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# 2017 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

	(NAME OF	CORPORATIO	N)	_
Name of District:	Bay Point	Location:	Pittsburg,	Contra Costa

Golden State Water Company

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2017

**REPORT MUST BE FILED NO LATER THAN MARCH 31, 2018** 

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#### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2018**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2017, through December 31, 2017. Fiscal year reports will not be accepted.

## SCHEDULE A-1a Account 100.1 - Utility Plant in Service

				Balance		Additions	٠,	etirements)		er Debits	Balance
Line		Title of Account		Beg of Year		During Year	Dι	uring Year	or (	Credits)	End of Year
No.	Acct	(a)		(b)		(c)		(d)		(e)	(f)
1		I. INTANGIBLE PLANT									
2	301	Organization		-		-		-		-	\$ -
3	302	Franchises and Consents (Schedule A-1c)		900		_		-		-	\$ 900
4	303	Other Intangible Plant		397,748		-		(245,714)		-	\$ 152,034
5		Total Intangible Plant	\$	398,648	\$	-	\$	(245,714)	\$	-	\$ 152,934
6											
7		II. LANDED CAPITAL	T								
8	306	Land and Land Rights	\$	19,146	\$	-	\$	-	\$	-	\$ 19,146
9					<u> </u>						
10		III. SOURCE OF SUPPLY PLANT	$\top$								
11	311	Structures and Improvements	1	54,036		-		-		-	\$ 54,036
12	312	Collecting and Impounding Reservoirs	Т	-		-		-		-	\$ -
13	313	Lake, River and Other Intakes		-		-		-		-	\$ _
14	314	Springs and Tunnels		-		-		- 1		-	\$ -
15	315	Wells		253,315		-		-		-	\$ 253,315
16	316	Supply Mains		244,556		-		-		-	\$ 244,556
17	317	Other Source of Supply Plant		-		-		-		-	\$ -
18		Total Source of Supply Plant	\$	551,907	\$	-	\$	-	\$	-	\$ 551,907
19											
20		IV. PUMPING PLANT									
21	321	Structures and Improvements	T	322,204		24,760		(5,466)		-	\$ 341,498
22	322	Boiler Plant Equipment		-		-		-		-	\$ -
23	323	Other Power Production Equipment		-		-		-		-	\$ -
24	324	Pumping Equipment		1,903,465		64,176		(13,231)		8,922	\$ 1,963,332
25	325	Other Pumping Plant		257,275		-		-		-	\$ 257,275
26		Total Pumping Plant	\$	2,482,944	\$	88,936	\$	(18,697)	\$	8,922	\$ 2,562,105
27											
28		V. WATER TREATMENT PLANT									
29	331	Structures and Improvements		129,627		4,365		-		-	\$ 133,992
30	332	Water Treatment Equipment		105,906		577		-		-	\$ 106,483
31		Total Water Treatment Plant	\$	235,533	\$	4,942	\$	-	\$	-	\$ 240,475

# SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)

				Balance		Additions	(Retirements)	Other Debits		Balance
Line		Title of Account	B	eg of Year	1	During Year	During Year	or (Credits)		End of Year
No.	Acct	(a)		(b)	_	(c)	(d)	(e)		(f)
32		VI. TRANSMISSION AND DIST. PLANT			ــــ					
33	341	Structures and Improvements	ļ	26,745	╙	-	-	-	\$	26,745
34	342	Reservoirs and Tanks		2,577,851	┸	(47,819)	(100,000)	-	\$_	2,430,032
35	343	Transmission and Distribution Mains	<u> </u>	11,827,875	┖	263,583	(48,586)	(9,422)	\$	12,033,450
36	344	Fire Mains	<u> </u>	24,612		-	- 1	-	\$	24,612
37	345	Services		7,332,086	上	249,672	(11,138)	-	\$_	7,570,620
38	346	Meters		707,032		91,569	(22,155)	-	\$	776,446
39	347	Meter Installations		-		-		-	\$	-
40	348	Hydrants		1,314,792	_	31,907	(7,025)	-	\$	1,339,674
41	349	Other Transmission and Distribution Plant		9,506		-		-	\$	9,506
42		Total Transmission and Distribution Plant	\$	23,820,499	\$	588,912	\$ (188,904)	\$ (9,422)	\$	24,211,085
43										
44		VII. GENERAL PLANT								
45	371	Structures and Improvements		32,376		-	-	-	\$	32,376
46	372	Office Furniture and Equipment		53,250		-	-	-	\$	53,250
47	373	Transportation Equipment		178,308		- ]	-	-	\$	178,308
48	374	Stores Equipment		-		-	-	-	\$	
49	375	Laboratory Equipment		1,327		-	(986)	-	\$	341
50	376	Communication Equipment		17,140		-	(2,943)	-	\$	14,197
51	377	Power Operated Equipment		32,662		-	(10,164)	-	\$	22,498
52	378	Tools, Shop and Garage Equipment		63,816		702	(11,028)	-	\$	53,490
53	379	Other General Plant		27,023		-	-	-	\$	27,023
54		Total General Plant	\$	405,902	\$	702	\$ (25,121)	\$ -	\$	381,483
55					Т					
56		VIII. UNDISTRIBUTED ITEMS			Т					
57	390	Other Tangible Property				-	-	-	\$	_
58	391	Utility Plant Purchased		-	Π	-	- 1	-	\$	-
59	392	Utility Plant Sold		-	Π	-	-	-	\$	-
60		Total Undistributed Items	\$	-	\$	-	\$ -	\$ -	\$	
61		Total Utility Plant in Service	\$	27,914,579	\$	683,492	\$ (478,436)	\$ (500)	\$	28,119,135

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant											
			Balance	Additions	(Retirements)	Other Debits	Balance					
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year					
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)					
1	393	Recycled Water Intangible Plant					\$ -					
2	394	Recycled Water Land and Land Rights					\$ -					
3	395	Recycled Water Depreciable Plant					\$ -					
4		Total Recycled Water Utility Plant	\$ -	-	\$ -	\$ -	\$ -					

	SCHEDULE A-1c Account 302 - Franchises and Consents										
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year <sup>1</sup> (e)						
1											
2	Refer to Company Schedule A-1b										
3				-							
4											
5			· ·	Total	S -						

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

# SCHEDULE A-4 DISTRICT RATE BASE AND WORKING CASH

Title of Account

(a)

Line No.

Acct.

Balance

12/31/2017

(b)

Balance

1/1/2017

(c)

INO.	Acct.	(a)		(a)		(C)
		RATE BASE				
4		Lucia Di L				<u></u>
1		Utility Plant		00 440 400	_	07.044.575
2		Plant in Service		28,119,132	ļ	27,914,575
3		Construction Work in Progress	_	727,561		286,487
4		General Office Prorate	-	746,983	<u></u>	746,983
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	29,593,676	\$	28,948,046
6		Less Accumulated Depreciation				
7		Plant in Service		8,299,982	<u> </u>	8,328,656
8		General Office Prorate				-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	8,299,982	\$	8,328,656
10		Less Other Reserves	+		$\vdash$	<del></del>
11		Deferred Income Taxes		4,074,128		3,872,233
12		Deferred Investment Tax Credit	$\dashv$	42,988		45,688
13	-	Other Reserves		55,832		56,742
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	4,172,948	\$	3,974,663
15		Less Adjustments				
16		Contributions in Aid of Construction		4 700 074	<del>                                     </del>	4 700 000
17		Advances for Construction	+	1,728,871		1,786,033
18		Other		2,907,244		2,748,563
19			-	4 626 446	•	4 E24 E06
19	-	Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	4,636,116	\$	4,534,596
20		Add Materials and Supplies		7,667		7,728
04				(40.444)		(10.44.0)
21		Add Working Cash (=Line 34)	-	(10,114)		(10,114)
21		Add General Office, Rgions, District office, CSA allocation	+	430,094	<u> </u>	387,206
22 23		TOTAL DISTRICT RATE BASE (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)		10.010.077		10 101 050
20_		( Line o - Line o - Line i - Line i o - Line zi)	<u> ΙΨ</u>	12,912,277	\$	12,494,952
		Working Cash	<u> </u>			
24		Determination of Operational Cash Requirement	+			
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible			$\vdash$	
26		Purchased Power & Commodity for Resale*	_			
27		Meter Revenues: Bimonthly Billing	+		$\vdash$	
28		Other Revenues: Flat Rate Monthly Billing	<del>                                     </del>			
29		Total Revenues (=Line 27 + Line 28)	1600			
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	38.18		Dán:	
31		5/24 x Line 25 x (100% - Line 30)	2007		1	
32		1/24 x Line 25 x Line 30	72.0			
33		1/12 x Line 26	100.00		204	
34		Operational Cash Requirement ("See attached schedule")	\$	(10,114)	\$	(10,114)
		Electric power, gas or other fuel purchased for pumping and/or				
		purchased commodity for resale billed after receipt (metered).				

## GOLDEN STATE WATER COMPANY Bay Point Customer Service Area

## DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2016	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:	Table 4B	Input	calc
1	70400	PURCHASED WATER	1,876.7	40.7	76,410.8
2	72600	POWER FOR PUMPING	105.1	44.7	4,701.6
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	2.9	0.0	0.0
5	77300	COMMON CUSTOMER ACCOUNT	102.6	25.0	2,566.7
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	33.6	0.0	0.0
8	78000	OPERATION LABOR	309.1	12.5	3,863.6
9	78100	ALL OTHER OPERATION EXPENSES	78.5	61.3	4,813.7
10	78700	MAINTENANCE LABOR	28.2	12.5	352.4
11	78800	ALL OTHER MAINTENANCE EXPENSES	101.4	45.2	4,584.0
12	79200	OFFICE SUPPLIES AND EXPENSE	50.6	22.7	1,149.4
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	29.9	(165.1)	(4,937.2)
15	79500	PENSIONS AND BENEFITS	130.4	(1.8)	(234.7)
16	79600	BUSINESS MEALS	0.7	28.4	20.8
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	24.2	20.3	492.2
19	79900	MISCELLANEOUS	0.4	0.0	0.0
20	79910	ALLOCATED GENERAL OFFICE	651.1	6.1	3,951.1
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	3.6	13.6	49.8
22	81100	RENT	24.5	(16.5)	(403.7)
23	81500	A&G LABOR	40.8	12.5	509.5
24	50300	DEPRECIATION AND AMORTIZATION	486.8	0.0	0.0
25	50710	PROPERTY TAXES	125.0	40.0	4,998.9
26	50720	PAYROLL TAXES	31.6	13.5	426.0
27	50730	LOCAL TAXES	63.1	182.5	11,521.1
28		STATE INCOME TAX	81.2	96.0	7,799.9
29		FEDERAL INCOME TAX	314.5	106.0	33,334.6
30		TOTAL OPERATING EXPENSES	4,696.4		155,970.3
31		AVERAGE LAG>			33.21

# AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES

(\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	32.42	days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	33.21	days
34	(3) Excess of Collection Lag over Payment Lag	-0.79	days
35	(4) Total of Expenses, Taxes and Depreciation	\$4,696.4	
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$12.9	
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	(\$10.1)	<u>)</u>

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

# SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253	Account 259 Recycled				
		Utility	Utility	Acquisition	Other	Water Utility				
Line	Item	Plant	Investments	Adjustments	Property	Plant				
No.	(a)	(b)	(c)	(d)	(e)	(f)				
1	Balance in reserves at beginning of year	8,035,326	293,332	(0)	(6)	(1)				
2	Add: Credits to reserves during year	0,033,320	293,332		-					
3	(a) Charged to Account 503	474,501	14,040							
4	(b) Charged to Account 504	474,501	14,040							
5	(c) Charged to Account 505	-	-							
6	(d) Charged to Account 265	E4 240								
7		54,310	-							
	(e) Charged to clearing accounts	4,725	-							
8	(f) Salvage recovered	467	-							
9	(g) All other credits <sup>1</sup>	-	-			ļ				
10	Total credits	\$ 534,003	\$ 14,040	\$ -	\$ -	\$ -				
11	Deduct: Debits to reserves during year									
12	(a) Book cost of property retired	(232,722)								
13	(b) Cost of removal	(98,277)	-							
14	(c) All other debits <sup>1</sup>	(4)	-							
15	Total debits	\$ (331,003)		\$ -	\$ -	\$ -				
16	Balance in reserve at end of year	\$ 8,238,326			\$ -	1 -				
17	•		*							
18	State method of determining depreciation char	raes.	-	Composite Rate	<u> </u>					
19	3									
20						-				
21	· · ·									
22										
23	Report the depreciation claimed in your Feder	al Income Tax Re	turn for the year -	\$	NOT AVAILABL	F BY DISTRICT				
24	responding depression statistics in your reduction	ar mooning rax rice	tarii ioi tiio you	<u> </u>	11017117112712					
	,									
1 25 1	1/ Coporal reclassifications and rate base adju	etmonte								
25	1/ General reclassifications and rate base adju	ustments								
26	1/ General reclassifications and rate base adju	ustments								
26 27	1/ General reclassifications and rate base adju	ustments								
26 27 28	1/ General reclassifications and rate base adju	ustments								
26 27 28 29	1/ General reclassifications and rate base adju	ustments								
26 27 28 29 30	1/ General reclassifications and rate base adju	ustments			11-11-11-11					
26 27 28 29 30 31	1/ General reclassifications and rate base adju	ustments								
26 27 28 29 30 31 32	1/ General reclassifications and rate base adju	ustments								
26 27 28 29 30 31 32 33	1/ General reclassifications and rate base adju	ustments								
26 27 28 29 30 31 32 33 34	1/ General reclassifications and rate base adju	ustments								
26 27 28 29 30 31 32 33 34 35	1/ General reclassifications and rate base adju	ustments								
26 27 28 29 30 31 32 33 34 35 36	1/ General reclassifications and rate base adju	ustments								
26 27 28 29 30 31 32 33 34 35 36 37	1/ General reclassifications and rate base adju	ustments								
26 27 28 29 30 31 32 33 34 35 36 37 38	1/ General reclassifications and rate base adju	ustments								
26 27 28 29 30 31 32 33 34 35 36 37 38	1/ General reclassifications and rate base adju	ustments								
26 27 28 29 30 31 32 33 34 35 36 37 38 39	1/ General reclassifications and rate base adju	ustments								
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	1/ General reclassifications and rate base adju	ustments								
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	1/ General reclassifications and rate base adju	ustments								
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	1/ General reclassifications and rate base adju	ustments								

#### SCHEDULE A-5a

## Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a) I. SOURCE OF SUPPLY PLANT		Balance Beginning of Year (b)		Credits to Reserve During Year Excl. Salvage (c)	Di E	Debits to Reserves uring Year xcl. Cost Removal (d)		Salvage and Cost of Removal Net (Dr.) or Cr. (e)		Balance End of Year (f)
2	311		+	(908)	$\vdash$	(000)	-		⊢			(4.040)
3	$\overline{}$	Structures and Improvements	+		H	(908)	-	•	H		\$	(1,816)
	312	Collecting and Impounding Reservoirs  Lake, river and Other Intakes	+	-	⊢		├	•			\$	-
4	313		+-	-	⊢	-	<u> </u>	-			\$	-
5	314	Springs and Tunnels		(07.500)	⊢	(7,000)					\$	
6	315	Wells	-	(97,526)	⊢	(7,929)		-		-	\$	(105,455)
7	316	Supply Mains	+	(41,017)	$\vdash$	(6,285)			_	-	\$	(47,302)
8	317	Other Source of Supply Plant Total Source of Supply Plant		(400 454)	_	(15,122)					\$	-
$\overline{}$	$\rightarrow$	rotal Source of Supply Plant	\$	(139,451)	1 2	(15,122)	3	-	\$		\$	(154,573)
10			_									
11		II. PUMPING PLANT	-		╙				_		_	
12	321	Structures and Improvements	-	(166,122)	╙	(8,230)		5,466		1,654	\$	(167,232)
13	322	Boiler Plant Equipment	_		L	-		-		-	\$	
14	323	Other Power Production Equipment		-	_	_	<u> </u>	-		-	\$	
15	324	Pumping Equipment	-	(661,914)		(57,809)		12,434		854	\$	(706,435)
16	325	Other Pumping Plant		(97,463)		(8,593)					\$	(106,056)
17		Total Pumping Plant	\$	(925,499)	\$	(74,632)	\$	17,900	\$	2,508	\$	(979,723)
18									$oxed{oxed}$		$oxed{oxed}$	
19		III. WATER TREATMENT PLANT							L			
20	331	Structures and Improvements		(201,000)		-		-		-	\$	(201,000)
21	332	Water Treatment Equipment	_	464,012		(20,188)		-		-	\$	443,824
22		Total Water Treatment Plant	\$	263,012	\$	(20,188)	\$	-	\$	-	\$	242,824
23												
24		IV. TRANS. AND DIST. PLANT										
25	341	Structures and Improvements		-		-		-		-	\$	-
26	342	Reservoirs and Tanks		74,601		(36,057)		100,000		61,456	\$	200,000
27	343	Transmission and Distribution Mains		(3,623,190)		(202,821)		49,387		3,091	\$	(3,773,533)
28	344	Fire Mains		(2,197)		(497)				-	\$	(2,694)
29	345	Services		(2,726,415)	_	(147,537)		11,138		24,281	\$	(2,838,533)
30	346	Meters		(382,202)		-		22,155		(467)	\$	(360,514)
31	347	Meter Installations		-		-		-	<u> </u>		\$	-
32	348	Hydrants		(485,329)	L	(26,677)		7,025	L	6,941	\$	(498,040)
33	349	Other Transmission and Distribution Plant	ļ	50,643		(200)		-		-	\$	50,443
34		Total Transmission and Distribution Plant	\$	(7,094,089)	\$	(413,789)	\$	189,705	\$	95,302	\$	(7,222,871)
35												
36		V. GENERAL PLANT										
37	371	Structures and Improvements		(16,146)		(479)		-		-		(16,625)
38	372	Office Furniture and Equipment		(15,198)		(2,306)				-	\$	(17,504)
39	373	Transportation Equipment		(31,378)	L	(4,725)				-	\$	(36,103)
40	374	Stores Equipment			L	-				-	\$	-
41	375	Laboratory Equipment		(1,328)	L	-		986		-	\$	(342)
42	376	Communication Equipment		(12,860)	L	(260)		2,943	<u> </u>	-	\$	(10,177)
43	377	Power Operated Equipment		(18,430)		-		10,164		-	\$	(8,266)
44	378	Tools, Shop and Garage Equipment		(43,959)		(2,035)		11,028		-	\$	(34,966)
45	379	Other General Plant		-				-			\$	-
46	390	Other Tangible Property		-		-		-		-	\$	-
47	391	Water Plant Purchased		-		-		-		-	\$	-
48		Total General Plant	\$	(139,299)		(9,805)		25,121			\$	(123,983)
49	I	Total	\$	(8,035,326)	\$	(533,536)	\$	232,726	\$	97,810	\$	(8,238,326)

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## SCHEDULE B-1 Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)		Amount Current Year (b)	Amount Preceding Year (c) <u>(3)</u>	1	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES					
2		Metered Sales to General Customers					
3		601-1.1 Residential Sales (2)		3,548,095	3,614,040		(65,945)
4		601-1.2 Metered Sales Low Income Discount (Debit)		(240,288)	(178,813)	-	(61,475)
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)		243,443	181,543		61,900
6		601-2 Commercial Sales (2)		1,371,415	1,410,280		(38,865)
7		601-3 Industrial Sales		185,468	145,581	_	39,887
8		601-4 Sales to Public Authorities		192,173	137,503		54,670
9		Sub-total Sub-total	\$	5,300,306	\$ 5,310,134	\$	(9,828)
10	602	Unmetered Sales to General Customers			i	Г	
11		602-1.1 Unmetered Sales including Commercial Sales		-	-	\$	-
12		602-1.2 Unmetered Sales Low Income Discount (Debit)		-	-	\$	-
13		602-1.2 Unmetered Sales Low Income Balancing Account (Credit)		-	-	\$	-
14		602-2 Commercial Sales	I	-	-	\$	-
15		602-3 Industrial Sales		-	-	\$	-
16		602-4 Sales to Public Authorities		-	-	\$	-
17		Sub-total	\$	-	\$ -	\$	-
18	603	Sales to Irrigation Customers					
19		603.1 Metered sales		258,433	204,164	\$	54,269
20		603.2 Flat Rate Sales		-	-	\$	_
21		Sub-total	\$	258,433	\$ 204,164	\$	54,269
22	604	Private Fire Protection Service		12.646	15,190	S	(2,544)
23	605	Public Fire Protection Service		-	-	\$	-
24	606	Sales to Other Water Utilities for Resale	1	-	-	\$	-
25	607	Sales to Governmental Agencies by Contracts	1	-	-	\$	-
26	608	Interdepartmental Sales		-	-	\$	-
27	609	Other Sales or Service		645	7,077	\$	(6,432)
28		Sub-total	\$	13,291	\$ 22,267	\$	(8,976)
29		Total Water Service Revenues	\$	5,572,030	\$ 5,536,565	\$	35,465
30		II. OTHER WATER REVENUES			Ī	†	
31	610	Customer Surcharges (1)	$\dashv$	714,307	822,680	s	(108,373)
32		Miscellaneous Service Revenues	$\rightarrow$	29,963	35,398	\$	(5,435)
33		Rent from Water Property		6,836	5,147	_	1,689
34		Interdepartmental Rents	$\dashv$		0,147	ŝ	1,000
35		Other Water Revenues		(1)	1	\$	(2)
36		Recycled Water Revenues	$\rightarrow$		<u>'</u>	s	(2)
37		Total Other Water Revenues	\$	751,105	\$ 863,226	\$	(112,121)
38	501	Total operating revenues	S	6,323,135	\$ 6,399,791	S	(76,656)

<sup>(1)</sup> Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact. (2) As required for revenue recognition under the accounting guidance for alternative revenue program, GSWC did not record \$30,000 of the 2015 WRAM under-collection balance as revenue nor as a regulatory assets. This amount was recognized as revenue when it was determined that it would be collected within 24 months. Approximately \$10,000 of the 2015 WRAM was recognized in 2016 and the remaining \$20,000 was recognized in 2017. (3) Prior year amounts have been adjusted to conform to the new Uniform System of Accounts.

#### SCHEDULE B-2

## Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

Line		Account	_	Clas		Amount Current Year	Amount Preceding Year	s	Net Change During Year how Decrease n (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE		_	_				
2		Operation	_		_				
3		Operation supervision and engineering	Α	В		-	-	\$	-
4		Operation supervision, labor and expenses			С			\$	
5		Operation labor and expenses	Α	В	L	-	-	\$	-
6		Miscellaneous expenses	Α			-	_	\$	
7	704	Purchased water including MCBA/supply cost balancing accounts	A	В	С	1,879,244	1,889,359	\$	(10,115)
8		Maintenance							
9	706	Maintenance supervision and engineering	Α	В		-	-	\$	-
10	706	Maintenance of structures and facilities			C			\$	-
11	707	Maintenance of structures and improvements	Α	В	П	-	-	\$	-
12	708	Maintenance of collect and impound reservoirs	Α			-	-	\$	-
13	708	Maintenance of source of supply facilities		В				\$	-
14		Maintenance of lake, river and other intakes	Α			-	-	\$	-
15		Maintenance of springs and tunnels	Α	Г	Г	-	-	\$	-
16		Maintenance of wells	A			-	-	\$	
17		Maintenance of supply mains	Α				-	Š	_
18		Maintenance of other source of supply plant	A	В			_	\$	_
19	7.15	Total source of supply expense	i i	-	$\vdash$	\$ 1,879,244	\$ 1.889.359	\$	(10,115)
20		II. PUMPING EXPENSES	$\vdash$		$\vdash$	7 1,313,411		Ť	(15,115)
21		Operation III. 1 OMI ING EXI ENGES	-	-	-	<del> </del>		<del>                                     </del>	
22	721	Operation supervision and engineering	A	В	H	14.825	19.385	\$	(4,560)
23		Operation supervision labor and expense	<u> </u>	۳	С	14,023	15,565	\$	(4,000)
24		Power production labor and expenses	A		-		_	\$	
25		Power production labor, expenses and fuel	┝	В	$\vdash$			\$	
26		Fuel for power production	A	۲	$\vdash$			\$	
27		Pumping labor and expenses	A	В	$\vdash$	26,938	26,952	\$	(14)
28		Miscellaneous expenses	Â	Ь	⊢	410	20,932	\$	410
29			Â	-	С		92,437	\$	(23,043)
30	120					09,394	92,437	Ψ.	(23,043)
31	729	Maintenance		В	-	-	224	6	(224)
32				P	_	-	224	\$	(224)
		Maintenance of structures and equipment		<u> </u>	С			\$	
33		Maintenance of structures and improvements		В		-	-	\$	
34		Maintenance of power production equipment			<del> </del>	45.000		\$	(4 500)
35					_	15,625	20,221	\$	(4,596)
36	733	Maintenance of other pumping plant	Α	В	_	-	-	\$	- (00.000
37	L	Total pumping expenses				\$ 127,192	\$ 159,219	\$	(32,027)

## **SCHEDULE B-2**

## Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			(	Clas	s	Amount Current	Amount Preceding	Sh	let Change Ouring Year ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
_38		III. WATER TREATMENT EXPENSES							
39		Operation	L						
40	741	Operation supervision and engineering	Α	В		220	-	\$	220
41	741	Operation supervision, labor and expenses			С			\$	
42	742	Operation labor and expenses	Α			59,392	34,754	\$	24,638
43	743	Miscellaneous expenses	Α	В		10,431	6,155	\$	4,276
44	744	Chemicals and filtering materials	Α	В		2,973	2,844	\$	129
45		Maintenance		В					
46	746	Maintenance supervision and engineering				12	-	\$	12
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	В		1,927	1,679	\$	248
49	748	Maintenance of water treatment equipment	Α	В		10,098	2,375	\$	7,723
50		Total water treatment expenses		Г		\$ 85,053	\$ 47,807	\$	37,246
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering		В		16,045	19,562	\$	(3,517)
54	751	Operation supervision, labor and expenses			С			\$	_
55	752	Storage facilities expenses	Α			10,507	9,094	\$	1,413
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	Α			9	336	\$	(327)
58	754	Meter expenses	Α			30,189	36,841	\$	(6,652)
59	755	Customer installations expenses	Α	Г	П	7,427	3,844	\$	3,583
60	756	Miscellaneous expenses	Α			59,104	62,605	\$	(3,501)
61		Maintenance							, ,
62	758	Maintenance supervision and engineering	Α	В		6,086	8,202	\$	(2,116)
63	758	Maintenance of structures and plant			С			\$	
64	759	Maintenance of structures and improvements	Α	В		-	-	\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		5,123	14,064	\$	(8,941)
66	761	Maintenance of trans. and distribution mains	Α	П	П	78,866	96,461	\$	(17,595)
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	Α			-	-	\$	•
69	763	Maintenance of services	Α			38,458	7,741	\$	30,717
70	763	Maintenance of other trans. and distribution plant		В				\$	
71		Maintenance of meters	Α			8,573	8,905	\$	(332)
72	765	Maintenance of hydrants	Α			7,098	9,441	\$	(2,343)
73	766	Maintenance of miscellaneous plant	Α			-	-	\$	
74		Total transmission and distribution expenses				\$ 267,485	\$ 277,096	\$	(9,611)

#### **SCHEDULE B-2**

## Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current	Amount Preceding	Net Char During Ye Show Decr	ear
Line		Account				Year	Year	in (Parenth	esis)
No.	Acct.	(a)	Α	В	С	(b)	(c) <u>(2)</u>	(d)	
75		V. CUSTOMER ACCOUNT EXPENSES							
76		Operation							
77	790	Transferred Customer Expenses				51,776	50,761	\$	1,015
78	771	Supervision	Α	В		20,471	27,587		(7,116)
79	771	Superv., meter read., other customer acct expenses			С			\$	-
80	772	Meter reading expenses	Α	В		39,322	28,434		10,888
81	773	Customer records and collection expenses	Α			72,156	71,624	\$	532
82	773	Customer records and accounts expenses		В				\$	-
83	774	Miscellaneous customer accounts expenses	Α			218	129	\$	89
84	775	Uncollectible accounts	Α	В	С	29,176	25,790	\$	3,386
85		Total customer account expenses				\$ 213,119	\$ 204,325	\$	8,794
86		VI. SALES EXPENSES	П				****		
87		Operation							
88	781	Supervision	Α	В	П	-	-	\$	-
89	781	Sales expenses		Т	С			\$	
90	782	Demonstrating selling expenses	Α	Т	П	19,565	(5,308)	\$ 2	24,873
91		Advertising expenses	Α	Н		300	625	\$	(325)
92		Miscellaneous, jobbing and contract work	Α	Т		-	-	\$	-
93		Merchandising, jobbing and contract work	Α	Т	П	-	-	\$	
94	1.55	Total sales expenses	<u> </u>	Н	П	\$ 19,865	\$ (4,683)	- T	24,548
95		VII. RECYCLED WATER EXPENSES		$\vdash$	Н	+ 10,000	(.,,555)		,
96		Operation and Maintenance		$\vdash$	Н				
97	786			_			-	\$	
98	1.00	Total recycled water expenses	-			\$ -	\$ -	\$	
99		VIII. ADMIN. AND GENERAL EXPENSES		$\vdash$	Н	<u> </u>	*	<u> </u>	
100		Operation		$\vdash$					
101	790.1	Allocation of A&G Expenses	Н	Н	Н	715,842	799,799	\$ (8	83,957)
102	791	Administrative and general salaries	Α	В	С	4,077	2,309	\$	1,768
103	792	Office supplies and other expenses	A	В	Ċ	42,999	47,763		(4,764)
104	793	Property insurance	A	Ī	Ť		-	\$	-
105	793	Property insurance, injuries and damages	Ť	В	С			\$	
106	794	Injuries and damages	Α	<del>                                     </del>	Ť	6,026	6,854	\$	(828)
107	795	Employees' pensions and benefits	A	В	С	128,680	154,656		25,976)
108		Franchise requirements	A	B	Ċ	298	448	\$	(150)
109	797	Regulatory commission expenses	A	B	Ċ		-	\$	(100)
110	798	Outside services employed	A	-	Ť	9,734	2,363	\$	7,371
111		Miscellaneous other general expenses	<del>                                     </del>	В	H	0,101	2,000	\$	- 1,011
112		Miscellaneous other general operation expenses	$\vdash$	Ť	С			\$	
113		Miscellaneous general expenses	A		Ť	150	1,543		(1,393)
114	7.00	Maintenance	· ·	$\vdash$	Н		.,0.0		(1,000)
115	805	Maintenance of general plant	Α	В	С	1,952	14,486	\$ (	12,534)
116	1	Total administrative and general expenses		Ť	Ť	\$ 909,758			20,463)
117	<del>                                     </del>	XI. MISCELLANEOUS	$\vdash$	$\vdash$	$\vdash$	, , , , , , , , , , , , , , , , , , , ,		Ţ (12	2, .00/
118	810	Customer Surcharges (1)	$\vdash$	$\vdash$	-	714,307	822,680	\$ (10	08,373)
119	811	Rents	Α	В	С	24,468	24,468		,0,010)
120	812	Administrative expenses transferred - Cr.	A		6	24,400	24,400	\$	
121	813	Duplicate charges - Cr.	A	В	0	<u>-</u>	<u> </u>	\$	-
122	013	Total miscellaneous	_	屵	۲	\$ 738,775	\$ 847,148		08,373)
	-		$\vdash$	$\vdash$					
123	Total operating expenses			1		\$ 4,240,491	\$ 4,450,492	<b>Φ</b> (2	10,001)

<sup>(1)</sup> Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact. (2) Prior year amounts have been adjusted to conform to the new Uniform System of Accounts.

	SCHEDULE B-4												
	Account 507 - Taxes Charged During Year												
			DISTRIBUTION OF TAXES CHARGED										
		T	otal Taxes	(Show	utility department where	applicable and account	charged)						
		1	Charged	Water	Nonutility	Other	Capitalized						
Line	Kind of Tax		Ouring Year	(Account 507)	(Account 521)	(Account)	(Omit Account)						
No.	(a)		(b)	(c)	(d)	(e)	(f)						
1	Federal corporate income taxes ("FIT")	\$	100,915	100,915									
2	CA corp franchise taxes ("CCFT")(current)	\$	36,975	36,975			I						
3	Property taxes	\$	171,160	171,160									
4	Other taxes:	\$	-	<u> </u>									
5	FIT(deferred)	\$	244,527	244,527									
6	Amortization of ITC	\$	-	-									
7	CCFT(deferred)	\$	56,545	56,545									
8	Payroll taxes	\$	27,750	27,750									
9	Franchise taxes including licenses & filing fees	\$	63,107	63,107									
10	Groundwater production assessments (pump taxes)	\$	-	-									
11		\$	-										
12		\$	-										
13		\$	-										
14	Total	\$	700,978	\$ 700,978	\$ -	\$ -	\$ -						

# SCHEDULE D-1 Sources of Supply and Water Developed

		STREAMS				FL	OW IN	(unit	) <sup>2</sup>	Annual	
		From Stream								Quantities	
Line		or Creek	Location	on of	F	riori	y Right		sions	Diverted	
No.	Diverted into*	(Name)	Diversion	n Point	Clai	im	_ Capacity	Max.	Min.	(Unit) <sup>2</sup>	Remarks
11										"None"	
_2							· · · · · · · · · · · · · · · · · · ·				
3											
4											
5											
			W	ELLS						Annual	_
								Pum	-	Quantities	
Line	At Plant					1	Depth to	Сар	acity	Pumped	
No.	(Name or Number)	Location	Number	Dimensi	sions '		Water		.(Unit) <sup>2</sup>	(Unit) <sup>2</sup>	Remarks
6	"REFER TO AT	TACHED SCHE	DULE"								
7											
8											
9											
10											
							FLOW			Annual	
	TUNN	IELS AND SPR	INGS					(Unit) <sup>2</sup>		Quantities	
Line										Used	
No.	Designation	Location	Nur	mber		Max	imum	Mini	mum	(Unit) <sup>2</sup>	Remarks
11				Ì						"None"	
12											
13											
14											
15											

16	Purchased from	Contra Costa Water District		
17	Annual quantities purchased		716,419 (Unit chosen) <sup>2</sup>	CCF
18				
19				

Purchased Water for Resale

# SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete		-	
13	Total	-		

<sup>\*</sup> State ditch, pipe line, reservoir, etc., with name, if any.

<sup>1</sup> Average depth to water surface below ground surface.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### Golden State Water Company Bay Point Schedule D-1 - Wells Attachment

			Depth	2017		Well	Design	
			to	Prod		Diam	Flow	
RMA	System	Well	Water	(AF)	(ft)	(in)	(gpm)	Remarks
Bay Point	Bay Point	Chadwick Well 3	104	10	300	8	45	Well to system
Bay Point	Bay Point	Hill Street Resv Well 2	149	39	500	6	88	Well to Hill Street Resv
Bay Point	Bay Point	Hill Street WTP Well 1	380	43	250	10	177	Well to Hill Street Resv

#### Golden State Water Company Bay Point Schedule D-2 - Reservoirs Attachment

			Volume		
RMA	System	Reservoir	(MG) Type	Material	Remarks
Bay Point	Bay Point	Evora Reservoir 1	0.400 Elev Resv	Steel	Float on the Evora Resv Zone
Bay Point	Bay Point	Evora Reservoir 2	0.500 Elev Resv	Steel	Float on the Evora Resv Zone
Bay Point	Bay Point	Hill Street Reservoir 1	0.127 Elev Resv	Steel	Out of Service
Bay Point	Bay Point	Hill Street Reservoir 2	0.500 Elev Resv	Steel	Out of Service
Bay Point	Bay Point	Hill Street Reservoir 3	1.000 Elev Resv	Steel	Floats on Hill Street Zone
Bay Point	Bay Point	Madison Reservoir	0.519 Elev Resv	Concrete	Floats on Madison Zone
Bay Point	Bay Point	Skyline Reservoir	1.000 Elev Resv	Steel	Floats on Skyline Zone.

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## SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_\_

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4							\		
5	Total	-	-	-	-	- 1	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	-	_	-	-	-	-	-	1,060	4,055
12	Cement Lined Steel	- "	-	-	-	-	-	-	-	-
13	Concrete	-	-	-	-	-	-	-	-	-
14	Copper	-	-	-	-	-	-	-	-	-
15	Steel	-	470	-	-	2,480	-	440	-	90
16	Asbestos Cement	-	-	-	-	18,078	_	62,572	71,256	7,550
17	Ductile Iron	-	-	-	1	301	-	1,693	12,570	820
18	HDPE	-	-	-	-	-	-	-	-	-
19	PVC	-	-	-	-	440	-	1,054	27,454	3,000
20										
21										
22	Total	-	470	-	-	21,299	-	65,759	112,340	15,515

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

								Other	Sizes	
Line								(Specify	y Sizes)	Total
No.		12	14	16	18	20	24	22/30		All Sizes
23	Cast Iron	-	-	-	-	-	1	-		5,115
24	Cement Lined Steel	-	-	ı	ı	•	ı	-		-
25	Concrete	-	-	ı	ı	-	-	-		-
26	Copper	-	-	1	1	1	-	-		-
27	Steel	-	-	-	1	1		- 1		3,480
28	Asbestos Cement	450	-	40	ı	1	-	-		159,946
29	Ductile Iron	12,797	-	4,330	1	,		-		32,511
30	HDPE	-	-	1	ı	-	-	-		-
31	PVC	19,898	-	1,150	ı	-	-	-		52,996
32										-
33										-
34	Total	33,145	-	5,520	-	-	-			254,048

## SCHEDULE D-4 Number of Active Service Connections

	Metered - Dec 31		Flat Rate - Dec 31	
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Residential	4,718	4,773		-
Commercial	208	213	-	-
Industrial	6	6	-	-
Public authorities	17	17	-	-
Irrigation	40	42	-	-
Other	2	-	-	-
Contract	-	-	-	-
Subtotal	4,991	5,051		-
Private fire connections	-	-	32	32
Public fire hydrants	- 1	-	-	-
Total *	4,991	5,051	32	32

\* Data run as of 1/4/2017 and 1/3/2018, respectively.

## SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	4,902	The real resident
3/4 - in	-	3,049
1 - in	142	1,877
1 1/2 - in	13	16
2 - in	78	97
3 - in	7	_ 2
4 - in	4	6
6 - in	5	24
8 - in	3	12
Oth	-	-
Total *	5,154	5,083

\* Data run as of 1/3/2018

# SCHEDULE D-6 Meter Testing Data

B. Number of Meters in Service Since Last Test

			SCHEDULE D-7	E D-7	:			
Water Delivered to Metered Customers by Months and Years in	d to Metered C	ustomers by	Months and	Years in	CCF	(Uni	(Unit Chosen) <sup>1</sup>	
Classification			DI	<b>During Current Year</b>	ar			
of Service	January	February	March	April	May	June	July	Subtotal
Residential	29,900	27,204	25,601	30,536	29,838	39,927	44,427	227,433
Commercial	14,362	13,100	11,935	14,837	14,392	17,358	21,323	107,307
Industrial	1,520	1,979	1,878	2,218	2,018	3,524	3,635	16,772
Public authorities	501	624	437	522	1,660	3,193	4,883	11,820
Irrigation	851	176	029	1,073	2,646	4,436	4,807	15,239
Other	12	17	15	465	999	631	1,012	2,818
Contract	-	•	t	1	•	1	1	ı
Total	47,146	43,700	40,516	49,651	51,220	690'69	80,087	381,389
Classification			ρ	<b>During Current Year</b>	ar			Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Residential	38,198	42,824	36,080	33,495	960'08	180,693	408,126	388,044
Commercial	17,036	18,501	16,730	14,874	13,875	81,016	188,323	192,004
Industrial	2,630	3,280	2,764	2,090	1,998	12,762	29,534	25,154
Public authorities	4,393	3,134	2,337	1,313	107	11,878	23,698	16,317
Irrigation	3,783	4,177	3,508	2,404	878	14,700	29,939	24,197
Other	962	873	902	450	(478)	1,998	4,816	4,428
Contract	-	-	-	-	-	1	-	•
Total	96,836	72,789	62,125	54,626	46,671	303,047	684,436	650,144
Ouantity units to be in hundrads of cubic feet, thousands of gallons, accessed, or miner's inch-days	eet thousands of gallor	s acre-feet or miner	s inch-davs			į		
Total acres irrigated				Total po	Total population served		21,558	*
					* Assumes 4.2411 per household	1 per household.		

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## **End of Year Balances in Selected Accounts**

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 7,667
100-3	Construction Work in Progress	\$ 727,561
241	Advances for Construction	\$ 2,907,244
265	Contributions in Aid of Construction	\$ 1,728,871

DECLARATION					
(PLEASE VERIFY THA	T ALL SCHEDULES ARE	ACCURATE AND COMPLETE I	BEFORE SIGNING)		
I, the undersigned	Gla	idys Farrow			
i, the undersigned		t Manager or Equivalent (Please	Print)		
			,		
of	Bay Po		District		
	Name of D	District			
of	Coldon Stat	o Water Company			
		e Water Company ne of Utility			
	Ivair	le of othing			
at	53-B Manor Driv	e, Baypoint, CA 94565			
		of District Office	-		
lunder penalty of perjury do d	eclare that this report has b	een prepared by me, or under m	y direction, from the		
Vice President - Fina	nce Treasurer and	$(\mathcal{U}_{\alpha} \cap \mathcal{V}_{\alpha})$			
Assistant S	-	Make	my /		
Title (Plea	· · · · · · · · · · · · · · · · · · ·	Signature			
,	,	/ 0 /			
909 394	-3600	May 18, 201	8		
Telephone	Number	Date			

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