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# 2017 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

(NAME OF CORPORATION)									
Name of District:	VENTURA	Location:	NEWBURY PARK	VENTURA					
			(TOWN OF CITY)	(COLINITY)					

CALIFORNIA-AMERICAN WATER COMPANY

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2017

**REPORT MUST BE FILED NO LATER THAN MARCH 31, 2018** 

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#### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2018**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2017, through December 31, 2017. Fiscal year reports will not be accepted.

# SCHEDULE A-1a Account 100.1 - Utility Plant in Service

				Balance	Addition	ns	(Retirements)	Other Debits		Balance
Line		Title of Account	E	Beg of Year	During Y	ear	During Year	or (Credits)	1	End of Year
No.	Acct	(a)		(b)	(c)		(d)	(e)		(f)
1		I. INTANGIBLE PLANT								
2	301	Organization		39,347					\$	39,347
3	302	Franchises and Consents (Schedule A-1c)		63,634					\$	63,634
4	303	Other Intangible Plant		2,486					\$	2,486
5		Total Intangible Plant	\$	105,467	\$	-	\$ -	\$ -	\$	105,467
6										
7		II. LANDED CAPITAL								
8	306	Land and Land Rights	\$	409,555					\$	409,555
9										
10		III. SOURCE OF SUPPLY PLANT								
11	311	Structures and Improvements		107,726	3	3,690			\$	111,416
12	312	Collecting and Impounding Reservoirs							\$	-
13	313	Lake, River and Other Intakes		910,547					\$	910,547
14	314	Springs and Tunnels							\$	-
15	315	Wells							\$	-
16	316	Supply Mains		423,660		426			\$	424,086
17	317	Other Source of Supply Plant							\$	-
18		Total Source of Supply Plant	\$	1,441,933	\$ 4	1,116	\$ -	- \$	\$	1,446,049
19										
20		IV. PUMPING PLANT								
21	321	Structures and Improvements		1,051,078		649			\$	1,051,727
22	322	Boiler Plant Equipment							\$	-
23	323	Other Power Production Equipment							\$	-
24	324	Pumping Equipment		5,368,033	15	5,588	(5,024)		\$	5,378,597
25	325	Other Pumping Plant							\$	-
26		Total Pumping Plant	\$	6,419,111	\$ 16	5,237	\$ (5,024)	-	\$	6,430,324
27										
28		V. WATER TREATMENT PLANT								
29	331	Structures and Improvements							\$	-
30	332	Water Treatment Equipment		105,549					\$	105,549
31		Total Water Treatment Plant	\$	105,549	\$	-	\$ -	\$ -	\$	105,549

		Account 100		SCHEDU Utility Pla			Continued)		
				Balance		Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	В	eg of Year	[	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)		(b)		(c)	(d)	(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT							
33	341	Structures and Improvements		213,241		79,538			\$ 292,779
34	342	Reservoirs and Tanks		27,655,746		12,252			\$ 27,667,998
35	343	Transmission and Distribution Mains		30,232,723		70,337	(6,159)		\$ 30,296,901
36	344	Fire Mains		112,988					\$ 112,988
37	345	Services		20,184,826		902,011	(30,979)		\$ 21,055,858
38	346	Meters		4,455,395		577,372	(129,286)		\$ 4,903,481
39	347	Meter Installations		538,134		(6,938)			\$ 531,196
40	348	Hydrants		3,733,283		282,700			\$ 4,015,983
41	349	Other Transmission and Distribution Plant							\$ -
42		Total Transmission and Distribution Plant	\$	87,126,335	\$	1,917,272	\$ (166,424)	\$ -	\$ 88,877,183
43									
44		VII. GENERAL PLANT							
45	371	Structures and Improvements		946,850		49,758	(1,880)		\$ 994,728
46	372	Office Furniture and Equipment		203,212		16,293	, , ,		\$ 219,505
47	373	Transportation Equipment		110,578					\$ 110,578
48	374	Stores Equipment		9,440					\$ 9,440
49	375	Laboratory Equipment		•					\$ -
50	376	Communication Equipment		786,384		5,031			\$ 791,415
51	377	Power Operated Equipment		507,756		1,437			\$ 509,193
52	378	Tools, Shop and Garage Equipment		279,327		816			\$ 280,143
53	379	Other General Plant		95,365					\$ 95,365
54		Total General Plant	\$	2,938,911	\$	73,335	\$ (1,880)	\$ -	\$ 3,010,366
55				, ,		,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, , , , , , , , , , , , , , , , , , , ,
56		VIII. UNDISTRIBUTED ITEMS			l				
57	390	Other Tangible Property		24,536	l				\$ 24,536
58	391	Utility Plant Purchased		,					\$ -
59	392	Utility Plant Sold			l				\$ -
60		Total Undistributed Items	\$	24,536	\$	_	\$ -	\$ -	\$ 24,536
61		Total Utility Plant in Service	\$	98,571,396	\$	2,010,960	\$ (173,328)	· ·	\$ 100,409,028

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant											
			Balance	Additions	(Retirements)	Other Debits	Balance					
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year					
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)					
1	393	Recycled Water Intangible Plant					\$ -					
2	394	Recycled Water Land and Land Rights					\$ -					
3	395	Recycled Water Depreciable Plant					\$ -					
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -					

	SCHEDULE A-1c Account 302 - Franchises and Consents										
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year <sup>1</sup> (e)						
1	See Addendum Reference Schedule A-1c				63,634						
2				·							
3											
4											
5				Total	\$ 63,634						

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

# SCHEDULE A-4 DISTRICT RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)		Balance 12/31/2017 (b)		Balance 1/1/2017 (c)
		RATE BASE		, ,		` '
4		Hallia - Dland				
1 2		Utility Plant Plant in Service		100 100 000		00 574 206
3		Construction Work in Progress		100,409,028 5,031,408		98,571,396 2,205,061
4		General Office Prorate		5,031,406		2,205,061
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	105,440,436	\$	100,776,457
		Total Gloss Flant (=Line 2 + Line 3 + Line 4)	Ψ	103,440,430	Ψ	100,770,437
6		Less Accumulated Depreciation	-			
7		Plant in Service		35,709,601		33,961,417
8		General Office Prorate		33,709,001		33,901,417
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	35,709,601	\$	33,961,417
9		Total Accumulated Depreciation (=Line / + Line o)	Ψ	33,709,001	Ψ	33,301,417
10		Less Other Reserves	-			
11		Deferred Income Taxes		3,917,388		5,563,058
12		Deferred Investment Tax Credit		50,148		68,164
13		Other Reserves		3,872,858		17,854
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	7,840,394	\$	5,649,076
•			Ψ	7,010,001	Ψ	0,010,010
15		Less Adjustments				
16		Contributions in Aid of Construction		12,474,329		12,854,781
17		Advances for Construction		5,370,369		5,536,907
18		Other		-,,		-,,
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	17,844,698	\$	18,391,688
20		Add Materials and Supplies		-		
21		Add Working Cash (=Line 34)		5,878,456		5,287,436
22		TOTAL DISTRICT RATE BASE				
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	49,924,200	\$	48,061,712
		Working Cash				
24		Determination of Operational Cook Descriptions				
24		Determination of Operational Cash Requirement		00 547 000		05 000 545
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		28,517,233		25,622,515
26		Purchased Power & Commodity for Resale*	-	243,416		258,889
27		Meter Revenues: Bimonthly Billing	-	29,047,269		25,735,206
28		Other Revenues: Flat Rate Monthly Billing	Φ.	261,145	<b>ሰ</b>	176,043
29		Total Revenues (=Line 27 + Line 28)	\$	29,308,414	\$	25,911,249
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		0.0089		0.006
31		5/24 x Line 25 x (100% - Line 30)		5,888,154		5,301,757
32		1/24 x Line 25 x Line 30		10,587		7,253
33		1/12 x Line 26	Φ.	20,285	Φ	21,574
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$	5,878,456	\$	5,287,436
			-			
		Electric power, gas or other fuel purchased for pumping and/or				
		<ul> <li>purchased commodity for resale billed after receipt (metered).</li> </ul>				

## SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

Line Item No. (a)  1 Balance in reserves at beginning of year		Account 251	Account 252	Account 253	Account 259
No. (a)	1.1616	Limited-Term	Utility Plant	04	Recycled
No. (a)	Utility	Utility	Acquisition	Other	Water Utility
	Plant	Investments	Adjustments	Property	Plant
1 1 Dolongo in reconver at heginning of year	(b)	(c)	(d)	(e)	(f)
	33,961,41	7			
2 Add: Credits to reserves during year					
3 (a) Charged to Account 503	1,944,09	1			
4 (b) Charged to Account 504					
5 (c) Charged to Account 505					
6 (d) Charged to Account 265	439,24	2			
7 (e) Charged to clearing accounts					
8 (f) Salvage recovered	13,05	8			
9 (g) All other credits <sup>1</sup>					
10 Total credits	\$ 2,396,39	1 \$ -	\$ -	\$ -	\$ -
11 Deduct: Debits to reserves during year					
12 (a) Book cost of property retired	(173,32	7)			
13 (b) Cost of removal	(474,88				
14 (c) All other debits <sup>1</sup>	,				
15 Total debits	\$ (648,20	7) \$ -	\$ -	\$ -	\$ -
16 Balance in reserve at end of year	\$ 35,709,60		\$ -	\$ -	\$ -
17	Ψ 00,100,00	·   Ψ	Ψ	Ψ	Ψ
18 State method of determining depreciation of	charges				
19 NARUC rate depreciation		line			
20	rmotriod otraight	11110			
21					
22					
	deral Income Tax I	Return for the year	- See Form 7004	with consolidated	l report
23 Report the depreciation claimed in your Fe	deral Income Tax I	Return for the year	- See Form 7004	with consolidated	l report
23 Report the depreciation claimed in your Fe				with consolidated	l report
<ul> <li>Report the depreciation claimed in your Fe</li> <li>1</li> <li>2</li> <li>2</li> <li>2</li> <li>3</li> <li>4</li> <li>5</li> <li>6</li> <li>7</li> <li>7</li> <li>8</li> <li>9</li>     &lt;</ul>				with consolidated	l report
23 Report the depreciation claimed in your Fe 24 25 Indicate the nature of these items and sho 26				with consolidated	l report
23 Report the depreciation claimed in your Fe 24 25 <sup>1</sup> Indicate the nature of these items and sho 26 27				with consolidated	l report
23 Report the depreciation claimed in your Fe 24 25 <sup>1</sup> Indicate the nature of these items and sho 26 27 28				with consolidated	l report
23 Report the depreciation claimed in your Fe 24 25 Indicate the nature of these items and sho 26 27 28 29				with consolidated	l report
23 Report the depreciation claimed in your Fe 24 25 Indicate the nature of these items and sho 26 27 28 29 30				with consolidated	I report
23 Report the depreciation claimed in your Fe 24 25				with consolidated	I report
23 Report the depreciation claimed in your Fe 24 25				with consolidated	I report
23 Report the depreciation claimed in your Fe 24 25				with consolidated	I report
23 Report the depreciation claimed in your Fe 24 25				with consolidated	I report
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23 Report the depreciation claimed in your Fe 24 25				with consolidated	I report
Report the depreciation claimed in your Fe 24   25				with consolidated	I report
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Report the depreciation claimed in your Fe 24   25				with consolidated	I report
Report the depreciation claimed in your Fe 24   25				with consolidated	I report

## SCHEDULE A-5a

# Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)		Balance Beginning of Year (b)		Credits to Reserve During Year Excl. Salvage (c)		Debits to Reserves During Year Excl. Cost Removal (d)		Salvage and Cost of Removal Net (Dr.) or Cr. (e)		Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT										
2	311	Structures and Improvements		10,236		2,897				(515)		12,618
3	312	Collecting and Impounding Reservoirs									\$	-
4	313	Lake, river and Other Intakes		399,800		29,860					\$	429,660
5	314	Springs and Tunnels									\$	-
6	315	Wells									\$	-
7	316	Supply Mains		122,985		7,107					\$	130,092
8	317	Other Source of Supply Plant			_						\$	-
9		Total Source of Supply Plant	\$	533,021	\$	39,864	\$	-	\$	(515)	\$	572,370
10												
11		II. PUMPING PLANT										
12	321	Structures and Improvements		84,990		18,897				(1,536)	\$	102,351
13	322	Boiler Plant Equipment									\$	-
14	323	Other Power Production Equipment									\$	-
15	324	Pumping Equipment		2,968,967		214,158		(5,024)		(6,712)	\$	3,171,389
16	325	Other Pumping Plant						(= )		( )	\$	-
17		Total Pumping Plant	\$	3,053,957	\$	233,055	\$	(5,024)	\$	(8,248)	\$	3,273,740
18												
19		III. WATER TREATMENT PLANT										
20	331	Structures and Improvements									\$	-
21	332	Water Treatment Equipment		30,524		2,651					\$	33,175
22		Total Water Treatment Plant	\$	30,524	\$	2,651	\$	-	\$	-	\$	33,175
23												
24		IV. TRANS. AND DIST. PLANT										
25	341	Structures and Improvements		3,497		5,362					\$	8,859
26	342	Reservoirs and Tanks		9,136,688		445,801					\$	9,582,489
27	343	Transmission and Distribution Mains		10,805,160		489,341		(6,159)		(20,015)	\$	11,268,327
28	344	Fire Mains		(30,401)		1,994					\$	(28,407)
29	345	Services		6,694,794		683,141		(30,979)		\ ' '	\$	7,063,468
30	346	Meters		1,059,612		229,115		(129,286)		(85,310)		1,074,131
31	347	Meter Installations		17,049		25,838					\$	42,887
32	348	Hydrants		1,519,095		116,577				(59,553)	\$	1,576,119
33	349	Other Transmission and Distribution Plant	•	00 005 400	Φ.	4 007 400	•	(400, 404)	Φ.	(440,000)	\$	
34		Total Transmission and Distribution Plant	\$	29,205,493	\$	1,997,169	\$	(166,424)	\$	(448,366)	\$	30,587,872
35		V OFNER S	-		<u> </u>							
36	074	V. GENERAL PLANT	-	105.000	<u> </u>	00.0==	<u> </u>	(4.0=0)		(0.000)	•	100.110
37	371	Structures and Improvements	-	135,693		30,657		(1,879)			\$	162,143
38	372	Office Furniture and Equipment	-	92,251	<u> </u>	8,458	<u> </u>			(1,815)	\$	98,894
39	373	Transportation Equipment		12,410		2,738					\$	15,148
40	374	Stores Equipment	-	3,507	_	303					\$	3,810
41	375	Laboratory Equipment	+	050.400	<u> </u>	45.400					\$	400.000
42	376	Communication Equipment	-	358,168	-	45,160	_			(400)	\$	403,328
43	377	Power Operated Equipment	+	451,451	_	1,660				(196)	\$	452,915
44	378	Tools, Shop and Garage Equipment Other General Plant	-	127,822	<del>                                     </del>	8,774				(354)	\$	136,242
45	379 390	Other Tangible Property	+	(55,952)	<u> </u>	11,590					\$	(44,362)
46 47	390	Water Plant Purchased	+	13,072	-	1,254					\$	14,326
48	391	Total General Plant	\$	1,138,422	\$	110,594	\$	(1,879)	Ф	(4,693)	\$	1,242,444
49		Total Total	\$	33,961,417	\$	2,383,333	\$	(1,879)		(461,822)	\$	35,709,601
49		I Ulai	Ф	33,901,417	Ф	2,303,333	Φ	(1/3,32/)	Ф	(401,622)	Φ	35,709,601

# SCHEDULE B-1 Account 501 - Operating Revenues

								Net Change During Year
				Amount		Amount		Show Decrease
Line		ACCOUNT		Current Year		Preceding Year		in (Parenthesis)
No.	Acct.	(a)		(b)		(c)		(d)
1		I. WATER SERVICE REVENUES						
2	601	Metered Sales to General Customers	_					
3		601-1.1 Residential Sales		19,889,744		17,360,349	\$	2,529,395
4		601-1.2 Residential Low Income Discount (Debit)					\$	-
5		601-2 Commericial Sales		6,957,708		6,076,256	\$	881,452
6		601-3 Industrial Sales		3,365,857		3,219,007	\$	146,850
7		601-4 Sales to Public Authorities		2,262,259		2,221,969	\$	40,291
8		Sub-total	\$	32,475,568	\$	28,877,581	\$	3,597,987
9	602	Unmetered Sales to General Customers			Ī		Ì	
10		602-1.1 Residential Sales		(39)			\$	(39)
11		602-1.2 Residential Low Income Discount (Debit)					\$	-
12		602-2 Commericial Sales					\$	-
13		602-3 Industrial Sales					\$	-
14		602-4 Sales to Public Authorities					\$	-
15		Sub-total	\$	(39)	\$	-	\$	(39)
16	603	Sales to Irrigation Customers						
17		603.1 Metered sales					\$	-
18		603.2 Flat Rate Sales					\$	-
19		Sub-total	\$	=	\$	=	\$	=
20	604	Private Fire Protection Service		261,184		176,359	\$	84,825
21	605	Public Fire Protection Service					\$	-
22	606	Sales to Other Water Utilities for Resale					\$	-
23	607	Sales to Governmental Agencies by Contracts					\$	=
24	608	Interdepartmental Sales					\$	-
25	609	Other Sales or Service		80,139		120,183	\$	(40,044)
26		Sub-total	\$	341,323	\$	296,541	\$	44,782
27		Total Water Service Revenues	\$	32,816,852	\$	29,174,123	\$	3,642,730
28		II. OTHER WATER REVENUES						
29	610	Customer Surcharges					\$	-
30	611	Miscellaneous Service Revenues		274,063		331,452	\$	(57,389)
31	612	Rent from Water Property		(10,829)		5,184	\$	(16,013)
32	613	Interdepartmental Rents					\$	-
33	614	Other Water Revenues		4,853,545		5,176,467	\$	(322,922)
34	615	Recycled Water Revenues			_		\$	-
35		Total Other Water Revenues	\$	5,116,779	\$	5,513,103	\$	(396,324)
36	501	Total operating revenues	\$	37,933,631	\$	34,687,226	\$	3,246,405

# SCHEDULE B-2

# Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			C	Clas	ss	Amount Current	Amount Preceding		Net Change During Year how Decrease
Line		Account				Year	Year	Year in (Parent	
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)	
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	Α	В				\$	-
4	701	Operation supervision, labor and expenses			С			\$	-
5	702	Operation labor and expenses	Α	В		920		\$	920
6	703	Miscellaneous expenses	Α			2,600	3,562	\$	(962)
7	704	Purchased water	Α	В	С	21,048,430	18,631,195	\$	2,417,235
8		Maintenance							
9	706	Maintenance supervision and engineering	Α	В				\$	-
10	706	Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	Α	В				\$	-
12	708	Maintenance of collect and impound reservoirs	Α					\$	-
13	708	Maintenance of source of supply facilities		В				\$	-
14	709	Maintenance of lake, river and other intakes	Α					\$	-
15	710	Maintenance of springs and tunnels	Α					\$	-
16	711	Maintenance of wells	Α					\$	-
17	712	Maintenance of supply mains	Α					\$	-
18	713	Maintenance of other source of supply plant	Α	В		(420)	6,020	\$	(6,440)
19		Total source of supply expense				\$ 21,051,530	\$ 18,640,777	\$	2,410,753
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В				\$	-
23		Operation supervision labor and expense			С			\$	-
24		Power production labor and expenses	Α					\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26	723	Fuel for power production	Α					\$	-
27	724	Pumping labor and expenses	Α	В		276		\$	276
28		Miscellaneous expenses	Α					\$	-
29	726	Fuel or power purchased for pumping	Α	В	С	243,416	258,889	\$	(15,473)
30		Maintenance							
31	729	Maintenance supervision and engineering	Α	В				\$	-
32		Maintenance of structures and equipment			С			\$	-
33		Maintenance of structures and improvements	Α	В				\$	-
34		Maintenance of power production equipment	Α					\$	-
35		Maintenance of power pumping equipment	Α	В				\$	-
36		Maintenance of other pumping plant	Α			639	742	\$	(103)
37		Total pumping expenses	Ť	Ť		\$ 244,331	\$ 259.630	\$	(15,299)

## **SCHEDULE B-2**

# Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

								N	et Change
			(	Clas	SS	Amount	Amount	D	uring Year
						Current	Preceding	Sho	ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	В				\$	
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	Α			29,342	46,514	\$	(17,172)
43	743	Miscellaneous expenses	Α	В		78,678	72,134	\$	6,544
44	744	Chemicals and filtering materials	Α	В			236	\$	(236)
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	В				\$	-
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	В				\$	-
49	748	Maintenance of water treatment equipment	Α	В				\$	-
50		Total water treatment expenses				\$ 108,020	\$ 118,884	\$	(10,864)
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		272,554	279,961	\$	(7,407)
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	Α			46,691	62,316	\$	(15,625)
56	752	Operation labor and expenses		В				\$	-
57		Transmission and distribution lines expenses	Α					\$	•
58	754	Meter expenses	Α			47,181	39,210	\$	7,971
59	755	Customer installations expenses	Α			3,916	429	\$	3,487
60	756	Miscellaneous expenses	Α			192,072	157,589	\$	34,483
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В				\$	-
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	Α	В				\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		54,772	50,948	\$	3,824
66	761	Maintenance of trans. and distribution mains	Α				984	\$	(984)
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	Α					\$	-
69	763	Maintenance of services	Α			130,731	149,599	\$	(18,868)
70	763	Maintenance of other trans. and distribution plant		В				\$	-
71	764	Maintenance of meters	Α			323	157	\$	166
72	765	Maintenance of hydrants	Α					\$	-
73	766	Maintenance of miscellaneous plant	Α			475,662	344,044	\$	131,618
74		Total transmission and distribution expenses				\$ 1,223,902	\$ 1,085,236	\$	138,666

### **SCHEDULE B-2**

# Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

Line		Account	C	Clas	S	Amount Current Year	Amount Preceding Year		Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES							
76		Operation							
77	771	Supervision	Α	В				\$	-
78		Superv., meter read., other customer acct expenses			О			\$	-
79	772	Meter reading expenses	Α	В		88,659	84,392	\$	4,267
80	773	Customer records and collection expenses	Α			15,820	4,126	\$	11,694
81		Customer records and accounts expenses		В				\$	-
82		Miscellaneous customer accounts expenses	Α			12,733	7,716	\$	5,017
83	775	Uncollectible accounts	Α	В	С			\$	-
84		Total customer account expenses				\$ 117,212	\$ 96,234	\$	20,978
85		VI. SALES EXPENSES							
86		Operation							
87	781	Supervision	Α	В				\$	-
88	781	Sales expenses			С			\$	-
89		Demonstrating selling expenses	Α					\$	-
90		Advertising expenses	Α					\$	-
91	784	Miscellaneous, jobbing and contract work	Α					\$	-
92	785	Merchandising, jobbing and contract work	Α					\$	-
93		Total sales expenses				\$	\$	\$	-
94		VII. RECYCLED WATER EXPENSES							
95		Operation and Maintenance							
96	786	Recycled water operation and maint. expenses						\$	-
97		Total recycled water expenses				\$ -	\$ -	\$	-
98		VIII. ADMIN. AND GENERAL EXPENSES							
99		Operation							
100		Administrative and general salaries	Α	В	С	375,550	343,093	\$	32,457
101		Office supplies and other expenses	Α	В	С	14,110	17,764	\$	(3,654)
102		Property insurance	Α			2,250	3,000	\$	(750)
103		Property insurance, injuries and damages		В	С			\$	-
104		Injuries and damages	Α			325,970	19,228	\$	306,742
105		Employees' pensions and benefits	Α	В	С	316,990	290,094	\$	26,896
106		Franchise requirements	Α	В	С			\$	-
107		Regulatory commission expenses	Α	В	С		== -	\$	-
108		Outside services employed	Α			66,139	70,659	\$	(4,520)
109		Miscellaneous other general expenses		В	_			\$	-
110		Miscellaneous other general operation expenses	_		О			\$	
111	799	Miscellaneous general expenses	Α			580,224	562,188	\$	18,036
112		Maintenance	_		_	40		•	0.5=:
113	805	Maintenance of general plant	Α	В	С	18,345	15,371	\$	2,974
114		Total administrative and general expenses				\$ 1,699,578	\$ 1,321,396	\$	378,182
115		XI. MISCELLANEOUS							
116		Customer surcredits						\$	-
117		Rents	Α	В	С	304,449	352,767	\$	(48,318)
118		Administrative expenses transferred - Cr. <sup>1</sup>	Α	В	С	3,514,216	3,533,659	\$	(19,443)
119	813	Duplicate charges - Credit CA-AM Allocated Return on Rate Base <sup>1</sup>	Α	В	С	387,322	334,665	\$	52,657
120		Total miscellaneous				\$ 4,205,987	\$ 4,221,091	\$	(15,104)
121		Total operating expenses				\$ 28,650,561	\$ 25,743,249	\$	2,907,312

<sup>&</sup>lt;sup>1</sup> Amounts reflect allocated general office expenses consistent with methodology employed in the authorized GRC revenue requirement

#### **SCHEDULE B-4 Account 507 - Taxes Charged During Year** DISTRIBUTION OF TAXES CHARGED Total Taxes (Show utility department where applicable and account charged) Charged Water Nonutility Capitalized Line Kind of Tax During Year (Account 507) (Account 521) (Account ----) (Omit Account) (f) No. (b) (d) (c) (e) 1 Federal corporate income taxes 1,187,627 1,183,179 4,448 2 California corporate franchise taxes 3 Property taxes \$ 476,616 476,589 27 1,499 4 Other taxes - state income tax \$ 455,111 453,612 4,401 5 Other taxes - state unemployment insurance tax \$ 10,503 6,102 6 Other taxes - other state and local taxes 10,241 \$ 10,241 Other taxes - federal unemployment insurance tax 1,244 865 379 Other taxes - Fed. Ins. Contr. Act (old age retire.) \$ 192,700 128,893 63,807 9 Other taxes - licenses \$ 260 260 10 Other taxes - federal deferred and ITC \$ 823,236 823,236 11 Other taxes - state deferred \$ 157,915 157,915 12 \$ 13 \$ \$ 3,230,651 \$ 16,215 \$ 68,587 14 Total 3,315,453 - \$

#### **SCHEDULE D-1 Sources of Supply and Water Developed** STREAMS FLOW IN .....(unit)<sup>2</sup> Annual From Stream Quantities Line or Creek Location of Priority Right Diversions Diverted Diverted into\* (Name) **Diversion Point** Claim Capacity Max. Min. .....(Unit)<sup>2</sup> Remarks No. NA 1 2 3 4 5 WELLS Annual Pumping Quantities <sup>1</sup>Depth to Line At Plant Capacity Pumped .....(Unit)<sup>2</sup> .....(Unit)<sup>2</sup> Remarks No. (Name or Number) Location Number Dimensions Water 6 NΑ 7 8 9 10 FLOW IN Annual TUNNELS AND SPRINGS .....(Unit)<sup>2</sup> Quantities Line Used .....(Unit)<sup>2</sup> No. Designation Location Number Maximum Minimum Remarks 11 NΑ 12 13 14 15 Purchased Water for Resale 16 Purchased from - See Addendum Reference Schedule D-1 Ventura 17 Annual quantities purchased 4,752,739 (Unit chosen)2 1,000 gallons 18 19 \* State ditch, pipe line, reservoir, etc., with name, if any 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per

# minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used. SCHEDULE D-2

		Description o	f Storage Facilities	
Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete	8	19,130,000	Gallons
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	11	15,840,000	Gallons
12	Concrete		-	
13	Total	19	34 970 000	Gallons

#### California - American Water Company

#### Schedule Attached to and Made as Part of

#### Annual Report to the Public Utilities Commission State of California

# Schedule D-1 Ventura District Addendum - Purchased Water

		Well Casing	Depth to Water	Pumping	Production			
		Dimension	12/31/17	Capacity	2017			
System	Name	(Inches)	(Feet)	(GPM)	(1,000 Gals)			
Ventura	Academy Turnout (Calleguas MWD)	NA	NA	NA	0			
Ventura	American Oaks Turnout (Calleguas MWD)	NA	NA	NA	239,934			
Ventura	Borchard Road Turnout #1 (Calleguas MWD)	NA	NA	NA	0			
Ventura	Borchard Road Turnout #2 (Calleguas MWD)	NA	NA	NA	953,973			
Ventura	Calle Yucca Turnout (Calleguas MWD)	NA	NA	NA	57,856			
Ventura	Gainsborough Turnout (Calleguas MWD)	NA	NA	NA	912,784			
Ventura	Kelly Road Turnout (Calleguas MWD)	NA	NA	NA	230,591			
Ventura	La Jolla Turnout (Calleguas MWD)	NA	NA	NA	0			
Ventura	Las Flores Turnout (Calleguas MWD)	NA	NA	NA	107,502			
Ventura	Lawrence Drive Turnout (Calleguas MWD)		NA	NA	813,824			
Ventura	Los Robles Turnout (Calleguas MWD)	NA	NA	NA	472,159			
Ventura	Olsen Road Turnout (Calleguas MWD)	NA	NA	NA	42,649			
Ventura	Price Road Turnout (Calleguas MWD)	NA	NA	NA	143,034			
Ventura	Wildwood Turnout (Calleguas MWD)	NA	NA	NA	778,433			
		TOTAL PUR	CHASED WATER (to D	istribution System)	4,752,739			
TOTAL SYSTEM DELIVERY VENTURA								

# SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which) **Not Applicable** 

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	NA	NA	NA	NA	NA	NA	NA	NA
2	Flume	NA	NA	NA	NA	NA	NA	NA	NA
3	Lined conduit	NA	NA	NA	NA	NA	NA	NA	NA
4									
5	Total	-	-	-	-	-	-	-	-

# A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) **Not Applicable**

Line									Total
No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch	NA	NA	NA	NA	NA	NA	NA	-
7	Flume	NA	NA	NA	NA	NA	NA	NA	-
8	Lined conduit	NA	NA	NA	NA	NA	NA	NA	-
9									
10	Total	1	-	-	-	-	-	-	-

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									47
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper	42		346						
15	Riveted steel						501		240	3,311
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos	77		43			31,733		377,670	287,560
19	Welded steel									
20	Wood									
21	Other - Galvanized									
22	Other - PVC	13		76			5,790		15,562	223,724
23	Other - Ductile Iron						252		246	6,433
24	Other - Unknown			41						
25	Total	132	=	506	-	-	38,276	-	393,718	521,075

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

								Other	Sizes	
Line								(Specif	y Sizes)	Total
No.		10	12	14	16	17-18	20-22	24		All Sizes
26	Cast Iron	32								79
27	Cast Iron (cement lined)									-
28	Concrete									-
29	Copper									388
30	Riveted steel	3,733	83		4,055	2,641	627			15,191
31	Standard screw									-
32	Screw or welded casing									-
33	Cement - asbestos	121,693	82,238	18,995	14,190	2,857	3,633	3,340		944,029
34	Welded steel									-
35	Wood									-
36	Other - Galvanized									-
37	Other - PVC	8,503	78,003	132	3,915		3,411			339,129
38	Other - Ductile Iron	2,451	22,507		13,240		15,356	2,669		63,154
39	Other - Unknown					6				47
40	Total	136,412	182,831	19,127	35,400	5,504	23,027	6,009	-	1,362,017

## **SCHEDULE D-4 Number of Active Service Connections**

	Metered -	Dec 31	Flat Rate - Dec 31		
Classification	Prior Year	Current Year	Prior Year	Current Year	
Residential	19,318	19,316			
Commercial	1,108	1,119			
Industrial	167	176			
Public authorities	193	193			
Irrigation					
Other (Misc., Co. Accts)	5	10			
Agriculture					
Subtotal	20,791	20,814	-	-	
Private fire connections			332	338	
Public fire hydrants			2,238	2,240	
Total	20,791	20,814	2,570	2,578	

## **SCHEDULE D-5 Number of Meters and Services on** Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	17,348	
3/4 - in	42	6,384
1 - in	2,637	13,705
1 1/2 - in	273	134
2 - in	721	808
3 - in	77	56
4 - in	66	222
6 - in	18	23
Other	2	5
Total	21,184	21,337

## **SCHEDULE D-6 Meter Testing Data**

- A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received . . .

  - 2. Used, before repair ..... 165
  - 3. Used, after repair . . . . . . . . 4. Found fast, requiring billing
  - adjustment . . . . . . . . . . . . . . . . .
- B. Number of Meters in Service Since Last Test
  - 1. Ten years or less . . . . . . . . 17,222
  - 2. More than 10, but less than 15 years ..... 3,843 3. More than 15 years ...... 119

# SCHEDULE D-7 Water Delivered to Metered Customers by Months and Years in 1,000 Gallons (Unit Chosen)<sup>1</sup>

Classification			Dι	ring Current Ye	ar			
of Service	January	February	March	April	May	June	July	Subtotal
Residential	108,596	102,505	119,533	184,900	244,105	280,875	268,730	1,309,246
Commercial	39,065	37,755	47,327	61,755	81,671	97,108	87,624	452,305
Industrial	26,259	28,249	33,049	34,841	38,184	43,679	45,761	250,022
Public authorities	5,861	3,655	8,134	18,473	29,874	36,364	36,509	138,869
Irrigation								-
Other (Fire, Misc., Co. Acct)	227	240	(119)	113	119	343	369	1,292
								-
Total	180,008	172,404	207,924	300,083	393,952	458,370	438,993	2,151,733
Classification			Dι	ring Current Ye	ar			Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Residential	277,856	291,764	249,054	252,616	251,171	1,322,462	2,631,708	2,458,704
Commercial	97,770	98,476	83,509	89,360	84,900	454,015	906,319	816,835
Industrial	49,319	47,306	38,998	37,571	38,530	211,724	461,746	461,146
Public authorities	37,644	36,976	31,432	30,172	22,832	159,056	297,925	307,585
Irrigation						-	-	
Other (Fire, Misc., Co. Acct)	104	2,096	509	715	186	3,610	4,902	23,941
			·		·	-	-	•
Total	462,694	476,618	403,502	410,434	397,619	2,150,867	4,302,599	4,068,212

<sup>&</sup>lt;sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated NA Total population served<sup>2</sup> 69,802

<sup>&</sup>lt;sup>2</sup> Population served is the total number of service connections (See D-4, not including hydrants) x 3.3 (Title 22, Division 4, Article 2, Section 64412.A.2)

# California - American Water Company Schedule Attached to and Made as Part of Annual Report to the Public Utilities Commission State of California

#### **SCHEDULE D-8 Addendum Ventura District** Status With State Board of Public Health Ventura District 1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Yes X Answer: No Are you having routine laboratory tests made of water served to your consumers? Yes X No \_\_\_\_\_ Do you have a permit from the State Board of Public Health for operation of your water system? Answer: Yes X No \_\_\_\_ 4. Date of permit: 10/30/2000 If permit is "temporary", what is the expiration date? NA If you do not hold a permit, has an application been made for such permit? Answer: Yes NA No NA

If so, on what date?

## **End of Year Balances in Selected Accounts**

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 
100-3	Construction Work in Progress	\$ 5,031,408
241	Advances for Construction	\$ 5,370,369
265	Contributions in Aid of Construction	\$ 12,474,329

DECLARATION		
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)		
I, the undersigned Richard C. Svindland Name of District Manager or Equivalent (Please Print)		
Name of District Manager or Equivalent (Please Print)		
ofVentura	District	
Name of District		
ofCalifornia-American Water Company		
Name of Utility		
at2439 Hillcrest Drive, Newbury Park CA 91320		
Address of District Office		
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the		
President Title (Please Print)	June Oliman Signature	
619 446 476/ Telephone Number	5/3//18 Date	

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