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# 2017 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

	Golden Stat	e water com	pany	
	(NAME OF	CORPORATION	1)	<del></del>
Name of District:	Desert	Location:	Victorville, (TOWN OR CITY)	San Bernardino

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2017

REPORT MUST BE FILED NO LATER THAN MARCH 31, 2018

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#### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed NO LATER THAN MARCH 31, 2018, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**, Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2017, through December 31, 2017. Fiscal year reports will not be accepted.

#### SCHEDULE A-1a Account 100.1 - Utility Plant in Service Balance Additions (Retirements) Other Debits Balance Line Title of Account Beg of Year **During Year** During Year or (Credits) End of Year No. Acct (b) (c) (d) (e) (f) I. INTANGIBLE PLANT 1 2 301 Organization 711 - \$ 711 3 Franchises and Consents (Schedule A-1c) 302 101 \$ 101 4 303 Other Intangible Plant 1,284,467 (6,416) (108,750) \$ 1,169,301 5 Total Intangible Plant 1,285,279 | \$ (6,416) \$ (108,750) \$ S 1,170,113 6 II. LANDED CAPITAL 7 8 306 Land and Land Rights S 646,904 \$ S \$ \$ 646,904 9 10 III. SOURCE OF SUPPLY PLANT 11 311 Structures and Improvements Collecting and Impounding Reservoirs 12 312 \$ --13 313 Lake, River and Other Intakes \$ 14 314 Springs and Tunnels - | \$ 15 Wells 315 5,243,721 10,980 (18,515)- | \$ 5,236,186 14,384 16 316 Supply Mains 235,783 - \$ 250,167 Other Source of Supply Plant 317 17 S 18 Total Source of Supply Plant 5,479,504 \$ 25,364 \$ (18,515) \$ - \$ 5,486,353 19 IV. PUMPING PLANT 20 21 321 Structures and Improvements 413,416 29.348 442,764 - | \$ 22 322 Boiler Plant Equipment - 5 23 323 Other Power Production Equipment - \$ 24 Pumping Equipment 324 3,634,482 25,769 (17,329)- \$ 3,642,922 25 26 325 Other Pumping Plant 740,619 740,619 - \$ Total Pumping Plant \$ 55,117 \$ (17,329) \$ 4,788,517 \$ \$ 4,826,305 27 28 V. WATER TREATMENT PLANT 29 331 Structures and Improvements 95,264 95,264 Water Treatment Equipment (2,000) (2,000) \$ 30 332 1,241,875 8,036 95,573 \$ 1,343,484 31 1,337,139 \$ Total Water Treatment Plant S

8,036 | \$

95,573 \$

1,438,748

	SCHEDULE A-1a											
	Account 100.1 - Utility Plant in Service (Continued)											
$\vdash$		· <del>-</del>	Balance	Additions	(Retirements)	Other Debits	Balance					
Line	ll	Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year					
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)					
32		VI. TRANSMISSION AND DIST. PLANT				-						
33	341	Structures and Improvements	6,899	-		-	\$ 6,899					
34	342	Reservoirs and Tanks	4,408,539	-	-	13,177	\$ 4,421,716					
35	343	Transmission and Distribution Mains	16,865,463	12,381	(190)		\$ 16,877,654					
36	344	Fire Mains	13,609	-		-	\$ 13,609					
37	345	Services	3,705,913	106,536	(11,564)	-	\$ 3,800,885					
38	346	Meters	435,571	21,291	(12,847)		\$ 444,015					
39	347	Meter Installations	-		-		\$ -					
40	348	Hydrants	2,200,828	13,663	(3,080)	-	\$ 2,211,411					
41	349	Other Transmission and Distribution Plant				-	\$ -					
42		Total Transmission and Distribution Plant	\$ 27,636,822	\$ 153,871	\$ (27,681)	\$ 13,177	\$ 27,776,189					
43				1	l .							
44		VII. GENERAL PLANT					· · · · · ·					
45	371	Structures and Improvements	375,899	2,055	-	-	\$ 377,954					
46	372	Office Furniture and Equipment	123,158		-	-						
47	373	Transportation Equipment	466,015	4,557	(500)		\$ 470,072					
48	374	Stores Equipment	-		`	-	S -					
49	375	Laboratory Equipment	394	-	(394)	-	\$ -					
50	376	Communication Equipment	62,710	2,217	(6,736)	-	\$ 58,191					
51	377	Power Operated Equipment	306,277		(40,747)		\$ 265,530					
52	378	Tools, Shop and Garage Equipment	85,412	1,796	(9,221)	-	\$ 77,987					
53	379	Other General Plant		-	-	-	S -					
54		Total General Plant	\$ 1,419,865	\$ 10,625	\$ (57,598)	\$ -	\$ 1,372,892					
55												
56		VIII. UNDISTRIBUTED ITEMS		†								
57	390	Other Tangible Property	1,164	-		_	\$ 1,164					
58	391	Utility Plant Purchased		-		-	\$ -					
59	392	Utility Plant Sold	-	-	-		\$ -					
60		Total Undistributed Items	\$ 1,164	TS -	\$ -	S -	\$ 1,164					
61		Total Utility Plant in Service	\$ 42,595,194	\$ 253,013	\$ (129,539)	s -	\$ 42,718,668					

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant									
			Balance	Additions	(Retirements)	Other Debits	Balance			
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year			
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)			
1	393	Recycled Water Intangible Plant					\$ -			
2	394	Recycled Water Land and Land Rights					s -			
3	395	Recycled Water Depreciable Plant					\$ -			
4		Total Recycled Water Utility Plant	S -	\$ -	\$ -	\$ -	\$ -			

	SCHEDULE A-1c Account 302 - Franchises and Consents									
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year <sup>1</sup> (e)					
1	Charles Comment Calculated A 41									
3	Refer to Company Schedule A-1b		-							
4	· · · · · · · · · · · · · · · · · · ·			<del></del> -						
5			·	Total	\$ -					

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3

# SCHEDULE A-4 DISTRICT RATE BASE AND WORKING CASH

Title of Account

(a)

Line No.

Acct.

Balance

12/31/2017

(b)

Balance

1/1/2017

(c)

	RATE BASE		····		
1	Utility Plant			_	
2	Plant in Service	-	40 740 670	$\vdash$	40 505 400
3		_	42,718,670	$\vdash$	42,595,199
4	Construction Work in Progress  General Office Prorate		2,879,494	╄	1,290,70
5		-   -	45 500 404	<del>  _</del>	10 005 00
-	Total Gross Plant (=Line 2 + Line 3 + Line 4)	_   \$	45,598,164	\$	43,885,898
6	Less Accumulated Depreciation			╁	
7	Plant in Service		10,436,747		9,585,219
8	General Office Prorate				
9	Total Accumulated Depreciation (=Line 7 + Line 8)	\$	10,436,747	\$	9,585,219
40				<del>  </del>	
10	Less Other Reserves			<u> </u>	
11	Deferred Income Taxes		6,496,749	<u> </u>	6,562,761
12	Deferred Investment Tax Credit		13,660	<u> </u>	15,892
13	Other Reserves		1,280	Ļ	817
14	Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	6,511,689	\$	6,579,470
15	Less Adjustments	_		$\vdash$	
16	Contributions in Aid of Construction		1,277,301		1,265,706
17	Advances for Construction	_	230,223	┼─	239,338
18	Other		200,220	1	200,000
19	Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	1,507,524	\$	1,505,044
20	Add Materials and Supplies		90,140		98,245
21	Add Madring Cook (at the 24)		0.540		0.554
21	Add Working Cash (=Line 34)		9,548	<del>                                     </del>	9,551
22	Add General Office, Rgions, District office, CSA allocation TOTAL DISTRICT RATE BASE		295,708		271,594
23	(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	S	27,537,601	\$	26,595,556
	Marking Cook				
-	Working Cash		<u> </u>	$\vdash$	
24	Determination of Operational Cash Requirement	$\dashv$	<u> </u>	$\vdash$	
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible				
26	Purchased Power & Commodity for Resale*				
27	Meter Revenues: Bimonthly Billing				
28	Other Revenues: Flat Rate Monthly Billing			$\vdash$	
29	Total Revenues (=Line 27 + Line 28)	1	Michigan Co.	SE S	A THE RESERVE
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	72,120		1990	
31	5/24 x Line 25 x (100% - Line 30)	10.00		Asid.	
32	1/24 x Line 25 x Line 30	ALC: N		William	
33	1/12 x Line 26	100	Control of the second	250	
34	Operational Cash Requirement ("See attached schedule")	\$	9,548	\$	9,551
	Electric power, gas or other fuel purchased for pumping and/or				

#### GOLDEN STATE WATER COMPANY Region 3 Customer Service Areas

### DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2016	AVG, NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	13,334.5	69.3	923,660.0
2	72600	POWER FOR PUMPING	3,695.9	45.7	168,765.8
3	73500	PUMP TAXES	8,850.0	109.4	968,418.2
4	74400	CHEMICALS	1,221.8	56.8	69,454.8
5	77300	COMMON CUSTOMER ACCOUNT	2,619 3	25.0	65,524.4
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	330 8	0.0	0.0
8	78000	OPERATION LABOR	3,720.B	12.5	46,510.1
9	78100	ALL OTHER OPERATION EXPENSES	1,482.6	55.4	82,138.4
10	78700	MAINTENANCE LABOR	1,832 1	12.5	22,901.4
11	78800	ALL OTHER MAINTENANCE EXPENSES	6,260.6	65.6	410,598.5
12	79200	OFFICE SUPPLIES AND EXPENSE	600.5	38.2	22,925.2
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	541.3	(165.1)	(89,362.2)
15	79500	PENSIONS AND BENEFITS	2,457.1	(1.8)	(4,422.8)
16	79600	BUSINESS MEALS	8.3	28.4	236 9
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	153.1	52.7	8,067.7
19	79900	MISCELLANEOUS	11.7	13.7	160_1
20	79910	ALLOCATED GENERAL OFFICE	17,197,7	6.1	104,356.1
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	156 0	62.4	9,740.1
22	81100	RENT	220.7	(17.8)	(3,937.9)
23	81500	A&G LABOR	1,358.8	12.5	16,984.6
24	50300	DEPRECIATION AND AMORTIZATION	12,720.5	0.0	0.0
25	50710	PROPERTY TAXES	2,852 7	40.0	114,109.2
26	50720	PAYROLL TAXES	576.9	13.5	7,788.1
27	50730	LOCAL TAXES	1,146,3	182.5	209,204.2
28		STATE INCOME TAX	2,275.2	96.0	218,416.7
29		FEDERAL INCOME TAX	7,703.1	106.0	816,530 0
30		TOTAL OPERATING EXPENSES	93,328 5		4.188,767.4
31		AVERAGE LAG>			44.88

# AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	46.41	days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	44.88	days
34	(3) Excess of Collection Lag over Payment Lag	1,53	days
35	(4) Total of Expenses, Taxes and Depreciation	\$93,328.5	
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$255.7	
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depretation in Advance of Collecting Revenues	\$391,3	

NOTE. Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

DISTRICT WORKING CASH ALLOCATION					
Orange County	171				
Claremont	58				
San Dimas	65				
San Gabriel Valley	39				
Barstow	35				
Calipatria	5				
Desert	9				
Wrightwood	9				
Total Region III	391				

### SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		1	ccount 250		count 251	Account 252	Account 253	Account 259
				Lin	nited-Term	Utility Plant		Recycled
I I			Utility		Utility	Acquisition	Other	Water Utility
Line	Item	1	Plant	In۱	estments/	Adjustments	Property	Plant
No.	(a)	<u> </u>	(b)		(c)	(d)	(e)	(f)
	Balance in reserves at beginning of year	$\perp$	8,660,536		924,682		[	
	Add: Credits to reserves during year							
3	(a) Charged to Account 503		853,564		102,224			
4	(b) Charged to Account 504	<u> </u>	•					
5	(c) Charged to Account 505				-			
6	(d) Charged to Account 265	_	35,176					
7	(e) Charged to clearing accounts		9,033		-			
8	(f) Salvage recovered		7,195		-			
9	(g) All other credits <sup>1</sup>		95,630		-			
10	Total credits	\$	1,000,598	\$	102,224	\$ -	\$ -	\$ -
11 [	Deduct: Debits to reserves during year							
12	(a) Book cost of property retired	1	(123,123)		(6,416)			
13	(b) Cost of removal		(26,126)		-			
14	(c) All other debits <sup>1</sup>				(95,631)			
15	Total debits	\$	(149,249)	\$	(102,047)	\$ -	\$ -	\$ -
	Balance in reserve at end of year	\$	9,511,885		924,859		\$ -	\$ -
17		1. *	0,011,000	-	32 1,333		<u> </u>	-
	State method of determining depreciation char	raes.				Composite Rate		
19		5,				Ocimposito riato	·	
20								
21								
22								*
	Report the depreciation claimed in your Feder	al Inc	ome Tax Ref	urn fo	or the year -	S	NOT AVAILABL	F BY DISTRICT
24					J. 1.10 y CO.		THE TANKE TO E.	L DT DIGTITIOT
	1/ General reclassifications and rate base adju	ietme	nte					
26	in ocheral recipsamentons and rate base adju	1311116	illo					
27						·		
28	· · · · · · · · · · · · · · · · · · ·							
29								
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38								
39	<u> </u>							
40								
41								
42								
			****	-				

#### **SCHEDULE A-5a**

### Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

_	<u> </u>		_		1	Debits to		_	
					Credits to	Reserves	Salvage and	1	
	] .			Balance	Reserve	During Year	Cost of	1	Balance
				Beginning	During Year	Excl. Cost	Removal Net	1	End
Line		DEPRECIABLE PLANT		of Year		Removal		1	
No.	A		1		Excl. Salvage		(Dr.) or Cr.		of Year
	Acct.	(a) I. SOURCE OF SUPPLY PLANT	+	(b)	(c)	(d)	(e)	<del> </del>	(f)
2	311	Structures and Improvements	+		<u>                                     </u>	-		-	
3	312	Collecting and Impounding Reservoirs	+		-			\$	•
4	313	Lake, river and Other Intakes		-				\$	
5	314	Springs and Tunnels	+-		-		-	_	
6	315	Wells	-	(1.624,197)	(150,387	) 18,515			(1,755,069
7	316	Supply Mains	-	(23,524)	(6,609		1,000	\$	(30,133
8	317	Other Source of Supply Plant		(20,027)	(0,003			ŝ	(50,135
9	0.7	Total Source of Supply Plant	S	(1,647,721)	\$ (156,996	) \$ 18,515	\$ 1,000		(1,785,202
10		Total Goding of Goppiy Claric	<b> </b>	(1,047,761)	(100,000	1 10,010	1,000	1 4	(1,703,202
11		II. PUMPING PLANT	-}					+	,
12	321	Structures and Improvements	-	(140,790)	(11,687	)	2,500	1	(149,977)
13	322	Boiler Plant Equipment		(140,730)	(11,007	1	<del>-</del>	<del></del>	(190,011)
14	323	Other Power Production Equipment		-		<del> </del>		\$	
15	324	Pumping Equipment	+-	(1,318,038)	(124,080	) 17,329	800		(1,423,989)
16	325	Other Pumping Plant	+-	(124,797)					(153,459)
17		Total Pumping Plant	S	(1,583,625)					(1,727,425)
18			<b>—</b>	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(1011122	7.1020	0,000	Ť	(1,121,120)
19		III. WATER TREATMENT PLANT					+	+	
20	331	Structures and Improvements		(57,156)	(3,144	N .	<del>                                     </del>	\$	(60,300)
21	332	Water Treatment Equipment	+-	(285,587)	(44,727		) 500		(410,267)
22	332	Total Water Treatment Plant	s	(342,743)					(470,567)
23		Total Tratel Treatment Tank	-	(042,740)	Ψ (47,071	1 4 (00,400	71 9 300	1 4	(470,507)
24	-	IV. TRANS. AND DIST. PLANT					<del> </del>	-	
25	341	Structures and Improvements	-}	(4,592)	(291	1		S	(4,883)
26	342	Reservoirs and Tanks		(554,341)	(68,876			S	(636,394)
27	343	Transmission and Distribution Mains	-	(2,937,982)					(3,226,983)
28	344	Fire Mains		(1,404)	(284		1,000	5	(3,226,963)
29	345	Services	+	(214,823)	(75,443		17,529		(261,173)
30	346	Meters	+	(307,924)	(25,112				(317,839)
31	347	Meter Installations	+-	(307.524)	(23,112	12,047	2,350	S	(317,039)
32	348	Hydrants	+-	(335,091)	(45,005	3.080		Š	(376,790)
33	349	Other Transmission and Distribution Plant	+-	(000,001)	(43,003	7	220	\$	(370,790)
34	540	Total Transmission and Distribution Plant	S	(4,356,157)	\$ (505,202)	\$ 14,504	\$ 21,105		(4,825,750)
35				11,000,1017	(000,202	14,004	21,100	9	(4,020,100)
36		V. GENERAL PLANT	<del></del>			1	<del>                                     </del>	$\vdash$	
37	371	Structures and Improvements		(41,595)	(5,842)	· -	-	s	(47,437)
38	372	Office Furniture and Equipment	+	(75,696)	(2,217)			S	(77,913)
39	373	Transportation Equipment	+-	(296,305)	(9,033)				(311,812)
40	374	Stores Equipment	+	-	(0,000	300	(0,514)		(311,012)
41	375	Laboratory Equipment	+	(394)	-	394			
42	376	Communication Equipment	+	(24,801)	-	6.736	7	-	(18,065)
43	377	Power Operated Equipment	$\top$	(230,031)	(2,630)		7		(191,914)
44	378	Tools, Shop and Garage Equipment		(60,935)	(3,538)		-	S	(55,252)
45	379	Other General Plant		-	(5,500	, 5,221			(00,104)
46	390	Other Tangible Property		(533)	(15)		-		(548)
47	391	Water Plant Purchased		- (223)	(10			S	(0.40)
48		Total General Plant	s	(730,290)	\$ (23.275)	\$ 57,598	\$ (6,974)		(702,941)
49		Total	Š	(8,660,536)					(9,511,885)
-			-	(-,-30,000)	, (00.11.70)	2.,700	1 10,000		1-12111000

# SCHEDULE B-1 Account 501 - Operating Revenues

3 4 5 6 7 8 9 10 6 11 12	602	I. WATER SERVICE REVENUES  Metered Sales to General Customers 601-1.1 Residential Sales (2) 601-1.2 Metered Sales Low Income Discount (Debit) 601-1.2 Metered Sales Low Income Balancing Account (Credit) 601-2 Commercial Sales (2) 601-3 Industrial Sales 601-4 Sales to Public Authorities Sub-total Unmetered Sales to General Customers	S	2.312,086 (147,491) 151,026 351,946		2,150,086 (99,433) 101,978	\$	162,000 (48,058)
3 4 5 6 7 8 9 10 6 11 12	602	601-1.1 Residential Sales (2) 601-1.2 Metered Sales Low Income Discount (Debit) 601-1.2 Metered Sales Low Income Balancing Account (Credit) 601-2 Commercial Sales (2) 601-3 Industrial Sales 601-4 Sales to Public Authorities Sub-total		(147,491) 151,026 351,946		(99,433) 101,978	\$	(48,058)
4 5 6 7 8 9 10 6 11 12	602	601-1.2 Metered Sales Low Income Discount (Debit) 601-1.2 Metered Sales Low Income Balancing Account (Credit) 601-2 Commercial Sales (2) 601-3 Industrial Sales 601-4 Sales to Public Authorities Sub-total		(147,491) 151,026 351,946		(99,433) 101,978	\$	(48,058)
5 6 7 8 9 10 6 11 12	602	601-1.2 Metered Sales Low Income Balancing Account (Credit) 601-2 Commercial Sales (2) 601-3 Industrial Sales 601-4 Sales to Public Authorities Sub-total		151,026 351,946		101,978		
6 7 8 9 10 6 11	602	601-2 Commercial Sales (2) 601-3 Industrial Sales 601-4 Sales to Public Authorities Sub-total		351,946			\$	
7 8 9 10 6 11	602	601-3 Industrial Sales 601-4 Sales to Public Authorities Sub-total		100				49,048
8 9 10 6 11	602	601-4 Sales to Public Authorities Sub-total	-			301,069		50,877
9 10 6 11 12	602	Sub-total Sub-total					\$	•
10 6 11 12			1 6	25,728		25,404		324
11		Unmetered Sales to General Customore		2,693,295	\$	2,479,104	\$	214,191
12		I						
		602-1.1 Unmetered Sales including Commercial Sales		3,034		3,352	\$	(318)
		602-1.2 Unmetered Sales Low Income Discount (Debit)		-		-	\$	•
13		602-1.2 Unmetered Sales Low Income Balancing Account (Credit)		•		-	\$	
14		602-2 Commercial Sales		-		•	\$	-
15		602-3 Industrial Sales	$\neg$				5	-
16		602-4 Sales to Public Authorities		9.63		-	\$	-
17		Sub-total	\$_	3,034	\$	3,352	\$	(318)
18 6	603	Sales to Irrigation Customers						
19		603.1 Metered sales	$\neg$	-		-	\$	
20		603.2 Flat Rate Sales		2057		-	\$	
21		Sub-total	\$		\$		\$	-
22 6	604	Private Fire Protection Service		3,858		4.140	S	(282)
23 6	605	Public Fire Protection Service	$\neg$				s	()
24 6	606	Sales to Other Water Utilities for Resale		2,120		2,278	S	(158)
25 6	607	Sales to Governmental Agencies by Contracts					S	<u> </u>
26 6	608	Interdepartmental Sales	$\neg$	0.00		-	S	
27 6		Other Sales or Service		(8,309)		(1,519)	S	(6,790)
28	T	Sub-total	\$	(2,331)	s		\$	(7,230)
29		Total Water Service Revenues	\$	2,693,998		2,487,355		206,643
30		II. OTHER WATER REVENUES						
31 6	610	Customer Surcharges (1)		30,700			s	30,700
		Miscellaneous Service Revenues	+	20,590		13.093		7,497
	_	Rent from Water Property		3,411			\$	(715)
		Interdepartmental Rents	_	3,411			\$	(713)
		Other Water Revenues	+	24,318		1	S	23,112
		Recycled Water Revenues	-	24,510	-		\$	23,112
37		Total Other Water Revenues	-   5	79,019	S		\$	60,594
	501	Total operating revenues	S	2,773,017			S	267,237

<sup>(1)</sup> Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact. (2) Region III WRAM, in it's entirety, is included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood. (3) Prior year amounts have been adjusted to conform to the new Uniform System of Accounts.

#### **SCHEDULE B-2**

### Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current	Amount Preceding	ם	et Change uring Year w Decrease
Line	l	Account	Г		Г	Year	Year	in (	Parenthesis)
No:	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	Α	В		1,016	521	\$	495
4	701	Operation supervision, labor and expenses			С			S	-
5	702	Operation labor and expenses	Α	В		47		\$	47
6	703	Miscellaneous expenses	A			2,252	•	\$	2,252
7	704	Purchased water including MCBA/supply cost balancing accounts (1)	Α	В	С	9,480		\$	9,480
8		Maintenance	П	$\overline{}$					-,
9	706	Maintenance supervision and engineering	Α	В		29	689	\$	(660)
10	706	Maintenance of structures and facilities			C			S	-
11	707	Maintenance of structures and improvements	A	В	$\overline{}$	2,403	6,910	S	(4,507)
12		Maintenance of collect and impound reservoirs	A		_	664	2,170	S	(1,506)
13	708	Maintenance of source of supply facilities		В				S	- (1,000)
14		Maintenance of lake, river and other intakes	A	_		-		S	
15	710	Maintenance of springs and tunnels	A	П		-	-	S	
16	711	Maintenance of wells	Α			6,651	94,282	\$	(87,631)
17	712	Maintenance of supply mains	A	П		•		Š	
18		Maintenance of other source of supply plant	A	В		109	5.993	_	(5,884)
19		Total source of supply expense	H			\$ 22,651			(87,914)
20		II. PUMPING EXPENSES							
21		Operation	Н		_				
22	721	Operation supervision and engineering	Α	В		23.328	(40).	S	23,368
23		Operation supervision labor and expense	÷	Ť	С		(10)	5	2.0,000
24		Power production labor and expenses	A		_	-		S	_
25		Power production labor, expenses and fuel	÷	В				S	
26		Fuel for power production	A	Ť	$\equiv$	-		S	
27		Pumping labor and expenses	Ā	В	T	129,473	96,808	S	32.665
28		Miscellaneous expenses	Ā	Ť		40,768	15,203		25,565
29		Fuel or power purchased for pumping		В	С	155,205		S	6.364
30		Maintenance		Ī	Ť	100,200			0,001
31	729	Maintenance supervision and engineering	A	В		-	_	S	_
32		Maintenance of structures and equipment	H	-	С			S	
33		Maintenance of structures and improvements	Α	В	_	24,646	30,046	Š	(5,400)
34		Maintenance of power production equipment	A	В		2.,576		Š	(3,403)
35		Maintenance of power pumping equipment	A	B	$\neg$	141,678	175,657	S	(33,979)
36		Maintenance of other pumping plant		В	$\neg$			Š	(55,5,6)
37		Total pumping expenses	H	Ť	$\neg$	\$ 515,098	\$ 466,515	<u> </u>	48,583

<sup>(1)</sup> Region III MCBA, in it's entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

### **SCHEDULE B-2**

# Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			(	Clas	ss	Amount Current	Amount Preceding	Į Sh	Net Change During Year low Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
_38		III. WATER TREATMENT EXPENSES	L						
39		Operation							
40	741	Operation supervision and engineering	Α	В		-	-	\$	-
41	741	Operation supervision, labor and expenses			С			\$	-
_42	742	Operation labor and expenses	Α	L		98,398	64,893	\$	33,505
43		Miscellaneous expenses	Α	В		4,616	8,131	\$	(3,515)
44	744	Chemicals and filtering materials	Α	В		14,622	13,950	\$	672
45		Maintenance							-
_ 46	746	Maintenance supervision and engineering	Α	В		4,236	8,848	\$	(4,612)
47	746	Maintenance of structures and equipment	Г	П	С			\$	_
48	747	Maintenance of structures and improvements	Α	В	П	120,377	136,925	\$	(16,548)
49	748	Maintenance of water treatment equipment	Α	В		29,092	40,402	\$	(11,310)
50		Total water treatment expenses	Г		Г	\$ 271,341	\$ 273,149	\$	(1,808)
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation	$\vdash$		Н				-
53	751	Operation supervision and engineering	A	В	$\vdash$	23,981	683	\$	23,298
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	Α			179	354	\$	(175)
56	752	Operation labor and expenses		В				\$	(15.57)
57	753	Transmission and distribution lines expenses	Α		_	5,415	4,499	\$	916
58	754	Meter expenses	Α		Н	5,770	28,508	\$	(22,738)
59	755	Customer installations expenses	Α			3,793	6,944	\$	(3,151)
60		Miscellaneous expenses	A			145,533	127,069	\$	18,464
61		Maintenance	-			. (0,000	127,000	Ť	10,101
62	758	Maintenance supervision and engineering	Α	В		11,783	10,856	\$	927
63		Maintenance of structures and plant	· ·	Ē	C			\$	
64		Maintenance of structures and improvements	Α	В	Ť	_	-	\$	_
65		Maintenance of reservoirs and tanks	A	В	-	857	14,845	\$	(13,988)
66		Maintenance of trans. and distribution mains	A			127,735	373,626	\$	(245,891)
67		Maintenance of mains	-	В		121,100	0.0,020	\$	(2.10,00.1)
68		Maintenance of fire mains	Α	_	Н			\$	
69		Maintenance of services	A		Н	43,784	46,021	\$	(2,237)
70		Maintenance of other trans, and distribution plant		В	Н	101.04	10,021	\$	(2,201)
71		Maintenance of meters	Α	H	$\vdash$	21,799	8,134	\$	13,665
72		Maintenance of hydrants	A	$\vdash$	$\vdash$	12,478	21,772	\$	(9,294)
73		Maintenance of miscellaneous plant	A			12,410	- 11112	\$	(3,234)
74	. 55	Total transmission and distribution expenses	-	$\vdash$		\$ 403,107	\$ 643,311	\$	(240,204)

#### **SCHEDULE B-2**

### Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

						E91	П		Г	Net Change
				Clas	SS	Amount	1	Amount		During Year
						Current	1	Preceding		Show Decrease
Line		Account	П	П	П	Year	1	Year	l	in (Parenthesis)
No.	Acct.	(a)	Α	В	c	(b)	1	(c) <u>(2)</u>		(d)
75		V. CUSTOMER ACCOUNT EXPENSES				(2/4)		<del></del>		
76		Operation		Т	Т		1	<del></del>		
77	790	Transferred Customer Expenses	Т	$\vdash$		33,099		32,474	\$	625
78	771	Supervision	Α	В	Т		1		\$	-
79	771	Superv., meter read., other customer acct expenses	П		C				S	
80	772	Meter reading expenses	Α	В	Т	26,456		27,451	\$	(995
81	773	Customer records and collection expenses	Α	П		43,907		50,356	\$	(6,449
82	773	Customer records and accounts expenses	П	B			1	3-1	\$	
83	774	Miscellaneous customer accounts expenses	Α		П	56,998	<del>                                     </del>	26,437	\$	30,561
84	775	Uncollectible accounts	Α	В	c	5,506		2,105	\$	3,401
85		Total customer account expenses		Ē		\$ 165,966	\$	138,823	S	27,143
86		VI. SALES EXPENSES					Ť		Ť	
87		Operation	$\vdash$	Н	-			•	-	
88	781	Supervision	A	В	$\vdash$				\$	
89	781	Sales expenses	<del>  ``</del>	۳	c				\$	-
90	782	Demonstrating selling expenses	A	$\vdash$	۲	532	-	377	\$	155
91		Advertising expenses	Â	-	Н	60	<del> </del>	664	\$	(604)
92		Miscellaneous, jobbing and contract work	A			- 00	_	004	\$	(004)
93	785	Merchandising, jobbing and contract work	A	H	Н		-		\$	<u>-</u>
94	100	Total sales expenses	-	Н	Н	\$ 592	s	1,041	\$	(449)
95		VII. RECYCLED WATER EXPENSES	$\vdash$		Н	J 39Z	1-3	1,041	3	(449)
96		Operation and Maintenance	$\vdash$	Н	Н		┢		_	
97	786			Н	Н		-		•	<del> </del>
98	700	Total recycled water expenses	-	Н	Н	\$ -	\$	-	\$	<del></del>
99		VIII. ADMIN. AND GENERAL EXPENSES	$\vdash$	-	Н	9	12	-	J)	<del>-</del>
100		Operation	H	Н	Н					
	790.1	Allocation of A&G Expenses	Н	Н	Н	465,474		529,055	\$	(63,581)
102		Administrative and general salaries	Ā	В	С	111,349	<del>                                     </del>	158,588	\$	
103	792	Office supplies and other expenses	A			95,864		48,099	\$	(47,239)
104		Property insurance	Â	Н	-	33,004	$\vdash$	40,099	\$	47,765
105		Property insurance, injuries and damages	~	В	С		<del>                                     </del>	•	\$	-
106		Injuries and damages	A		Н	13,498	$\vdash$	13,813	\$	/245\
107		Employees' pensions and benefits	A	В	С	355,943	<del>                                     </del>	318,612	\$	(315)
108		Franchise requirements	A	В	8	435		960		37,331
109		Regulatory commission expenses	A	B		430	-	900	\$	(525)
110	798	Outside services employed	A	믝	-	6,213	-	1,658	\$	4 555
111		Miscellaneous other general expenses	^		$\dashv$	0,213	<del>                                     </del>	1,056		4,555
112		Miscellaneous other general operation expenses	$\vdash$	В			$\vdash$		\$	
113				$\vdash$	C	200	<del></del>	4 240	\$	(000)
114	799	Miscellaneous general expenses  Maintenance	A	Н	$\dashv$	360	<u> </u>	1,340	Þ	(980)
115	805		_		ᄅ	24 400	$\vdash$	0.470	•	40.004
116	000	Maintenance of general plant  Total administrative and general expenses	Α	В	띡	21,469	-		\$	13,291
_		_ ,	$\dashv$	-	-	\$ 1,070,605	1 D	1,080,303	ð.	(9,698)
117	040	XI. MISCELLANEOUS	$\Box$	Щ	ļ				_	
118		Customer Surcharges (1)		니	ᅴ	30,700		-	\$	30,700
119		Rents	Α	В	힞	43,970		43,970	\$	-
120		Administrative expenses transferred - Cr.		В		<u> </u>			\$	-
121	813	Duplicate charges - Cr.	Α	В	디	-	_		\$	<u> </u>
122		Total miscellaneous				\$ 74,670		43,970		30,700
123		Total operating expenses		۱ ۱		\$ 2,524,030	\$	2,757,677	\$	(233,647)

<sup>(1)</sup> Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact. (2) Prior year amounts have been adjusted to conform to the new Uniform System of Accounts.

	SCHEDULE B-4 Account 507 - Taxes Charged During Year											
	Account 50	7 -	Taxes Cl	h <mark>arged Durin</mark> g	g Year							
				DISTRIBUTION OF TAXES CHARGED								
			Total Taxes	(Show	utility department where	applicable and account	charged)					
1			Charged	Water	Nonutility	Other	Capitalized					
Line	Kind of Tax		During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)					
No.	(a)		(b)	(c)	(d)	(e)	(f)					
1	Federal corporate income taxes ("FIT")	\$	(156,639)	(156,639)								
2	CA corp franchise taxes ("CCFT")(current)	\$	(57,392)	(57,392)								
3	Property taxes	\$	197,238	197,238								
4	Other taxes:	\$	•									
5	FIT(deferred)	\$	(379,553)	(379,553)								
6	Amortization of ITC	5	-	•								
7	CCFT(deferred)	\$	(87,769)	(87,769)								
8	Payroll taxes	\$	63,087	63,087								
9	Franchise taxes including licenses & filing fees	\$	32,404	32,404								
10	Groundwater production assessments (pump taxes)	\$	5,733	5,733								
11		\$	-									
12		\$										
13		S	-									
14	Total	\$	(382.891)	\$ (382,891)	\$ -	\$ -	\$ -					

#### **SCHEDULE D-1 Sources of Supply and Water Developed** STREAMS FLOW IN .....(unit)2 Annual From Stream Quantities Line or Creek Location of **Priority Right** Diversions Diverted **Diversion Point** .....(Unit)<sup>2</sup> Diverted into\* (Name) Claim Capacity No. Max. Min. Remarks "None" 1 2 3 4 5 WELLS Annual Pumping Quantities At Plant <sup>1</sup>Depth to Line Capacity Pumped .....(Unit)<sup>2</sup> No. (Name or Number) Location Number **Dimensions** Water .....(Unit)\* Remarks "REFER TO ATTACHED SCHEDULE" 6 7 8

			<u> </u>		l		
				FLOW		Annual	
	TUNN	IELS AND SPRIN	IGS		(Unit) <sup>2</sup>	Quantities	
Line				1		Used	
No.	Designation	Location	Number	Maximum	Minimum	(Unit) <sup>2</sup>	Remarks
11						"None"	
12							
13							
14							
15							

#### Purchased Water for Resale

16	Purchased from	Apple Valley Ranchos Water Co.			
17	Annual quantities purchased		121	(Unit chosen)2	 CCF
18			_		
19					

<sup>\*</sup> State ditch, pipe line, reservoir, etc., with name, if any.

9

# SCHEDULE D-2 Description of Storage Facilities

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
140.		Number	(Gallons of Acre Feet)	
1_1_	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs		·	
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood		:	
11	Metal			
12	Concrete			
13	Total	-		

<sup>1</sup> Average depth to water surface below ground surface.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

# Golden State Water Company Desert Schedule D-1 - Wells Attachment

			Depth to	2017 Prod		Well Diam	Design Flow
RMA	System	Well	Water	(AF)	(ft)	(in)	(gpm) Remarks
Desert	Morongo del Norte	Bella Vista Well 1	169	29	350	12	100 Well to System
Desert	Morongo del Norte	Elm Well 24	167	0.15	272	14	90 Out of Service
Desert	Morongo del Norte	Highway Well 3	139	23	200	10	100 Well to System
Desert	Morongo del Sur	Vale Well 2	31	226	590	12	300 Well to Uranium
Desert	Morongo del Sur	Yeager Well 2	12	0.1	400	12	300 Well to Uranium
Desert	Morongo del Sur	Yeager Well 3	12	0.2	405	12	300 Well to Uranium
Desert	Apple Valley South	Bear Valley Well 2	196	27	280	12	300 Well to System through PRV
Desert	Apple Valley South	Mohawk Well 2	237	373	585	16	900 Well to Mohawk Reservoir
Desert	Apple Valley South	Mohawk Well 3A	231	213	494	16	600 Well to System through PRV
Desert	Desert View	Desert View Well 1	311	7	427	10	80 Wells thru hydro tank
Desert	Desert View	Desert View Well 2	313	11	440	8	80 Wells thru hydro tank
Desert	Apple Valley North	Central Wells Well 2	210	201	292	12	250 Well to Tank Zone
Desert	Apple Valley North	Papago Well 1	242	81	310	14	200 Well to Tank Zone
Desert	Lucerne Valley	Emerald Well 1	557	46	858	12	250 Well to Emerald Resv
Desert	Lucerne Valley	Meb Well 1		0	480	10	70 Out of Service
Desert	Lucerne Valley	Pawnee Well 1			Unk	Uлk	Out of Service
Desert	Lucerne Valley	Sutter Well 7	192	6	403	12	68 Well to Sutter Zone
Desert	Lucerne Valley	Topaz Well 1	338	47	515	16	150 Well to Emerald Resv Zone

#### Golden State Water Company Desert Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG)	Type	Material	Remarks
Desert	Morongo del Norte	Navajo Reservoir	0.31 F	Elev. Resv	Steel	Floats on Navajo Tank Zone
Desert	Morongo del Sur	Hilltop Reservoir	0,083 E	Elev. Resv	Steel	Floats on Hilltop Zone
Desert	Morongo del Sur	Maccele Reservoir	0.250 F	Elev. Resv	Steel	Floats on Maccele Tank Zone
Desert	Morongo del Sur	Mojave Reservoir	0.100 F	Elev. Resv	Steel	
Desert	Morongo del Sur	Pinon Forebay	0.022 F	Elev. Resv	Steel	Floats on Pinon Reservoir Zone
Desert	Apple Valley South	Anoka Reservoir	0.50 (	Ground	Steel	Backup Generator
Desert	Apple Valley South	Mohawk Reservoir	0.30 (	Ground	Steel	•
Desert	Apple Valley North	Central Tanks NW Reservoir	0.042 E	Elev. Resv	Steel	Floats on Tank Zone
Desert	Apple Valley North	Central Tanks SE Reservoir	0.050 E	Elev. Resv	Steel	Floats on Tank Zone
Desert	Apple Valley North	Valley Crest Reservoir	0.500 E	Elev. Resv	Steel	Floats on Valley Crest Resv Zone
Desert	Lucerne Valley	Emerald Reservoir	0.50 E	Elevated	Steel	Floats on Emerald Resv Zone
Desert	Lucerne Valley	Meb Forebay	0.042 F	orebay	Steel	Out of Service

# SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch				Ī				
2	Flume								
3	Lined conduit						_		
4									
5	Total	•		-		-	-	-	

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume	Ĺ							-
8	Lined conduit								-
9									
10	Total	•	-	-	-	-	-	-	_ • .

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	- 1		-	-	1070	-	243	3,000	_
12	Cement Lined Steel	- 1	-	-	2	-	-	-	-	_
13	Concrete	-	- 1	-	-	-	_	-	-	-
14	Copper	-	-	-	-	-	-	-	-	-
15	Steel	510	6,291	•	3,644	57,791	3,299	16,108	7,128	627
16	Asbestos Cement	-		-	-	31,716	•	86,335	8,439	2,633
17	Ductile Iron	-	-	-	-	-	-	-	758	-
18	HDPE	-	-	-	-	-	-	-	-	-
19	PVC	-	503	_	-	1,187	-	13,743	233,440	4,172
20										
21					i					
22	Total	510	6,794	•	3,644	90,694	3,299	116,429	252,765	7,432

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

l				-					r Sizes	
Line								(Specif	fy Sizes)	Total
No.		12	14	16	18	20	24	22/30		All Sizes
23	Cast Iron	-		-	-	-	-	-		3,243
24	Cement Lined Steel	-	-	-	-	- 1	-	-		-
	Concrete	-	-	_	-	-	-	•		-
26	Copper	-		-	-	-	-	-		-
27	Steel	-	-	-	-	-	-	-	_	95,398
28	Asbestos Cement	- 1	-	-	-		-	-		129,123
29	Ductile Iron	-	-	-	- 1	-	-	-		758
30	HDPE		-	-	-	-	-	-		-
31	PVC	42,797	-	_	-	-	-	-		295,842
32										-
_33			·							- 1
34	Total	42,797			-	-	•	-	-	524,364

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# SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	3,793	3,807	3	4
Commercial	125	120	-	•
Industrial	-	•	•	
Public authorities	9	9	•	-
Irrigation	-	-	-	-
Other	2	1	•	-
Contract	-	-	•	-
Subtotal	3,929	3,937	3	4
Private fire connections	-	-	10	10
Public fire hydrants	-	- 1	-	-
Total *	3,929	3,937	13	14

\* Data run as of 1/4/2017 and 1/3/2018, respectively.

### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	3,745	CLASS OF THE
3/4 - in	-	2,087
1 - in	255	1,748
1 1/2 - in	3	3
2 - in	14	19
3 - in	8	3
4 - in	1	5
6 - in	-	7
8 <b>-</b> in	•	3
Oth	-	76
Total *	4,026	3,951

\* Data run as of 1/3/2018

# SCHEDULE D-6 Meter Testing Data

 1. Ten years or less
 2,450

 2. More than 10, but less than 15 years
 1,335

 3. More than 15 years
 241

			SCHEDULE D-7	E D-7				
Water Delivere	Water Delivered to Metered Customers by Months and Years in	ustomers by	Months and	Years in	CCF	(Uni	(Unit Chosen) <sup>1</sup>	
Classification			ng	<b>During Current Year</b>	ar			
of Service	January	February	March	April	May	June	July	Subtotal
Residential	25,338	24,158	23,633	33,007	32,765	41,479	47,060	227.440
Commercial	2,884	2,869	3,019	4,710	6,430	7,650	7.823	35,385
Industrial	'	•	•	•		•	•	1
Public authorities	208	199	245	294	384	391	519	2.240
Irrigation	•	•	ı	1	-	•	•	1
Other	22	15	1	40	46	51	52	237
Contract	•	•	'	•	•	•	t	1
Total	28,452	27,241	26,908	38,051	39,625	49.571	55.454	265.302
Classification			Ω	During Current Year				Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Residential	43,692	44,043	35,389	31,921	29,370	184,415	411,855	411.655
Commercial	9,540	7,862	6,182	5,298	4,404	33,286	68,671	61,644
Industrial	r	1	•	*	•		-	
Public authorities	422	472	354	252	200	1,700	3,940	4.264
Irrigation	-	•	•	•	1	•	•	•
Other	43	15	6	6	10	98	323	540
Contract	•	•	•	t	•	•	,	•
Total	53,697	52,392	41,934	37,480	33,984	219,487	484,789	478,103
Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.	eet, thousands of gallon	s, acre-feet, or miner'	s inch-days.					ı
Total acres irrigated				Total po	Total population served		16,757	•
					* Assumes 4.241	Assumes 4.2411 per household.		

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### **End of Year Balances in Selected Accounts**

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 90,140
100-3	Construction Work in Progress	\$ 2,879,494
241	Advances for Construction	\$ 230,223
265	Contributions in Aid of Construction	\$ 1,277,301

	DECLA		
(PLEASE VERIFY TH	AT ALL SCHEDULES ARE A	ACCURATE AND COMPLETE BEFORE	SIGNING)
I, the undersigned		lys Farrow	
	Name of District	Manager or Equivalent (Please Print)	
of	Desert	<u>t</u>	District
	Name of Di	strict	
of	Golden State	Water Company	
		e of Utility	
at	13608 Hitt Road, <i>P</i>	Apple Valley, CA 92308	
		f District Office	
under penalty of perjury do	declare that this report has be	en prepared by me, or under my direction	on, from the
Vice President - Fina	ance, Treasurer and	111. 100	
Assistant	Secretary	Mag jan	4
Title (Plea	ise Print)	/ Signature	
		/	
909 39	4-3600	May 18, 2018	
Telephone	Number	Date	

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