENTITY EXPIRES	A/C 103020 A/ ACCUI COST	C 251103 M. AMORT 1/1/2017	UNAMORT COST 1/1/2017	A/C 103020 CURRENT YR ADDITIONS	_	UNAMORT COST 12/31/2017
BK	KERN COUNTY 2/62 PERP	20,157				-	-
	CBK 1/19/14 1541	1,157				-	-
	_	21,314	12,939	8,374	-	526	7,848
ELA	MONTEBELLO 3/25/24 1529	1,981				-	-
	COUNTY OF LA 12/31/2012 84	-				-	-
	COMMERCE 5/19/14 2893	16,603				-	-
	VERNON 7/19/14 2490	978				-	-
	_	19,562	18,438	1,123	-	153	970
HR	COUNTY OF LA 12/31/2012 8	-	-	-	-	-	
KC	COUNTY OF MONTEREY 2/8/5	225.90	136	90		6	85
LAS	SUNNYVALE 11/5/55 468 PE	2,356				-	_
	CUPERTINO 10/1/68 62 PEI	501				-	-
	LOS ALTOS 301 PERP	15,158				-	-
	LOS ALTOS HILLS 1676 PE	689				-	-
		18,704	11,220	7,483	-	468	7,016
SLN	COUNTY OF MONTEREY 2/8/5	226	136	90		6	85
SC	CITY OF S.C. 1192 PERP	702	444	259		29	230
STK	CITY OF STOCTON 1/1/14 11	1,176	1,176	_		-	
VIS	CITY OF VISALIA PERP	1,191	715	475		30	446
PV	CITY OF ROLL HILLS 10/20/58 COUNTY OF LA 12/31/2012	250				-	-
		250	5	245	-	15	230
DOM	Z CITY OF COMPTON	200	-	200		-	200
тоти	 AL	63,550	45,209	18,341	-	1,233	17,108
	GL Balance Account 103020			63,550			

SCHEDULE A-1d & A-3 Non-Operating Surplus Property (Account 1100)

Dist	PR#	Sta#	Description	Non-Op 1100-01	Future use 1100-02	District Total
ВК	1-42	51	Terrace way E/O N St.	525		
101	1-49	58	267 Bernard Street	599		
		69-01	Station	1,128		
	1-60	70	2nd St. w/o T St.		1,473	
			Station	909		
	1-116		630 Knotts	6,985		
	1-133		portion of active wellsite, Planz Rd. w/o Agate	4,393		
	1-154		Louise Ave & Rodney, wellsite		600	
	1-178		South garden system, Moreland & Ream Way	2,522		
	1-191		Hughes Lane Well Site at S.P.R.R.		22,701	
	1-198		Phyllis Ave wellsite, at Melissa Way		14,723	
	1-216		Southern Breeze Drive wellsite, at Leisure St.	9 900	25,670	
	1-228	207	Old Olcese System Area Pilot Testing and Preliminary Design Report wo#00014880	8,800		
			, , ,			
	1-77	93	SBK Treatment Plant - 60% design documents 424 20th Street, CA			
			Lot Purchase and Drill Well on Hageman Rd., WO# 00009389	21 500		
	1-237	220-01	Lot rui chase and brill Well on riageman Ra., WO# 00009309	21,508 47,370	65,166	112,536
				47,370	05,100	112,550
СН		34	East First Ave at Sheridan Ave	593		
104	1-47		Chico Airport, Liberator St. S/O Boeing	1,831		
	1-49	45	Airport System	3,050		
	57	56	Silverbell Road at Cimarron Drive	5,155		
				10,629	_	10,629
				,		,
XIC	1-1	001	State Highway & A street	46		
105			Customer Center Building, Commercial Office - 201 S. 1st St.		-	
			Land @ 110 E Mayes St, Dixon, CA 95620 (APN: 0116-062-110)		-	
				46	-	46
	1-14	38	Telegraph Road		-	
106	1-45		Dwiggins St. E/O Bostwick	-		
	1-52	47	Olympic Blvd. And Downey Rd.	1,467		
		15	Repetto St. Amalia Ave	-		
		28	Bonnie Beach Place	-		
	1-33	010	East Washington W/O, East Los Angeles	699		
			P2000 Tubeway Ave, Commerce, CA. Wo#00050350		-	
	1-51		South Downey Rd & Mason	-		
	1-8	33	Fernfield E/O Gerhart	- 0.400		0.400
				2,166	-	2,166
ΚIN		002	COLLINS - CURB	1,151		
109		002	COLLINS (SIDEWALK)	485		
103	1-2	002	COLLINS ACQ	735		
	1 2	002	Land @ Bitterwater Rd., King City, CA; WO# 00016698 (APN: 026-	700		
	13		522-042, 1.57 acres, or about 62.8% of the total 2.5 acres)	331,091		
				333,463	-	333,463
LIV	1-8		Macho Wellsite, Mines Rd. S/O Tesla Rd	79		
110	1-9		Diversion Dam site on Arroyo Mocho,	107		
		017-E	Between WPRR/Junction(Livermore)	-		
		033	2377 Bess Ave. Livermore			
				186	-	186
			II S. AL al I. Ale A		4 700	
	1-126		Knapp wellsite (North Los Altos)		1,799	
111	1 120		SFWD at Estrellta Ct. Portola Wellsite	50		
	1-129		Portola Wellsite	59		
			_	59	1,799	1,858
				59	1,799	1,008
/IRL	3	5	719 pine street	455		
112	3 4	6	1212 J street	254		
	т.	016	123 Chestnut Street	204	129,251	
		010		709	129,251	129,961
				100	120,201	120,001

Dist	PR#	Sta#	Description	Non-Op 1100-01	Future use 1100-02	District Total
000				404		
ORO 113	1-6 1-15	12	Reservoir site, Cherokee Rd. Virginia Ave. S/O Mill St.	421	881	
113	1-15	12	viiginia Ave. 5/0 iviiii St.	421	881	1,302
						,
SLN		10	N corner of the PG &E substation on Terven St	3,883		
114	1-15	14 015	Clark Street East John Street (Salinas)	2,434 6,132		
	1-38	015	Portola and Polou Dr. booster site	0,132	2,372	
			(Toro Park)		_,-,-	
	1-50		Charter Oak Blvd., tanksite, E./O Red		3,999	
	4 50		Oat Ct. (Oak Hills) wellsite at Pampas path, S/O Charter Oak		4.000	
	1-53		Blvd. (Oak Hills)		1,000	
				12,448	7,370	19,819
		4-	0. 14. TD FD 1.	101		
MPS 116	1-14	15	San Mateo TR FR plant	164 164		164
110				104		104
SEL	1-2	005	Arrants & Orange	155		
117		010	Sylvia & North	2,426		
	1-6	009	Thompson & Highway 99	415		0.000
				2,996	-	2,996
SSF	1-1	1	4.7 Acres land, portion of 5.2 acres east		57,983	
118			of office, well field		21,000	
	1-1		Southwest Corner of Chestnut Ave	4,284		
	1-21	Res 11	small piece for neighbor parking (leased)	131		
	1-1		Southwest Corner of Chestnut Ave; WO SSF0600 used for land	44,730 49,145	57,983	107,128
				10,110	07,000	107,120
STK	1-86		Stagecoach Rd. wellsite, S/O Peterson St.	13,582		
119	1-33	038	Manchester & Churchhill	2,203		
	1-87		Greensboro Ct. wellsite, E/O Greensboro Dr.		11,933	
	1-89 1-57	53	El Pinal Dr. wellsite, E/O West Lane 413 N. Aurora St, Stockton	6,393.17	7,126	
	1-57	33		22,178	19,060	41,238
VIS	1-36		Portion of active wellsite	359	5.700	
120	1-44 68	55	Midvalley wellsite, W/O Mooney County Center Drive and Packwood Drive	73	5,729	
	00	5	Fence	891		
		ŭ	Ralston Acq wo#VIS0600	100		
	1-27	028	Burke street, N/O Paradise St.	3,309		
	1-58		Pinkham Road & Regina Drive Visalia	5,660		
	1-46		131 North Akers Road, Visalia	-		
	1-74	060	264 & Mulnax.Visalia	95 10,487	5,729	16,216
				,	-,	,
PV	28	8	Golf course booster site	107		
122	1-5	1	Former wellsite, Anaheim St. & Gaffey St.	107	-	107
KRV			Colder Decel Manday Well Cite	544		
134			Golden Ranch Meadow Well Site Land, Warren Way & Oakmeadow Rd(5.09 acres)	541 -	74,003	
				541	74,003	74,543
LUC 147		2	Aka Westside or Arden Tank site	4,154		
				4,154	-	4,154
GO	1-7		4th St. Property (.71 Acres)		36,656	
GU	1-/			-	36,656	36,656
			TOTAL	407 274	207 006	00E 167
			TOTAL	497,271	397,896	895,167

CALIFORNIA WATER SERVICE COMPANY DERIVATION OF WEIGHTED AVERAGE RATE BASE 12 MONTHS END: DECEMBER 31, 2017 SCHEDULE A-4

TOTAL COMPANY RATE BASE AND WORKING CASH

Line			10/01/0017		40/04/0040
No.	Title of Account	Balance	12/31/2017	Balance	12/31/2016
1	UTILITY PLANT				
2	PLANT IN SERVICE	2.	,312,376,442	2,	111,233,180
3	GENERAL OFFICE PRORATE		122,481,190		107,485,278
4	RATE BASE WRITE-UP		19,238,196		20,501,757
5	PLANT NOT FUNDED BY CALWATER		(11,096,309)		(11,109,067)
6	TOTAL GROSS PLANT (= Line 2 + Line 3 + Line 4 + Line 5)	2	,442,999,519	2,	228,111,148
7	LESS ACCUMULATED DEPRECIATION/AMORTIZATION				
8	PLANT IN SERVICE		788,979,376		736,930,564
9	GENERAL OFFICE PRORATE		41,636,389		38,420,365
10	TOTAL ACCUMULATED DEPRECIATION (= Line 8 + Line 9)		830,615,764		775,350,929
11	LESS OTHER RESERVES				
12	DEFERRED INCOME TAXES		176,780,671		226,812,494
13	DEFERRED ITC		1,687,880		1,762,304
14	OTHER RESERVES		13,452,976		9,782,611
15	TOTAL OTHER RESERVES (= Line 12 + Line 13 + Line 14)		191,921,527		238,357,409
	,		, ,		
16	LESS ADJUSTMENTS				
17	CONSTRIBUTIONS IN AID OF CONSTRUCTION		146,976,245		142,678,453
18	ADVANCES FOR CONSTRUCTION		167,430,916		165,372,228
19	OTHER		26,346,641		26,164,579
20	TOTAL ADJUSTMENTS (= Line 17 + Line 18 -Line 19)		288,060,520		281,886,102
24	ADD MATERIAL C AND CUIDDUEC		E 74E 770		F 600 131
21	ADD MATERIALS AND SUPPLIES		5,715,779		5,600,131
22	ADD TANK PAINTING		11,061,614		9,295,049
			, ,		
23	ADD ADOPTED WORKING CASH (= Line 36)		13,272,366		11,999,400
24	TOTAL DISTRICT RATE BASE	1,	,162,451,466		950,116,240
WOI	RKING CASH				
WOI	KKINU CASH				
25	DETERMINATION OF OPERATIONAL CASH REQUIREMENT				
26	Operating Expenses Excluding Taxes, Depreciation & Uncollectible)		436,385,947		411,357,527
27	Purchased Power & Commodity for Resale*		176,149,861		157,034,587
28	Meter Revenues: Bimonthly Billing		97,887,824		88,607,730
29	Other Revenues: Flat Rate Monthly Billing		2,978,156		3,886,123
30	Total Revenues (Line 28 + Line 29)		100,865,980		92,493,853
31	Ratio - Flat Rate to Total Revenues (= Line 29 / Line 30)		0.0		0
32	5/24 x Line 26 x (100% - Line 32)		88,229,432		82,098,827
33	1/24 x Line 26 x Line 31		536,861		720,132
34	1/12 x Line 27		14,679,155		13,086,216
35	Operational Cash Requirement (= Line 32 + Line 33 + Line 34)		103,445,448		95,905,174
36	Total Adopted		13,272,366		11,999,400

California Water Service Company Schedule of Working Cash Allowance Schedula A-4a

	Balance Er	nd of Year	 Balance Begir	nning of Year
District	Amount	Decision	 Amount	Decision
Antelope Valley	\$ -	D. 16-12-042	\$ 99,300	D. 14-08-011
Bakersfield	\$ 3,845,958	D. 16-12-042	\$ 3,029,100	D. 14-08-011
Bayshore	\$ -	D. 16-12-042	\$ 1,083,400	D. 14-08-011
Bear Gulch	\$ 251,632	D. 16-12-042	\$ 300,300	D. 14-08-011
Chico	\$ 357,126	D. 16-12-042	\$ 330,600	D. 14-08-011
Dixon	\$ 151,914	D. 16-12-042	\$ 131,800	D. 14-08-011
Dominguez South Bay	\$ (229,096)	D. 16-12-042	\$ 248,800	D. 14-08-011
East Los Angeles	\$ 258,970	D. 16-12-042	\$ 491,800	D. 14-08-011
Hermosa Redondo	\$ 436,655	D. 16-12-042	\$ 367,600	D. 14-08-011
Kern River Valley	\$ 317,805	D. 16-12-042	\$ 283,000	D. 14-08-011
King City	\$ -	D. 16-12-042	\$ 114,100	D. 14-08-011
Livermore	\$ 722,731	D. 16-12-042	\$ 764,500	D. 14-08-011
Los Altos	\$ 387,481	D. 16-12-042	\$ 460,500	D. 14-08-011
Marysville	\$ (27,116)	D. 16-12-042	\$ 59,500	D. 14-08-011
Oroville	\$ 251,597	D. 16-12-042	\$ 257,000	D. 14-08-011
Palos Verdes	\$ -	D. 16-12-042	\$ (274,000)	D. 14-08-011
Redwood Valley	\$ -	D. 16-12-042	\$ 293,300	D. 14-08-011
Salinas	\$ -	D. 16-12-042	\$ 1,341,300	D. 14-08-011
Selma	\$ 114,172	D. 16-12-042	\$ 89,800	D. 14-08-011
Stockton	\$ 1,801,458	D. 16-12-042	\$ 1,528,200	D. 14-08-011
Visalia	\$ 511,522	D. 16-12-042	\$ 841,000	D. 14-08-011
Westlake	\$ 157,956	D. 16-12-042	\$ 117,400	D. 14-08-011
Willows	\$ 51,364	D. 16-12-042	\$ 41,100	D. 14-08-011
Bay Area Region	\$ 2,035,645	D. 16-12-042		
Los Angeles County Reg	\$ (98,338)	D. 16-12-042		
Monterey Region	\$ 1,972,931	D. 16-12-042		
	\$ 13,272,366		\$ 11,999,400	

SCHEDULE A-5

Accounts 250, 251, 252, 2	53	, 259 - Depreciatio	n	and Amortizati	0	n Reserves
		Account 250		Account 251		Account 252

		Account 250	Account 251	Account 252	Account 253
Line	ltem	Utility Plant	Limited Term Utility Investment	Utility Plant Acquisition	Other
Line No.	(a)	(b)	(c)	Adjustments	Property
	(a) Balance in reserves at beginning of year	783,247,908	12,055,739	(d) 817,661	(e)
	balance in reserves at beginning or year	100,241,000	12,000,700	017,001	
2	Add: Credits to reserves during year				
3	a) Charged to account No. 503	69,143,848	1,292,862		
4	b) Charged to account No. 265	6,716,108			
5	c) Charged to clearing accounts	1,848,353			
6	d) Salvage recovered	155,234			
7	e) All other credits	64,456	1,415,872	29,072	
8	Total Credits	77,927,999	2,708,734	29,072	
9	Deduct: Debits to reserves during year				
10	a) Book cost of property retires	15,572,313			
11	b) Cost of removal	2,112,590			
12	c) All other debits				
13	Total Debits	17,684,903	0		
14	Balances in reserves at end of year	843,617,033	14,764,474	846,733	

(A) Depreciation on Intracompany transfers

18 Report depreciation in Federal Tax Return for year:

56,170,653

19 Indicate nature of these items and accounts affected 20

SCHEDULE A-5A

ACCOUNT 250 Depr Reserve

		BEGIN BALANCE	PROVISIONS	RETIREMENT	SALVAGE	COST TO	OTHER	END BALANCE
1						REMOVE		
	SOURCE OF SUPPLY PLANT							
	TRUCTURES AND	437,175	39,460	-	-	-	-	476,634
	OLLECTING AND IMPOUNDING	902,267	37,066	-	-	-	-	939,333
II	AKE, RIVER AND OTHER INTAKES	36,391	519	-	-	-	(18,213)	18,697
III	PRINGS AND TUNNELS	-	-	-	-	-	-	-
3150 W	'ELLS	18,078,261	2,299,701	(319,529)	-	(732,299)	399,685	19,725,819
3160 SL	UPPLY MAINS	2,827,053	125,827	-	-	-	-	2,952,880
3170 O	THER SOURCE OF SUPPLY	-	-	-	-	-	-	-
TC	OTAL SOURCE OF SUPPLY PLANT	22,281,147	2,502,573	(319,529)	-	(732,299)	381,472	24,113,364
II.	PUMPING PLANT							
3210 ST	TRUCTURES AND	22,236,381	3,405,993	(182,880)	-	(137,697)	(165)	25,321,632
3220 BC	OILER PLANT EQUIPMENT	-	-	-	-	-	-	-
3230 O	THER POWER PRODUCTION	-	-	-	-	-	-	-
3240 PL	UMPING EQUIPMENT	39,584,163	4,591,344	(2,210,337)	-	(383,951)	13,658	41,594,876
3241 SY	STEM CONTROL COMPUTER	1,781,470	536,268	(166,304)	-	-	(725)	2,150,709
3250 OT	THER PUMPING PLANT	589,393	116,005	-	-	-	-	705,398
	TOTAL PUMPING PLANT	64,191,406	8,649,611	(2,559,521)	-	(521,648.21)	12,767	69,772,614
III.	WATER TREATMENT PLANT	, , , , , ,	-,,-	, , , ,		,	-	
3310 ST	TRUCTURES AND	7,272,103	869,283	(22,343)	-	(106)	(31,343)	8,087,594
3320 W	ATER TREATMENT EQUIPMENT	28,932,110	3,155,374	(1,912,301)	_	(46,533)	(22,058)	30,106,592
	TOTAL WATER TREATMENT	36,204,213	4,024,657	(1,934,644)	_	(46,639)	(53,401)	38,194,186
	TRANS AND DIST PLANT	00,201,210	1,02 1,001	(1,001,011)		(10,000)	(00,101)	55,151,155
	TRUCTURES AND	2,206,573	191,246	(11,834)	_	_	_	2,385,986
II	ESERVOIRS AND TANKS	45,465,495	3,437,977	(260,530)	_	(180,887)	_	48,462,055
II	NK PAINTING	14,216,936	2,592,939	(200,000)	_	(.00,00.)	_	16,809,875
II	RANS AND DIST MAINS	308,446,734	23,285,342	(1,261,813)	-	(396,995)	(153,150)	
III	RE MAINS	225,654	3,548	-	-	-	-	229,202
3450 SE	ERVICES	153,143,566	14,889,869	(372,870)	_	(161,403)	(3,065)	167,496,097
3460 ME		38,256,241	3,174,043	(753,410)	15,440	(28,210)	-	40,664,104
	ETER INSTALLATIONS	_	-	-	-	(==,=:=)	_	-
	YDRANTS	32,675,149	2,035,751	(103,018)	11	(44,120)	307	34,564,079
	THER TRANS AND DIST MAINS	-	2,000,701	(100,010)		(, . = 0)	_	
II	TOTAL TRANS AND DIST PLANT	594,636,349	49,610,715	(2,763,476)	15,451	(811,616)	(155,908)	640,531,516
	V. GENERAL PLANT	004,000,040	40,010,710	(2,100,110)	10, 10 1	(011,010)	(100,000)	010,001,010
II	TRUCTURES AND	19,115,722	2,129,840	(172,780)		_	_	21,072,782
	FFICE FURNITURE AND EQUIP	(855,618)	265,650	(127,122)		_	_	(717,089)
II	FFICE EQUIPMENT - COMPUTERS	10,335,935	2,001,568	, , ,	16 000	_	-	11,093,956
II -	FFICE EQUIPMENT - COMPUTERS FFICE EQUIPMENT - SOFTWARE	17,251,985	5,697,044	(1,259,547) (4,544,150)	16,000	-	_	18,404,880
II	RANSPORTATION EQUIPMENT	13,185,953	, ,		122 704	-	6 117	
H	TORES EQUIPMENT	, , ,	1,848,353	(839,859)	123,784	-	6,117	14,324,347
II		466,222	48,545	(40.040)	-	-	-	514,768
	ABORATORY EQUIPMENT	766,907	109,468	(10,948)	-	-	_	865,427
II	OMMUNICATION EQUIPMENT	1,123,297	36,808	(2,940)	-	(388)	-	1,156,778
	OWER OPERATED EQUIPMENT	605,570	58,304	(0.27.27	-	-	-	663,874
	OOLS, SHOP AND GARAGE EQUIP	2,671,613	561,302	(397,877)	-	-	-	2,835,037
	THER GENERAL PLANT	185,034	22,042	-	-	-	-	207,077
	EASED PROPERTY-CAPITAL	1,200,812	141,266	(639,920)	-	-	-	702,158
	THER TANGIBLE PROPERTY	(117,644)	-	-	-	-	-	(117,644)
	ATER PLANT PURCHASE	(996)	-	-	-	-	-	(996)
	TOTAL GENERAL PLANT	65,934,793	12,920,192	(7,995,143)	139,784	(388)	6,117	71,005,354
GC	D PLANT ALLOCATION	-	-	-	-	-	-	-
		783,247,908	77,707,748	(15,572,313)	155,234	(2,112,590)	191,046	843,617,033

SCHEDULE A-6 Account No. 111 - Investments in Associated Companies

Not Applicable

SCHEDULE A-7 Account No. 112 - Other Investments		
	Balance	Balance
Name and Description of Property	End of Year	End of Year
Investment - Deferred Compensation	9,165,988	12,022,849
Insurance Investment - SERP	36,761,992	43,307,093
Unregulated Utility Investment	13,387,896	16,400,684
Total	59,315,876	71,730,626

SCHEDULE A-8						
	Account No	. 113 - Sinking	Funds			
	Balance	Additions	During Year	Deductions		
	Beginning			During	Balance	
Name of Fund	of Year	Principal	Income	Year	End of Year	
Sinking Fund - Bond	-		-		0	
Redemption						

SCHEDULE A-9 Account No. 114 - Miscellaneous Special Funds

	SCHEDIII E A 40						
	SCHEDULE A-10						
	Account No. 120 - Cash	<u> </u>					
Name of Depositary	Purpose	Balance	Balance				
		Beg of Year	End of Year				
General Fund	Deposit	599,734	610,147				
B of A Ext Agmts	Disbursement	(676,990)	(985,261)				
Disbrusement Fund	Disbursement	(2,054,012)	(904,945)				
Main General Fund	Deposit and Disbursement	14,603,930	79,348,664				
Payroll Fund	Disbursement	(84,338)	(92,535)				
US Bank Lock Box	Deposit	-	1,051,901				
Electronic Customer Pay	Deposit	-	560,027				
Third Party Fund	Deposit	939,838	1,477,410				
Customer Refunds - BOA	Refunds	(158,076)	(149,603)				
Armstrong - Westamerica	Deposit	2,770	-				
Lucerne - Lake County	Deposit	45,445	-				
Group Health PI	Disbursement	(10,673)	-				
Workers Comp	Disbursement	(16,692)	-				
Total		13,190,934	80,915,805				

	SCHEDULE A-11 Account No. 121 - Special Deposits		
Name of Depositary	Purpose of Deposit	Balance	Balance
		Beg of Year	End of Year
Trade Deposit	General	1,000	1,000
US bank	Property sales	2,984	70,884
DWR loans	Restrict cash	377,074	441,942
Total	*	381,057	513,827

SCHEDULE A-12 Account No. 122 - Working Funds						
Item		Balance	Balance			
		Beg of Year	End of Year			
Petty Cash Funds		41,775	41,775			
Total		41,775	41,775			

SCHEDULE A-13 Account No. 123 - Temporary Cash Investments

Not Applicable

SCHEDULE A-14 Account No. 124 - Notes Receivable

SCHEDULE A-15 Account No. 125 - Accounts Receivable						
	Balance	Balance				
Item	Beg of Year	End of Year				
Unbilled Revenue	23,559,676	27,948,247				
AR trade	27,972,519	29,795,638				
WRAM/MCBA	28,884,295	33,669,326				
Stop loss from insurance	5,927,000	5,000,000				
A/R - Contribution/Extension	4,362,367	6,381,357				
Interim Surcharge	-	1,078,037				
Income Taxes Receivable	3,349,296	1,392,495				
AR contracts	1,767,434	2,036,859				
Accounts Receivable-Job Orders	915,781	949,750				
AR-Water Brokering	250,000	-				
Miscellaneous	155,548	268,253				
Total	97,143,916	108,519,961				

SCHEDULE A-16 Account No. 126 - Receivables from Associated Companies		
Item	Balance	Balance
	Beg of Year	End of Year
New Mexico Water Service Company	396,778	402,272
Washington Water Service Company	1,648,273	2,016,274
Hawaii Water Service Company	1,549,731	1,661,628
Total	3,594,782	4,080,173

SCHEDULE A-17 Account No. 131 - Materals and Supplies		
Item	Balance	Balance
	Beg of Year	End of Year
Materials & Supplies	5,619,948	5,795,714
Total	5,619,948	5,795,714

SCHEDULE A-18 Account No. 132 - Prepayments						
Item	Balance	Balance				
	Beg of Year	End of Year				
Prepaid Rent	31,313	30,872				
Other Prepaid Taxes	142,105	152,989				
Prepaid Insurance	235,993	194,156				
ST Reg Asset - other	160,000	160,000				
Other Prepayments	1,171,975	1,572,541				
Annual Fees-AWWA and NAWC	108,816	113,052				
Prepaid Maintenance Fees	1,772,368	0				
Prepaid-Well Rehabilitation	83,244	1,414,941				
Prepaid tank coating	9,512,185	12,357,840				
Software	596,371	840,431				
Prepaid P-Card	13,337	93,811				
Prepaid Water Charge	1,874,923	4,641,785				
DWR Loan Admin Fee	47,668	46,375				
	15,750,298	21,618,792				

SCHEDULE A-19 Account No. 133 - Other Current and Accrued Assets

Not Applicable

SCHEDULE A-20 Account No. 140 - Unamortized Debt Discount and Expense

see next page

SCHEDULE A-21 Account No. 240 - Ounamortized Premium on Debt

Combined with A-20

SCHEDULE A-22 Account No. 141 - Extraordinary Property Losses

SCHEDULE A-20
Account Nos. 140 & 240 - Unamortized debt discount and expense and unamortized premium on debt

		Total			Balance	Debits	Credits	Balance
Designation of	Principal Amount	Discount			Beginning	During	During	End
Long Term Debt	Authorized	or Expense	From	То	of Year	Year	Year	of Year
9.50% Series M	2,500,000.00	71,741.44	04/09/70	5/1/2023	7,314		1,908.00	5,406
9.25% Series N	3,000,000.00	93,723	06/05/70	10/1/2020	9,982		2,604	7,378
9.25% Series O	3,000,000.00	94,103	04/06/71	10/1/2020	10,028		2,616	7,412
9.25% Series U	4,000,000.00	134,601	08/01/76	5/1/2023	14,544		3,756	10,788
9.375% Series W	4,000,000.00	147,048	08/30/78	11/1/2020	15,824		4,128	11,696
10.00% Series X	5,000,000.00	184,955	04/30/80	11/1/2020	20,470		5,340	15,130
9.48% Series BB	18,000,000.00	234,571	09/15/88	11/1/2022	517,448		87,456	429,992
9.86% Series CC	16,900,000	205,442	12/27/90	11/1/2020	23,680		6,156	17,524
8.63% Series DD	20,000,000	185,965	11/05/92	11/1/2022	274,330		47,028	227,302
7.90% Series EE	20,000,000	933,421	06/14/93	10/1/2020	191,498		49,956	141,542
5.87% Series LL	100,000,000	4,553,416	4/17/09	5/1/19	1,445,519		564,206	881,313
MORTGAGE BONDS:	00 000 000	126 022	11/01/05	44/04/0005	40.004		4.540	05 470
7.28% Series AAA	20,000,000	136,923	11/01/95	11/01/2025	40,024		4,548	35,476
6.77% Series BBB	20,000,000	151,734	03/03/99	11/01/2028	60,730		5,124	55,606
8.15% Series CCC	20,000,000	146,663	11/1/2000	1/1/2030	67,664		4,884	62,780
7.13% Series DDD	20,000,000	172,385	9/26/2001	11/1/2031	91,885		6,192	85,693
7.11% Series EEE	20,000,000	284,145	5/23/2002	5/1/2032	145,172		9,480	135,692
5.90% Series FFF 5.29% Series GGG	9,090,909	120,660 130,412	8/27/2002 11/10/2002	11/1/2017 11/1/2022	5,391 37,983		5,391 6,528	- 31,455
5.29% Series GGG 5.29% Series HHH	9,090,909	130,412	12/3/2002	12/1/2022	39,604		6,684	32,920
5.29% Series III	5,454,545	71,944	5/1/2003	5/1/2023	22,763		3,600	19,163
5.29% Series JJJ	909,091	71,944	5/1/2003	5/1/2018	6,367		4,800	1,567
5.48% Series LLL	10,000,000	75,579	2/28/2003	3/1/2018	5,867		5,040	827
6.020% Series OOO	20,000,000	337,410	8/31/2006	08/31/2031	199,044		13,584	185,460
5.50% Series PPP	100,000,000	1,857,478	12/1/2010	11/30/2040	1,720,905		33,928	1,686,977
3.33% Series QQQ	50,000,000	294,865.66	10/1/2015	10/15/2025	267,407		25,646	241,762
4.31% Series RRR	50,000,000	294,865.14	10/1/2015	10/16/2045	289,421		5,060	284,360
4.41% Series SSS	40,000,000	235,891.55	10/1/2013	4/16/2046	232,881		3,912	228,969
4.61% Series TTT	10,000,000	58,973.93		4/14/2056	58,613		534	58,079
7.01/0 061163 111	10,000,000	30,713.33		7/17/2000	30,013		334	30,079
TOTAL	600,945,454	11,414,621		<u> </u>	5,822,358	0	920,089	4,902,269

SCHEDULE A-23 Account No. 142 - Preliminary Survey and Investigation Charges

SCHEDULE A-24 Account No. 143 - Clearing Accounts		
Item	Balance	Balance
	Beg of Year	End of Year
Stores Overhead	855342.91	1,255,643
Jobbing Accounts	452289.63	335,591
Miscellaneous Clearing	61491.61	-17,580
Total	1,369,124	1,573,654

SCHEDULE A-25 Account No. 145 - Other Work in Progress	S	
Item	Balance	Balance
	Beg of Year	End of Year
Retirements In Progress	1,708,922	2,539,546
Total	1,708,922	2,539,546

OOUEDIU E A GO						
SCHEDULE A-26 Account No. 146 - Other Deferred Debits						
Item	Balance	Balance				
	Beg of Year	End of Year				
Prepaid Federal Taxes received on extension agreements	17,751,052	17,342,791				
Prepaid Federal Taxes received on contributions	4,106,108	4,358,169				
Prepaid California Taxes received on extension agreements	2,206,122	2,210,878				
Prepaid California Taxes received on contributions	2,455,759	2,676,250				
Federal Tax Regulatory/Deferred Assets	28,232,393	76,654,630				
California Tax Regulatory/Deferred Assets	91,576,278	84,665,920				
Reg Asset-Retiree Grp Health	36,146,521	43,421,521				
Reg Asset-Pension	152,733,000	170,827,026				
Reg Asset-Well Retirement Obl	13,274,313	14,345,084				
Balancing Memo Account Asset	7,692,881	9,626,843				
Reg Asset-Accd Vacat	11,268,978	11,515,314				
Reg Asset-Workers Compensation	9,859,000	9,507,000				
WRAM/MCBA Long-Term Receivable	16,675,047	35,928,677				
Other LT Assets	632,193	327,377				
Deferred Tax Asset – NOL	7,112,341	19,310,649				
LT WorkersCOMP AR	3,701,000	3,466,000				
Reg Asset-Capital Lease	240,050	237,004				
Reg Asset-Other	1,703,568	1,280,405				
Rate support fund activities	-	22,201				
Low income rate assistance	-	1,463,396				
Def DWR Loan	(39,645)	(39,645)				
Total	407,326,960	509,147,489				

SCHEDULE A-27 Account No. 147 - Accumulated Deferred Income Tax Assets

Not Applicable

SCHEDULE A-28 Account No. 150 - Discount on Capital Stock

Not Applicable

SCHEDULE A-29 Account No. 151 - Capital Stock Expense		Balance	Balance
Class and Series of Stock		Beg of Year	End of Year
Common Stock		(3,455,161)	(3,455,161)
Preferred Stock - Series C			=
	Total	(3,455,161)	(3,455,161)

SCHEDULE A-30 Account No. 200 and 201 - Capital Stock							
0, 10, 1		Par Value			-		l <u>.</u>
Class of Stock	Authorized by Au	uthorized	Number of	Total Value	Total Value	Divi	dends Declared
	Articles of	Articles of	Shares	of Common Stock	Of common stock		During Year
	Incorporation In	corporation	Outstanding	Beg of Year	End of Year	Rate	Amount
Common Stock	32,000,000	No Par	25,238,280	277,201,746	277,201,746		33,014,752
Total	32,000,000		25,238,280	277,201,746	277,201,746		33,014,752

SCHEDULE A-30a Account No. 201- Preferred Capital Stock

SCHEDULE A-30b							
Record of Stockholders at End of Year							
Common Stock	Number of	Preferred Stock	Number of				
Name	Shares	Name	Shares				
California Water Service Group	47,964,915	California Water Service Group	-				

SCHEDULE A-31 Account No. 202- Stock Liability for Conversion

Not Applicable

SCHEDULE A-32 Account No. 203 - Premiums and Assessments on Capital Stock

Not Applicable

SCHEDULE A-33

Account No. 206- Subchapter S Corporation Accumulated Adjustments Account

Not Applicable

SCHEDULE A-34 Account No. 270 - Capital Surplus

SCHEDULE A-35					
Account No. 271 - Earned Surplus	Amount				
Balance beginning of year	321,256,004				
CREDITS					
400 Credit balance transferred from income account	64,311,740				
401 Miscellaneous credits to surplus	-				
Total Credits	64,311,740				
DEBITS					
410 Debit balance transferred from income account	-				
411 Dividend appropriations - Preferred stock	-				
412 Dividend appropriations - Common stock	33,014,752				
413 Miscellaneous reservations of surplus	-				
414 Miscellaneous debits to surplus	_				
Total debits	33,014,752				
Balance end of year	352,552,992				

SCHEDULE A-36 Account No. 204 - Proprietary Capital (Sole Proprietor or Partnership)

Not Applicable

SCHEDULE A-37 Account No. 205 - Undistributed Profits of Proprietorship or Partnership

SCHEDULE A-38 Account No. 210 - Bonds

Class of Bond	Date of Issue	Date of Maturity	Principal Amount Authorized	Balance Beg of Year	Balance End of Year	Rate of Interest	Interest Accrued During the Year	Interest Paid During the Year
Series CC	12/27/90	11/1/2020	20,000,000	17,000,000	16,900,000	9.86%	1,674,557	1,676,200
Series LL	4/17/2009	5/1/2019	100,000,000	100,000,000	100,000,000	5.87%	5,875,000	5,875,000
Mortgage Bonds:								
Series AAA	11/01/95	11/1/2025	20,000,000	20,000,000	20,000,000	7.28%	1,456,000	1,456,000
Series BBB	03/23/99	11/01/2028	20,000,000	20,000,000	20,000,000	6.77%	1,354,000	1,354,000
Series CCC	11/1/2000	11/1/2030	20,000,000	20,000,000	20,000,000	8.15%	1,630,000	1,630,000
Series DDD	9/26/2001	11/1/2031	20,000,000	20,000,000	20,000,000	7.13%	1,426,000	1,426,000
Series EEE	5/23/2002	5/1/2032	20,000,000	20,000,000	20,000,000	7.11%	1,422,000	1,422,000
Series FFF	8/27/2002	11/1/2017	20,000,000	20,000,000	-	5.90%	983,333	1,180,000
Series GGG	11/19/2002	11/1/2022	20,000,000	10,909,090	9,090,909	5.29%	561,061	577,091
Series HHH	12/3/2002	12/1/2022	20,000,000	10,909,090	9,090,909	5.29%	569,076	577,091
Series III	5/1/2003	5/1/2023	10,000,000	6,363,636	5,454,546	5.29%	318,970	327,364
Series JJJ	5/1/2003	5/1/2018	10,000,000	1,818,275	909,091	5.29%	65,947	74,187
Series LLL	2/28/2003	3/1/2018	10,000,000	10,000,000	10,000,000	4.58%	548,000	548,000
Series OOO	8/31/2006	08/31/2031	20,000,000	20,000,000	20,000,000	6.02%	1,204,000	1,204,000
Series PPP	11/17/2010	12/1/2040	100,000,000	100,000,000	100,000,000	5.50%	5,500,000	5,500,000
Series QQQ	10/13/2015	10/15/2025	50,000,000	50,000,000	50,000,000	3.33%	1,664,625	1,665,000
Series RRR	10/13/2015	10/16/2045	50,000,000	50,000,000	50,000,000	4.31%	2,155,000	2,155,000
Series SSS	3/11/2016	4/16/2046	40,000,000	40,000,000	40,000,000	4.41%	1,764,000	1,764,000
Series TTT	3/11/2016	4/14/2056	10,000,000	10,000,000	10,000,000	4.61%	461,000	461,000
			Total	547,000,091	521,445,455		30,632,568	30,871,932

SCHEDULE A-39 Account No. 211- Receivers' Certificates

Not Applicable

SCHEDULE A-40 Account No. 211- Advances from Affiliated Companies

Not Applicable

	SCHEDULE A-41 Account No. 213 - Miscellaneous Long Term Debt								
						m Debt			
	5	5	Principal	Balance	Balance	5			
	Date of	Date of	Amount	Beg of Year	End of Year	Rate of	Interest Accrued	Interest Paid	
Nature of	Issue	Maturity	Authorized			Interest	During Year	During Year	
Capital le	Various	Various	1,466,006	505,226	360,915	Various	17,256	17,256	
DWR Lo	Misc	Misc	-	73,284	103,752	-	-	-	
DWR Lo	1/1/1997	1/1/2027	506,869	232,183	222,297	3.37	7,658	7,658	
DWR Loa	8/6/1984	1/1/2020	454,341	124,653	92,200	7.40	8,628	8,628	
DWR Loa	4/1/1996	1/1/2032	830,289	412,555	399,161	2.96	11,991	11,991	
DWR Loa	1/2001	7/1/2019	77,662	8,122	5,049	7.40	545	545	
DWR Loa	12/31/2009	12/31/2039	7,078,698	5,427,002	5,191,045	0.00	-	-	
DWR Loa	12/31/2008	6/26/2028	494,276	314,845	291,026	1.30	8,032	8,032	
				7,097,868	6,665,445		54,111	54,111	

SCHEDULE A-42 Securities Issued or Assumed During Year

SCHEDULE A-43 Account No. 220 - Notes Payable							
In Favor Of Bank of America	Date of Issue Various	Date of Maturity 3/10/2020	Balance Beg of Year 40,000,000	Balance End of Year 220,000,000	Rate of Interest Floating	Interest Accrued During Year 2,784,279	Interest Paid During Year 2,784,279
Total			40,000,000	220,000,000		2,784,279	2,784,279

SCHEDULE A-44 Account No. 221 - Notes Receivable Discounted

	SCHEDULE A-45						
Account No. 222 - Accounts Payable							
Items		Balance	Total				
		Beginning of Year	End of Year				
AP Accrual		42,816,867	51,463,808				
Water production cost		19,959,795	23,523,026				
Payroll Accrual		14,738,767	15,213,552				
Benefits		2,170,566	2,187,579				
Contract Retentions		1,247,074	2,821,245				
Customer Overpayment		2,057,850	2,175,069				
Department of health service		518,030	721,807				
Developer's deposit		5,524,787	6,318,363				
Due to Cities		1,061,676	1,087,275				
PUC fee accrual		1,486,815	1,991,235				
Sewer Payble		1,142,576	1,179,012				
ST regulatory balancing		4,758,855	59,303,889				
Utility User's Tax		(1,889,288)	(1,816,597)				
Misellaneous		3,637	60,077				
Total		95,598,007	166,229,341				

SCHEDULE A-46 Account No. 223 - Payables to Affiliated Companies						
		Balance	Balance			
		Beginning of Year	End of Year			
California Water Service Group (Holding Company)		538,928	579,885			
Total		538,928	579,885			

SCHEDULE A-47 Account No. 224 - Dividends Declared

Not Applicable

SCHEDULE A-48 Account No. 225 - Matured Long-Term Debt

Not Applicable

SCHEDULE A-49 Account No. 226 - Matured Interest

SCHEDULE A-50 Account No. 227 - Customers' Deposits					
Items	Balance	Balance			
	Beginning of Year	End of Year			
Const Meter Deposits	521,335	560,435			
Lease Deposits	408,824	458,428			
Const Meter Dep Cbk	82,159	85,854			
Total	1,012,317	1,104,717			

	SCHEDULE A-51 Account No. 229 - Interest Accrued		
Items		Balance	Balance
		Beginning of Year	End of Year
Bond Interest		5,443,339	5,203,973
Interest Liab-Cust Meter Dep		1,429	1,429
Bank Loans		110,515	663,328
Total		5,555,282	5,868,730

SCHEDULE A-52						
Acco	ount No. 230 - Other Current and Accrued Liabilities					
Item	Balance	Balance				
	Beginning of Year	End of Year				
Unearned Revenue	825,147	719,849				
DWR Loan - current liability due	93,415	102,084				
DWR Loan - P&L amortization	28,497	61,702				
Legal Fee	487,960	425,941				
Escheatment Liability	1,035,509	1,001,938				
Total	2,470,527	2,311,514				

SCHEDULE A-53 Account No. 228 - Accrued and Prepaid Taxes

	Balance Begin	ning of Year				Balance	End of Year
			Taxes	Paid/Deferred		Taxes	Prepaid Taxes
Kind of Tax	Taxes	Prepaid	Charged	During		Accrued	(Included in
	Accrued	Taxes	During Year *	Year	Adjustments	(Account 228)	Account 132)
Taxes on real and personal property	-	142,105	11,173,888	11,163,004		-	152,989
State corporation franchise tax	-	-	472,207	472,207		-	-
State unemployment insurance tax	5,883	-	270,060	269,555		6,388	-
Other state and local taxes	3,573,811	-	5,016,289	4,587,896		4,002,204	-
Federal unemployment insurance tax	3,136	-	223,323	200,103		26,356	-
FICA	9,654	-	5,022,181	4,965,467		66,368	-
Federal income taxes	130,000	-	31,091,255	30,662,649		558,606	-
TOTAL	3,722,484	142,105	53,269,205	52,320,881	-	4,659,923	152,989

	SCHEDULE A-54 Account No. 241 - Advances for Construction							
Line No.	(a)	(b)	Amount (c)					
1 2 3 4 5 6 7 8 9 10 11 12 13 14	Balance Beginning of Year Additions during year Subtotal - beginning balance plus additions Charges during year: Refunds Percentage of revenue basis Proportionate cost basis Present worth basis Total refunds Transfers to Acct. 265, Contributions in Aid of Construction Due to expiration of contracts Due to present worth discount Total transfers to Acct. 265 Securities Exchanged for Contracts Subtotal - Charges during year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	181,907,034 8,113,630 190,020,664 XXXXXXXXXXXXXXX XXXXXXXXXXXXXXX XXXXXX					
16	Balance end of year	xxxxxxxxxxxx	181,978,876					
17 18 19 20 21 22 23 24 25	If stock, bonds, etc., were issued in exchange for construction ad Not Applicable	lvance contracts give detail bel	ow:					

SCHEDULE A-55 Account No. 242 - Other Deferred Credits								
		Balance	Balance					
	Item	Beginning of Year	End of Year					
26	LT Liability-Pension	187,160,687	209,335,973					
27	Deferred Federal Income tax	259,717,118	195,965,288					
28	Fed Tax Regul Liab	34,393,100	169,539,522					
29	Deferred State Income tax	96,907,274	111,407,997					
30	LT Liabilities-PBOP	35,530,000	42,805,000					
31	Reg Liab-Well Retirement Oblig	17,205,300	17,840,154					
32	Workmans Comp-Unfunded Liab	12,145,000	11,534,000					
33	Deferred Compensation-LT	8,645,260	10,919,484					
34	Balancing Memo Account Liab	2,658,117	8,213,152					
35	Deferred Revenue Contributions-California	2,059,359	2,320,206					
36	Reg Liab-Conservation Program	583,911	2,272,597					
37	WRAM/MCBA long-term payable	610,774	513,564					
38	Other LT Liabilities	185,125	379,983					
39	Pension Liability Balancing	695,634	364,219					
40	MTBE legal settlement	2,715,306	294,978					
41	Regulatory Liability - LIRA and RSF	956,060	-					
42	FIN 48 liabilities	311,006	-					
43	LT Deferred Rev - ESP	115,328	-					
44	State Tax Regul Liab	(655,335)	(659,595)					
45	Deferred Revenue Contributions-Federal	(967,928)	(1,010,012)					
	Total	660,971,097	782,036,512					

SCHEDULE A-56 Account Nos. 254 to 258, Inclusive - Miscellaneous Reserves

	Balance	Debits		Credits		
Account (a)	Beginning of Year (b)	Nature of Item (c)	Amount (d)	Account Charged (e)	Amount (f)	Balance End of Year (g)
2541	781,266	Uncollectable Accounts	1,517,632	775	1,455,271	718,906
2560	5,857,108	Injury & damages	1,113,444	794	1,206,994	5,950,658
Subtotal	6,638,374		2,631,075		2,662,265	6,669,564
2573	2,893,319	Group Health Plan	11,909,898	795	12,000,000	2,983,422
2575	1,415,000	Workers' Compensation	1,583,423	794	1,607,423	1,439,000
2576	(1,006)	Retiree Group Health Plan	7,937,994	795	7,939,000	-
Subtotal	4,307,313		21,431,315		21,546,423	4,422,421
2582	219,394	Obsolete Material Inventory	59,137	754 753	54,891 13,723	228,871
Subtotal	219,394		59,137		68,614	228,871
TOTAL	11,165,082		24,121,527		24,277,302	11,320,857

SCHEDULE A -57 Account No. 265 - Contributions in Aid of Construction

			Subject to Amortization		Not Subject to Amortization	
			Property in Service			Depreciation
			After Dec. 31, 1954			Accrued through
					Property	Dec. 31, 1954 on
					Retired	Property
		Total		Non-	Before	in Service
Line	Item	All Columns	Depreciable	Depreciable	Jan. 1, 1955	at Dec. 31, 1954
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	145,106,925	144,947,434	159,491	-	-
2	Add: Credits to account during year	XXXXXXXX	XXXXXXXX	XXXXXXX	XXXXXXX	XXXXXXXX
3	Contributions received during year	14,226,947	14,226,947			
4	Other credits					
5	Total credits	14,226,947	14,226,947			
6	Deduct: Debits to account during year	XXXXXXXX	XXXXXXXX	XXXXXXX	XXXXXXX.XX	XXXXXXXX
7	Depreciation charges for year	6,583,219	6,583,219	XXXXXXX	XXXXXXX.XX	XXXXXXXX
8	Nondepreciable donated property retir	XXXXXXXX	XXXXXXXX		XXXXXXX.XX	XXXXXXXX
9	Other debits	-				
10	Total debits	6,583,219	6,583,219			
11	Balance end of year	152,750,653	152,591,162	159,491	-	-

SCHEDULE A-58 Account No. 266 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation

Not Applicable

SCHEDULE A-59 Account No. 267 - Accumulated Deferred Income Taxes - Other

Not Applicable

SCHEDULE A-60 Account No. 268 - Accumulated Deferred Investment Tax Credits							
Items	Balance Beginning of Year	Balance Ending of Year					
Unamortized Investment Tax Credit	1,798,069.09	1,723,727					
Total	1,798,069.09	1,723,727					

SCHEDULE B-1 Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)		Net Change During Year Show Decrease in (Parenthesis) (d)	
1		I. WATER SERVICE REVENUES					
2	601	Metered Sales to General Customers					
3		601-1.1 Residential Sales	\$ 363,932,342	\$	340,157,692	\$	23,774,650
4		601-1.2 Residential Low Income Discount (Debit)	-		-		-
5		601-2 Commericial Sales	107,543,680		107,357,079		186,601
6		601-3 Industrial Sales	27,565,086		25,102,901		2,462,185
7		601-4 Sales to Public Authorities	31,132,571		28,742,183		2,390,388
8		Sub-total	\$ 530,173,679	\$	501,359,854	\$	28,813,825
9	602	Unmetered Sales to General Customers					
10		602-1.1 Residential Sales	13,520,872		17,366,619		(3,845,747)
11		602-1.2 Residential Low Income Discount (Debit)	-		-		-
12		602-2 Commericial Sales	-		-		-
13		602-3 Industrial Sales	-		-		-
14		602-4 Sales to Public Authorities	-		-		-
15		Sub-total	\$ 13,520,872	\$	17,366,619	\$	(3,845,747)
16	603	Sales to Irrigation Customers					
17		603.1 Metered sales	247,362		212,277		35,085
18		603.2 Flat Rate Sales					-
19		Sub-total	\$ 247,362	\$	212,277	\$	35,085
20	604	Private Fire Protection Service	5,820,968		5,759,563		61,405
21	605	Public Fire Protection Service	357,145		350,161		6,984
22	606	Sales to Other Water Utilities for Resale	37,887		1,861		36,026
23	607	Sales to Governmental Agencies by Contracts	-		-		-
24	608	Interdepartmental Sales	-		-		-
25	609	Other Sales or Service	15,412,776		12,494,870		2,917,906
26		Balancing account revenue	(6,623,399)		(246,502)		(6,376,897)
27		WRAM adjustment	83,799,946		54,478,611		29,321,335
28		MCBA adjustment	(33,359,756)		(34,531,301)		1,171,545
29		WRAM/MCBA Interest	598,659		171,873		426,786
30		Sub-total	\$ 66,044,226	\$	38,479,136	\$	27,565,090
31		Total Water Service Revenues	\$ 609,986,139	\$	557,417,886	\$	52,568,253
		II. OTHER WATER REVENUES					
32							-
32 33	610		-		-		
	610 611	Customer Surcharges Miscellaneous Service Revenues	1,374,073		1,078,233		295,840
33		Customer Surcharges	1,374,073 21,264		1,078,233 19,514		295,840 1,750
33 34	611	Customer Surcharges Miscellaneous Service Revenues					,
33 34 35	611 612	Customer Surcharges Miscellaneous Service Revenues Rent from Water Property					,
33 34 35 36	611 612 613	Customer Surcharges Miscellaneous Service Revenues Rent from Water Property Interdepartmental Rents	21,264		19,514		1,750
33 34 35 36 37	611 612 613 614	Customer Surcharges Miscellaneous Service Revenues Rent from Water Property Interdepartmental Rents Other Water Revenues	\$ 21,264	\$	19,514	\$	1,750

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line No.	I	Location (a)	Operating Revenues (b)
1	Operations by district:	Bakersfield	\$ 75,408,085
2		Bear Gulch	49,022,923
3		Chico	23,825,743
4		Dixon	3,436,167
5		East Los Angeles	34,246,309
6		Hermosa-Redondo	29,637,271
7		King City	2,980,476
8		Livermore	21,850,996
9		Los Altos	32,986,167
10		Marysville	3,562,052
11		Oroville	5,299,592
12		Salinas	31,302,548
13		Selma	5,742,351
14		Stockton	47,299,432
15		Visalia	29,121,244
16		Willows	2,359,668
17		Palos Verdes	42,472,427
18		Westlake	18,868,428
19		Dominguez	67,916,487
20		Antelope Valley	1,539,880
21		Kern River Valley	6,656,715
22		Redwood Valley	1,491,234
23		Bayshore	72,340,067
24		Grand Oaks	18,924
25		Bay Area Region	3,528,941
26		Monterey Region	3,314,674
27		Los Angeles Region	4,238,788
28		Pension Balancing Account	1,824,676
29		Health Care Balancing Account	(7,711,115)
30		Deferred Rev WRAM	(2,779,524)
31		Total	\$ 611,801,625
32	Should be segregated to operating distri	cts.	

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

Line		Account	C	Class Amount Current Year			Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	Α	В		\$ 683,002	\$ 701,969	\$ (18,967)
4	701	Operation supervision, labor and expenses			С		-	-
5		Operation labor and expenses	Α	В		167,450	148,229	19,221
6	703	Miscellaneous expenses	Α			13,063,388	10,438,340	2,625,048
7	704	Purchased water	Α	В	С	194,373,445	177,458,364	16,915,081
8		Maintenance						
9	706	Maintenance supervision and engineering	Α	В		94,978	125,320	(30,342)
10	706	Maintenance of structures and facilities			С	•	•	-
11	707	Maintenance of structures and improvements	Α	В		3,265	393	2,872
12	708	Maintenance of collect and impound reservoirs	Α			•	•	-
13	708	Maintenance of source of supply facilities		В		•	•	-
14	709	Maintenance of lake, river and other intakes	Α				-	-
15	710	Maintenance of springs and tunnels	Α				-	-
16	711	Maintenance of wells	Α			660,182	504,307	155,875
17	712	Maintenance of supply mains	Α			9,998	35,480	(25,482)
18	713	Maintenance of other source of supply plant	Α	В		94,046	46,570	47,476
19		Total source of supply expense				\$ 209,149,754	\$ 189,458,972	\$ 19,690,782
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	Α	В		5,800,732	5,539,195	261,537
23	721	Operation supervision labor and expense			С	-	-	-
24	722	Power production labor and expenses	Α			(32,005)	17,617	(49,622)
25	722	Power production labor, expenses and fuel		В		-	-	-
26	723	Fuel for power production	Α			17,461	19,972	(2,511)
27	724	Pumping labor and expenses	Α	В		907,750	874,276	33,474
28	725	Miscellaneous expenses	Α			1,713,075	4,817,693	(3,104,618)
29	726	Fuel or power purchased for pumping	Α	В	С	20,523,711	19,555,302	968,409
30		Maintenance						
31	729	Maintenance supervision and engineering	Α	В		2,321,373	2,070,807	250,566
32	729	Maintenance of structures and equipment			С		-	-
33	730	Maintenance of structures and improvements	Α	В		185,416	373,871	(188,455)
34	731	Maintenance of power production equipment	Α	В		-	=	-
35	732	Maintenance of power pumping equipment	Α	В		1,343,373	1,157,032	186,341
36	733	Maintenance of other pumping plant	Α	В		3,552	5,247	(1,695)
37		Total pumping expenses				\$ 32,784,438	\$ 34,431,012	\$ (1,646,574)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			(Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease	
Line		Account				Year	Year	in (Parenthesis)	
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)	
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	В		\$ 5,484,279	\$ 5,111,526	\$ 372,753	
41	741	Operation supervision, labor and expenses			С	•	•		
42	742	Operation labor and expenses	Α			4,419,103	3,515,957	903,146	
43	743	Miscellaneous expenses	Α	В		1,597,174	1,405,714	191,460	
44	744	Chemicals and filtering materials	Α	В		2,063,032	1,768,466	294,566	
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	В		(232,615)	(252,853)	20,238	
47	746	Maintenance of structures and equipment			С	809,136	892,346	(83,210	
48	747	Maintenance of structures and improvements	Α	В		1,402	1,962	(560	
49	748	Maintenance of water treatment equipment	Α	В		383,198	361,630	21,568	
50		Total water treatment expenses				\$ 14,524,709	\$ 12,804,748	\$ 1,719,961	
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		7,688,717	7,627,744	60,973	
54	751	Operation supervision, labor and expenses			С	-	-		
55	752	Storage facilities expenses	Α			418,038	310,007	108,031	
56	752	Operation labor and expenses		В		-	-		
57	753	Transmission and distribution lines expenses	Α			2,228,790	2,235,980	(7,190	
58	754	Meter expenses	Α			671,020	642,920	28,100	
59	755	Customer installations expenses	Α			207,843	167,603	40,240	
60	756	Miscellaneous expenses	Α			3,085,079	2,748,059	337,020	
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		6,585,990	6,714,506	(128,516	
63		Maintenance of structures and plant			С	-	-		
64	759	Maintenance of structures and improvements	Α	В		1,710	729	981	
65	760	Maintenance of reservoirs and tanks	Α	В		1,301,955	1,062,451	239,504	
66	761	Maintenance of trans. and distribution mains	Α			3,588,361	3,636,712	(48,351	
67	761	Maintenance of mains		В		-	-		
68	762	Maintenance of fire mains	Α			-	-		
69		Maintenance of services	Α			2,930,294	3,375,062	(444,768	
70	763	Maintenance of other trans. and distribution plant		В		-	-		
71		Maintenance of meters	Α			526,479	595,019	(68,540	
72	765	Maintenance of hydrants	Α			267,202	291,767	(24,565	
73	766	Maintenance of miscellaneous plant	Α			10,774	1,966	8,808	
74		Total transmission and distribution expenses				\$ 29,512,252	\$ 29,410,525	\$ 101,727	

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			Class		Amount Current		Amount Preceding		Net Change During Year Show Decrease	
Line		Account				Year		Year	in (Parenthesis)	
No.	Acct.	(a)	Α	В	С	(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES								
76		Operation								
77	771	Supervision	Α	В		\$ 13,484,960	\$	12,888,705	\$	596,255
78	771	Superv., meter read., other customer acct expenses			С	-		-		-
79		Meter reading expenses	Α	В		375,476		351,950		23,526
80		Customer records and collection expenses	Α			9,355,981		9,317,100		38,881
81	773	Customer records and accounts expenses		В		-		-		-
82		Miscellaneous customer accounts expenses	Α			7,425,924		11,777,965		(4,352,041)
83		Uncollectible accounts	Α	В	C	1,441,801		2,011,919		(570,118)
	776	Cust Acct Allocation In/Out				(3,328,964)		(1,482,560)		(1,846,404)
84		Total customer account expenses				\$ 28,755,178	\$	34,865,080	\$	(6,109,902)
85		VI. SALES EXPENSES								
86		Operation								
87	781	Supervision	Α	В		-		-		-
88	781	Sales expenses			С	-		-		-
89	782	Demonstrating selling expenses	Α			-		-		-
90	783	Advertising expenses	Α			-		-		-
91	784	Miscellaneous, jobbing and contract work	Α			-		-		-
92	785	Merchandising, jobbing and contract work	Α			-		-		-
93		Total sales expenses				\$ -	\$	-	\$	-
94		VII. RECYCLED WATER EXPENSES								
95		Operation and Maintenance								
96	786	Recycled water operation and maint. expenses				-		-		-
97		Total recycled water expenses				\$ -	\$	-	\$	-
98		VIII. ADMIN. AND GENERAL EXPENSES								
99		Operation								
100	791	Administrative and general salaries	Α	В	С	18,912,958		20,617,803		(1,704,845)
101	792	Office supplies and other expenses	Α	В	С	8,746,926		7,825,052		921,874
102	793	Property insurance	Α			189,362		192,762		(3,400)
103	793	Property insurance, injuries and damages		В	O	-		-		-
104	794	Injuries and damages	Α			4,803,763		3,716,620		1,087,143
105		Employees' pensions and benefits	Α	В	С	53,214,334				53,214,334
106		Franchise requirements	Α	В	C	-		53,359,642		(53,359,642)
107		Regulatory commission expenses	Α	В	O	865,528		172,509		693,019
108	798	Outside services employed	Α			6,764,920		6,555,649		209,271
109		Miscellaneous other general expenses		В		-		-		-
110		Miscellaneous other general operation expenses			С	-		-		-
111	799	Miscellaneous general expenses	Α			(2,823,558))	(5,896,497)		3,072,939
112		Maintenance								
113	805	Maintenance of general plant	Α	В	С	140,990		219,030		(78,040)
114		Total administrative and general expenses				\$ 90,815,223	\$	86,762,570	\$	4,052,653
115		XI. MISCELLANEOUS								
116		Customer surcredits				-				-
117	811	Rents	Α	В		1,361,545		1,279,325		82,220
118	812	Administrative expenses transferred - Cr.	Α	В		(3,143,392)		(2,815,335)		(328,057)
119	813	Duplicate charges - Cr.	Α	В	O	-		-		-
120		Total miscellaneous				\$ (1,781,847)	\$	(1,536,010)	\$	(245,837)
121		Total operating expenses				\$ 403,759,707	\$	386,196,897	\$	17,562,810

	SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations							
Line	Description							
No.	(a)	Amount						
1								
2								
3	Not Applicable							
4								
5								
6								
7								
8	Total	\$ -						

SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 40.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

-	7		Т				
			DISTRIBUTION OF TAXES CHARGED				
		Total Taxes	(Show utility department where applicable and account charged)				
		Charged	Water	Nonutility	Other	Capitalized	
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1	Real and Property Taxes	11,173,888	11,173,888				
2	State corporate Franchise Tax	472,207	472,207				
3	State Unemployment Tax	270,060	270,060				
4	Other State and Local Taxes	5,016,289	5,016,289				
5	Federal Unemployment Tax	223,323	223,323				
6	FICA	5,020,821	5,022,181				
7	Federal Income Tax	31,091,255	31,091,255				
8	Total	\$ 53,269,205	\$ 53,269,205	\$ -	\$ -	\$ -	

SCHEDULE B-5 Reconciliation of Reported Net Income With Taxable Income for Federal Taxes Line No. Amount Net income for the year per Schedule B, page 15. 64,311,740 2 Reconciling amounts (list first additional income and unallowable deductions, followed by additional 3 deductions for non-taxable income): 4 31,563,464 Income taxes 5 1 Net Income before income taxes (Fed/CA) 95,875,203 6 AFUDC-equity (3,750,111 7 2 Depreciation adjustments: 8 Book depreciation (a/c 503000&503010) 71,033,752 9 10 Transportation equipment (a/c143200) 1,848,353 11 Tax depreciation (73,272,727)12 (390,623) 13 pre-82 excess depr book over tax 14 post -81 excess depr tax over book (390.623) 15 (85,700,000) tax repair deduction 16 3 Taxable services-ext agrmts 1,630,564 17 Taxable services-contributions 2.493.013 18 WRAM/MCBA & IN2012 125250-70 (30,784,000)19 9,455,252 Balancing accounts various accts 20 538200 25,900 Non deductible contributions 25,900 21 (political and/or 10% limitation) 22 23 5 Prior Yr CA franchise tax per return 24 25 6 Change in reserve accounts: GL GL 26 798100 (62,019)legal fees, rate change, other legal 2306xx 27 bad debts 775000 254100 (63,329) 28 uninsured losses 794400 256000 93,550 29 794100 workers compensation 257500 24.000 30 Group health plan 795200 2573xx (279, 315)31 material obsolescence 756000 258200 10,044 32 retirement benefits (SERP) 795102 249000 3,943,500 3,655,265 33 defrd comp employees 222110 (11, 166)34 defrd. Director fees 799400 222111 35 36 7 Other adjustments: 37 1,585,000 prepaids current year adj 38 Property tax current year adj 39 deferred revenue amortization 614200 248001 (245,395) 40 ACRS property losses (3,200,000)41 life insurance receipt (590,040) 42 tank painting (a/c 132512) 132512 (1,654,000) misc exp - def comp & serp 222111 43 526080 (3,057,424)amort of retired bond premiums 44 5320xx 326,284 45 non deductible meals 50% 792601 792601 309,368 (120,000) 46 non deductible dues & penalty 792100 47 48 222110 deferred comp 49 Sec. 162(m) employee compensation over 1million 363,518 50 Cost to remove net of salvage - pre82 asset only (449,000)51 ASU2016-09 (1,425,606)52 Equity compensation exp (ASC718, FAS123R) (1,482,000)53 54 E24136 (635,011)55 ext agrmet refunds E24134 (1,215,496)(14,016,564) 56 E24138 (941,762) 57 8 total adjustments (2. - 7.) (2,792,269)(115,796,305) 58 (19,921,101) 59 9 taxable income (1. + 8.) 60 61 10 tax- 35% of taxable income (6,972,385) 62 11 ITC Gross Amount (0) (31,350) 63 64 YTD provision - current (a/c 2284) (7,003,735) 65 66 YTD deferred (a/c 2499) 38,131,987 67 Total YTD provision (a/c 5073) 31,128,251

	SCHEDULE B-6 Account 508 - Income from Utility Plant Leased to Others							
Line No.	Acct.	Description of Items (a)		Amount (b)				
1		Not Applicable						
2			Total	\$ -				

	SCHEDULE B-7 Account 510 - Rent for Lease of Utility Plant							
Line	Description of Items	Amount						
No.	(a)	(b)						
1	Not Applicable							
2	Total	\$ -						

	SCHEDULE B-8 Account 521 - Income from Nonutility Operations									
Line	Description	Revenue	Expenses	Net Income						
No.	(a)	(b)	(c)	(d)						
1	City of Bakersfield	8,236,853	8,515,437	\$ (278,585)						
2	Tejon-Castac	528,000	765,794	(237,793.96)						
3	City of Commerce	173,511	192,416	(18,905.50)						
4	City of Dixon	53,475	48,704	4,770.71						
5	Crane Ridge	128,166	86,380	41,786.21						
6	Foothill Estates (hidden)	42,000	24,562	17,437.81						
7	West Basin	256,045	78,190	177,854.81						
8	River kern Mutual	21,464	15,150	6,313.01						
9	Mountain Mesa Water	91,656	51,848	39,807.23						
10	City of Stockton	30,000	3,000	27,000.00						
11	Sewer billings	254,906	20,475	234,430.56						
12	Job Orders	899,703	780,444	119,258.94						
13	Great Oaks Water Co.	61,812	19,869	41,943.55						
14	Hawthrone lease	10,004,729	9,039,842	964,886.54						
15	Bakersfield Treatmnt Plant	1,140,216	1,221,594	(81,378.45)						
16	City of Commerce lease	3,436,867	2,840,430	596,436.68						
17										
18	Totals	\$ 25,359,402	\$ 23,704,138	\$ 1,655,263						

SCHEDULE B-9 Account 522 - Revenues from Lease of Other Physical Property								
Line No.	Description of Items (a)	Amount (b)						
1	Antenna Leases and other Property Leases	1,770,673						
2								
3								
4								
5	Total	\$ 1,770,673						

SCHEDULE B-10 Account 523 - Dividend Revenues			
Line No.	Description of Items (a)	Amount (b)	
1	Netlife Policy Holders Dividend Distribution		10
2			
3			
4			
5	Total	\$	10

SCHEDULE B-11 Account 524 - Interest Revenues		
Line No.	Description of Items (a)	Amount (b)
1	US Bank, New York Life, IRS	62,443
2		
3		
4		
5	Total	\$ 62,443

SCHEDULE B-12 Account 525 - Revenues from Sinking and Other Funds		
Line No.	Description of Items (a)	Amount (b)
1	Not Applicable	
2		
3		
4		
5	Total	\$ -

	SCHEDULE B-13 Account 526 - Miscellaneous Nonoperating Revenues		
Line	Description		Amount
No.	(a)		(b)
1	Mark to Market Change		3,057,424
2	Billing for Home Service		2,239,985
3	Royalty Income		3,447
4	Desalter		34,409
5	Gain on sale of non-utility property		661,736
6	Life Insurance Benefits		590,041
7	Miseraneous		3,746,897
8	Miscellaneous		54,000
9	Total	\$	10,387,939

	SCHEDULE B-14 Account 527 - Nonoperating Revenue Deductions		
Line	Description	Amount	
No.	(a)	(b)	
1	New Business	399,502	
2	Other	203,310	
3			
4			
5	Total	\$ 602,812	

	SCHEDULE B-15 Account 530 - Interest on Long-Term Debt	
Line No.	Description of Items (a)	Amount (b)
1	Interest accrued on long term debt	30,634,409
2		
3		
4		
5	Total	\$30,634,409

SCHEDULE B-16 Account 531 - Amortization of Debt Discount and Expense		
Line No.	Description of Items (a)	Amount (b)
1	Not Applicable	
3		
4		
5	Total	\$ -

	SCHEDULE B-17			
	Account 532 - Amortization of Premium on Debt - Cr.			
Line	Description of Items	Amount		
No.	(a)	(b)		
1	Amortization of bond premium	920,089		
2				
3				
4				
5	Total	\$ 920,089		

	SCHEDULE B-18 Account 533 - Taxes Assumed on Interest		
Line No.	Description of Items (a)	Amount (b)	
1	Not Applicable		
2			
3			
4			
5	Total	\$ -	

SCHEDULE B-19 Account 534 - Interest on Debt to Affiliated Companies		
Line No.	Description of Items (a)	Amount (b)
1	Not Applicable	(12)
2		
3		
4		
5	Total	\$ -

	SCHEDULE B-20 Account 535 - Other Interest Charges	
Line	Description	Amount
No.	(a)	(b)
1	Line of credit interest	2,803,836
2	DWR Loans	342,094
3		
4		
5	Total	\$ 3,145,930

SCHEDULE B-21 Account 536 - Interest Charged to Construction - Cr.			
Line No.	Description of Items (a)	Amount (b)	
1	Interest charged to construction (cr)	(2,317,059)	
2			
3			
4			
5	Total	\$ (2,317,059)	

SCHEDULE B-22 Account 537 - Miscellaneous Amortization						
Line No.	Description of Items (a)	Amount (b)				
1 2	Not Applicable					
4						
5	Total	\$ -				

SCHEDULE B-23 Account 538 - Miscellaneous Income Deductions					
Line	Description	Amount			
No.	(a)	(b)			
1	Charitable Contribution	757,431			
2	Community Contribution	25,900			
3	Miscellaneous - Political Contribution	131,081			
4					
5	Total	\$ 914,411			

SCHEDULE B-24 Account 540 - Miscellaneous Reservations of Net Income					
Line No.	Description of Items (a)	Amount (b)			
1 2	Not Applicable				
3	11017 (ppiloabie				
4					
5	Total	\$ -			

SCHEDULE C-1

${\bf Engineering\ and\ Management\ Fees\ and\ Expenses,\ Etc.,\ During\ Year}$

Not Applicable

SCHEDULE C-2

Compensation of Individual Proprietor or Partner

Not Applicable

SCHEDULE C-3 Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

(enarged to recount 202 operating Empens)	be beneaute B 2)	
		Total Salaries
Classification	Number at	and Wages Paid
	End of Year	During Year
Employees - Source of Supply		
Employees - Pumping		
Employees - Water Treatment		
Employees - Transmission and Distribution		
Employees - Customer account	802	
Employees - Sales		
Employees - Administrative:		
Officers	13	
General Office	343	
Totals	1,158	\$ 106,658,688

SCHEDULE C-4 Record of Accidents During Year

See Attached

C-4(A) Record of Accidents During Year General Liability								
Date of Loss								
1/13/16	Emp. Killed	Emp. Injured	Public Killed	Public Injured	Co. Prop. Damage	Other Prop. Damage	Amount	Sent to Ins. Co.
(11/9/2015)						1		1/13/2016
11/30/2015 1/13/2016						<u> </u>		1/13/2016 1/13/2016
1/27/2016						1		1/27/2016
1/31/2016					1			2/1/2016
2/1/2016 2/3/2016						<u>1</u> 1		2/2/2016 2/3/2016
1/14/2014						1		2/3/2016
2/1/2016						1		2/3/2016
2/16/2016						1		2/18/2016
1/8/2016						1		2/19/2016
2/22/2016 2/22/2016						<u>1</u> 1		2/23/2016 2/23/2016
2/19/2016						1		2/24/2016
3/25/2016						1		3/31/2016
3/30/2016 2/24/2016						<u> </u>		4/1/2016 2/26/2016
2/24/2016				1				2/29/2016
2/24/2016						1		2/29/2016
3/10/2016 3/16/2016						1		3/11/2016 3/16/2016
7/16/2016 TBD						2		3/16/2016
3/22/2016				1				3/23/2016
3/29/2016 Unk				1		1		3/31/2016 4/5/2016
3/2/2016						1		4/5/2016
Various						1		4/8/2016
4/28/2016						1		4/29/2016
4/28/2016 1/30/2016						<u>1</u> 1		5/3/2016 5/5/2016
4/21/2016						1		5/12/2016
4/18/2016						1		5/12/2016
5/13/2016						1		5/16/2016
3/21/2016 5/23/2016						<u> </u>		5/23/2016 5/23/2016
5/23/2016						1		5/25/2016
5/26/2016						1		5/26/2016
5/23/2016 5/8/2016				1		1		5/26/2016 6/3/2016
6/6/2016						1		6/9/2016
5/11/2016						1		7/8/2016
8/2/2016 8/1/2015						<u> </u>		8/2/2016 8/2/2016
8/3/2016						1		8/4/2016
8/13/2016						1		8/15/2016
8/23/2016						1		8/23/2016
8/29/2016 8/29/2016				1		1		8/30/2016 9/1/2016
9/6/2016						1		9/8/2016
9/14/2016						1		9/14/2016
9/12/2016 9/21/2016				1		1		9/15/2016 9/22/2016
9/20/2016				1				9/22/2016
9/30/2016				2				10/3/2016
8/16/2016 1/20/2016				1		1		10/3/2016 10/13/2016
9/24/2016				1		1		10/13/2016
9/29/2016						1		10/21/2016
9/22/2016						1		10/13/2016
10/24/2016 10/11/2016						<u>1</u> 1		10/26/2016 10/26/2016
11/2/2016						1		11/2/2016
9/26/2016						1		11/2/2016
11/4/2016 11/17/2016						1		11/5/2016 11/21/2016
12/2/2016						1		12/2/2016
12/7/2016						1		12/9/2016
12/8/2016						1		12/15/2016
12/13/2016 12/8/2016						<u>1</u> 1		12/15/2016 12/15/2016
4/28/2016						1		12/16/2016
9/24/2016						1		12/22/2016
12/27/2016						<u> </u>		12/28/2016 12/28/2016
12/24/2016						1		1/3/2017
1/12/2017				1				1/12/2017
12/19/2016						1		1/19/2017
1/27/2017				1	1	1		1/30/2017

C-4(B) Record of Accidents During Year Auto Accident Report								
Date of Loss	Emp. Killed	Emp. Injured	Public Killed	Public Injured	Co. Prop. Damage	Other Prop. Damage	Amt.	Date Sent to Ins.
1/4/2016					1	1		1/5/2016
1/5/2016					1			1/5/2016
1/14/2016 1/25/2016					1	1		1/20/2016 1/26/2016
1/25/2016					1	<u>'</u> 1		1/27/2016
1/27/2016						1		1/27/2016
2/3/2016					1	1		2/3/2016
2/3/2016					1	1		2/3/2016
2/4/2016					1	1		2/5/2016
2/9/2016 2/17/2016					1			2/10/2016 2/19/2016
2/16/2016					1	1		2/19/2016
2/18/2016					1	1		2/19/2016
3/7/2016					1	1		3/8/2016
3/29/2016					1	1		3/30/2016
4/2/2016 2/19/2016					1	1		4/6/2016 2/25/2016
2/19/2016					1	1		2/25/2016
3/6/2016					1			3/7/2016
2/22/2016					1			3/8/2016
3/18/2016					1	1		3/24/2016
3/23/2016						1		3/24/2016
3/22/2016					1	1		4/1/2016
3/31/2016 3/31/2016					1	1		4/1/2016 4/1/2016
4/5/2016					1			4/8/2016
4/7/2016					1	1		4/12/2016
4/11/2016					1			4/13/2016
4/20/2016					1	1		4/21/2016
4/18/2016 3/7/2016					1	1		4/21/2016 4/22/2016
4/21/2016								4/22/2016
4/18/2016						·		4/28/2016
4/27/2016					1			4/29/2016
5/2/2016					1	1		5/2/2016
5/19/2016					1	1		5/20/2016
4/18/2016 5/19/2016					1	1		5/25/2016 6/15/2016
6/28/2016				1		'		6/28/2016
6/24/2016					1	1		6/28/2016
6/30/2016					1			7/1/2016
6/29/2016					1			7/1/2016
7/3/2016 7/1/2016				1	1	<u>1</u> 1		7/4/2016 7/1/2016
5/13/2016					1		_	7/1/2016
6/17/2016					1			7/6/2016
7/17/2016					1			7/18/2016
7/23/2016		1			1			7/26/2016
7/21/2016						1		8/11/2016
8/10/2016 8/8/2016					1 1	1		8/12/2016 8/15/2016
8/8/2016					1	<u>1</u> 1		8/15/2016
8/15/2016					1	1		8/19/2016
8/25/2016					1	·		8/26/2016
8/23/2016					1	1		8/26/2016
7/25/2016					1			8/29/2016
9/2/2016					1			9/6/2016
9/1/2016 9/12/2016					1	1 1		9/6/2016 9/12/2016
10/9/2016					1	1		10/11/2016
10/19/2016					2			10/21/2016
10/12/2016					1	2	2	10/31/2016
11/1/2016					1			11/3/2016
11/2/2016					1		1	11/5/2016
10/3/2016 11/10/2016					1		+	11/8/2016 11/11/2016
11/10/2016					1			11/11/2016
11/10/2016					1	1		11/21/2016
11/18/2016					1	1		11/23/2016
12/21/2016					1	1		12/23/2016
12/23/2016					1	1		12/27/2016
12/15/2016 12/19/2016					1	1		1/4/2017 1/6/2017

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	BAKERSFIELD CHAMBER OF COMMERCE PAC	2,500
2	BOB SMITH FOR CITY COUNCIL 2018	1,000
3	CALIF WATER SERVC STATE & LOCAL PAC	7,300
4	CALIFORNIA CHAMBER OF COMMERCE	200
5	CHAMBERPAC, CALIF CHAMBER OF COMMERCE	2,000
6	CHRIS PARLIER FOR CITY COUNCIL	3,000
7	CROCKER FOR SUPERVISOR 2016	1,500
8	EL CONCILIO	200
9	GUBLER FOR ASSEMBLY 2018	2,500
10	JAMES GALLAGHER	2,500
11	NEIGHBORS FOR SAM LICCARDO FOR SAN JOSE	1,200
12	SCOTT HOUSTON FOR DIRECTOR WEST BASIN	500
13	SCOTT HOUSTON FOR DIRECTOR WEST BASIN	500
14	SENATOR GALGIANI OFFICHOLDER 2016	1,000
15	Total	\$ 25,900

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1		
2	Not Applicable	
3		
4		
5		
6	Total	

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1		
2		
3		
4		
5		
6	Total	\$ 3,272,652

California Water Service Company Well Production - Year 2017 Schedule D-1

<u>District</u>	Total Number of Wells	Production (AF)	Production (MGal)
Antelope Valley	12	476	155
Bakersfield	130	31,669	10,319
Chico-Hamilton City	76	20,144	6,564
Dixon	9	1,177	384
Dominguez	10	5,188	1,690
East Los Angeles	18	9,659	3,147
Grand Oaks	2	43	14
Hermosa-Redondo	3	1,108	361
Kern River Valley	56	627	204
King City	7	1,596	520
Livermore	11	1,877	612
Los Altos/Suburban	23	4,279	1,394
Marysville	9	1,970	642
Oroville	4	432	141
Redwood Valley	14	101	33
Salinas District	64	15,654	5,101
Selma	16	4,021	1,310
South San Francisco	10	-	-
Stockton	45	2,920	952
Visalia	93	27,931	9,101
Willows	8	1,154	376
Grand Total	620	132,026	43,021

Leased Wells

Chico-Hamilton City	4
Dominguez	4
Livermore	1
Oroville	1
Grand Total	10

Water Purchased for Resale - Year 2017 Schedule D-1

			<u>Purch</u>	<u>ased</u>
<u>District</u>	<u>Type</u>	<u>Wholesaler</u>	<u>AF</u>	MGALS
Antelope Valley - Leona	Purchased	Antelope Valley - East Kern Water Agency	140.8	46
Antelope Valley - Lancaster	Purchased	Antelope Valley - East Kern Water Agency	31.8	10
Bakersfield	Purchased	Kern County Water Agency	16,102.5	5,247
Bear Gulch	Purchased	San Francisco Water Department	10,296.1	3,355
Mid Penisula	Purchased	San Francisco Water Department	13,601.3	4,432
So San Francisco	Purchased	San Francisco Water Department	6,843.6	2,230
East Los Angeles	Purchased	Central Basin Municipal Water District	4,474.4	1,458
Livermore	Purchased	Zone 7 Water Agency	6,232.9	2,031
Los Altos	Purchased	San Jose Water Company	53.2	17
Los Altos	Purchased	Santa Clara Valley Water District	7,353.1	2,396
Dominguez	Purchased	West Basin Municipal Water District	23,771.6	7,746
Dominguez	Recycled	West Basin Municipal Water District	5,907.6	1,925
Hermosa Redondo	Purchased	West Basin Municipal Water District	9,470.6	3,086
Hermosa Redondo	Recycled	West Basin Municipal Water District	156.5	51
Palos Verdes	Purchased	West Basin Municipal Water District	17,600.1	5,735
Oroville	Purchased	County of Butte	-	-
Oroville	Purchased	Pacific Gas & Electric Company	1,933.4	630
Redwood Valley	Purchased	Sweetwater Springs Water District	7.7	2
Stockton	Purchased	Stockton East Water District	20,325.3	6,623
Westlake	Purchased	Callegues Municipal Water District	6,834.4	2,227
Westlake	Recycled	Callegues Municipal Water District	481.8	157
Grand Total			151,619	49,405

Surface Supply - Year 2017 Schedule D-1

			Actual Di	<u>version</u>
<u>District</u>	Diverted To	Diverted From	<u> </u>	MGALS
Bakersfield	WTP	Kern River	14,396	4,691
Bear Gulch	Bear Gulch Res.	Bear Gulch Creek	1,099	358
Kern River Valley	WTP	Kern River	135	44
Redwood Valley - Lucerne	WTP	Clear Lake	204	66
Grand Total			15,834	5,159

SCHEDULE D-2					
Description of Storage Facilities					

Line No.	District	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	Antelope Valley	11	1,697	
2	Bakersfield	56	46,884	
3	Bear Gulch	42	227,617	See detail of the individual Sch D-2 for the types
4	Chico & Hamilton City	10	6,096	
5	Dixon	2	575	
6	Dominguez	12	18,702	
7	East Los Angeles	21	25,897	
8	Hermosa-Redondo	21	20,211	
9	Kern River Valley	40	5,073	
10	King City	4	703	
11	Livermore	22	13,840	
12	Los Altos-Suburban	47	14,742	
13	Marysville	6	885	
14	Mid Peninsula (SM)	19	14,656	
15	Mid Peninsula (SC)	20	5,738	
16	Oroville	4	7,209	
17	Palos Verdes	18	30,700	
18	Redwood Valley	22	1,603	
19	Salinas	24	10,118	
20	Selma	2	2,000	
21	South San Francisco	14	8,125	
22	Stockton	17	10,016	
23	Visalia	5	2,800	
24	Westlake	6	21,050	
25	Willows	2	850	
26	Total	447	497,786	

SCHEDULE D-2 Description of Storage Facilities LEASED STORAGE TANKS						
Line No.	District	Number	Combined Capaci (Gallons or Acre Fe	·		
1	King City	1	250			
2	Salinas	1	150			
3	Total	2	400			

ANTELOPE VALLEY DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
<u>Lancaster</u>				
2102 West Ave. L	Sta. 001-Tank 1	Wells	Steel	150
	Sta. 001-Tank 2	Wells	Steel	150
	Sta. 001-Tank 3	Wells	Steel	300
				600
Fremont Valley				
6332 Sonoma	Sta. 001-Tank 1	Well	Steel	84 84
Leona Valley				
40200 90th St. West	Sta. 001-Tank 1	Well, purchased water	Steel	105
	Sta. 001-Tank 2		Steel	143
800 feet south southwest of the south end of 98th St.	Sta. 005-Tank 1	System	Steel	150
1200 feet s/o Leona	Sta. 004-Tank 1	System	Steel	60
1200 feet s/o Leona Ave., 1200 feet w/o 107th St.	Sta. 004-Tank 2	System	Steel	50
500 feet n/o North Side Dr., 3500 feet w/o 90 St.	Sta. 006-Tank 1	System	Steel	140
				648
Lake Hughes				
350 feet n/o the north end of Mt. View Rd.	Sta. 004-Tank 2	System	Concrete	265
500 feet SSE of the intersection	Sta. 003-Tank 1	System	Steel	100
of Sylvan Dr. and Austin Way				365
	11	=	Total District	1,697

BAKERSFIEID DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
Owens St. near Elmira	Sta. 023-Res. 2 Owens	Wells	Steel	2,000 D	
Mt. Vernon Ave. near Lindora St.	Sta. 045-Tank 1 Mt. Vernon	Wells	Steel	500 D	
do.	Sta. 045-Tank 2	Wells	Steel	1,000 D	
do.	Sta. 045-Tank 3	Wells	Steel	1,000 D	
do.	Sta. 045-Tank 4	Wells	Steel	2,000 D	
do.	Sta. 045-Tank 5	Wells	Steel	450 D	
Primavera and College Aves.	Sta. 073-Tank 1 Primavera	Wells	Steel	100 D	
do.	Sta. 073-Tank 2	Wells	Steel	160 D	
do.	Sta. 073-Tank 3	Wells	Steel	250 D	
do.	Sta. 073-Tank 4	Wells	Steel	250 D	
do.	Sta. 073-Tank 5	Wells	Steel	250 D	
Westchester near Bush St.	Sta. 082-Tank 1 Westchester	Wells	Elevated Steel	500 D	
Skyline-River Blvd. near Panorama Dr.	Sta. 087-Tank 3	Wells	Steel	500 D	
do.	Sta. 087-Tank 5	Wells	Steel	1,000 D	
do.	Sta. 087-Tank 6	Wells	Steel	1,000 D	
do.	Sta. 087-Tank 7	Wells	Steel	1,000 D	
do.	Sta. 087-Tank 8	Wells	Steel	1,000 D	
Monte Vista - Mt. Vernon Ave. near Cunha	Sta. 096-Tank 2 Monte Vista	Wells	Steel	500 D	
do.	Sta. 096-Tank 3	Wells	Steel	500 D	
do.	Sta. 096-Tank 4	Wells	Steel	500 D	
do.	Sta. 096-Tank 5	Wells	Steel	500 D	
Edwards near Shelley Lane	Sta. 100-Tank 1 Hillcrest	Wells	Steel	500 D	
do.	Sta. 100-Tank 2	Wells	Steel	500 D	
do.	Sta. 100-Tank 2 Sta. 100-Tank 3	Wells	Steel	500 D	
do.	Sta. 100-Tank 3	Wells	Steel	1,000 D	
do.	Sta. 100-Tank 4 Sta. 100-Tank 5	Wells	Steel	1,000 D	
University Ave. and Wenatchee Ave.	Sta. 116-Tank 1 University	Wells	Steel	660 D	
do.	Sta. 116-Tank 2	Wells	Steel	660 D	
do.	Sta. 116-Tank 2 Sta. 116-Tank 3	Wells	Steel	1,500 D	
do.	Sta. 116-Tank 4	Wells	Steel	800 D	
do.	Sta. 129-Tank 1	Raw Water	Steel	22	
Panorama-Crest Alley w/o Wenatchee Ave.	Sta. 147-Tank 4	Wells	Steel	200 D	
University Ave. e/o Camden St.	Sta. 148-Tank 1	Wells	Steel	400 D	
do.	Sta. 148-Tank 2	Wells	Steel	500 D	
uo.	Sta. 153-Tank 1	Raw Water	Steel	500 D	
	Sta. 155-Tank 1	Raw water	Steel	500 D	
Olive Ave a/a Plana D.d		Walle	C4nnl		Inasti
Olive Ave. s/o Planz Rd.	Sta. 161-Tank 1 Sta. 164-Tank 1	Wells Wells	Steel Steel	22 D	Inactiv
Sperry w/o Don Olive Dr. e/o Pryor	Sta. 174-Tank 1	Wells	Steel	340 D 275 D	
•	Sta. 174-Tank 1 Sta. 176-Tank 1 Panorama				
Extension of Columbus Ave.		Wells	Steel	5,000 D	
do.	Sta. 176-Tank 2	Wells	Steel	5,000 D	
Between Alken St. & Fruitvale Ave. n/o Meany Ave.	Sta. 188-Tank 1	Wells	Steel	350 D	
Between Alken St. & Fruitvale Ave. n/o Meany Ave.	Sta. 188-Tank 2	Wells	Steel	1,000 D	
E/S of Sillect ave & N/o Gilmore ave	Sta. 192-Tank1	Wells	Steel	50	
Snow Rd. w/o Fruitvale Ave.	Sta. 194-Tank 1	Wells	Steel	750 D	
S/E of Meany Ave. and Coffee Rd.	Sta. 196-Tank 1	Wells	Steel	340 D	
Olcese System Storage	Sta. 205-Tank 1	Treated Surface Water	Concrete	500 D	
do.	Sta. 208-Tank 1	Treated Surface Water	Steel	700 C	Inacti
do.	Sta. 209-Tank 1	Treated Surface Water	Concrete	500 D	
do.	Sta. 210-Tank 1	Treated Surface Water	Steel	700 D	
do.	Sta. 210-Tank 2	Treated Surface Water	Steel	698 D	
do.	Sta. 213-Tank 2	Treated Surface Water	Steel	130	
do.	Sta. 213 Tank 3	Treated Surface Water	Steel	32 D	
N/E Bakersfield Treatment Plant	Sta. 216, Tank 1	Treated Surface Water	Steel	3,000	
S/W of Norris Rd. and Coffee Rd.	Sta. 218-Tank 1	Treated Surface Water	Concrete	3,000	
	Sta. 222 Tank-1	Treated Surface Water	Steel	745	

55b

DistrictTotal

46,884

BEAR GULCH DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

LOCATION	DESIGNA	ATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
Off Moore Rd.	Bear Gulch Reserve	oir	Surface Runoff	Earth	215,000 C	
Woodside off Greer Rd.		Voodside	Treatment Plant and Purchases	Concrete	1,112 D	
Woodside Highlands - Russel Ave.	Sta. 007-Tank 5 H	ighland	"	Redwood	100 D	
Treatment Plant	Sta. 002-Tank 1 L	ake	"	Steel	250 D	
do.	Sta. 002-Tank 2 L	ake	"	"	500 D	
Off Moore Rd.	Sta.005- Tank 6 In	ntermediate	"	Redwood	100 D	Inactive
do.	Sta. 005-Tank 8 In	ntermediate	"	Steel	250 D	
do.	Sta. 005-Tank 9 In	ntermediate	"	"	1,000 D	
Coombsville Way	Sta. 006-Tank 1	Coombsville	"	"	200 D	
Westridge - Cevantes Rd.	Sta. 027-Tank 4 V	Vestridge	"	"	750 D	
Ormondale off Goya Rd.	Sta. 029-Tank 1	Ormondale	"	Redwood	100 D	
do.	Sta. 029-Tank 2	Ormondale	"	Redwood	100 D	
do.	Sta. 029-Tank 3	Ormondale	"	Steel	150 D	
Woodside Knolls off Laning Ave.	Sta. 015-Tank 1 V	Voodside Knolls	"	Redwood	30 D	
	Sta. 016 Tank 2		"	Steel	1,000 D	
Golden Oak Dr.	Sta. 017-Tank 1 A	Alpine	"	Steel	250 D	
Ridgeway Rd. near Crest Rd.	Sta. 019-Tank 1 R	Ridgeway	"	Steel	500 D	
do.	Sta. 019-Tank 2 R	Ridgeway	"	"	500 D	
Sioux Way near Cervantes Rd.	Sta. 021-Tank 1 A	Arrowhead	"	"	1,000 D	
do.	Sta. 021-Tank 2 A	Arrowhead	"	"	1,000 D	
Ladera off La Mesa	Sta. 028-Tank 1 L	Ladera	"	"	200 D	
End of Wayside Rd.	Sta. 032-Tank 1 V	Vayside	"	"	250 D	
Off Summit Springs Rd.	Sta. 025-Tank 1 V	Voodside Oaks	"	Redwood	100 D	
Woodside Oaks - End of Summit Springs l	R Sta. 031-Tank 2 S	Summit	"	Steel	165 D	
Off Canada Rd. and Raymundo	Sta. 022-Tank 1	Canada	"	Steel	450 D	
Off Alpine Rd. and Saddleback	Sta. 030-Tank 1 P	Portola	"	"	1,000 D	
Los Trancos	Sta. 034-Tank 1 Su	inrise	"	Concrete	75 D	
Los Trancos	Sta. 033-Tank 1 Lo	os Trancos	"	Steel	10 D	
Los Trancos	Sta. 036-Tank 1 Bo	onits	"	Steel	125 D	
Los Trancos	Sta. 037-Tank 1 Sp	anish Trail	"	Steel	55 D	
Los Trancos	Sta. 038-Tank 1 Vi	sta Verde	"	Steel	212 D	
Los Trancos	Sta. 039-Tank 1 Po	ony Tracks	"	Steel	282 D	
Field Yard, Skyline	Sta. 041-Tank 1 Sk		"	Steel	189 D	
Field Yard, Skyline	Sta. 041-Tank 2 Sk	yline HQ 2	"	Steel	192 D	
Skywood Tanks- Skyline	Sta. 042-Tank 1 Sk	ywood 1	"	Steel	60 D	
Skywood Tanks- Skyline	Sta. 042-Tank 2 Sk	zywood 2	"	Steel	60 D	
Upper Lake 1	Sta. 045-Tank 1 Up	pper Lake 1		Redwood	30 D	
Upper Lake 2	Sta. 045-Tank 2 Up			Redwood	30 D	
Orchard Hill 1	Sta. 046-Tank 1 Or	chard Hill 1		Redwood	40 D	
Orchard Hill 2	Sta. 046-Tank 2 Or	chard Hill 2		Redwood	40 D	
Big Tree	Sta. 047-Tank 1 Bi	g Tree		Steel	80 D	
Big Tree	Sta. 047-Tank 2 Bi	g Tree		Steel	80	
District Total No	. 42	2	District Tot	al Volume	227,617	

C - Collection D - Distribution

CHICO - HAMILTON CITY DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

LOGATION	DEGIGNATION.	FILLED FROM	TVDE	CAPACITY	
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)	
Chico Area					
Orient St. near First	Sta. 001-Tank 1	Wells	Elevated Steel	100 D	Inactive
Orient St. near First	Sta. 001-Tank 2	Wells	Elevated Steel	150 D	Inactive
Second and Cherry	Sta. 003-Tank 4	Wells	Elevated Steel	300 D	Inactive
Sixth Ave. near Esplanade	Sta. 008-Tank 3	Wells	Elevated Steel	300 D	Inactive
California Park	Sta. 066-Tank 1	Wells	Steel	500 D	
	Sta. 066-Tank 2	Wells	Steel	500 D	
	Sta. 074-Tank 1	Wells	Steel	500 D	
	Sta. 079-Tank 1		Steel	1,500	
Silver Dollar Wy & Dr. M.L.	Sta. 081-Tank 1	Wells	Steel	1,500 D	
Bruce Rd & Native Oak Dr	Sta. 082-Tank 1	Wells	Steel	746 D	
			Total		
				6,096	
Hamilton City Area					
			Total	0	
			Hamilton City Area		
			•		

Total Chico - Hamilton City District

6,096

10

D - Distribution

DIXON DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

		FILLED FROM		CAPACITY	
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)	_
Porter Rd. and Marvin Way	Sta. 001-Tank 1	Wells	Elevated Steel	75	D
	Sta. 010-Tank 1	Wells	Steel	500	D
		=			-
	2		Total District	575	

D - Distribution

DOMINGUEZ DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

		FILLED FROM		CAPACITY	
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)	Updates
18800 S. Wilmington, Compton	Sta. 203-Tank 1	System	Steel	3,350	Changed oveflow pipe in 2017
18801 S. Wilmington, Compton	Sta. 203-Tank 2	System	Steel	3,350	Changed oveflow pipe in 2017
18802 S. Wilmington, Compton	Sta. 203-Tank 3	System	Steel	3,350	Changed oveflow pipe in 2017
18803 S. Wilmington, Compton	Sta. 203-Tank 4	System	Steel	3,350	Changed oveflow pipe in 2017
	Sta. 215-Tank 1	System	Steel	178	
405 Maple Ave., Torrance	Sta. 232-Tank 1	wells to filterplant, system	Steel	4,758	Changed tank oveflow pipe in 2016
	Sta. 275-Tank 1	System	Steel	147	
	Sta. 277-Tank 1	System	Steel	56	
	Sta. 297-Tank 1	System	Steel	50	
	Sta. 298-Tank 1	Raw Water	Steel	75	
Anchor ave,n/o 230th street	Sta. 279-Tank 1	Wells	Steel	19	
Anchor ave,n/o 230th street	Sta. 279-Tank 2	Wells	Steel	19	
	12			18,702	

EAST LOS ANGELES DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	Updates
				(333 837	- <u>F</u>
Rowan Ave. near Folsom	Sta. 004-Tank1C	Wells & Purchases	Steel	1,320	
Rowan Ave. near Blanchard	Sta. 060-Tank 1	Wells & Purchases	Steel	250	
Third St. near Humphrey	Sta. 023-Tank 3C	Wells & Purchases	Steel	260	
Degarmo St.	Sta. 012-Tank 2 (Res. 4A)	Wells & Purchases	Steel	933	Changed oveflow pipe in 2017
Degarmo St.	Sta. 012-Tank 3	Wells & Purchases	Steel	2,964	Tank installed in 2016
Atlantic Blvd.	Sta. 061-Tank 9A	Wells & Purchases	Steel	500	
Atlantic Blvd.	Sta. 061-Tank 9B	Wells & Purchases	Steel	500	
Lincoln Ave.	Sta. 040-Tank 10A	Wells & Purchases	Steel	1,000	
Lincoln Ave.	Sta. 040-Tank 10C	Wells & Purchases	Steel	1,000	
Lincoln Ave.	Sta. 040-Tank 10 D	Wells & Purchases	Steel	3,069	
Eastern Ave. near Posey	Sta. 042-Tank 11A	Wells & Purchases	Steel	1,500	
Eastern Ave. near Posey	Sta. 042-Tank 11B	Wells & Purchases	Steel	3,000	
Ferguson Dr. and Gerhart St.	Sta. 055-Tank 1 (Res.12)	Wells & Purchases	Steel	500	
Ferguson Dr. and Gerhart St.	Sta. 055-Tank 2	Wells & Purchases	Steel	1,500	Tank installed in 2016
Washington Blvd. e/o Cobb St.	Sta. 010-Tank 13A	Wells & Purchases	Steel	500	
Washington Blvd. e/o Cobb St.	Sta. 010-Tank 13B	Wells & Purchases	Steel	500	
Telegraph Road E/O Washington	Sta. 038-Tank 1	Raw Water	Steel	22	
Telegraph Road E/O Washington	Sta. 038-Tank 2	Raw Water	Steel	22	
4537 Dunham Street	Sta. 039-Tank 1	Backwash	Steel	30	
	Sta. 013-Tank 1	Raw Water	Steel	27	
Reppetto Ave. near Woods Ave.	Sta. 058-Res. 15	Wells & Purchases	Steel	6,500	
	21		Total District	25,897	

D - Distribution

HERMOSA - REDONDO DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
				<u> </u>
Redondo - Lucia and Rita	Sta. 026-Tank 1-B	Wells & Purchased Water	Steel	1,000.00 D
Redondo - Lucia and Rita	Sta. 026-Tank 1-C	Wells & Purchased Water	Steel	1,500.00 D
Redondo - Lucia and Rita	Sta. 026-Tank 1-D	Wells & Purchased Water	Steel	2,000.00 D
Redondo - Prospect and Anita	Sta. 029-Tank 3-B	Wells & Purchased Water	Steel	1,500.00 D
Redondo - Paseo de las Estrellas	Sta. 023-Tank 5-B	Wells & Purchased Water	Steel	246.00 D
Redondo - Paseo de las Estrellas	Sta. 023-Tank 5-C	Wells & Purchased Water	Steel	500.00 D
Hermosa - Golden Ave. and 16th St.	Sta. 027-Tank 6	Wells & Purchased Water	Steel	1,000.00 D
Redondo - Calle de Arboles	Sta. 024-Tank 8-A	Wells & Purchased Water	Redwood	50.00 D
Redondo - Calle de Arboles	Sta. 024-Tank 8-B	Wells & Purchased Water	Redwood	100.00 D
Redondo - Calle de Arboles	Sta. 024-Tank 8-C	Wells & Purchased Water	Redwood	100.00 D
Redondo - Calle de Arboles	Sta. 024-Tank 8-D	Wells & Purchased Water	Redwood	100.00 D
Hermosa - Golden Ave. and 16th St.	Sta. 009-Tank 9-A	Wells & Purchased Water	Steel	1,000.00 D
Hermosa - Golden Ave. and 16th St.	Sta. 009-Tank 9-B	Wells & Purchased Water	Steel	1,000.00 D
Hermosa - Golden Ave. and 16th St.	Sta. 009-Tank 9-C	Wells & Purchased Water	Steel	1,000.00 D
Hermosa - Golden Ave. and 16th St.	Sta. 009-Tank 9-D	Wells & Purchased Water	Steel	2,000.00 D
Redondo - Rockefeller and Harkness	Sta. 005-Tank 10-A	Wells & Purchased Water	Steel	3,500.00 D
Redondo - Rockefeller and Harkness	Sta. 005-Tank 10-B	Wells & Purchased Water	Steel	3,500.00 D
Vanderbilt Lane	Sta. 008-Tank 1	Raw Water	Steel	20.00
Vanderbilt Lane	Sta. 008-Tank 2	Wells & Purchased Water	Steel	20.00
Felton Lane & Robinson	Sta. 022-Tank 1	Wells & Purchased Water	Steel	37.50
Inglewood Ave. & Blaisdell Ave.	Sta. 030-Tank 1	Wells & Purchased Water	Steel	37.50
	21	= To	tal District	20,211

D - Distribution

KERN RIVER VALLEY AREA

STORAGE FACILITIES - DECEMBER 31, 2017

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Arden				
Evans Road	Sta. 014-Tank 1	System	Steel	300
Windy Hill	Sta. 013-Tank 1	System	Steel	79
Christmas Tree	Sta. 006-Tank 1	System	Steel	42
Countrywood	Sta. 009-Tank 1	System	Steel	40
Countrywood	Sta. 009-Tank 2	System	Steel	21
Nellie Dent	Sta. 011-Tank 1	System	Steel	320
Senjayho Drive	Sta. 002-Tank 2	Well	Steel	50
Oakwood Drive	Sta. 007-Tank 1	System	Steel	42
Upper Juniper Highlands	Sta. 008-Tank 1	System	Steel	936
Bodfish	9			930
Dodger	Sta. 010-Tank 1	System	Steel	300
Juniper Hills	Sta. 203-Tank 1	System	Steel	100
Rim Road	Sta. 011-Tank 1	System	Steel	42
Canyon Heights	Sta. 103-Tank 3	System	Steel	42
do.	Sta. 103-Tank 4	System	Steel	150
	Sta. 104 Tank 3		Steel	10
	Sta. 104 Tank 4		Steel	10
Vornville	7	_	· -	654
Kernville Grove Park	Sta. 005-Tank 1	System	Steel	300
Pasco	Sta. 005-Tank 1	System	Steel	210
Treatment Plant	Sta. 000-Tank 1 Sta. 001-Tank 2	Raw Water	Sicci "	6.5
Treatment Plant	Sta. 001-Tank 2	Treatment Plant	Steel	138
Treatment Plant	Sta. 001-Tank 3	Treatment Plant	Steel	400
Treatment Frant	Sta. 001-Tank 4	Raw water	Steel	400
	6		-	1,454.50
Lakeland				***
Warren Way	Sta. 007-Tank 1	System	Steel	300
Warren Way & Canel St.	Sta. 009-Tank 1	Treatment Plant	Steel	22
Warren Way & Canel St.	Sta. 009-Tank 2 4	_ Treatment Plant	Steel	344
Mountain Shadows	•			3
Mountain Shadows	Sta. 003-Tank 1	System	Steel	42
So.of Pinehurst Way-off Old State Road	Sta. 006-Tank 3	System	Steel	22
So.of Pinehurst Way-off Old State Road	Sta. 006-Tank 4	System	Steel	22
<u>Onyx</u>	3			86
<u></u>	Sta. 001-Tank 1		Steel	10.5
Coyote	Sta. 003-Tank 2	System	Steel	100
·	Sta. 003-Tank 3	•		100
	3	_	-	210.5
Southlake	C4- 001 T1-1	C	C41	200
Goat Ranch Road Upper Tank	Sta. 001-Tank 1 Sta. 002-Tank 1	System	Steel	280
Upper Tank Upper Tank	Sta. 002-Tank 1 Sta. 002-Tank 2	System	Steel Steel	100
Оррег Тапк	2	System	Sieci _	100 480
Squirrel Mountain				
Big Spring	Sta. 005-Tank 1	System	Steel	93
Kissak	Sta. 013-Tank 1	System	Steel	300
Shadow Mountain	Sta. 007-Tank 1	System	Steel	210
Split Mountain	3			603
Cane Pike Court	Sta. 001-Tank 1	System	Steel	10
Homestead	Sta. 002-Tank 1	System	Steel	165
Pala	Sta. 004-Tank 1	System	Steel	80
	Sta. 015-Tank 1	System	Steel	50
	3		_	305
	40	=	Total District	5,073
				*

KING CITY DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
				<u> </u>
District Owned				
Second St. north of Ellis	Sta. 011-Tank 1	Wells	Elevated Steel	100 I
	Sta. 013-Tank 1	Wells	Steel	323 D
	Sta. 015-Tank 1	Wells	Steel	30 D
	3	•	Total	453
Leased				
City Airport - Leased Tank	Sta. 010-Tank 1	Wells	Steel	250 D
	1		Total	250
	4		Total District	703

D - Distribution

I - Inactive

LIVERMORE DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
Las Positas Rd. and North Ave.	Sta. 025-Tank 3	Wells & Purchases	Steel	1,000 D
Las Positas Rd. and North Ave.	Sta. 025-Tank 2	Wells & Purchases	Steel	1,000 D
Olivina near "P" Street	Sta. 008-Tank 2	Wells	Redwood	100 C
County Rd. e/o School St.	Sta. 009-Tank 4	Wells & Purchases	Steel	250 C
Fir St. e/o Rincon	Sta. 010-Tank 1	Wells	Redwood	50 C
Kelly St. w/o Lee	Sta. 011-Tank 3	Wells & Purchases	Steel	150 D
East Ave. near Madison	Sta. 013-Tank 1	Wells & Purchases	Redwood	50 C
do.	Sta. 013-Tank 2	Wells & Purchases	Steel	90 D
Olivina near Bernal	Sta. 014-Tank 1	Wells	Redwood	100 C
"H" St. s/o Seventh St.	Sta. 015-Tank 1	Wells	Redwood	50 C
College Ave. and "K" St.	Sta. 016-Tank 1	Wells & Purchases	Redwood	100 D
Maderia Way near Estates	Sta. 018-Tank 1	Wells & Purchases	Steel	500 D
do.	Sta. 018-Tank 2	Wells & Purchases	Steel	250 D
Elm between "O" & "N" Streets	Sta. 019-Tank 1	Wells	Redwood	100 C
Pleasanton Rd. w/o Arroyo Mocho	Sta. 020-Tank 1	Wells	Redwood	50 C
Blair Ave. near Barcelona	Sta. 022-Tank 1	Wells & Purchases	Steel	500 D
do.	Sta. 022-Tank 2	Wells & Purchases	Steel	1,000 D
Mocho between Florence and Geneva	Sta. 023-Tank 1	Wells & Purchases	Steel	2,500 D
do.	Sta. 023-Tank 2	Wells & Purchases	Steel	2,500 D
	Sta. 029-Tank 1	Wells & Purchases	Steel	1,500 D
	Sta. 029-Tank 2	Wells & Purchases	Steel	1,500 D
Waverly - North of Waverly Lane	Sta. 030-Tank 1	Wells & Purchases	Concrete	500 D
	22	=	Total District	13,840

C - Collection D - Distribution

LOS ALTOS - SUBURBAN DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

		FILLED FROM		CAPACITY	
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)	
Sunnyvale - Saratoga Rd. & Westside	Sta. 001-Tank 1	Wells	Redwood	100 C	
Grant Rd. and Portland Ave.	Sta. 002-Tank 1	Wells	Steel	200 C	Inactive
Sunshine Dr. near Springer Rd.	Sta. 002 Tank 1	Wells	Redwood	100 C	Inactive
Terrace Dr. near Corta	Sta. 007 Tank 1	Wells & Purchases	Steel	100 D	madave
Loyola Dr. & Eloise	Sta. 007-Tank 1 Sta. 008-Tank 3	Wells & Purchases	Redwood	130 D	Demolished
Loyola Dr. & Eloise	Sta. 008-Tank 4	Wells & Purchases	Steel	136 B	Demoisiled
do.	Sta. 008-Tank 4 Sta. 008-Tank 2	Wells & Purchases	"	100 D	
Beechwood Dr. near Aspen	Sta. 009-Tank 2	Wells & Purchases	Steel	1,000 D	
Magdalena near Blander	Sta. 009-Tank 1 Sta. 010-Tank 2	Wells & Purchases	Steel "	250 D	
R.O.W. off St. Joseph Ave.	Sta. 010-Tank 2	Wells & Purchases	"	1,000 D	
do.	Sta. 014-Tank 1 Sta. 014-Tank 2	Wells & Purchases	"	1,000 D	
Newcastle Dr. and Coleen Dr.	Sta. 014-Tank 2 Sta. 015-Tank 1	Wells Wells	Redwood	68 C	
Levin Ave.	Sta. 013-Tank 1	Wells	Kedwood "	50 C	
Brookmill Rd.	Sta. 017-Tank 1	Wells	"	68 C	
Highland Ct. near Yorkshire Dr.	Sta. 019-Tank 1	Wells & Purchases	Steel	250 D	
		Wells Wells	Redwood	50 C	Domolished
Hartung Ave. near Lilliam Ave.	Sta. 020-Tank 1 Sta. 021 Tank-2	Wells		55 S	Demolished
Oals Assa sy/a Trusman Assa	Sta. 021 Tank-2 Sta. 022-Tank 1		Steel		
Oak Ave. w/o Truman Ave.		Wells	Redwood	50 C	
Fremont Ave. and Cordilleras	Sta. 027-Tank 1	Wells	"	50 C	
Wolf Rd. near Vicksburg Dr.	Sta. 029-Tank 1	Wells		50 C	
Hollenbeck n/o Fremont	Sta. 030-Tank 1	Wells		50 C	
Fremont near Highway 9	Sta. 031-Tank 1	Wells	"	50 C	
East end Oak Ln.	Sta. 032-Tank 1	Wells		50 C	
R.O.W. off Foothill Blvd.	Sta. 033-Tank 1	Wells & Purchases	Steel "	80 D	
do.	Sta. 033-Tank 2	Wells & Purchases		80 D	
Portal Ave. & Junipero Serra Freeway	Sta. 034-Tank 1	Wells	Concrete	40 C	
First and Griffin St.	Sta. 104-Tank 1	Wells	Steel	50 C	
Pinecrest off De Bell Dr.	Sta. 113-Tank 1	Wells & Purchases	Steel	250 D	
O'Keefe Rd.	Sta. 114-Tank 1	Wells & Purchases	Steel	500 D	
O'Keefe Rd.	Sta. 114-Tank 2	Wells & Purchases	Steel	500 D	
Valencia Dr. and Jardin Dr.	Sta. 115-Tank 1	Wells	Redwood	68 C	
R.O.W. off Blandor Way	Sta. 028-Tank 2	Wells & Purchases	Steel	250 D	
do.	Sta. 028-Tank 3	Wells & Purchases	Steel	250 D	
R.O.W. off Mora Dr.	Sta. 041-Tank 2	Wells & Purchases	Steel	500 D	
Burke Ave. and Sunset Dr.	Sta. 111-Tank 1	Wells & Purchases	Steel	250 D	
R.O.W. off Vineyard Dr.	Sta. 042-Tank 1	Wells & Purchases	Steel	2,000 D	
do.	Sta. 042-Tank 2	Wells & Purchases	Steel	1,500 D	
do.	Sta. 042-Tank 3	Wells & Purchases	Steel	2,000 D	
Los Altos Heights	Sta. 040-Tank 1	Wells & Purchases	Redwood	50 D	
Robleda Heights	Sta. 118-Tank 1	Wells & Purchases	Redwood	30 D	Inactive
Olive Tree Hill Station 37	Sta. 037-Tank 1	Wells & Purchases	Redwood	72 D	
Distel Dr. off Alvarado Ave.	Sta. 119-Tank 1	Wells & Purchases	Steel	250 D	
do.	Sta. 119-Tank 2	Wells & Purchases	Steel	250 D	
Portola Ave. & Pleasant Way	Sta. 121-Tank 1	Wells & Purchases	Steel	125 D	
do.	Sta. 121-Tank 2	Wells & Purchases	Steel	250 D	
do.	Sta. 121-Tank 3	Wells & Purchases	Steel	250 D	
End of Van Buren Ave.	Sta. 123-Tank 1	Wells & Purchases	Steel	200 D	
	·				
	47		Total District	14,742	
C Collection D Distribution					

MARYSVILLE DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Swezy St.	Sta. 010-Tank 2	Wells	Elevated Steel	300 D
	Sta.010-Tank 3	Backwash Tank	Steel	25
Nadene Drive & Cheim Blvd	Sta. 014 Tank 1	Backwash Tank	Steel	25
	Sta. 011 - Tank 1	Backwash Tank	Steel	15
Ellis Lake Drive	Sta. 015 - Tank 1	Wells	Welded Steel	500
Ellis Lake Drive	Sta. 015 - Tank 2	Backwash Tank	Welded Steel	20
	6		Total District	885

D - Distribution

MID-PENINSULA / SAN MATEO DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)	
Crystal Springs Rd. at Park Blvd.	Sta. 006-Res. 1	Purchases	Brick	2,290 D	Inactive
Borel - Off Alameda de Las Pulgas	Sta. 033-Tank 1	Purchases	Steel	300 D	
Borel - Off Alameda de Las Pulgas	Sta. 033-Tank 2	Purchases	Steel	500 D	
Wilshire Ave.	Sta. 017-Tank 1	Purchases	Steel	500 D	
Wilshire Ave.	Sta. 017-Tank 2	Purchases	Steel	500 D	
Wilshire Ave.	Sta. 017-Tank 3	Purchases	Steel	500 D	
Lincoln Ave. & Newlands Ave.	Sta. 025-Tank 1	Purchases	Redwood	100 D	
Lincoln Ave. & Newlands Ave.	Sta. 025-Tank 2	Purchases	Steel	250 D	
Lincoln Ave. & Newlands Ave.	Sta. 025-Tank 3	Purchases	Steel	250 D	
Baywood Park - Parrott Dr.	Sta. 031-Tank 1	Purchases	Steel	216 D	
Hillsdale Blvd.	Sta. 023-Tank 1	Purchases	Steel	1,000 D	
28th Ave. near Sunset Terrace	Sta. 027-Tank 1	Purchases	Steel	2,500 D	
29th Ave. near Sunset Terrace	Sta. 027-Tank 2	Purchases	Steel	2,500 D	
R.O.W. off Yorktown Rd.	Sta. 032-Tank 1	Purchases	Steel	250 D	
R.O.W. off Yorktown Rd.	Sta. 032-Tank 2	Purchases	Steel	500 D	
R.O.W. off Yorktown Rd.	Sta. 024-Tank 1	Purchases	Steel	500 D	
R.O.W. off Yorktown Rd.	Sta. 024-Tank 2	Purchases	Steel	500 D	
R.O.W. off Murphy Dr.	Sta. 030-Tank 1	Purchases	Steel	500 D	
End of Broadview Ct.	Sta. 029-Tank 1	Purchases	Steel	1,000 D	
	19		Total District	14,656	

D - Distribution

D - Distribution

CALIFORNIA WATER SERVICE COMPANY

MID-PENINSULA / SAN CARLOS DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2013

		FILLED FROM		CAPACITY	
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)	
	G: 122 F 1 2	D 1	G. 1	250 B	
Chestnut St., Manzanita Ave.	Sta. 123-Tank 3	Purchases	Steel	250 D	
Chestnut St., Manzanita Ave.	Sta. 123-Tank 4	Purchases	Steel	425 D	
White Oaks - Hilltop Dr.	Sta. 103-Tank 1	Purchases	Concrete	165 D	Demolishe
Highland - Northan	Sta. 106-Tank 2	Purchases	Steel	250 D	
Highland - Northan	Sta. 106-Tank 3	Purchases	Steel	500 D	
Club Dr. near Oakley	Sta. 109-Tank 1	Purchases	Concrete	50 D	Inactive
Club Dr. near Oakley	Sta. 109-Tank 2	Purchases	Steel	250 D	
Shelford and Lyndhurst	Sta. 116-Tank 2	Purchases	Redwood	100 D	
Shelford and Lyndhurst	Sta. 116-Tank 3	Purchases	Redwood	100 D	
Wingate and Winding Way	Sta. 125-Tank 1	Purchases	Redwood	50 D	Inactive
Beverly end of Sunset Dr.	Sta. 112-Tank 1	Purchases	Steel	200 D	
Beverly end of Sunset Dr.	Sta. 112-Tank 2	Purchases	Steel	500 D	
Beverly end of Sunset Dr.	Sta. 112-Tank 3	Purchases	Steel	700 D	
Melendy Dr.	Sta. 115-Tank 1	Purchases	Steel	250 D	
Crestview Dr. at Leslie Dr.	Sta. 118-Tank 1	Purchases	Steel	200 D	
Crestview Dr. at Leslie Dr.	Sta. 118-Tank 2	Purchases	Steel	750 D	
Melendy Dr. east of Essex Ct.	Sta. 119-Tank 1	Purchases	Steel	400 D	
Crestview Dr. & Los Vientos Way	Sta. 120-Tank 1	Purchases	Steel	500 D	
Next to 735 Loma Ct.	Sta. 122-Tank 3	Purchases	Steel	20 D	
99 Loma Rd.	Sta. 124-Tank 1	Purchases	Steel	78 D	
	20	i	Total District	5,738	

OROVILLE DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Raw Water				
Cherokee Rd.	Cherokee Reservoir	Feather River	Earth	2,647 C
		(Powers Canal)		
Palma Dr. off Oroville-Chico Hwy.	Oroville Reservoir	"	Earth	2,112 C
Finished Water				
Off Orange Ave. (High Duty)	Sta. 016-Res. 2	Wells & Treatment Plant	Steel	2,000 D
Treatment Plant	Sta. 015-Tank 1	Treatment Plant	Steel	450 D
	4	_	Total District	7,209

C - Collection D - Distribution

PALOS VERDES DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
LOCATION	DESIGNATION	WHAT SOURCE	THE	(1000 gai)
Trotters Terrace	Sta. 039-Res. 1	Purchases	Concrete	100 D
Off Via Campesina near Graylog	Sta. 040-Res. 2	Purchases	Concrete	100 D
P.V.E. Golf Course	Sta. 041-Res. 5	Purchases	Concrete	1,500 D
Near Via Rincon	Sta. 042-Res. 6	Purchases	Concrete	50 D
Via Zurita	Sta. 043-Res. 7	Purchases	Concrete	100 D
East Vale and Sunnyridge north	Sta. 044-Res. 8	Purchases	Concrete	100 D
Narcisa and Peppertree Dr.	Sta. 045-Res. 11	Purchases	Concrete	100 D
Eastfield easterly of Hackmore	Sta. 046-Res. 12	Purchases	Concrete	100 D
Crest Rd Eastfield	Sta. 038-Res. 13	Purchases	Concrete	200 D
Sunnyridge - Eastvale south	Sta. 048-Res. 17	Purchases	Concrete	100 D
P.V.D.E Crownview	Sta. 023-Res. 19, Tank 1	Purchases	Concrete	3,000 D
P.V.D.E Crownview	Sta. 023-Res. 19, Tank 2	Purchases	Steel	3,000 D
Crest east - Eastfield	Sta. 049-Res. 20, Tank 1	Purchases	Concrete	5,000 D
Crest east - Eastfield	Sta. 049-Res. 20, Tank 2	Purchases	Steel	7,500 D
Tallyhand Rd.	Sta. 050-Res. 21	Purchases	Concrete	100 D
Crest - Portuguese	Sta. 051-Res. 22	Purchases	Concrete	100 D
Crest - Highridge	Sta. 037-Res. 25	Purchases	Concrete	9,500 D
Crenshaw south - Seacrest	Sta. 052-Res. 26	Purchases	Steel	50 D
	18	=	Total District	30,700

D - Distribution

REDWOOD VALLEY DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Coast Springs				
Coast Springs	Sta. 007-Tank 2	Raw Water	Concrete	25
	Sta. 007-Tank 2 Sta. 007-Tank 3	Raw Water	"	7.5
	Sta. 007-Tank 4	System	Steel	125
	Sta. 008-Tank 1	System	Bolted Steel	210
	4	_	201100 20001	367.5
<u>Lucerne</u>	G: 001 T 1 1	T , D	C. 1	10
Treatment Plant	Sta. 001-Tank 1	Treatment Plant	Steel	12
Clarifier	Sta. 001-Tank 2	Raw water	Steel	58
Arden	Sta. 002-Tank 1	System	Steel	200
	Sta. 002-Tank 2	Syatem	Steel	300
	Sta. 003-Tank 1	System	Steel	300
	Sta. 004-Tank 1	System	Steel	100
	Sta. 005-Tank 1	System	Steel	12
	1			982
Armstrong Valley				
Rancho del Paradiso	Sta.102-Tank 1	System	Concrete	10.5
	Sta.102-Tank 2	System	Concrete	10.5
	Sta.103-Tank 1	System	Concrete	10.5
	Sta.103-Tank 2	System	Concrete	10.5
	Sta.104-Tank 2	System	Concrete	10.2
	5	_ ~,~		52.2
Noel Heights	Sta.202-Tank 1	System	Redwood	25
C	Sta.202-Tank 2	"	Concrete	10.2
	2	_		35.2
Armetrona Valloy				
Armstrong Valley	Sta. 002-Tank 2	Wells	Concrete	22
	Sta. 002-Tank 2 Sta. 002-Tank 3	Wells	Concrete	22
	Sta. 002-Tank 3	Wells	Steel	110
	3	_ Wens	Steel	154
	2			134
<u>Hawkins</u>				
· 	Sta. 001-Tank 1	Wells	Concrete	12
	1	_		
Tota	1 22	2		1,603

SALINAS DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

		FILLED FROM		CAPACITY	
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)	
Salinas Division			~		
Natividad Rd. s/o Saratoga	Sta. 016-Tank 1	Wells	Concrete	3,000 D	
River Rd Las Palmas Ranch	Sta. 053-Tank 1	"	Steel	500 D	
Las Palmas Ranch	Sta. 048-Tank 1	"	Steel	500 D	
Dayton Rd. & Harkins	Sta. 047-Tank 1	"	Steel	1,500 D	
River Rd Indian Springs	Sta. 052-Tank 3		Steel	100 D	
River Rd Las Palmas Ranch	Sta. 052-Tank 2	"	Steel Steel	100 D	
Martella St.	Sta. 054-Tank 1 Sta. 068-Tank 1	"	Steel	500 1 500 D	
Martena St.	Sta. 108 Tank 1	"	Steel	1,500 D	
	-	- T. (I.G. II D.) .	Steel	1,000	
	9	Total Salinas Division		8,700	
Oak Hills Division					
N/E of Century Oak Rd. & Charter Oak Blvd.	Sta. 201-Tank 2	Wells	Steel	380 D	
Moro Cojo	Sta. 204-Tank 1		Steel	D	
	2	Total Oak Hills Division		880	
Las Lomas Division					
	G. 202 F. 1.2	*** 11	g. 1	150 B	
E/O Las Lomas Dr. & Overpass Rd.		Wells	Steel	150 D	
N/O Boling Rd. & E/O Las Lomas Dr.	Sta. 304-Tank 1 Sta. 304-Tank 2	Wells Wells	Redwood	50 D 52 D	
	Sta. 504-1 alik 2	wens	Steel	32 D	
	2	Total Las Lomas Division		252	
Country Meadows					
	Sta. 057-Tank 1			20	
	Sta. 057-Tank 2			20	
	Sta. 057-Tank 3			20	
	Sta. 058-Tank 1		Steel	20	
	Sta. 058-Tank 2	<u>-</u>	Steel	20	
	5	Country Meadows Division		100	
Buena Vista System	G. 50 F. 1.4	*** **	g. 1	1.00	
	Sta. 70-Tank 4	Wells	Steel	168	
	Sta. 72-Tank 1	Wells	Concrete	60	D 11 1
	Sta. 73-Tank 1	Wells	Steel	20	Demolished
	Sta. 73-Tank 2	Wells Wells	Steel	20	Demolished Demolished
	Sta. 73- Tank 3	Total Buena Vista System	Steel	20 288	Demonsned
Leased Tank	ວ	i otai Duella vista System		200	
Toro Park	Sta. 055-Tank 1	Wells	Steel	150	
1010 1 dlk	1	= *** C115	Total		
	1		Total	150	
	24	=		10,118	
D. Distribution		55r			

SELMA DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

Total	2		Tot	al District	2,000
	Sta. 021	Tank 1	Wells	Steel	1,000
	Sta. 020	Tank 1	Wells	Steel	1,000
LOCA	ATION DESIG	GNATION WI	HAT SOURCE	TYPE (10	000 gal)
			ILLED FROM		PACITY

SOUTH SAN FRANCISCO DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
South San Francisco Area				_
Chestnut Ave. & Commercial	Sta. 001-Tank 1	Wells & Purchases	Steel	500 C
Chestnut Ave. & Commercial	Sta. 001-Tank 2	Raw Water	Steel	75
Chestnut St.	Sta. 005-Res. 2	Wells & Purchases	Concrete	1,500 D
Off Swift Ave.	Sta. 008-Res. 1	Wells & Purchases	Concrete	1,500 D
Off Spruce Ave.	Sta. 004-Res. 4, Tank 3	Wells & Purchases	Steel	250 D
Off Spruce Ave.	Sta. 004-Res. 4, Tank 4	Wells & Purchases	Steel	250 D
Above Reservoir 4	Sta. 009-Tank 3	Wells & Purchases	Redwood	50 D
Junipero Serra near Alta Vista	Sta. 013-Res.10, Tank 1	Purchases	Steel	500 D
Off Hillside Blvd. near Evergreen	Sta. 011-Res. 7, Tank 1	Purchases	Steel	250 D
Off Hillside Blvd. near Evergreen	Sta. 011-Res. 7, Tank 2	Purchases	Steel	500 D
Off Stonegate Dr.	Sta. 012-Res. 9, Tank 1	Wells & Purchases	Steel	500 D
Hickey Blvd. w/o Longford	Sta. 014-Res. 11, Tank 1	Purchases	Steel	1,000 D
End of Green Park Terrace	Sta. 015-Res. 12, Tank 1	Wells & Purchases	Steel	1,000 D
			Subtotal	7,875
Broadmoor Area				
Stoneyford Dr. near Thornhill	Sta. 101-Tank 1	Purchases	Steel	250 D
	14	=	Total District	8,125

C - Collection D - Distribution

STOCKTON DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

Center & Clay Commerce & North Fulton Commerce & North Fulton Fresno & Hazelton	Sta. 003-Tank 4 Sta. 018-Tank 5 Sta. 018-Tank 2 Sta. 083-Tank 6	Wells & Purchased Wells & Purchased Raw Water Wells & Purchased	Elevated Steel Elevated Steel Steel Elevated Steel	500 D 500 D 27 T 300 D
Linday & Edison Near Alpine & Plymouth Near Alpine & Plymouth	Sta. 082-Tank 7 Sta. 032-Tank 8-B Sta. 032-Tank 8-C Sta. 036-Tank1	Wells & Purchased Wells & Purchased Wells & Purchased Raw Water	Elevated Steel Steel Steel Steel	500 D 250 D 500 D 27 T
Swain Rd & Glenbrook Ln Plymouth Rd. near River Dr. Plymouth Rd. near River Dr. Off Fresno Ave.	Sta. 061-Tank 1 Sta. 065-Tank 10-A Sta. 065-Tank 10-B Sta. 080-Tank 1-Res.11 Sta. 069-Tank 1	Backwash tank Wells & Purchased Wells & Purchased Wells & Purchased Wells & Purchased	Steel Steel Steel Steel Steel	55 T 500 D 1,000 D 1,000 D 2,000 D
	Sta. 076 Tank 1	Wells & Purchased	Steel Total District	27 T

C - Collection D - Distribution

VISALIA DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D-2

		FILLED FROM		CAPACITY
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
Visalia				
Giddings near High School	Sta. 059-Tank 3	Wells	Elevated Steel	300 D
Roosevelt Ave.	Sta. 012-Tank 2	Wells	Elevated Steel	300 D
	Sta. 095-Tank 1	Wells	Steel	1000 D
	Sta. 096-Tank 1	Wells	Steel	1000 D
Porterville				
	Sta. 301 -Tank 1	Wells	Steel	200 D
	5		Total District	2,800

D - Distribution

WESTLAKE DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Brookview Ave. & Castlehill Ct.	Sta. 001-Res. 1	Purchases	Concrete	5,000 D
Johnson Reservoir Heritage Pl. & Sunnyhill St. Harper Reservoir	Sta. 007-Res. 1	Purchases	Concrete	4,000 D
Harris Reservoir	Sta.004-Tank 2	Purchases	Concrete	4,000
Kanan Rd. w/o Windy Mountain Ave.	Sta. 006-Res. 1	Purchases	Concrete	1,300 D
Galanis Reservoir				
Kanan Rd. near Golf Course Dr.	Sta. 008-Res. 1	Purchases	Steel	750 D
Kanan Reservoir				
Duesenberg Dr. & Hillcrest Dr.	Sta. 009-Res. 1	Purchases	Steel	6,000
Notter Reservoir			=	
	6		Total District	21,050
			~	
Sunnyhill St. e/o Heritage Pl. Harris Reservoir	Sta. 004-Res. 1	Purchases	Concrete	4,000 D Retired

D - Distribution

WILLOWS DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2017

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
Willow St. near Fifth	Sta. 002-Tank 1 Sta.011-Tank 1	Wells Wells	Elevated Steel Steel	100 D 750 D
		2	Total District	850
- 12 a - 14		=		0.50
Total Co. Storage Facilities	2	Total Co. Storage Capa	city	850

These totals include three leased tanks in King City, Kaanapali and Salinas

SCHEDULE D-3 Supply and Distribution Mains

Line			
No.		Feet	Miles
1	ANTELOPE VALLEY	152,200	28.8258
2	BAKERSFIELD	4,998,486	946.6830
3	BEAR GULCH	1,679,088	318.0091
4	CHICO (1)	2,037,330	385.8580
5	DIXON	176,179	33.3672
6	DOMINGUEZ WATER CO.	2,072,153	392.4532
7	EAST LOS ANGELES	1,446,231	273.9074
8	HERMOSA REDONDO	1,123,966	212.8724
9	KERN RIVER VALLEY	455,341	86.2388
10	KING CITY	180,718	34.2269
11	LIVERMORE	1,104,464	209.1788
12	LOS ALTOS SUBURBAN	1,567,046	296.7890
13	MARYSVILLE	284,953	53.9684
14	OROVILLE	1,884,978	357.0034
15	PALOS VERDES	281,846	53.3799
16	REDWOOD VALLEY	1,820,973	344.8813
17	SALINAS	172,227	32.6188
18	MID-PENINSULA	1,699,465	321.8684
19	SELMA	465,310	88.1269
20	SOUTH SAN FRANCISCO	814,653	154.2903
21	STOCKTON	2,677,002	507.0080
22	VISALIA	2,949,058	558.5337
23	WESTLAKE	559,042	105.8792
24	WILLOWS	192,221	36.4055
25	TOTAL	30,794,930	5,832

(1) Including Hamilton City

41,634

7.88523

	SCHEDULE D-3										
	Supply and Distribution Mains										
Line		Asbestos	Cast Iron	Concrete	Copper	Steel	Steel Cement		Duetile	Plastic	Total
No.	Pipe Size	Cement		Cylinder	Tubing	Standard	Lined	Other	Iron	Pipe	
1	3/4"	78,433			4,546	9,036		555		345	92,915
2	1"	16			15,139	20,060		10,898		853	46,966
3	1-1/4"					362					362
4	1-1/2"		2,768	1,350	608	22,613		18,009		4,264	49,612
5	2"	1,342	133,728		4,293	129,344		107,356		44,356	420,419
6	2-3/8"							115			115
7	2-1/2"	14,485				7,204		9,430			31,119
8	3"	6,028	30,913			23,605		27,360		10,593	98,499
9	3-1/2"	4,310				299		318		195	5,122
10	4"	1,186,664	1,109,893	108		22,241	11,411	146,156	13,898	174,031	2,664,402
11	4-1/2"					239		4,120			4,359
12	5"					2,126		7,726			9,852
13	5-1/2"					690					690
14	6"	7,325,317	1,772,152	54		42,527	44,971	193,445	484,221	1,647,478	11,510,165
15	7"					340		4,716			5,056
16	8"	5,411,351	770,105			34,403	53,208	112,506	619,908	3,059,431	10,060,912
17	9"					272		59			331
18	10"	370,638	127,463	754		5,805	8,228	39,495	12,941	29,111	594,435
19	10-3/4"					2,105					2,105
20	12"	1,956,701	210,886	2,268		36,484	76,816	31,778	1,308,833	190,272	3,814,038
21	12-3/4"			1,947		639					2,586
22	14"	100,582	7,112	725		684	10,806	7,605	655	15,615	143,784
23	15"			2,324				15,735	27,223		45,282
24	16"	158,645	20,470	24,656		6,313	69,757	30,604	73,087	21,018	404,550
25	17"			491							491
26	18"	61,519	15,066	51,381		2,816	52,039	2,046	37,682		222,549
27	19"						14,019				14,019
28	20"	23,392	1,299	41,124		246	24,551	15,156	10,973		116,741
29	21"			18,949							18,949
30	22"						2,392				2,392
31	24"	2,020	1,259	135,788			19,020	25,623	55,285		238,995
32	26"										-
33	27"			47,709				20	244		47,973
34	30"			12,013					6,998		19,011
35	33"			23,531							23,531
36	36"			38,787					2,530		41,317
37	37"			5,795							5,795
38	42"			30,162				5,330			35,492
	Total	16,701,443	4,203,114	439,916	24,586	370,453	387,218	816,161	2,654,478	5,197,562	30,794,930

SCHEDULE D-4 Number of Active Service Connections

	Metered - Dec 31		Flat Rate - Dec 31		
Classification	Prior Year	Current Year	Prior Year	Current Year	
Residential					
Commercial	444,469	449,035	14,120	11,806	
Industrial	730	726	-	-	
Public authorities	5,376	5,477	-	-	
Irrigation	-	=	-	-	
Other (specify)	651	656	•	1	
Agriculture					
Subtotal	451,226	455,894	14,120	11,806	
Private fire connections	-	ū.	8,858	8,999	
Public fire hydrants	-	ı	44,798	45,962	
Total	451,226	455,894	67,776	66,767	

SCHEDULE D-5 **Number of Meters and Services on** Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 -in.	376,789	-
3/4 - in.	683	218,619
1 - in.	100,423	205,401
1 1/4 - in.	-	1,268
1 1/2 - in.	12,095	1,667
2 - in.	17,148	28,555
2 1/2 - in.	-	3
3 - in.	2,280	316
4 - in.	899	4,688
5-in.	-	2
6 - in.	318	3,616
8 - in.	74	3,194
10 - in.	38	532
12 - in.	2	83
16 - in.	3	4
18 - in.	-	1
other	1	1,006
misc	_	703
Total	510,753	469,658

SCHEDULE D-6 **Meter Testing Data**

A	. Number of Meters Tested During Year as I	Prescribed
	in Section VI of General Order No. 103:	
	1. New, after being received	-
	2. Used, before repair	79
	3. Used, after repair	1,151
	4. Found fast, requiring billing	-
	adjustment	
В.	Number of Meters in Service Since La	st Test
	1. Ten years or less	268,569
	2. More than 10, but less	82,254
	than 15 years	
	3 More than 15 years	159 930

В.

SCHEDULE D-7 Water Delivered to Metered Customers by Months and Years in 2017 CCF 100,000 (Unit Chosen)

Classification		During Current Year									
of Service	January	February	March	April	May	June	July	Subtotal			
Residential	3852	3439	3531	4777	5270	7749	8228	36,846			
Commercial	1,373	1,306	1,337	1,732	1,862	2,570	2,543	12,723			
Industrial	593	510	708	598	468	538	628	4,043			
Public authorities	275	248	229	431	619	935	1,076	3,813			
Irrigation	-	-	-	-	2	6	22	30			
Other (specify)	224	192	188	250	241	284	308	1,687			
								-			
Total	6,317	5,695	5,993	7,788	8,462	12,082	12,805	59,142			
Classification	During Current Year										
Olabbilloation			Di	ining Current re	aı			Total			
of Service	August	September	October	November	December	Subtotal	Total	Prior Year			
of Service	_	•	October	November	December			Prior Year			
	8,365	8,611		November 6,270		Subtotal 35,683	48,406	Prior Year 92,571			
of Service	_	•	October	November	December			92,571 7,295			
of Service Commercial	8,365	8,611	October 7,132	November 6,270	December 5,305	35,683	48,406	Prior Year 92,571			
of Service Commercial Industrial	8,365 2,720	8,611 2,794	7,132 2,446	6,270 2,195	5,305 1,907	35,683 12,062	48,406 16,105	92,571 7,295			
of Service Commercial Industrial Public authorities	8,365 2,720 641	8,611 2,794 780	7,132 2,446 659	6,270 2,195 582	5,305 1,907 687	35,683 12,062 3,349	48,406 16,105 7,162	92,571 7,295 7,313			
of Service Commercial Industrial Public authorities Irrigation	8,365 2,720 641 1,157	8,611 2,794 780 1,065	7,132 2,446 659 944	6,270 2,195 582 690	5,305 1,907 687	35,683 12,062 3,349 4,320	48,406 16,105 7,162 4,350	92,571 7,295 7,313 35			

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____ Total population served _____ 1,783,802

SCHEDULE D-8 Status With State Board of Public Health See next page

SCHEDULE D-9
Statement of Material Financial Interest
Not Applicable

SCHEDULE D-8

CALIFORNIA WATER SERVICE COMPANY

State Water Supply Permits and Amendments

Current status of State Water Supply Permit dates and Amendments as of March 16, 2018 are provided for each district as follows:

DISTRICT	PERMIT DATE	AMENDMENT DATE
Bakersfield	5/25/1973	12/22/2017*
Bakersfield North Garden	10/10/2002	12/22/2017*
Bear Gulch	9/15/1972	1/17/2017
City of Commerce	5/10/2010	1/17/2017
Chico	9/19/2008	4/28/2017
Dixon	6/21/2011	1/17/2017
Dominguez	12/1/2009	1/17/2017
East Los Angeles	11/17/2009	1/17/2017
Hamilton City	8/23/1977	1/17/2017
Hermosa Redondo	5/6/2010	1/17/2017
Hawthorne	4/24/2002	1/17/2017
King City	1/30/2001	1/17/2017
Las Lomas	3/5/1992	1/17/2017
Livermore	11/1/1968	1/17/2017
Los Altos Suburban	6/14/1968	2/14/2017
Marysville	6/2/1967	1/17/2017
Mullen	9/2/2009	10/4/2005
Oak Hills	7/6/1989	1/17/2017
Oroville	4/16/1954	1/17/2017
Palos Verdes	10/19/1976	1/17/2017
Salinas	4/7/1972	1/8/2018
Salinas Hills	12/18/1987	1/17/2017
San Carlos	6/18/1976	1/17/2017
San Mateo	11/6/1970	1/17/2017
Selma	5/14/1982	12/22/2017*
South San Francisco	6/18/1976	10/11/2017
Stockton	2/20/1980	5/25/2017
Visalia	6/18/1976	12/22/2017*
Willows	10/29/1965	1/17/2017
Westlake	7/13/1984	1/17/2017

SCHEDULE D-8

CALIFORNIA WATER SERVICE COMPANY

State Water Supply Permits and Amendments

Current status of State Water Supply Permit dates and Amendments as of March 16, 2018 are provided for each district as follows:

RDV		
Coast Springs	4/18/2001	6/30/2010
Lucerne	3/1/1999	1/17/2017
Hawkins	4/10/2003	4/10/2003
Noel heights	6/8/2001	9/6/2013
Rancho Del Paradiso	6/4/2001	
KRV		
Upper Bodfish	11/1/2002	5/16/2013
Lower Bodfish	4/1/2000	1/17/2017
Kernville	4/1/2002	1/17/2017
Lakeland	9/1/2002	1/17/2017
Southlake	8/1/2002	1/17/2017
Split Mountain	2/3/2004	
AV		
Lancaster	12/1/2002	12/31/2014
Leona Valley	5/25/2007	1/17/2017
Lake Hughes	07/2002 (applied)	5/11/2016
Fremont Valley	1/23/2004	4/20/2016
Grand Oaks	1/3/1993	5/25/2011

^{*}Permit amendment requested. DDW issued a conditional approval and will issue full permit at a later date.

Schedule E - 1
Balancing and Memorandum Accounts (Page 1)

		Datancing	and Memorar	idulii Accoun	us (1 age 1)				Transfer to	End
Prelim	Account Name	Advice Letter	Beg Balance Rec / (Pay) \$ in '000s	Offset Revenues	Offset Expenses	Interest	Surcharge	Surcredit	District Balancing Account	Balance Rec / (Pay) \$ in '000s
F	MTBE Memorandum Account (MTBEMA)	1707 & 1985	-							-
Н	Low-Income Ratepayer Assistance Memorandum Account (LIRA MA) (May contain some non-incremental costs)	2086	198				(139)			59
J2	Credit Card Pilot Program Memo Account (Modified) (CCPMA2)	2139	(74)					75		1
K	Wausau Memorandum Account (WMA) (Dependent on outstanding litigation)	1839 & 1874	-							-
M	Water Revenue Adjustment Mechanism/Modified Cost Balancing Account (WRAM/MCBA)	2161 & 2162	37,131	86,579	(33,360)	599	(21,822)			69,127
P	Department of Toxic Substances Control Memorandum Account (DTSCMA) (May contain some non-incremental costs)	1900	858		2					860
Q	Contract with Home Emergency Insurance Solutions (HomeServe MA)	1925-A	-						-	-
S	Water Cost of Capital Mechanism (WCCM) (Identifies a trigger; does not track costs or revenues)	1962	-	-						-
Т	Lucerne Balancing Account (LCBA): SDWSRF Loan and payment	1963-A	(5,427)					236		(5,191)
v	PCE Litigation Memorandum Account (PCE MA) (Dependent on outstanding litigation)	1970	-			-				-
w	TCP Litigation Memorandum Account (TCP MA) (Dependent on outstanding litigation)	1971	-		(56,004)	-				(56,004)
X	Operational Energy Efficiency Program Memorandum Account (OEEPMA)	1986	113		(74)	-				39
Z 1	Conservation Expense One-Way Balancing Account (CEBA1)	2016 & 2027	-						-	-
Z 2	Conservation Expense One-Way Balancing Account (CEBA2)	2139	(1,339)	21				1,043		(275)
Z 3	Conservation Expense One-Way Balancing Account (CEBA3)	2242	-	(2,204)		(57)				(2,261)
AA1	Pension Cost Balancing Account (PCBA1)	2017	-							-
AA2	Pension Cost Balancing Account (PCBA2)	2139	(2,439)	(145)				1,704		(880)
AA3	Pension Cost Balancing Account (PCBA3)	2242	-	2,322						2,322
AB2	Health Cost Balancing Account (HCBA2)	2139	2,899	141			(1,937)			1,103

Schedule E - 1
Balancing and Memorandum Accounts (Page 2)

Prelim	Account Name	Advice Letter	Beg Balance Rec / (Pay) \$ in '000s	Offset Revenues	Offset Expenses	Interest	Surcharge	Surcredit	Transfer to District Balancing Account	End Balance Rec / (Pay) \$ in '000s
AB3	Health Cost Balancing Account (HCBA3)	2242	-	(7,750)						(7,750)
AC	Pressure Reducing Valve Modernization and Energy Recovery Memorandum Account (PRVMA) (Pending the completion of capital projects)	2018	-							-
AD	Stockton Litigation Memorandum Account (SLMA) (Dependent on outstanding litigation)	2028-В	1							-
AE	2010 Tax Act Memorandum Account (Bonus Tax Depreciation MA)	2139	(676)					450		(226)
AG	Catastrophic Event Memorandum Account (CEMA)	2050	951		(625)					326
AI	Chromium - 6 Memo Account (CR6 MA) (Pending the completion of capital projects)	2128	503		17					520
AJ	Low-Income Ratepayer Assistance Balancing Account (LIRA BA)	2086	(946)				(7,739)	10,128	(26)	1,417
AK	2012 GRC Interim Rates Memorandum Account (2012 GRC IRMA)	2117 & 2140	6,777				(1,234)		(5,543)	-
AL	Drought Memorandum Account (DRMA) - 2014-2015	2226	2,945				(2,497)			448
AL	Drought Memorandum Account (DRMA) - 2016	2124	4,382							4,382
AM	Rate Support Fund Balancing Account (RSFBA)	2139	(427)			(5)	(2,006)	2,442	19	23
AN	Infrastructure Act Memorandum Account (Infra MA)	None	-							-
AP	General District Balancing Account (Gen Dist BAs)	2139	391				3		5,550	5,944
AQ	East Los Angeles Memo Account (ELAMA) (Revenue requirement for approx \$4.6M since 1/1/14)	2139	1,627				(978)			649
AR	Sales Reconciliation Mechanism (SRM) Balancing Account	2154	1							-
AS	School Lead Testing Memo Account (SLT MA)	2251	-		137					137
AU	Phase 1 Sites Reservoir Memo Account (Phase 1 Sites MA)	2268-В	-	,	575					575
AU	2018 Tax Accounting Memorandum Account (TAMA)	2292	-							-
none	Asbestos Litigation Memo Account (ALMA) (Dependent on outstanding litigation)	2191	307		134					441
none	American Job Creation Act (AJCA) true-up tax deduction	None	-	_						-
none	International Financial Reporting Standards Memorandum Account (IFRS MA)	None	-							-

Schedule E- 2 Description of Low-Income Rate Assistance Program(s)

1. Brief description of each low-income rate assistance program provided by district

APPLICABILITY

Applicable to individually metered and flat rate residential customers, qualified non-profit group living facilities, qualified agricultural employee housing facilities, and migrant farm worker housing centers where the customer meets all the special conditions of this schedule.

TERRITORY

All Class A service areas of California Water Service Company

METERED SINGLE-FAMILY RESIDENTIAL RATES

Quantity Rates:

Customers are charged per 100 cubic feet of water delivered at the metered rates as reflected in applicable rate schedule for single-family residential service.

Service Charges:

Eligible customers receive a monthly LIRA credit equal to 50% of the 5/8" x 3/4" service charge for single-family residential service, prorated based on the days of service if service is not provided for a full month. The maximum monthly credit is \$48.

FLAT RATE RESIDENTIAL RATES

Customers are charged the flat rate reflected in the applicable rate schedule for residential flat rate service.

Eligible customers receive a monthly LIRA credit equal to 50% of the 5/8"x3/4" service charge for single-family residential service, prorated based on the days of service if service is not provided for a full month. The maximum monthly credit is \$48.

QUALIFIED NON-PROFIT GROUP LIVING FACILITIES, QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES, MIGRANT FARM WORKER HOUSING CENTERS

Quantity Rates:

Customers are charged per 100 cubic feet of water delivered at the metered rates as reflected in the applicable rate schedule.

Service Charges:

Eligible customers receive a monthly LIRA credit of \$20, prorated based on the days of service if service is not provided for a full month. The maximum monthly credit per qualifying sub-metered customers is \$20.

Schedule E- 2
Description of Low-Income Rate Assistance Program(s)

2. Participation rate for Year 2017 (as a percent of total connections served)

5		Number of	Number of active	Percentage
District	Dept ID	customers	connections*	enrolled
		enrolled		
AV - Antelope Valley	129	83	631	13%
AV - Fremont	131	29	77	38%
AV - Lancaster	130	139	673	21%
Bakersfield	101	23,348	71,568	33%
Bayshore - Mid Peninsula	116	2,175	36,743	6%
Bayshore - So. San Francisco	118	1,905	17,056	11%
Bear Gulch	102	775	18,927	4%
Chico	104	3,996	29,744	13%
Dixon	105	706	2,936	24%
Dominguez	128	7,740	34,137	23%
East Los Angeles	106	10,531	26,804	39%
Hermosa Redondo	108	1,017	26,929	4%
King City	109	1,001	2,684	37%
KRV - Arden	135	370	1,218	30%
KRV - Bodfish	136	379	743	51%
KRV - Kern River Valley	134	331	806	41%
KRV - Kernville	137	89	595	15%
KRV - Lakeland	138	105	210	50%
KRV - Squirrel Mountain	142	87	387	22%
Livermore	110	1,313	18,766	7%
Los Altos Suburban	111	462	18,969	2%
Marysville	112	1,180	3,755	31%
Oroville	113	1,081	3,589	30%
Palos Verdes	122	828	24,183	3%
RDV - Armstrong Valley	148	59	379	16%
RDV - Coast Springs	149	10	251	4%
RDV - Hawkins	150	10	51	20%
RDV - Lucerne	147	448	1,209	37%
Selma	117	3,018	6,439	47%
SLN - Bolsa Knolls	126	638	2,251	28%
SLN - Buena Vista	154	3	181	2%
SLN - Las Lomas	124	230	619	37%
SLN - Oak Hills	125	118	816	14%
SLN - Salinas	114	5,367	24,753	22%
Stockton	119	16,049	44,012	36%
Visalia	120	13,346	44,695	30%
Westlake	123	378	7,090	5%
Willows	121	736	2,415	30%
TOTAL	.21	100,080	477,291	21%

^{*} While this number represents all customer classses, including residential, non-residential, recycled, and fire protection service customers, only residential customers may enroll in the LIRA program.

Schedule E- 2
Description of Low-Income Rate Assistance Program(s)

3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

income rate assistance program.										
		Dania dan AD	0		Charges to	E. C. AD				
District	Dept ID	Beginning AR Balance	Credit to customers	Charges-2012	the customers	Ending AR Balance				
AV - Antelope Valley	129			Charges-2012						
AV - Fremont	131	48,657 34,539	11,072	(1)	(8,438)	51,291				
AV - Lancaster	130	· ·	3,843 16,462	(1)	(381)	38,001				
Bakersfield		41,463		(0)	(12,502)	45,423				
Bayshore - Mid Peninsula	101	3,525,205	2,174,290	(104)	(803,572)	4,895,819				
1 '	116	(2,310,085)	209,487	(2)	(703,537)	(2,804,137)				
Bayshore - So. San Francisco	118	(903,293)	179,526	(4)	(356,418)	(1,080,184)				
Bear Gulch Chico	102 104	(2,694,532)	95,266	(1)	(677,213)	(3,276,479)				
		(867,213)	344,504	(21)	(288,270)	(811,000)				
CSS - Interest Accrued	330	56,459	400.004	(0)	6,125	62,584				
Dixon	105	285,678	108,001	(0)	(36,744)	356,934				
Dominguez	128	(3,756,119)	754,952	(8)	(884,470)	(3,885,644)				
East Los Angeles	106	3,510,157	1,052,518	(1)	(371,410)	4,191,264				
Hermosa Redondo	108	(2,090,918)	67,443	(11)	(410,698)	(2,434,185)				
King City	109	463,258	113,593	(0)	(36,520)	540,331				
KRV - Arden	135	480,369	116,785	0	(19,947)	577,207				
KRV - Bodfish	136	517,356	114,615	(0)	(9,093)	622,878				
KRV - Kern River Valley	134	755,054	98,768	(0)	(11,114)	842,709				
KRV - Kernville	137	87,748	29,639	(0)	(16,238)	101,149				
KRV - Lakeland	138	142,297	33,742	(0)	(2,687)	173,352				
KRV - Squirrel Mountain	142	99,814	28,285	(0)	(7,558)	120,541				
Livermore	110	(986,123)	146,490	(2)	(276,883)	(1,116,517)				
Los Altos Suburban	111	(2,187,521)	50,014	(0)	(455,284)	(2,592,792)				
Marysville	112	489,479	166,929	(2)	(43,079)	613,328				
Oroville	113	627,305	207,496	(5)	(60,608)	774,188				
Palos Verdes	122	(3,426,688)	95,752	(34)	(642,309)	(3,973,279)				
RDV - Armstrong Valley	148	61,718	8,083		(4,499)	65,301				
RDV - Coast Springs	149	(8,234)	1,305		(2,930)	(9,859)				
RDV - Hawkins	150	8,367	1,109		(461)	9,015				
RDV - Lucerne	147	686,562	52,725	(2)	(8,892)	730,392				
Selma	117	1,262,700	389,159	(2)	(47,446)	1,604,410				
SLN - Bolsa Knolls	126	98,643	64,052	(0)	(29,093)	133,601				
SLN - Buena Vista	154	(22,150)	426		(4,048)	(25,772)				
SLN - Las Lomas	124	95,060	24,026		(4,874)	114,213				
SLN - Oak Hills	125	75,389	15,564		(6,334)	84,618				
SLN - Salinas	114	377,389	574,793	(6)	(374,528)	577,649				
Stockton	119	4,548,067	1,721,388	(25)	(509,761)	5,759,668				
Visalia	120	674,724	739,981	(40)	(328,823)	1,085,842				
Westlake	123	(1,278,935)	56,996	(5)	(260,617)	(1,482,560)				
Willows	121	578,975	177,656		(27,954)	728,677				
Total		(899,380)	10,046,736	(273)	(7,739,107)	1,407,976				

Schedule E- 3 Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

- (1) Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered. See E-3 (4)
- (2) Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used. See E-3 (4)
- (3) Cost of each program. See Page 68-71
- (4) The degree of participation in each district by customer group.

Response: See the *Conservation Budget and Measurement & Evaluation Report* provided in Appendix A of Information-Only Filing #44. That Report describes Cal Water's conservation programs, by district, including the status of each program, expenditures for each program, and related information. Program descriptions are included on pages 3-6, and Table 1 below identifies the page numbers where the estimated conservation savings report can be found for each service area.

District	Page Numbers	o I District I		District	Page Numbers
Antelope Valley	6	Hermosa Redondo	20-21	Redwood Valley	33
Bakersfield	7-8	Kern River Valley	22	Salinas	34-35
Bayshore	9-10	King City	23	Selma	36-37
Bear Gulch	11-12	Livermore	24-25	Stockton	38-39
Chico	13-14	Los Altos	26-27	Visalia	40-41
Dixon	15	Marysville	28	Westlake	12-43
Dominguez	16-17	Oroville	29-30	Williows	44
East Los Angeles	18-19	Palos Verdes	31-32		

District	Dept ID	A01ETC	A02ETC	A05AWE	A05CUW	A06CPT	A06ETC	C60MKT	C61MKT	C61PRG	Sub Total
Bakersfield	101	126,151	1,238	575	2,130	6,988	6,236	296	92	(293)	
Bear Gulch	102	80,591	,	540	2,001	2,530	5,495		86	(/	91,243
Chico	104	55,727		222	824	6,438	2,482	183	36		65,912
Dixon	105	5,318		12	44	116	155		2		5,646
East Los Angeles	106	83,116	591	402	1,489	962	4,254		64		90,877
Hermosa Redondo	108	86,931		602	2,231	4,221	6,088		96		100,168
King City	109	3,168		19	72	72	201		3		3,535
Livermore	110	67,780		384	1,424	3,204	4,012		62		76,866
Los Altos Suburban	111	61,172		243	899	2,316	2,711		39		67,380
Marysville	112	5,570		8	31	92	127		1		5,829
Oroville	113	6,204		16	59	219	200		3		6,701
Salinas	114	85,394		505	1,873	2,110	5,239		81		95,201
Mid Peninsula	116	72,640		660	2,447	5,881	6,467	261	106	(1,297)	87,164
Selma	117	9,750		29	106	319	343		5		10,552
So. San Francisco	118	72,588		381	1,411	1,591	4,029		61	(575)	79,487
Stockton	119	68,382		221	819	1,895	2,593	209	35		74,155
Visalia	120	87,268		375	1,391	5,439	4,123	148	60	(20,401)	78,404
Willows	121	5,191		12	44	165	154		2		5,567
Palos Verdes	122	89,699		518	1,919	8,948	5,390		83		106,556
Westlake	123	61,073		392	1,453	3,581	4,014		63	(59,257)	11,319
Dominguez	128	132,925	591	787	2,916	5,449	8,089	191	126		151,073
Antelope Valley	129	5,572		19	72	165	224		3		6,056
Kern River Valley	134	5,698		18	67	66	213		3		6,066
Redwood Valley	146	3,420		10	36	50	118		2		3,635
Rancho Dominguez	151										-
Bayshore	152										-
Customer Support Services		-	-	-	-	-	425	-	-		425
Grand Total		1,281,328	2,419	6,951	25,757	62,819	73,380	1,288	1,112	309,354	1,373,231

District	Dept ID	C62PRG	C63PRG	C65PRG	C67PRG	C68PRG	DRMA	P30ETC	P31ASM	P31ETC	Sub Total
Bakersfield	101	10,918	11,061	10,939	3,222		(630)	22,179	146	26,553	84,389
Bear Gulch	102	200		86	1,404	5,600		14,934		24,948	47,172
Chico	104	163		4,984	900			9,702		10,275	26,023
Dixon	105							887		546	1,433
East Los Angeles	106	7,835	161,592		1,350		(315)	13,800		18,558	202,821
Hermosa Redondo	108	8,463		11,461	702			16,050		27,806	64,482
King City	109	100						580		899	1,579
Livermore	110	11,203		1,166	2,430			12,271		17,756	44,827
Los Altos Suburban	111	3,829			1,800			10,804		11,206	27,638
Marysville	112	(129)		-				912		385	1,169
Oroville	113	153		197				1,044		738	2,133
Salinas	114	110		20	1,836			15,547		23,343	40,856
Mid Peninsula	116	91		3,777	2,160			14,178		30,503	50,710
Selma	117	100		115				1,654		1,316	3,186
So. San Francisco	118	4,800		153	1,476	1,400		13,015		17,595	38,440
Stockton	119	481		883	1,980	4,200		11,691		10,210	29,446
Visalia	120	12,300		5,013	1,998			16,055		17,338	52,705
Willows	121	100		52				867		546	1,565
Palos Verdes	122	357		29,863	1,764	2,800		16,278		23,921	74,983
Westlake	123	100		3,505	1,548	1,400		11,246		18,109	35,908
Dominguez	128	13,117		31,111	1,620		(315)	23,102		36,346	104,981
Antelope Valley	129							977		899	1,876
Kern River Valley	134							973		835	1,808
Redwood Valley	146	100						579		450	1,129
Rancho Dominguez	151										-
Bayshore	152										-
Customer Support Services		-	-	-	-	-	-	6,627	-	-	6,627
Grand Total		74,393	172,653	103,326	26,190	15,400	(1,260)	235,953	146	1,640,363	947,882

District	Dept ID	P32DML	P32ETC	P32PAD	P36DGD	P36EVT	P36SPN	R60ETC	R61PRG	R62PRG	Sub Total
Bakersfield	101		24,840	. 02.7.2	. 002 02			114,302	46,035	-	185,177
Bear Gulch	102	_	18,152					28,576	(2,551)	-	44,176
Chico	104		13,569					42,614	35,615		91,798
Dixon	105	-	8	400				4,347	,		4,755
East Los Angeles	106		16,405					38,196		-	54,601
Hermosa Redondo	108	_	22,446		765		2,000	40,048	27,115	150	92,524
King City	109		799					3,848			4,647
Livermore	110	(1,572)	7,947				398	25,725	29,495	-	61,994
Los Altos Suburban	111		16,304		3,124			28,148		-	47,576
Marysville	112	229	6					5,843			6,078
Oroville	113	-	11			255		6,128			6,394
Salinas	114	-	21,983					38,695	24,194	-	84,872
Mid Peninsula	116	0	11,012			78		50,096	66,986	245	128,418
Selma	117	-	3,976			448		9,335			13,759
So. San Francisco	118	-	19,887					22,590	(2,949)	150	39,677
Stockton	119	-	19,604			521	1,500	68,553		-	90,178
Visalia	120		21,937					66,595	35,341		123,872
Willows	121	(0)	8					3,706			3,713
Palos Verdes	122	-	20,085				3,000	34,276		-	57,361
Westlake	123		7,852					10,903	5,357		24,112
Dominguez	128		32,380				2,000	29,995	336,952	-	401,328
Antelope Valley	129	-	13					3,207			3,220
Kern River Valley	134		1,991					9,264		150	11,405
Redwood Valley	146		7					4,062			4,068
Rancho Dominguez	151										-
Bayshore	152										-
Customer Support So	ervices	-	-	-	-	-	<u>-</u>	-		-	-
Grand Total		(1,343)	281,222	400	3,889	1,303	8,897	689,051	601,590	695	1,585,704

District	Dept ID	R63MKT	R63PRG	R64MKT	R64PRG	R65PRG	USDP01	(blank)	Sub Total	Grand Total for page 68- page 71
Bakersfield	101	5,447	386,951		4,447	4,622		9,378	410,845	823,825
Bear Gulch	102		-		1,130	1,759		(3,234)	(344)	182,248
Chico	104				1,408	637		2,199	4,243	187,977
Dixon	105				86			101	186	12,020
East Los Angeles	106	8,455	192,026		1,381	687		(1,350)	201,198	549,496
Hermosa Redondo	108	302	-		1,218	1,596		(702)	2,415	259,589
King City	109				86			1,792	1,878	11,638
Livermore	110	384			972	2,242		(2,226)	1,372	185,058
Los Altos Suburban	111	145			678	124		(132)	816	143,410
Marysville	112			251	535			-	786	13,862
Oroville	113				186	2		5,576	5,764	20,992
Salinas	114			250	1,576	1,511		6,192	9,528	230,456
Mid Peninsula	116	675	-		1,784	2,563		(2,160)	2,862	269,154
Selma	117				236	179		7,661	8,075	35,571
So. San Francisco	118	568	-		1,009	392		(2,876)	(907)	156,697
Stockton	119				1,715	840		13,235	15,790	209,569
Visalia	120				1,324	1,662		18,002	20,987	275,968
Willows	121				96	24		492	612	11,457
Palos Verdes	122				1,126	(3,176))	(4,540)	(6,589)	232,311
Westlake	123	114			552	633		(563)	735	72,075
Dominguez	128	3,342	348,508		1,838	1,369		13,635	368,692	1,026,074
Antelope Valley	129				73	357		-	430	11,582
Kern River Valley	134				348			(142)	206	19,483
Redwood Valley	146				141			-	141	8,973
Rancho Dominguez	151							4,042	4,042	4,042
Bayshore	152							5,807	5,807	5,807
Customer Support Servi	ces		-	-		<u>-</u>	210	123,575	123,785	130,837
Grand Total		19,431	927,485	501	23,942	18,023	210	193,762	1,183,355	5,090,171

Schedule E-4

Report on Affiliate Transactions

For the Calendar Year 2017

c) From HWS Utility Services

Reimbursement for the payments Utility made on behalf of HWS Utility Services in 1.c.1 &

1. 1.c.2 above 11.798 2. Receipt of reimbursement from the Utility (12,758)

d) Dividends were paid to Holding Company:

1. Common Stock 33,014,752

3. Assets transferred from the utility to the affiliated companies:

There were no assets transferred from the Utility to the affiliated companies in 2017.

4. Assets transferred from the affiliated companies to the utility:

There were no assets transferred from the affiliate companies to the utility in 2017.

5. Employees transferred from the Utility to the affiliated companies:

There were no employees transferred from the Utility to the affiliated companies in 2017.

6. Employees transferred from the affiliated companies to the Utility:

There were no employees transferred from the affiliated companies to the Utility in 2017.

7. Financial arrangements and transactions between the Utility and the affiliated companies:

There were financial arrangements between the Utility and the parent holding company in 2017.

- Short-term borrowing in September of 2017

- Repayment on the short-term loan in September of 2017

(2.000,000)714 - Interest on the short-term loan

2.000.000

8. Services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impacts:

There were no services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impact in 2017.

9. Services provided by and/or assets transferred from affiliated company to the parent holding company which may have germane utility regulations impacts:

There were no services provided by and/or assets transferred from the affiliated company to the parent holding company which may have germane utility regulations impact in 2017.

SCHEDULE E-5

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

District	Contract	District	Name:	Address: pr	<u>ne Numb</u>	ccount Numb D	ate Hired:
135	E51013	Arden	AMERICA	BOX	3642	11635-02989	1/1/1997
136	E51036	Bodfish	AMERICA	BOX	3642	11637-03014	1/1/1997
137	E51042	Kernville	BANK	CALIFO	3591	94625610	1/1/1997
138	E51066	Lakeland	ERICA	BOX	2691	280-22444-5	7/1/1998
142	E51063	Mountain	ERICA	BOX	2691	280-22438-7	7/1/1998
147	E51032	Lucerne	LAKE	BOX 98,		7	1/1/1997
147	X301	Lucerne	FARGO	MARKET	3355	701	6/1/2010
148	E51059	g	ERICA	MAIN	0665	403-14242-5	
148	E51044	g-RDP	ERICA	MAIN	0665	403-14241-7	1/1/2001
149	316	Springs	FARGO	MARKET	3355	201	10/1/2008

2. Total surcharge collected from customers during the 12 month reporting period:



Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch	21	\$ 24
1 1/2 inch	13	\$ 21
2 inch	8	\$ 71
3 inch	1	\$ 284
3/4 inch	11	\$ 11
5/6 inch	3,524	\$ 9
Number of Flat Rate Customers	-	\$ -
Total	3,579	

3. Summary of the bank account activities showing:

Balance at beginning of year		<u></u>
Add: Surcharge collections	See next page	
Interest earned		
Other deposits		
Less: Loan payments		
Bank charges		
Other withdrawals		
Balance at end of year		\$

4. Reason for other deposits/withdrawals

Surcharges, loan payment, and interest payment.	

SCHEDULE E-5

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

3. Summary of the trust bank account activities showing:

				Balance at	Deposits during the	Interest earned during the	Withdrawals made for loan	Other withdrawal s from this	Other adjustments to this	Balance at
Account	District	Contract	District	beginning of year	year	year	payments	account	account	end of year
121003	135	E51013	Arden	409	8				(409)	8
121004	136	E51036	Bodfish	2,665						-
121002	137	E51042	Kernville	65,718	43,221		(41,080)		1,110	68,969
121001	138	E51066	Lakeland	27,564	29,015		(12,746)			43,833
121006	140	N/A	Onyx	-						-
121005	142	E51063	Squirrel Mountain	33,656	35,106		(19,392)			49,370
121007	137	SDWBA/SRF	Kernville	26,068					1,656	27,724
121007	138	SDWBA/SRF	Lakeland	6,536					1,032	7,568
121007	142	SDWBA/SRF	Squirrel Mountain	9,709					3,803	13,512
121007	147	SDWBA/SRF	Lucerne	17,718					3,037	20,755
121014	147	E51032	Lucerne	5,041					(5,041)	-
121015	147	SRF08CX301	Lucerne	139,945	257,387		(235,957)		7,465	168,840
121013	148	E51059	Armstrong	(60)						(60)
121012	148	E51044	Armstrong-RDP	3,288	3,572		(3,618)		(11)	3,231
121016	149	SRF02C316	Coast Springs	38,817	31,098		(31,851)		128	38,192
			Total	\$ 377,074	\$ 399,407	\$ -	\$ (344,643)	\$ -	\$ 12,770	\$ 441,943

^{135 -}Arden (E51013) Loan balance paid in full; Account to close.

5. Total Accumulated Reserve:

5,250,438

^{136 -}Bodfish (E51036) Loan balance paid in full; Account to close

^{148 -} Armstrong (E51059) paid in full; Account to be close; Excess surcharges to be refunded.

SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

			Balance	Plant	Plant	Other	Balance
			Beginning	Additions	Retirements	Debits or	End of
Line No.	Acct. No.	Title of Account	of Year	During Year	During Year	(Credits)	Year
1		NON-DEPRECIABLE PLANT					
2	3010	Intangible plant					-
3	3061	Land	8,450				8,450
4		Total non-depreciable plant	8,450	-	-		8,450
		DEDDECIADI E DI ANIT					
5		DEPRECIABLE PLANT					
6	3150	Wells-Supply Plant	596,522			-	596,522
7	3240	Pumping Equipment	136,785			-	136,785
8	3310	Struct & Improve-Treat Plant	371,802			-	371,802
9	3320	Water Treatment Equipment	8,146,183		(12,758)	-	8,133,425
10	3420	Reservoirs & Tanks	999,696			-	999,696
11	3433	Steel-Trans & Distrib Mains	3,374			-	3,374
12	3434	All Other-Trans & Dist Mains	559,273			-	559,273
13	3436	Plastic Pipe-T & D Mains	281,450			-	281,450
14	3450	Services-Trans & Distr Mains				-	-
15	3460	Meters & Meter Boxes	707			-	707
16	3480	Hydrants-T & D Mains	4,824			-	4,824
17							
18							
19		Total depreciable plant	11,100,616	-	(12,758)	-	11,087,858
20		Total water plant in service	11,109,066	-	(12,758)	-	11,096,308

SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

Trust Account Information:	N/A
Bank Name:	
Address:	
Account Number: Date Opened:	
Facilities Fees collected for new connections during the calendar year:	N/A
A. Commercial	
NAME	AMOUNT
	\$
	\$
	\$
	Φ
B. Residential	
NAME	AMOUNT
	\$
	\$
	\$ \$
	Φ
Summary of the bank account activities showing:	N/A
	AMOUNT
Balance at beginning of year	\$
Deposits during the year	\$
Interest earned for calendar year	\$
Withdrawals from this account Balance at end of year	\$
balance at end of year	Φ
Reason or Purpose of Withdrawal from this bank account:	N/A

DECLARATION							
(PLEASE VERIFY THAT	ALL SCHEDULES ARE A	CCURATE AND COMPLETE BEFORE S	SIGNING)				
I, the undersigned	David B. Healey						
	Officer, Pa	rtner, or Owner (Please Print)					
of	California Water	Service Company					
	Name	of Utility					
the books, papers and records same to be a complete and co	of the respondent; that I har rect statement of the busin	en prepared by me, or under my direction ave carefully examined the same, and decress and affairs of the above-named responsively 1, 2017, through December 31, 2017.	clare the				
Vice President, Corpo	orate Controller						
Title (Please	Print)	Signature					
(408)367-8	3200						
Telephone N	umber	Date					

ATTACHMENT A

CUSTOMER SERVICE PERFORMANCE MEASURES

Company Wide Information

	2017 Q 1	2017 Q 2	2017 Q 3	2017 Q 4	YTD
PHONE SYSTEM					
Total Calls Received	131,406	137,323	148,145	134,364	551,238
# Calls Answered in 30 seconds	119,421	125,661	129,434	115,940	490,456
% Calls Answered in 30 seconds Goal: > or = 80%	91%	92%	87%	86%	89%
# Calls Abandoned	2,380	2,115	3,573	3,631	11,699
Abandonment Rate Goal: < or = 5 %	2%	2%	2%	3%	2%
BILLING					
Total Bills Scheduled to Run	1,349,701	1,407,804	1,382,318	1,396,670	5,536,493
Total Bills Rendered	1,349,701	1,407,804	1,382,318	1,396,670	5,536,493
Bills Not Rendered in 7 days	0	0	0	0	0
% Bills Rendered in 7 days Goal: >= 99.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Inaccurate Bills Rendered	5,851	4,188	4,108	2,485	16,632
% of Inaccurate Bills Rendered Goal: <= 3.0%	0.4%	0.3%	0.3%	0.2%	0.3%
PAYMENTS					
Total Payments Posted	1,294,587	1,251,608	1,266,887	1,236,997	5,050,079
Payment Posting Errors	469	440	595	442	1,946
% of Payment Posting Errors Goal: < or = 1.0%	0.0%	0.0%	0.0%	0.0%	0.0%
METER READING					
Total Meter Reads	1,343,101	1,403,643	1,377,311	1,359,385	5,483,440
Meters Not Read	6,600	4,161	5,007	3,281	19,049
% Meters Not Read Goal: < or = 3.0%	0.5%	0.3%	0.4%	0.2%	0.3%
WORK ORDER COMPLETION					
Total Appointments Scheduled	7,745	7,733	7,771	8,225	31,474
# Scheduled Appointments Missed	79	31	38	50	198
% of Scheduled Appointments Missed Goal: <= 5.0%	1.0%	0.4%	0.5%	0.6%	0.6%
Total Customer Requested Work Orders	16,873	17,895	18,468	30,466	83,702
# Customer Requested Work Orders Missed	26	20	128	121	295
% Customer Requested Work Orders Goal: <= 5.0%	0.2%	0.1%	0.7%	0.4%	0.4%
CONSUMER AFFAIRS BRANCH (CAB) COMPLAINTS					
Total # of Connections	476,706	482,169	483,101	487,840	1,929,816
Total # of Customers	463,050	466,077	466,744	451,281	1,847,152
# of Complaints to Utility from CAB	6	6	22	12	46
% of Complaints to Utility from CAB Goal: < = 0.100%	0.001%	0.001%	0.005%	0.003%	0.002%

Annual Report of California Water Service Company to the California Public Utilities Commission

ATTACHMENT B

Report on Excess Capacity Activities (Non-Tariffed Products & Services or NTP&S)

The Commission's rules governing excess capacity activities (formally called "non-tariffed products and services" or "NTP&S") became effective on June 30, 2011 (see Rule X contained in Appendix A of D.12-01-042). Consistent with Rule X.E of the new rules, California Water Service Company ("Cal Water") provides the following information regarding its NTP&S projects in Calendar Year 2013 in this Attachment:

	Page Number
Non-Regulated Operating Income Statement	1
Overview of Revenue Sharing and Cost Allocation	2
Descriptions of NTP&S Projects	3
Regulated Assets used in NTP&S Projects	9

CALIFORNIA WATER SERVICE GROUP
Non-Regulated Operating Income Statement
2017

Name of Contract/Service	Active/Passive	Operating Income	Revenue	Revenue Sharing	Expense
Operating and Maintanage Contract					·
Operating and Maintenace Contract City of Bakersfield	Active	(278,582.76)	8,236,852.50	(851,468.84)	7,663,966.42
Tejon-Castac	Active	(237,793.96)	528,000.00	(54,585.74)	711,208.22
City of Commerce	Active	(18,905.50)	173,510.99	(17,796.66)	174,619.83
City of Dixon	Active	4,770.50	53,475.00	(5,347.50)	43,357.00
Crane Ridge	Active	41,786.21	128,166.10	(13,121.91)	73,257.98
Foothill Estates	Active	17,437.81	42,000.00	(4,394.81)	20,167.38
West Basin	Active	177,854.81	256,045.14	(26,282.63)	51,907.70
River kern Mutual	Active	6,313.01	21,463.50	(2,211.83)	12,938.66
Mountain Mesa Water	Active	39,807.23	91,655.64	(9,444.42)	42,403.99
Total O & M	_	(247,312.65)	9,531,168.87	(984,654.34)	8,793,827.18
Meter Reading & Billing Services					
City of Stockton	Active	27,000.00	30,000.00	(3,000.00)	-
King City Sewer	Active	23,610.45	26,587.86	(2,746.29)	231.12
Willows Sewer	Active	4,015.03	4,521.62	(467.11)	39.48
Chico Sewer	Active _	206,805.08	223,796.05	(23,094.38)	(6,103.41)
Total Meter Read & Billing		261,430.56	284,905.53	(29,307.78)	(5,832.81)
Lab Services					
Great Oaks Water Co.	Active	41,943.55	61,812.46	(6,381.46)	13,487.45
Total Lab Services	_	41,943.55	61,812.46	(6,381.46)	13,487.45
<u>Miscellaneous</u>					
Job Orders (Income from repairs performed to				()	
another party)	Active	119,258.94	899,703.07	(89,970.36)	690,473.77
Dividend Revenue	N/A	10.42	10.42	-	-
Interest Revenue (Bank, loan, tax credit, etc)	N/A	62,442.97	62,442.97	-	(0.057.400.00)
Other Income	N/A	3,651,512.20	594,088.60	-	(3,057,423.60)
AFUDC Equity (Allowance for equity used during					
construction)	N/A	3,750,110.57	3,750,110.57	-	-
Service Line Income (Home Service)	Active _	2,239,984.93	2,552,151.03	(255,335.83)	56,830.27
Total Miscellaneous		9,823,320.03	7,858,506.66	(345,306.19)	(2,310,119.56)
Other Non-Regulated Operating Activity					
City of Commerce Lease	Active	596,436.68	3,436,867.14	(236,452.43)	2,603,978.03
Hawthrone Lease	Active	1,375,294.14	10,001,514.61	(613,602.99)	8,012,617.48
Bakersfield Treatment Plant	Active	(81,410.51)	1,140,216.00	(80,379.11)	1,141,247.40
Desalter	Active	34,408.78	38,487.74	(4,078.96)	=
Total Other Non-Regulated Activity	_	1,924,729.09	14,617,085.49	(934,513.49)	11,757,842.91
<u>Leases</u>					
Antenna Leases	Passive	1,766,823.31	2,793,686.20	(845,006.67)	181,856.22
Other Property Leases	Passive	3,850.00	3,850.00	<u> </u>	-
Total Leases	_	1,770,673.31	2,797,536.20	(845,006.67)	181,856.22
Total	-	13,574,783.89	35,151,015.21	(3,145,169.93)	18,431,061.39
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Cal Water's Excess Capacity Activities (formally called "Non-Tariffed Products & Services" or "NTP&S")

I. Overview

- > Revenue sharing under new rules: Rule X.C defines how revenues from unregulated activities are to be allocated between shareholders and ratepayers, depending on whether the activities are designated as "active" or "passive."
 - Active vs. passive activities: The Commission has designated certain activities as active or passive as reflected in the "NTP&S Designation Chart" at the end of the rules. Ten percent (10%) of gross revenues from activities classified as "active" must be shared with ratepayers, while thirty percent (30%) of gross revenues from "passive" activities must be shared with ratepayers.
 - 100% revenue sharing for first \$100,000: The 10%/30% revenue sharing is applied to active
 and passive NTP&S activities only after the first \$100,000 of the year's NTP&S revenues are fully
 allocated (100%) to benefit ratepayers.
 - Cal Water's activities: With the exception of Cal Water's lease of space for cellular antennas, which are designated as "passive" (requiring 30% sharing), Cal Water's NTP&S activities are all "active" (requiring 10% sharing).
- Cost allocation under new rules: Rule X.D defines how costs associated with NTP&S activities must be allocated between regulated and unregulated accounts, generally requiring that "all incremental investments, costs, and taxes due to [NTP&S] shall be absorbed by shareholders, i.e., not recovered through tariffed rates."
 - Cal Water's cost allocations: Charges for an NTP&S activity consist of fully-loaded labor costs
 (payroll hours plus related benefits costs) and non-labor costs (such as materials, postage, etc.).
 For both kinds of costs, clearly identifiable incremental costs (direct costs) are directly charged to
 unregulated accounts. In addition, incremental indirect costs are estimated for each activity, and
 allocated to unregulated accounts.

II. Descriptions of Excess Capacity Activities

1) Antenna Leases (Multiple Cal Water Districts)

Service: Antenna leases (approximately 95 agreements with mobile carriers)

Description: These antenna leases allow cellular service providers to install their antennas on

Cal Water properties without interference to normal day-to-day operations. Cal

Water has antenna leases in several districts.

Allocations: The expenses Cal Water incurs to ensure equipment is safe and

properly installed have been directly charged to unregulated accounts, and 30%

of gross revenues have been allocated to ratepayers. This approach is consistent with Cal Water's standardized NTP&S revenue sharing and cost

allocation methodologies.

2) Bakersfield, City of (Bakersfield District)

Service: Operation, maintenance, and billing contract for water system (approximately

40,000 customers)

Description: In the Bakersfield area, both Cal Water and the City of Bakersfield own water

systems that serve the population. This contract with the City of Bakersfield requires that Cal Water provides all qualified, trained and, if required, licensed and certified personnel, direct supervision, fully equipped vehicles, proper tools, equipment, fuels and various supplies to operate and maintain the City's system. Operation of the system includes treatment of water, transmission/distribution, repair of leaks, meter maintenance, meter reading, customer billing, and 24/7 on-

call response.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

3) Chico, City of (Chico District)

Service: Billing for sewer system (approximately 18,400 customers)

Description: The City of Chico owns and operates a sewer system. The City calculates sewer

charges based upon water consumption, and Cal Water includes the sewer charges as a line item on the regulated water bills of its customers and

processes payments.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

4) Commerce, City of (East Los Angeles District)

Service: Operation, maintenance, & billing for leased water system (approximately 1,200

customers)

Description: Pursuant to an agreement with the City of Commerce, Cal Water performs all

customary utility practices for Commerce residents that it would provide to

regulated customers.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

5) Crane Ridge Mutual Water Company (Livermore District)

Service: Operation, maintenance & billing for water system (approximately 25 customers)

Description: Cal Water operates and maintains a small water system owned by the Crane

Ridge Mutual Water Company.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

6) Desalter Project (Rancho Dominguez)

Service: Land leased to third party

Description: This contract is an agreement between West Basin Municipal Water District and

Cal Water's Dominguez District. West Basin constructed a desalination project on land leased from the Dominguez District (formerly the Dominguez Water Corporation). West Basin installed a reverse osmosis unit to treat two wells with brackish water content. Cal Water operates the project, obtains water from the

project, and receives monthly lease amounts from West Basin.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

7) Foothill Estates (Salinas District)

Service: Operation and maintenance of water system

Description: Cal Water operates and provides limited maintenance for a water system owned

by land developer Foothill Estates. No billing services are provided.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

8) Great Oaks Water Company (General Office)

Service: Lab services

Description: Cal Water furnishes the personnel, services, and equipment necessary to

provide drinking water testing and analysis for Great Oaks Water Company using methods approved by Department of Health Services for bacteriological samples

from Great Oaks' distribution systems.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

9) Hawthorne, City of (Rancho Dominguez District)

Service: Operation, maintenance & billing for leased water system, and billing for sewer

services (approximately 6,000 customers)

Description: Cal Water leases the City of Hawthorne's water system and groundwater and

furnishes water service to the City's customers. Cal Water performs all customary utility practices that it would provide to regulated customers and in

mutual agreement with the City of Hawthorne.

In addition, the City of Hawthorne owns a sewer system. Cal Water includes the City's sewer charges as a line item on the regulated water bills of its customers,

and processes payments.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

10) Home Service USA Corp (General Office)

Service: Billing services

Description: Cal Water provides billing services to Home Service USA Corp (also known as

Home Emergency Insurance Solutions), which provides emergency home warranty repair services, for customers of Home Service USA that are also customers of Cal Water by adding Home Service charges as line items on

regulated water bills.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

11) King City (King City District)

Service: Billing for sewer system (approximately 2,400 customers)

Description: Cal Water bills the monthly sewer service charge for the City of King as an

additional separate line on the monthly water bill of Cal Water's regulated customers, and processes payments. Water consumption data is used to

calculate monthly sewer charges as directed by the City of King.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

12) Mountain Mesa Water Company (Kern River Valley District)

Service: Operation, maintenance & billing for water system (approximately 370

customers)

Description: For the water system owned by Mountain Mesa Water Company, Cal Water

performs the following services: operations, billing and collections, customer

service, accounts payable and accounts receivable.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

13) Riverkern Mutual Water Company (Kern River Valley District)

Service: Operation and maintenance for water system

Description: Cal Water operates and maintains a water system owned by Riverkern Mutual

Water Company. No billing services are provided.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

14) Stockton, City of (Stockton District)

Service: Operation and maintenance of a treatment plant.

Description Beginning in July 2015, Cal Water began providing operations and maintenance

services to run the Delta Surface Water Treatment Plant owned by the City

of Stockton.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

15) Tejon-Castac Water District (Bakersfield District)

Service: Operation, maintenance, and billing for water and wastewater systems

(approximately 14 customers)

Description: For the water and wastewater systems owned by the Tejon-Castac Water

District, Cal Water performs the following services: operations, billing and collections, customer service, accounts payable and accounts receivable.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

16) West Basin Municipal Water District (Hermosa-Redondo District)

Service: Operation and maintenance of recycled water system

Description: The West Basin Municipal Water District owns recycled water distribution

systems. Cal Water provides labor, materials, transportation and equipment necessary to perform basic operation and maintenance of the systems. The services include being available to inspect, operate, test maintain and repair the distribution system, on a 24-hour day, 7-day a week basis. Cal Water annually recommends and informs West Basin if capital improvements are needed, and performs any emergency services needed to protect health, safety, and property. Cal Water is also responsible for regulatory compliance work. No billing services

are provided.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

17) Willows, City of (Willows District)

Service: Billing for sewer system (approximately 235 customers)

Description: Cal Water bills the monthly sewer service charge for the City of Willows as a

separate line on the monthly water bill of Cal Water's regulated customers, and

processes customer payments.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

18) Dixon, City of (Dixon District)

Service: Temporary operation and maintenance of water system

Description: Temporary contract for Cal Water to operate and maintain the City's water system.

The initial term of the contract is 11/14/17 - 5/14/18 (6 months), with additional

six-month extensions up to a total of 2 years.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

III. Regulated Assets Used in NTP&S Projects

Cal Water's non-tariffed products and services ("NTP&S) projects generally fall within the below categories. For each category, the regulated assets used for the projects are identified. All of the activities involve the asset of personnel labor. The personnel time spent on unregulated activities is provided separately.

A) Antenna Leases

Antennas for mobile communications are usually mounted on elevated water tanks, co-located on utility poles with Cal Water communications facilities, or installed on the grounds of tank sites. No other regulated assets are generally used in antenna lease contracts. Cal Water employees perform visual inspections of new and modified installations, but all other activities (permitting, installation, maintenance, and security) are performed by antenna owners.

B) Operation and Maintenance ("O&M") Contracts

Under these contracts, Cal Water fully operates and maintains an unregulated water and/or sewer system through a service contract, or through a lease of the system. Some of these O&M contracts include billing and meter-reading services, and some do not. For contracts including billing and meter-reading, see the regulated assets described under the section for "Billing and Meter-Reading Contracts."

The regulated assets used for O&M contracts include:

- General office equipment and buildings for operations and customer service
- Customer service computer systems automated systems that direct customer inquiries
- Mainframe and distributed computing hardware and software for facilities monitoring and controls, communications, corporate support
- · Heavy machinery, miscellaneous machinery
- · Warehousing facilities
- · Field instrumentation tools, sampling equipment, chemicals
- · Miscellaneous mechanical hand and power tools
- · Vehicles, fleet management system
- · Landline and mobile communications equipment

C) Billing and Meter-Reading Contracts

Under these contracts, Cal Water provides meter-reading and billing for unregulated services that may include water service, sewer service, refuse (trash) service, and other city services.

For the billing of unregulated services provided in Cal Water's regulated territory, billing activities consist of adding line item charges to regulated bills, and collecting and processing payments. For billing in unregulated systems that Cal Water operates and maintains, billing activities consist of the calculation, preparation, and mailing of bills, as well as the collection and processing of payments. In both situations, excess capacity contracts for billing and meter-reading include the use of the following regulated assets:

- General office equipment and buildings for customer service, bill preparation, and payment processing
- Customer service computer systems automated systems that direct customer inquiries

- Vehicles
- · Landline and mobile communications equipment
- Hand-held meter-reading devices
- RMS Billing System computer system that maintains customer information
- Printing machines machines that print utility bill statements
- · Bill insertion machines machines for inserting customer bills into mailing envelopes
- · Cash remittance equipment sorts and opens payment envelopes, extracts payments

D) Lab Services Contracts

Cal Water provides water quality testing laboratory services to third parties. These contracts include the use of the following regulated assets:

- · General office equipment
- Laboratory
- · Lab equipment, chemicals

In addition to laboratory services, Cal Water also conducts field inspections and sampling for some contracts, which include the use of the following regulated assets:

- · Field instrumentation tools, sampling equipment
- Vehicles

E) Home Service USA Contract

For the contract with Home Service USA, Cal Water uses the billing-related regulated assets discussed above under "Billing and Meter-Reading Contracts" to add line item charges for Home Service products to regulated bills.

Annual Report of California Water Service Company To the California Public Utilities Commission

ATTACHMENT C

Directors and Officers of California Water Service Company and its Affiliates

CALIFORNIA WATER SERVICE GROUP CALIFORNIA WATER SERVICE COMPANY CWS UTILITY SERVICES NEW MEXICO WATER SERVICE COMPANY HAWAII WATER SERVICE COMPANY

BOARD OF DIRECTORS

- Peter C. Nelson Chairman of the Board
- · Gregory E. Aliff
- Terry P. Bayer
- Edwin A. Guiles
- Thomas M. Krummel, M.D.

- Richard P. Magnuson
- Carol M. Pottenger
- · Lester A. Snow
- George A. Vera
- Martin A. Kropelnicki Chief Executive Officer

OFFICERS

- Martin A. Kropelnicki, President & Chief Executive Officer (1)
- Thomas F. Smegal III, Vice President, Chief Financial Officer & Treasurer (2)
- Paul G. Townsley, Vice President, Rates and Regulatory Matters (2)
- Robert J. Kuta, Vice President, Engineering (2)
- Michael B. Luu, Vice President, Customer Service & Information Technology (2)
- Timothy D. Treolar, Vice President, Operations and Water Quality (2)
- Ronald D. Webb, Vice President, Human Resources (2)
- Lynne P. McGhee, Vice President and General Counsel (2)
- David B. Healey, Corporate Controller and Assistant Treasurer (2)
- Shannon C. Dean, Vice President, Corporate Communications and Community Affairs (2)
- Michelle R. Mortensen, Corporate Secretary (2)
- Elissa Y. Ouyang, Chief Procurement Officer (2)
- Gerald A. Simon, Chief Safety and Emergency Preparedness Officer (2)
- (1) Holds the same position with California Water Service Company, CWS Utility Services, Hawaii Water Service Co., Inc., and New Mexico Water Service Company; Chief Executive Officer of Washington Water
- (2) Holds the same position with California Water Service Company, CWS Utility Services, Hawaii Water Service Company, Inc., New Mexico Water Service Company, and Washington Water Service Company.

Note: HWS UTILITY SERVICES, LLC

Hawaii Water Service Company is the "manager" of the LLC. For this reason, an officer of Hawaii Water Service Company is also authorized to act on behalf of the LLC. Group is the sole "member" of the LLC. There are no officers or directors in an LLC.

Annual Report of California Water Service Company to the California Public Utilities Commission

ATTACHMENT D

REGARDING THE

BIENNIAL AFFILIATE COMPLIANCE PLAN OF

CALIFORNIA WATER SERVICE COMPANY (U-60-W)

Rule VIII.C of the California Public Utilities Commission's ("Commission's") *Modified Rules for Water and Sewer Utilities Regarding Affiliate Transactions and the Use of Regulated Assets for Non-Tariffed Utility Services*, contained in Appendix A of D.12-01-042, requires the submission of a Compliance Plan "starting in 2011 with the 2010 annual report and biennially thereafter."

Consistent with this rule, California Water Service Company ("Cal Water") prepared and filed its biennial Affiliate Compliance Plans with its 2010, 2012, 2014, and 2016 annual reports to the Commission (submitted in 2011, 2013, 2015, and 2017, respectively).

Accordingly, Cal Water will file its next biennial Affiliate Compliance Plan with its 2018 annual report to the Commission in March 2019.

Note: Cal Water has not conducted an independent audit pursuant to Section VIII.E this year. Because "the sum of all unregulated affiliates' revenue during the last two calendar years" does <u>not</u> exceed "5% of the total revenue of the utility and all of its affiliates during that period," the independent audit requirement has not been triggered.